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June 19, 2007

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 070003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of May 2007[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

Greg Capone
Gas Accountant

Enclosures
cc: Ms. Paula Brown

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PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

1 (800) 282-4441
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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07						Page 1 of 3		
		CURRENT MONTH: MAY 07				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$243,235	\$145,721	(\$97,514)	(66.92)	\$1,066,453	\$778,573	(\$287,880)	(36.98)	
2	NO NOTICE SERVICE	\$32,992	\$32,992	\$0	0.00	\$198,817	\$198,818	\$1	0.00	
3	SWING SERVICE	\$1,536,223	\$0	(\$1,536,223)	#DIV/0!	\$8,389,141	\$0	(\$8,389,141)	#DIV/0!	
4	COMMODITY (Other)	\$21,127,134	\$10,018,432	(\$11,108,702)	(110.88)	\$129,869,224	\$69,057,464	(\$60,811,760)	(88.06)	
5	DEMAND	\$3,627,935	\$3,249,575	(\$378,360)	(11.64)	\$22,116,301	\$22,491,501	\$375,200	1.67	
6	OTHER	\$377,730	\$230,764	(\$146,966)	(63.69)	\$1,427,991	\$1,215,757	(\$212,234)	(17.46)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$88,228	\$92,852	\$4,624	4.98	\$392,114	\$394,535	\$2,421	0.61	
8	DEMAND	\$665,471	\$672,345	\$6,874	1.02	\$2,894,193	\$2,902,482	\$8,289	0.29	
9	OTHER	\$241,393	\$277,507	\$36,114	13.01	\$1,350,651	\$1,298,705	(\$51,946)	(4.00)	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$25,950,157	\$12,634,780	(\$13,315,377)	(105.39)	\$158,430,969	\$89,146,391	(\$69,284,578)	(77.72)	
12	NET UNBILLED	(\$1,760,848)	\$0	\$1,760,848	0.00	(\$13,553)	\$0	\$13,553	0.00	
13	COMPANY USE	\$38,437	\$0	(\$38,437)	0.00	\$128,327	\$0	(\$128,327)	0.00	
14	TOTAL THERM SALES (11)	\$29,671,664	\$12,634,780	(\$17,036,884)	(134.84)	\$165,256,077	\$89,146,391	(\$76,109,686)	(85.38)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	42,982,910	6,204,389	(36,778,521)	(592.78)	212,030,610	145,801,439	(66,229,171)	(45.42)	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	40,165,000	40,165,000	0	0.00	
17	SWING SERVICE	2,013,260	0	(2,013,260)	#DIV/0!	10,886,300	-	(10,886,300)	#DIV/0!	
18	COMMODITY (Other)	28,341,805	10,221,221	(18,120,584)	(177.28)	163,966,330	74,530,126	(89,436,204)	(120.00)	
19	DEMAND	75,652,188	64,624,910	(11,027,278)	(17.06)	477,799,262	484,161,865	6,362,603	1.31	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	15,755,390	16,580,638	825,248	4.98	73,237,060	73,966,238	729,178	0.99	
22	DEMAND	16,164,510	16,580,638	416,128	2.51	75,051,840	73,966,238	(1,085,602)	(1.47)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	30,355,065	10,221,221	(20,133,844)	(196.98)	174,852,630	74,530,126	(100,322,504)	(134.61)	
25	NET UNBILLED	(1,149,411)	0	1,149,411	0.00	(1,534,576)	-	1,534,576	0.00	
26	COMPANY USE	34,366	0	(34,366)	0.00	140,290	-	(140,290)	0.00	
27	TOTAL THERM SALES (24)	33,567,319	10,221,221	(23,346,098)	(228.41)	176,826,334	74,530,126	(102,296,208)	(137.25)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00566	0.02349	0.01783	75.91	0.00503	0.00534	0.00031	5.81
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.76305	#DIV/0!	#DIV/0!	#DIV/0!	0.77061	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.74544	0.98016	0.23472	23.95	0.79205	0.92657	0.13452	14.52
32	DEMAND	(5/19)	0.04796	0.05028	0.00233	4.63	0.04629	0.04645	0.00017	0.36
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00560	0.00560	0.00000	0.00	0.00535	0.00533	(0.00002)	(0.38)
35	DEMAND	(8/22)	0.04117	0.04055	(0.00062)	(1.53)	0.03856	0.03924	0.00068	1.73
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.85489	1.23613	0.38124	30.84	0.90608	1.19611	0.29003	24.25
38	NET UNBILLED	(12/25)	1.53196	0.00000	(1.53196)	0.00	0.00883	0.00000	(0.00883)	0.00
39	COMPANY USE	(13/26)	1.11844	0.00000	(1.11844)	0.00	0.91473	0.00000	(0.91473)	0.00
40	TOTAL THERM SALES	(11/27)	0.77308	1.23613	0.46305	37.46	0.89597	1.19611	0.30014	25.09
41	TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.74079	1.20384	0.46305	38.46	0.86368	1.16382	0.30014	25.79
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.74451	1.20990	0.46538	38.46	0.86802	1.16968	0.30165	25.79
45	PGA FACTOR ROUNDED TO NEAREST .001		74.451	120.990	46.53900	38.47	86.802	116.968	30.16600	25.79

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
For Residential Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						Page 2 of 3	
FOR THE PERIOD OF:		JANUARY 07 through				DECEMBER 07			
		CURRENT MONTH: MAY 07				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$112,083	\$65,720	(\$46,363)	(70.55)	\$564,874	\$410,529	(\$154,345)	(37.60)
2	NO NOTICE SERVICE	\$16,206	\$16,206	\$0	0.00	\$109,483	\$109,483	\$0	0.00
3	SWING SERVICE	\$707,892	\$0	(\$707,892)	#DIV/0!	\$4,542,536	\$0	(\$4,542,536)	#DIV/0!
4	COMMODITY (Other)	\$9,735,383	\$4,518,313	(\$5,217,070)	(115.46)	\$68,919,075	\$36,775,877	(\$32,143,198)	(87.40)
5	DEMAND	\$1,782,042	\$1,596,191	(\$185,851)	(11.64)	\$12,104,500	\$12,353,730	\$249,230	2.02
6	OTHER	\$174,058	\$104,075	(\$69,983)	(67.24)	\$737,162	\$639,210	(\$97,952)	(15.32)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$40,655	\$41,876	\$1,221	2.92	\$203,894	\$205,961	\$2,067	1.00
8	DEMAND	\$326,879	\$330,256	\$3,377	1.02	\$1,561,276	\$1,576,753	\$15,477	0.98
9	OTHER	\$118,572	\$136,311	\$17,739	0.00	\$737,257	\$701,634	(\$35,623)	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,041,558	\$5,792,062	(\$6,249,496)	(107.90)	\$84,475,203	\$47,804,481	(\$36,670,722)	(76.71)
12	NET UNBILLED	(\$1,059,949)	\$0	\$1,059,949	0.00	(\$442,003)	\$0	\$442,003	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$5,217,252	\$5,792,062	\$574,810	9.92	\$45,171,726	\$47,804,481	\$2,632,755	5.51
THERMS PURCHASED									
15	COMMODITY (Pipeline)	19,806,525	2,798,179	(17,008,346)	(607.84)	111,395,024	79,038,547	(32,356,477)	(40.94)
16	NO NOTICE SERVICE	3,273,848	3,273,848	0	0.00	22,117,564	22,117,564	0	0.00
17	SWING SERVICE	927,710	0	(927,710)	#DIV/0!	5,874,273	-	(5,874,273)	#DIV/0!
18	COMMODITY (Other)	13,059,904	4,609,771	(8,450,133)	(183.31)	86,699,540	39,849,895	(46,849,645)	(117.57)
19	DEMAND	37,160,355	31,743,756	(5,416,599)	(17.06)	261,583,790	266,334,832	4,751,042	1.78
20	OTHER	0	0	0	0.00	-	-	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	7,260,084	7,477,868	217,784	2.91	38,196,647	38,753,196	556,549	1.44
22	DEMAND	7,940,007	8,144,409	204,402	2.51	40,488,661	40,192,943	(295,718)	(0.74)
23	OTHER	0	0	0	0.00	-	-	0	0.00
24	TOTAL PURCHASES (17+18-23)	13,987,614	4,609,771	(9,377,843)	(203.43)	92,573,813	39,849,895	(52,723,918)	(132.31)
25	NET UNBILLED	(757,856)	0	757,856	0.00	(1,144,765)	-	1,144,765	0.00
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00
27	TOTAL THERM SALES (24)	5,127,720	4,609,771	(517,949)	(11.24)	38,628,828	39,849,895	1,221,068	3.06
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00566	0.02349	0.01783	75.91	0.00507	0.00519	0.00012	2.37
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE (3/17)	0.76305	#DIV/0!	#DIV/0!	#DIV/0!	0.77329	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.74544	0.98016	0.23472	23.95	0.79492	0.92286	0.12794	13.86
32	DEMAND (5/19)	0.04796	0.05028	0.00233	4.63	0.04627	0.04638	0.00011	0.24
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00560	0.00560	0.00000	0.00	0.00534	0.00531	(0.00002)	(0.44)
35	DEMAND (8/22)	0.04117	0.04055	(0.00062)	(1.53)	0.03856	0.03923	0.00067	1.70
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.86087	1.25645	0.39558	31.48	0.91252	1.19962	0.28711	23.93
38	NET UNBILLED (12/25)	1.39862	0.00000	(1.39862)	0.00	0.38611	0.00000	(0.38611)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	2.34833	1.25645	0.39558	31.48	2.18684	1.19961	(0.98723)	(82.30)
41	TRUE-UP (E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	2.31604	1.22416	(1.09187)	(89.19)	2.15455	1.16732	(0.98723)	(84.57)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	2.32769	1.23033	(1.09735)	(89.19)	2.16539	1.17319	(0.99221)	(84.57)
45	PGA FACTOR ROUNDED TO NEAREST .001	232.769	123.033	(109.73529)	(89.19)	216.539	117.319	(99.22056)	(84.57)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07								Page 3 of 3	
		CURRENT MONTH: MAY 07				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$131,152	\$80,001	(\$51,151)	(63.94)	\$501,579	\$368,044	(\$133,535)	(36.28)		
2	NO NOTICE SERVICE	\$16,786	\$16,786	\$0	0.00	\$89,335	\$89,335	\$0	0.00		
3	SWING SERVICE	\$828,331	\$0	(\$828,331)	#DIV/0!	\$3,846,606	\$0	(\$3,846,606)	#DIV/0!		
4	COMMODITY (Other)	\$11,391,750	\$5,500,119	(\$5,891,631)	(107.12)	\$60,950,148	\$32,281,587	(\$28,668,561)	(88.81)		
5	DEMAND	\$1,845,893	\$1,653,384	(\$192,509)	(11.64)	\$10,011,801	\$10,137,771	\$125,970	1.24		
6	OTHER	\$203,672	\$126,689	(\$76,983)	(60.77)	\$690,829	\$576,548	(\$114,281)	(19.82)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$47,573	\$50,976	\$3,403	6.68	\$188,220	\$188,574	\$354	0.19		
8	DEMAND	\$338,592	\$342,089	\$3,497	1.02	\$1,332,917	\$1,325,729	(\$7,188)	(0.54)		
9	OTHER	\$122,821	\$141,196	\$18,375	0.00	\$613,393	\$597,071	(\$16,322)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,908,598	\$6,842,718	(\$7,065,880)	(103.26)	\$73,955,768	\$41,341,911	(\$32,613,857)	(78.89)		
12	NET UNBILLED	(\$700,899)	\$0	\$700,899	0.00	\$428,450	\$0	(\$428,450)	0.00		
13	COMPANY USE	\$38,437	\$0	(\$38,437)	0.00	\$128,327	\$0	(\$128,327)	0.00		
14	TOTAL THERM SALES (11)	\$24,454,411	\$6,842,718	(\$17,611,693)	(257.38)	\$120,084,351	\$41,341,911	(\$78,742,440)	(190.47)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	23,176,385	3,406,210	(19,770,175)	(580.42)	100,635,586	66,762,892	(33,872,694)	(50.74)		
16	NO NOTICE SERVICE	3,391,152	3,391,152	0	0.00	18,047,438	18,047,438	0	0.00		
17	SWING SERVICE	1,085,550	0	(1,085,550)	#DIV/0!	5,012,027	-	(5,012,027)	#DIV/0!		
18	COMMODITY (Other)	15,281,901	5,611,450	(9,670,451)	(172.33)	77,266,790	34,680,231	(42,586,559)	(122.80)		
19	DEMAND	38,491,833	32,881,154	(5,610,679)	(17.06)	216,215,472	217,827,033	1,611,561	0.74		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	8,495,306	9,102,770	607,464	6.67	35,040,413	35,213,042	172,629	0.49		
22	DEMAND	8,224,503	8,436,229	211,726	2.51	34,563,179	33,773,295	(789,884)	(2.34)		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	16,367,451	5,611,450	(10,756,001)	(191.68)	82,278,817	34,680,231	(47,598,586)	(137.25)		
25	NET UNBILLED	(391,555)	0	391,555	0.00	(389,811)	-	389,811	0.00		
26	COMPANY USE	34,366	0	(34,366)	0.00	140,290	-	(140,290)	0.00		
27	TOTAL THERM SALES (24)	28,439,598	5,611,450	(22,828,148)	(406.81)	138,197,506	34,680,231	(103,517,275)	(298.49)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00566	0.02349	0.01783	75.91	0.00498	0.00551	0.00053	9.59	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.76305	#DIV/0!	#DIV/0!	#DIV/0!	0.76748	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.74544	0.98016	0.23472	23.95	0.78883	0.93084	0.14201	15.26	
32	DEMAND	(5/19)	0.04796	0.05028	0.00233	4.63	0.04630	0.04654	0.00024	0.51	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00560	0.00560	0.00000	0.00	0.00537	0.00536	(0.00002)	(0.30)	
35	DEMAND	(8/22)	0.04117	0.04055	(0.00062)	(1.53)	0.03856	0.03925	0.00069	1.76	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.84977	1.21942	0.36965	30.31	0.89884	1.19210	0.29326	24.60	
38	NET UNBILLED	(12/25)	1.79004	0.00000	(1.79004)	0.00	(1.09912)	0.00000	1.09912	0.00	
39	COMPANY USE	(13/26)	1.11844	0.00000	(1.11844)	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	0.48906	1.21942	0.36965	30.31	0.53515	1.19210	0.65695	55.11	
41	TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.45677	1.18713	0.73036	61.52	0.50286	1.15981	0.65695	56.64	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.45907	1.19310	0.73404	61.52	0.50538	1.16563	0.66025	56.64	
45	PGA FACTOR ROUNDED TO NEAREST .001		45.907	119.310	73.40369	61.52	50.538	116.563	66.02477	56.64	

FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

CURRENT MONTH: May 2007

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	32,339,580	\$160,687	\$0.00497
2 Commodity Pipeline (SNG)	7,158,540	\$60,935	\$0.00851
3 Commodity Pipeline (Gulfstream)	3,073,130	\$6,638	\$0.00216
4 Commodity Pipeline-(FGT)-Apr'07 Accrual Adj.	327,100	(\$2,539)	(\$0.00776)
5 Commodity Pipeline (SNG)-Apr'07 Accrual Adj.	(900)	\$0.13	(\$0.00014)
6 Commodity Pipeline (Gulfstream)-Apr'07 Accrual Adj.	2,110	\$196	\$0.09300
7 Bay Gas Storage	83,350	\$2,084	\$0.02500
8 Special Fuels Surcharge	0	\$15,234	#DIV/0!
9 TOTAL COMMODITY (Pipeline)	42,982,910	\$243,235	\$0.00566
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers	2,013,260	\$11,201	\$0.00556
11 Swing Service-Commodity-3rd Party Suppliers	0	\$1,525,022	#DIV/0!
12 TOTAL SWING SERVICE	2,013,260	\$1,536,223	\$0.76305
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
13 Purchases from 3rd Party Suppliers	27,678,150	\$20,813,073	\$0.75197
14 City of Sunrise	12,347	\$12,331	\$0.99867
15 Okaloosa	232,500	\$32,550	\$0.14000
16 Purchases-3rd Party Suppliers-Apr'07 Accrual Adj.	52,800	\$39,709	\$0.75207
17 Commodity Other-(Gulfstream)-Apr'07 Accrual Adj.	(114,110)	(\$91,968)	\$0.80596
18 Cashouts-Peoples' Transportation Customers	232,072	\$169,989	\$0.73249
19 NCTS Program Cashouts	279,904	\$205,449	\$0.73400
20 NCTS Program Cashouts Prior Month Adj.	(268)	(\$185.32)	\$0.69149
21 Commodity Other (SNG)	(55,850)	(\$42,055)	\$0.75300
22 Commodity Other (Gulfstream)	2,370	\$1,917	\$0.80892
23 Bookouts-Apr'07	(410,900)	(\$327,977)	\$0.79819
24 Imbalance Cashout (FGT)	(2,329,700)	(\$1,754,504)	\$0.75327
25 Imbalance Cashout (FGT)-Apr'07 Accrual Adj.	2,582,910	\$1,945,622	\$0.75310
26 Commodity Other-(SNG)-Apr'07 Accrual Adj.	179,580	\$123,183	\$0.68595
27 TOTAL COMMODITY (Other)	28,341,805	\$21,127,134	\$0.74544
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
28 Demand (FGT)	75,484,380	\$3,720,662	\$0.04929
29 Demand (SNG)	11,157,610	\$393,752	\$0.03529
30 Demand (Gulfstream)	11,160,000	\$622,062	\$0.05574
31 Temporary Relinquishment Credit-(FGT)	(33,879,140)	(\$1,529,558)	\$0.04515
32 Temporary Acquisition	10,172,030	\$412,476	\$0.04055
33 Unbundled Capacity Sales	60,000	\$900	\$0.01500
34 Capacity Discount-Transportation Customer	1,745,308	\$17,697	\$0.01014
35 Volumetric Relinquishment Credit-(FGT)	(248,000)	(\$10,056)	\$0.04055
36 TOTAL DEMAND	75,652,188	\$3,627,935	\$0.04796
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
37 Administrative Costs	0	\$115,013	\$0.00000
38 Transportation Trailer Charges	0	\$262,717	\$0.00000
39 TOTAL OTHER	0	\$377,730	\$0.00000

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-2

FOR THE PERIOD OF:

January-07 Through December-07

Page 1 of 1

	CURRENT MONTH: MAY 07				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$22,624,920	\$10,018,432	(\$12,606,488)	(\$1.25833)	\$138,130,038	\$69,057,464	(\$69,072,574)	(\$1.00022)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,286,800	2,616,348	(670,452)	(0.25625)	\$20,172,604	\$20,088,927	(83,677)	(0.00417)
3 TOTAL	25,911,720	12,634,780	(13,276,940)	(1.05082)	\$158,302,642	\$89,146,391	(69,156,251)	(0.77576)
4 FUEL REVENUES (NET OF REVENUE TAX)	29,671,664	12,634,780	(17,036,884)	(1.34841)	\$165,256,077	\$89,146,391	(76,109,686)	(0.85376)
5 TRUE-UP REFUND/(COLLECTION)	402,080	402,080	0	0.00000	\$2,010,400	\$2,010,400	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	30,073,744	13,036,860	(17,036,884)	(1.30682)	\$167,266,477	\$91,156,791	(76,109,686)	(0.83493)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	4,162,024	402,080	(3,759,944)	(9.35123)	\$8,963,835	\$2,010,400	(6,953,435)	(3.45873)
8 INTEREST PROVISION-THIS PERIOD (21)	37,034	11,090	(25,944)	(2.33950)	\$43,441	\$54,977	11,536	0.20983
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	6,568,810	2,529,956	(4,038,854)	(1.59641)	3,368,911	2,486,069	(882,842)	(0.35512)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(402,080)	(402,080)	0	0.00000	(\$2,010,400)	(\$2,010,400)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	10,365,787	2,541,046	(7,824,741)	(3.07934)	10,365,787	2,541,046	(7,824,741)	(3.07934)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	10,365,787	2,541,046	(7,824,741)	(3.07934)	\$10,365,787	\$2,541,046	(\$7,824,741)	(\$3.07934)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	6,568,810	2,529,956	(4,038,854)	(1.59641)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	10,328,753	2,529,956	(7,798,797)	(3.08258)				
15 TOTAL (13+14)	16,897,563	5,059,912	(11,837,651)	(2.33950)				
16 AVERAGE (50% OF 15)	8,448,781	2,529,956	(5,918,825)	(2.33950)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.26	5.26	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.26	5.26	0	0.00000				
19 TOTAL (17+18)	10.520	10.520	0	0.00000				
20 AVERAGE (50% OF 19)	5.260	5.260	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.43833	0.43833	0	0.00000				
22 INTEREST PROVISION (16x21)	\$37,034	\$11,090	(\$25,944)	(\$2.33950)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	May'07	FTS-1 COMM. PIPELINE	FTS-1 COMM. PIPELINE	24,916,050	15,755,390	24,916,050	0	15,234,08	\$139,529.88		\$0.56
2	May'07	FTS-1 COMM. PIPELINE	FTS-1 COMM. PIPELINE	7,423,530		7,423,530	7,423,530	88,228.00	21,157.06		\$0.56
3	May'07	FTS-1 DEMAND	FTS-1 DEMAND	38,333,980		38,333,980	38,333,980				\$0.28
4	May'07	FTS-1 DEMAND	FTS-1 DEMAND	19,164,510		19,164,510	19,164,510	655,470.89	\$1,565,711.36		\$4.06
5	May'07	FTS-2 DEMAND	FTS-2 DEMAND	13,195,290		13,195,290	13,195,290	1,027,812.40			\$7.78
6	May'07	FTS-2 DEMAND	FTS-2 DEMAND	6,665,000		6,665,000	6,665,000		32,991.75		\$0.50
7	May'07	NO NOTICE	NO NOTICE	0		0	0				\$0.50
8	May'07	FTS-1 SPECIAL FUEL SUR.	FTS-1 SPECIAL FUEL SUR.	83,350		83,350	83,350	2,083.75			\$2.50
9	May'07	SONAT	SONAT	(55,850)		(55,850)	(55,850)				\$75.30
10	May'07	SONAT	SONAT	7,158,540		7,158,540	7,158,540	60,934,63	6,637.88		\$0.85
11	May'07	SONAT	SONAT	11,157,610		11,157,610	11,157,610		393,752.48		\$3.53
12	May'07	SONAT	SONAT	2,370		2,370	2,370				\$0.22
13	May'07	GULFSTREAM PIPELINE	GULFSTREAM PIPELINE	3,073,130		3,073,130	3,073,130				\$0.22
14	May'07	GULFSTREAM PIPELINE	GULFSTREAM PIPELINE	11,160,000		11,160,000	11,160,000		622,061.50		\$5.57
15	May'07	GULFSTREAM PIPELINE	GULFSTREAM PIPELINE	171,840		171,840	171,840	129,585.64			\$75.42
16	May'07	ANADARKO	ANADARKO	198,660		198,660	198,660	147,478.90			\$74.99
17	May'07	APACHE	APACHE	81,000		81,000	81,000	63,018.00			\$77.80
18	May'07	BIG ENERGY	BIG ENERGY	4,429,640		4,429,640	4,429,640	3,219,818.56			\$72.68
19	May'07	CHEVTEXACO	CHEVTEXACO	351,280		351,280	351,280	268,953.32			\$76.56
20	May'07	CIMA	CIMA	5,000		5,000	5,000				\$76.30
21	May'07	CONOCO	CONOCO	2,139,850		2,139,850	2,139,850	1,617,523.85			\$76.59
22	May'07	CORAL	CORAL	2,316,140		2,316,140	2,316,140	1,795,784.92			\$77.53
23	May'07	CROSSSTX	CROSSSTX	447,130		447,130	447,130	331,373.32			\$74.11
24	May'07	CORAL	CORAL	1,663,280		1,663,280	1,663,280	1,250,771.52	1,690.43		\$75.30
25	May'07	ENBRIDGE	ENBRIDGE	785,440		785,440	785,440	580,748.20			\$73.94
26	May'07	ENBRIDGE	ENBRIDGE	784,920		784,920	784,920	594,320.32			\$75.72
27	May'07	HOUSTON PIPELINE	HOUSTON PIPELINE	150,000		150,000	150,000	112,800.00			\$75.20
28	May'07	INFINITE	INFINITE	51,960		51,960	51,960	39,385.86			\$75.80
29	May'07	INFINITE	INFINITE	70,000		70,000	70,000	53,445.00			\$76.35
30	May'07	INTERCONN	INTERCONN	619,870		619,870	619,870	468,077.35			\$75.50
31	May'07	LAKELAND	LAKELAND	304,000		304,000	304,000	225,264.00			\$74.10
32	May'07	LOUIS DREYFUS	LOUIS DREYFUS	3,485,080		3,485,080	3,485,080	2,642,111.32			\$75.81
33	May'07	MAGNUM HUNTER	MAGNUM HUNTER	65,580		65,580	65,580	50,486.60			\$77.00
34	May'07	MAGNUM HUNTER	MAGNUM HUNTER	1,817,440		1,817,440	1,817,440	1,338,998.87			\$73.87
35	May'07	MAGNUM HUNTER	MAGNUM HUNTER	142,900		142,900	142,900	109,238.10			\$76.44
36	May'07	MAGNUM HUNTER	MAGNUM HUNTER	100,000		100,000	100,000	76,775.00		2,325.00	\$75.90
37	May'07	MAGNUM HUNTER	MAGNUM HUNTER	394,060		394,060	394,060	295,151.76			\$74.90
38	May'07	MAGNUM HUNTER	MAGNUM HUNTER	153,950		153,950	153,950	117,337.73			\$76.22
39	May'07	MAGNUM HUNTER	MAGNUM HUNTER	1,434,440		1,434,440	1,434,440	1,098,254.90			\$76.56
40	May'07	MAGNUM HUNTER	MAGNUM HUNTER	250,000		250,000	250,000	197,475.00	7,185.65		\$81.86
41	May'07	MAGNUM HUNTER	MAGNUM HUNTER	549,060		549,060	549,060	416,060.17			\$75.76
42	May'07	MAGNUM HUNTER	MAGNUM HUNTER	493,070		493,070	493,070	389,372.96			\$78.87
43	May'07	MAGNUM HUNTER	MAGNUM HUNTER	290,360		290,360	290,360	236,812.49			\$81.56
44	May'07	MAGNUM HUNTER	MAGNUM HUNTER	292,950		292,950	292,950	229,950			\$78.00
45	May'07	MAGNUM HUNTER	MAGNUM HUNTER	5,328,500		5,328,500	5,328,500	3,880,189.54			\$72.95
46	May'07	MAGNUM HUNTER	MAGNUM HUNTER	0		0	0	0			\$0.00
47	May'07	MAGNUM HUNTER	MAGNUM HUNTER	0		0	0	0			\$0.00
48	May'07	MAGNUM HUNTER	MAGNUM HUNTER	0		0	0	0			\$0.00
49	May'07	MAGNUM HUNTER	MAGNUM HUNTER	0		0	0	0			\$0.00
50	May'07	MAGNUM HUNTER	MAGNUM HUNTER	0		0	0	0			\$0.00
51	May'07	MAGNUM HUNTER	MAGNUM HUNTER	0		0	0	0			\$0.00
52	May'07	MAGNUM HUNTER	MAGNUM HUNTER	0		0	0	0			\$0.00
53	May'07	MAGNUM HUNTER	MAGNUM HUNTER	0		0	0	0			\$0.00
54	May'07	MAGNUM HUNTER	MAGNUM HUNTER	0		0	0	0			\$0.00
55	May'07	MAGNUM HUNTER	MAGNUM HUNTER	0		0	0	0			\$0.00
56	May'07	MAGNUM HUNTER	MAGNUM HUNTER	0		0	0	0			\$0.00
57	May'07	MAGNUM HUNTER	MAGNUM HUNTER	0		0	0	0			\$0.00
58	May'07	MAGNUM HUNTER	MAGNUM HUNTER	0		0	0	0			\$0.00
59	May'07	MAGNUM HUNTER	MAGNUM HUNTER	0		0	0	0			\$0.00
60	May'07	MAGNUM HUNTER	MAGNUM HUNTER	0		0	0	0			\$0.00
61	May'07	MAGNUM HUNTER	MAGNUM HUNTER	0		0	0	0			\$0.00
62	May'07	MAGNUM HUNTER	MAGNUM HUNTER	0		0	0	0			\$0.00
63	May'07	MAGNUM HUNTER	MAGNUM HUNTER	0		0	0	0			\$0.00

FOR THE PERIOD OF: January-07 Through December-07
PRESENT MONTH: May-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	ANADARKO	DRN# 23703	43	41	1,319	1,269	7.48000	7.77385
2	ANADARKO	DRN# 23703	87	84	2,698	2,596	7.50000	7.79464
3	ANADARKO	DRN# 23703	43	41	1,319	1,269	7.74000	8.04407
4	ANADARKO	DRN# 23703	44	43	1,379	1,327	7.54000	7.83621
5	ANADARKO	DRN# 23703	222	214	6,895	6,634	7.40000	7.69071
6	ANADARKO	DRN# 23703	44	43	1,379	1,327	7.60000	7.89857
7	APACHE	DRN# 25809	112	108	3,480	3,348	7.45000	7.74267
8	APACHE	DRN# 25809	112	108	3,480	3,348	7.54000	7.83621
9	APACHE	DRN# 25809	105	101	3,253	3,130	7.38000	7.66992
10	APACHE	DRN# 25809	105	101	3,253	3,130	7.52000	7.81542
11	APACHE	DRN# 25809	39	37	1,200	1,155	7.37000	7.65953
12	APACHE	DRN# 25809	161	155	5,000	4,811	7.60000	7.89857
13	BG ENERGY	DRN# 487860	261	251	8,100	7,794	7.78000	8.08564
14	BP ENERGY	DRN# 241390	503	484	15,589	15,000	8.25000	8.57410
15	CHEVRON	DRN# 50026	45	43	1,393	1,340	7.64000	7.94014
16	CHEVRON	DRN# 25809	161	155	4,999	4,810	7.60000	7.89857
17	CHEVRON	DRN# 25809	129	124	4,000	3,849	7.30000	7.58678
18	CHEVRON	DRN# 23703	129	124	4,000	3,849	7.50000	7.79464
19	CIMA	DRN# 25809	16	16	500	481	7.63000	7.92974
20	CONOCO	DRN# 314571	247	238	7,664	7,374	7.59000	7.88817
21		SUBTOTAL	2,610	2,511	80,900	77,842	7.48914	7.78335

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.
- (3) Included in the monthly gross volumes above are 761,672 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 819,319 dth's moved on the Southern Natural Gas pipeline shown on line 117 THRU 132, and 307,697 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 93 THRU 116

FOR THE PERIOD OF:
PRESENT MONTH:

January-07
May-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	CONSTELLATION	65	62	2,000	1,924	7.65000	7.95053
23	CORAL	335	323	10,393	10,000	8.00000	8.31428
24	CROSSTEX	899	865	27,869	26,816	7.34800	7.63667
25	CROSSTEX	67	65	2,079	2,000	7.60000	7.89857
26	CROSSTEX	141	136	4,381	4,215	7.45000	7.74267
27	CROSSTEX	174	167	5,384	5,180	7.43000	7.72189
28	CROSSTEX	161	155	5,000	4,811	7.63000	7.92974
29	EAGLE	5,365	5,163	166,326	160,039	7.52000	7.81542
30	EAGLE	1,999	1,923	61,959	59,617	7.35800	7.64706
31	EAGLE	535	515	16,585	15,958	7.52800	7.82374
32	ENBRIDGE	484	466	15,000	14,433	7.93000	8.24153
33	ENBRIDGE	161	155	5,000	4,811	7.63000	7.92974
34	FLORIDA GAS	484	466	15,000	14,433	7.52000	7.81542
35	HOUSTON PIPELINE	168	161	5,196	5,000	7.58000	7.87778
36	LAKELAND	123	118	3,800	3,656	7.48000	7.77385
37	LAKELAND	123	118	3,800	3,656	7.47000	7.76346
38	LAKELAND	123	118	3,800	3,656	7.35000	7.63874
39	LAKELAND	123	118	3,800	3,656	7.42000	7.71149
40	SUBTOTAL	11,528	11,092	357,372	343,863	7.48914	7.78335

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 761,672 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 819,319 dth's moved on the Southern Natural Gas pipeline shown on line 117 THRU 132, and 307,697 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 93 THRU 116

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 3 of 7

FOR THE PERIOD OF:
PRESENT MONTH:

January-07
May-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
41 LAKELAND	DRN# 454599	490	472	15,200	14,625	7.39000	7.68032
42 LOUIS DREYFUS	DRN# 12740	9,563	9,202	296,453	285,247	7.56800	7.86531
43 LOUIS DREYFUS	DRN# 25809	126	122	3,917	3,769	7.53000	7.82582
44 LOUIS DREYFUS	DRN# 25809	85	82	2,628	2,529	7.45000	7.74267
45 LOUIS DREYFUS	DRN# 32606	72	69	2,234	2,150	7.50000	7.79464
46 LOUIS DREYFUS	DRN# 32606	423	407	13,118	12,622	7.84000	8.14799
47 LOUIS DREYFUS	DRN# 24462	503	484	15,589	15,000	7.78000	8.08564
48 LOUIS DREYFUS	DRN# 12740	94	90	2,900	2,790	7.64000	7.94014
49 LOUIS DREYFUS	DRN# 32606	310	299	9,621	9,257	7.35000	7.63874
50 MACQUARIE COOK	DRN# 32606	212	204	6,558	6,310	7.70000	8.00249
51 MAGNUM HUNTER	DRN# 23422	2,425	2,333	75,166	72,325	7.40800	7.69902
52 MAGNUM HUNTER	DRN# 24462	3,438	3,308	106,578	102,549	7.33800	7.62627
53 MAGNUS ENERGY	DRN# 314571	79	76	2,450	2,357	7.65000	7.95053
54 MAGNUS ENERGY	DRN# 314571	168	161	5,196	5,000	7.63000	7.92974
55 MAGNUS ENERGY	DRN# 314571	22	21	692	666	7.77000	8.07524
56 MAGNUS ENERGY	DRN# 314571	192	185	5,952	5,727	7.64000	7.94014
57 ONEOK	DRN# 32606	262	252	8,119	7,812	7.65000	7.95053
58 ONEOK	DRN# 32606	112	108	3,484	3,352	7.63000	7.92974
59	SUBTOTAL	18,576	17,874	575,855	554,088	7.48914	7.78335

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 761,672 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 819,319 dth's moved on

the Southern Natural Gas pipeline shown on line 117 THRU 132, and 307,697 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 93 THRU 116

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 4 of 7

FOR THE PERIOD OF: January-07 Through December-07
PRESENT MONTH: May-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 ONEOK	DRN# 32606	55	53	1,718	1,653	7.45000	7.74267
61 ONEOK	DRN# 32606	67	64	2,074	1,996	7.64000	7.94014
62 OCCIDENTAL	DRN# 32606	161	155	5,000	4,811	7.67500	7.97651
63 OCCIDENTAL	DRN# 32606	161	155	5,000	4,811	7.68000	7.98171
64 OCCIDENTAL	DRN# 32606	246	236	7,616	7,328	7.53000	7.82582
65 OCCIDENTAL	DRN# 32606	276	266	8,564	8,240	7.60000	7.89857
66 OCCIDENTAL	DRN# 32606	69	67	2,146	2,065	7.80000	8.10642
67 OCCIDENTAL	DRN# 32606	97	93	3,000	2,887	7.54000	7.83621
68 OCCIDENTAL	DRN# 12740	467	449	14,464	13,917	7.37000	7.65953
69 OCCIDENTAL	DRN# 12740	117	112	3,616	3,479	7.40000	7.69071
70 SEMINOLE	DRN# 12740	617	594	19,126	18,403	7.53000	7.82582
71 SEMINOLE	DRN# 12740	308	297	9,563	9,202	7.72000	8.02328
72 SEMINOLE	DRN# 12740	925	890	28,689	27,605	7.61000	7.90896
73 SEMINOLE	DRN# 12740	308	297	9,562	9,201	7.85500	8.16358
74 SEMINOLE	DRN# 12740	308	297	9,563	9,202	7.67000	7.97132
75 SEMINOLE	DRN# 12740	308	297	9,563	9,202	7.63500	7.93494
76 SEMINOLE	DRN# 12740	308	297	9,563	9,202	7.70000	8.00249
77 SEMINOLE	DRN# 12740	308	297	9,563	9,202	7.65000	7.95053
78	SUBTOTAL	5,109	4,916	158,390	152,403	7.48914	7.78335

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(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.78% per dth.

(3) Included in the monthly gross volumes above are 761,672 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 819,319 dth's moved on the Southern Natural Gas pipeline shown on line 117 THRU 132, and 307,697 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 93 THRU 116

FOR THE PERIOD OF:
PRESENT MONTH:January-07
May-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 SEMINOLE	DRN# 12740	308	297	9,563	9,202	7.62000	7.91935
80 SEMINOLE	DRN# 12740	308	297	9,563	9,202	7.58500	7.88298
81 SEMINOLE	DRN# 12740	308	297	9,563	9,202	7.73500	8.03887
82 SEMINOLE	DRN# 12740	308	297	9,563	9,202	7.78500	8.09083
83 SEQUENT	DRN# 174864	272	262	8,431	8,112	7.66000	7.96092
84 SEQUENT	DRN# 12740	385	370	11,932	11,481	7.60000	7.89857
85 TAMPA ELECTRIC	DRN# 32606	1,509	1,452	46,768	45,000	7.90000	8.21035
86 TAMPA ELECTRIC	DRN# 32606	82	79	2,539	2,443	7.84000	6.40000
87 THE ENERGY AUTHORITY	DRN# 3600065	258	248	8,000	7,698	8.05000	8.36624
88 THE ENERGY AUTHORITY	DRN# 3600065	178	171	5,514	5,306	8.18500	8.50655
89 THE ENERGY AUTHORITY	DRN# 3600065	501	482	15,522	14,935	8.20000	8.52214
90 VIRGINIA POWER	DRN# 12740	11,529	11,093	357,391	343,882	7.27800	7.56392
91 VIRGINIA POWER	DRN# 12740	4,997	4,808	154,892	149,037	7.26800	7.55352
92 VIRGINIA POWER	DRN# 12740	657	632	20,367	19,597	7.52800	7.82374
93 ANADARKO	DRN# 8205175	71	68	2,195	2,112	7.92000	8.23114
94 BP ENERGY	DRN# 8205175	229	220	7,095	6,827	8.25000	8.57410
95 BP ENERGY	DRN# 8205175	495	477	15,358	14,777	7.95000	8.26232
96 CHEVRON	DRN# 8205179	166	159	5,136	4,942	7.90000	8.21035
97	SUBTOTAL	22,561	21,708	699,392	672,955	7.48914	7.78335

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(3) Included in the monthly gross volumes above are 761,672 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 819,319 dth's moved on

the Southern Natural Gas pipeline shown on line 117 THRU 132, and 307,697 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 93 THRU 116

FOR THE PERIOD OF: January-07 Through December-07
PRESENT MONTH: May-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 CHEVRON	DRN# 8205179	161	155	5,000	4,811	7.70000	8.00249
99 CHEVRON	DRN# 8205175	342	329	10,600	10,199	7.74000	8.04407
100 CONOCO	DRN# 8205175	198	191	6,143	5,911	7.63000	7.92974
101 CONOCO	DRN# 8205175	163	157	5,068	4,876	7.55000	7.84660
102 CONSTELLATION	DRN# 8205175	6,000	5,773	186,000	178,969	7.73800	8.04199
103 CONSTELLATION	DRN# 8205175	484	466	15,000	14,433	7.95000	8.26232
104 CORAL	DRN# 8205164	161	155	5,000	4,811	8.00000	8.31428
105 CORAL	DRN# 8205164	158	152	4,900	4,715	7.92000	8.23114
106 CORAL	DRN# 8205164	81	78	2,500	2,406	7.85000	8.15839
107 ENBRIDGE	DRN# 8205175	32	31	1,000	962	7.91000	8.22074
108 ENBRIDGE	DRN# 8205175	81	78	2,500	2,406	7.82000	8.12721
109 ENBRIDGE	DRN# 8205175	65	62	2,000	1,924	7.73000	8.03367
110 LOUIS DREYFUS	DRN# 8205175	66	64	2,048	1,971	7.68000	7.98171
111 SEQUENT	DRN# 8205175	161	155	5,000	4,811	7.85000	8.15839
112 SEQUENT	DRN# 8205175	161	155	5,000	4,811	7.84000	8.14799
113 SEQUENT	DRN# 8205175	484	466	15,000	14,433	7.93500	8.24673
114 SEQUENT	DRN# 8205175	84	81	2,594	2,496	7.73000	8.03367
115 SEQUENT	DRN# 8205175	83	79	2,560	2,463	7.55000	7.84660
116	SUBTOTAL	8,965	8,626	277,913	267,408	7.48914	7.78335

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FOR THE PERIOD OF:
PRESENT MONTH:

January-07
May-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117	BP ENERGY DRN# 12740	13,062	12,568	404,922	389,616	7.18800	7.47038
118	CONOCO DRN# 32606	5,000	4,811	155,000	149,141	7.55000	7.84660
119	CONOCO DRN# 32606	578	557	17,930	17,252	7.64000	7.94014
120	CONOCO DRN# 32606	256	246	7,930	7,630	7.58000	7.87778
121	CONOCO DRN# 32606	460	442	14,250	13,711	7.50000	7.79464
122	CONSTELLATION DRN# 8205175	161	155	5,000	4,811	7.65000	7.95053
123	CONSTELLATION DRN# 8205175	762	733	23,614	22,721	7.78000	8.08564
124	ENBRIDGE DRN# 8205175	526	506	16,296	15,680	7.51000	7.80503
125	ENBRIDGE DRN# 8205175	1,184	1,139	36,696	35,309	7.41000	7.70110
126	INFINITE DRN# 8205175	226	217	7,000	6,735	7.63500	7.93494
127	INTERCCONN DRN# 8205171	2,000	1,924	61,997	59,654	7.55000	7.84660
128	MASEFIELD DRN# 8205175	323	310	10,000	9,622	7.59000	7.88817
129	SEQUENT DRN# 8205175	161	155	5,000	4,811	7.65000	7.95053
130	SEQUENT DRN# 8205175	394	379	12,217	11,755	7.61000	7.90896
131	SEQUENT DRN# 8205175	393	378	12,172	11,712	7.41000	7.70110
132	UBS AG DRN# 8205175	945	909	29,295	28,188	7.80000	8.10642
133		0	0	0	0	0.00000	#DIV/0!
134	SUBTOTAL	26,430	25,431	819,319	788,349	7.48914	7.78335
135	TOTAL	95,779	92,158	2,969,141	2,856,907	7.48914	7.78335

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ESTIMATED FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

Page 1 of 2

FOR THE MONTH OF:

May-07

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	5,127,720	4,662,689	(465,031)	(0.09069)	38,628,828	45,579,030	6,950,203	0.17992
2 CONDOMINIUM SALES	0	0	0	#DIV/0!	5,310	0	(5,310)	(1.00000)
3 SMALL COMM. SERVICE	187,671	190,059	2,388	0.01272	1,181,791	1,308,989	127,198	0.10763
4 GENERAL SERVICE-1	3,467,775	3,648,715	180,940	0.05218	19,967,610	22,578,064	2,610,454	0.13073
5 GENERAL SERVICE-2	1,094,026	1,094,519	493	0.00045	6,407,310	6,880,680	473,370	0.07388
6 GENERAL SERVICE-3	639,836	689,227	49,391	0.07719	3,816,541	3,863,893	47,352	0.01241
7 GENERAL SERVICE-4	253,206	179,584	(73,622)	(0.29076)	803,079	936,297	133,206	0.16587
8 GENERAL SERVICE-5	247,473	78,663	(168,810)	(0.68213)	1,363,921	1,079,976	(283,945)	(0.20818)
9 NATURAL GAS VEH. SALES	1,560	4,036	2,476	1.58735	10,489	9,691	(798)	0.92387
10 COMM. ST. LIGHTING	8,360	18,523	10,163	1.21572	44,804	93,428	48,624	1.08525
11 WHOLESALE	51,012	73,840	22,828	0.44751	310,338	426,770	116,432	0.37518
11A OFF SYSTEM SALES	22,439,230	0	(22,439,230)	(1.00000)	104,091,150	0	(104,091,150)	(1.00000)
12 TOTAL FIRM SALES	33,517,869	10,639,855	(22,878,014)	(0.68256)	176,631,183	82,767,307	(93,863,876)	(0.53141)
THERM SALES (INTERRUPTIBLE)								
13 INTERRUPTIBLE SMALL	8,641	0	(8,641)	(1.00000)	85,681	0	(85,681)	(1.00000)
14 INTERRUPTIBLE LV-1	40,808	0	(40,808)	(1.00000)	109,469	0	(109,469)	(1.00000)
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	0	0	0	#DIV/0!
16 TOTAL INT. SALES	49,449	0	(49,449)	(1.00000)	195,150	0	(195,150)	(1.00000)
THERM SALES (TRANSPORTATION)								
17A SMALL COMM. SERVICE	36,515	31,908	(4,607)	(0.12616)	299,414	198,185	(101,229)	(0.33809)
17 GENERAL SERVICE-1	5,431,052	5,600,533	169,481	0.03121	29,956,929	31,889,191	1,932,262	0.06450
18 GENERAL SERVICE-2	4,996,022	5,277,046	281,024	0.05625	28,106,502	30,007,685	1,901,183	0.06764
19 GENERAL SERVICE-3	5,546,130	5,471,306	(74,824)	(0.01349)	30,496,207	30,744,896	248,689	0.00815
20 GENERAL SERVICE-4	3,697,265	3,836,920	139,655	0.03777	20,301,667	20,508,074	206,407	0.01017
21 GENERAL SERVICE-5	5,218,861	5,527,537	308,676	0.05915	28,726,998	29,134,183	407,185	0.01417
22 NATURAL GAS VEHICLE SALES	38,511	30,776	(7,735)	(0.20084)	185,059	168,037	(17,022)	(0.09198)
23 CONDOMINIUM	307,333	364,701	57,368	0.18666	2,104,723	2,334,426	229,703	0.10914
24 WHOLESALE	67,451	274,278	206,827	3.06635	276,024	1,371,390	1,095,367	3.96838
25 COMM. ST. LIGHTING	85,095	63,974	(21,121)	(0.24821)	300,510	323,825	23,315	0.07758
26 INTERRUPTIBLE SMALL	3,881,278	4,776,089	894,812	0.23055	23,573,973	23,362,436	(211,537)	(0.00897)
27 INTERRUPTIBLE LV-1	14,051,785	18,001,105	3,949,320	0.28105	76,643,103	86,079,283	9,436,180	0.12312
28 INTERRUPTIBLE LV-2	34,169,556	20,024,581	(14,144,975)	(0.41396)	122,167,325	108,622,544	(13,544,781)	(0.11087)
29 TOTAL TRANSPORTATION	77,526,853	69,280,754	(8,246,099)	(0.10636)	363,138,434	364,744,155	1,605,721	0.00442
30 TOTAL THROUGHPUT	111,094,171	79,920,609	(31,173,562)	(0.28060)	539,964,767	447,511,462	(92,453,305)	(0.17122)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
31 RESIDENTIAL	303,511	309,857	6,346	0.02091	1,527,143	1,542,253	15,110	0.00989
32 CONDOMINIUM SALES	0	0	0	#DIV/0!	4	0	(4)	(1.00000)
33 SMALL COMMERCIAL	5,655	5,601	(54)	(0.00955)	28,795	28,111	(684)	(0.02375)
34 GENERAL SERVICE-1	10,079	10,284	205	0.02034	50,959	51,827	868	0.01703
35 GENERAL SERVICE-2	602	602	0	0.00000	3,117	3,026	(91)	(0.02919)
36 GENERAL SERVICE-3	112	106	(6)	(0.05357)	578	538	(40)	(0.06920)
37 GENERAL SERVICE-4	6	9	3	0.50000	33	45	12	0.36364
38 GENERAL SERVICE-5	8	4	(4)	(0.50000)	30	20	(10)	(0.33333)
39 NATURAL GAS VEH. SALES	5	7	2	0.40000	29	35	6	0.20690
40 COMM. ST. LIGHTING	33	38	5	0.15152	162	197	35	0.21605
41 WHOLESALE	9	8	(1)	(0.11111)	45	42	(3)	(0.06667)
41A OFF SYSTEM SALES	20	0	(20)	(1.00000)	90	0	(90)	(1.00000)
42 TOTAL FIRM	320,040	326,516	6,476	0.02023	1,610,985	1,626,094	15,109	0.00938
AVERAGE NUMBER OF CUSTOMERS (INT.)								
43 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	4	0	(4)	(1.00000)
44 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	4	0	(4)	(1.00000)
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	0	0	0	#DIV/0!
46 TOTAL INT.	2	0	(2)	(1.00000)	8	0	(8)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
46A SMALL COMM. SERVICE	474	441	(33)	(0.06962)	2,379	2,205	(174)	(0.07314)
47 GENERAL SERVICE-1	8,730	9,080	350	0.04009	43,068	44,347	1,279	0.02970
48 GENERAL SERVICE-2	2,432	2,426	(6)	(0.00247)	12,000	12,036	36	0.00300
49 GENERAL SERVICE-3	685	665	(20)	(0.02920)	3,393	3,329	(64)	(0.01886)
50 GENERAL SERVICE-4	139	135	(4)	(0.02878)	692	675	(17)	(0.02457)
51 GENERAL SERVICE-5	90	93	3	0.03333	458	465	7	0.01528
52 NATURAL GAS VEHICLE SALES	11	10	(1)	(0.09091)	55	54	(1)	(0.01818)
53 CONDOMINIUM	295	293	(2)	(0.00678)	1,481	1,465	(16)	(0.01080)
54 WHOLESALE	1	2	1	1.00000	5	10	5	1.00000
55 COMM. ST. LIGHTING	32	36	4	0.12500	159	181	22	0.13836
56 INTERRUPTIBLE SMALL	29	27	(2)	(0.06897)	142	135	(7)	(0.04930)
57 INTERRUPTIBLE LV-1	14	14	0	0.00000	71	70	(1)	(0.01408)
58 INTERRUPTIBLE LV-2	7	5	(2)	(0.28571)	35	25	(10)	(0.28571)
59 TOTAL TRANSP. CUSTOMERS	12,939	13,227	288	0.02226	63,938	64,997	1,059	0.01656
60 TOTAL CUSTOMERS	332,981	339,743	6,762	0.02031	1,674,931	1,691,091	16,160	0.00965

FOR THE MONTH OF:

May-07

THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
61 RESIDENTIAL	17	15	(2)	(0.10931)	25	30	4	0.16836
62 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1,328	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	33	34	1	0.02249	41	47	6	0.13458
64 GENERAL SERVICE-1	344	355	11	0.03120	392	436	44	0.11180
65 GENERAL SERVICE-2	1,817	1,818	1	0.00045	2,056	2,274	218	0.10617
66 GENERAL SERVICE-3	5,713	6,502	789	0.13817	6,603	7,182	579	0.08768
67 GENERAL SERVICE-4	42,201	19,954	(22,247)	(0.52717)	24,336	20,807	(3,529)	(0.14503)
68 GENERAL SERVICE-5	30,934	19,666	(11,268)	(0.36427)	45,464	53,999	8,535	0.18773
69 NATURAL GAS VEH. SALES	312	577	265	0.84810	362	577	215	0.59406
70 COMM. ST. LIGHTING	253	487	234	0.92418	277	474	198	0.71477
71 WHOLESALE	5,668	9,230	3,562	0.62845	6,896	10,161	3,265	0.47340
71A OFF SYSTEM SALES	1,121,962	#DIV/0!	#DIV/0!	#DIV/0!	1,156,568	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	8,641	#DIV/0!	#DIV/0!	#DIV/0!	21,420	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	40,808	#DIV/0!	#DIV/0!	#DIV/0!	27,367	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	77	72	(5)	(0.06078)	126	90	(36)	(0.28586)
75 GENERAL SERVICE-1(TRANSP.)	622	617	(5)	(0.00854)	696	719	24	0.03380
76 GENERAL SERVICE-2(TRANSP.)	2,054	2,175	121	0.05886	2,342	2,493	151	0.06445
77 GENERAL SERVICE-3(TRANSP.)	8,097	8,228	131	0.01618	8,988	9,235	247	0.02754
78 GENERAL SERVICE-4(TRANSP.)	26,599	28,422	1,823	0.06852	29,338	30,382	1,045	0.03561
79 GENERAL SERVICE-5(TRANSP.)	57,987	59,436	1,449	0.02498	62,723	62,654	(69)	(0.00109)
80 NATURAL GAS VEHICLES(TRANSP.)	3,501	3,078	(423)	(0.12093)	3,365	3,112	(253)	(0.07516)
81 CONDOMINIUM(TRANSP.)	1,042	1,245	203	0.19476	1,421	1,593	172	0.12125
82 WHOLESALE(TRANSP.)	67,451	137,139	69,688	1.03318	55,205	137,139	81,934	1.48419
83 COMM. ST. LIGHTING(TRANSP.)	2,659	1,777	(882)	(0.33174)	1,890	1,789	(101)	(0.05339)
84 INTERRUPTIBLE SMALL (TRANSP.)	133,837	176,892	43,055	0.32170	166,014	173,055	7,041	0.04241
85 INTERRUPTIBLE LV-1 (TRANSP.)	1,003,699	1,285,793	282,094	0.28105	1,079,480	1,229,704	150,224	0.13916
86 INTERRUPTIBLE LV-2 (TRANSP.)	4,881,365	4,004,916	(876,449)	(0.17955)	3,490,495	4,344,902	854,407	0.24478

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0305	1.0325	1.0315	1.0295							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.050	1.049	1.047							
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0315	1.0325	1.0344	1.0335	1.0305							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.052	1.051	1.048							

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0315	1.0335	1.0335	1.0305							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.051	1.051	1.048							
TAMPA, LAKELAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0285	1.0305	1.0315	1.0276							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.046	1.048	1.049	1.045							

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0325	1.0354	1.0335	1.0315							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.053	1.051	1.049							
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0311	1.0321	1.0350	1.0331	1.0311							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.053	1.051	1.049							

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0311	1.0311	1.0340	1.0331	1.0311							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.056	1.059	1.058	1.056							
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0295	1.0295	1.0325	1.0315	1.0295							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.050	1.049	1.047							

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0295	1.0315	1.0315	1.0285							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.049	1.049	1.046							
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0325	1.0354	1.0335	1.0315							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.053	1.051	1.049							

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: May 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		36		\$160,686.94	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----		26(Line2)		\$60,934.63	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		27(Line6)		\$6,637.89	
4 Commodity Pipeline (FGT)-Apr'07 Accrual Adj:					
Invoice-FGT-----	91-141(Totals plus lines 1-5)		\$159,297.81		
Invoice-FGT-----	142-149		\$16,854.69		
Less Prior Month's Accrual of Usage Charges (FGT)-----		41	(\$178,691.53)		
Sub-Total (Also on Actuat/Accrual Reconciliation)-----	89(Lines 9 &12)			(\$2,539.03)	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: May 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG)-Apr'07 Accrual Adj:					
Invoice-Southern Natural Gas Company	154-156		\$38,814.75		
Less Prior Month's Accrual of Sonat Pipeline Charges--		27(Line2)	(\$38,814.62)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	150(Line6)			\$0.13	
6 Commodity Pipeline-(Gulfstream)-Apr'07 Accrual Adj:					
Invoice-Gulfstream Natural Gas System	162-165(excl. line 1)		\$4,804.08		
Less Prior Month's Accrual of Gulfstream Pipeline Charges		28(Line6)	(\$4,607.85)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	160(line15&18)			\$196.23	
7 Bay Gas Storage	35			\$2,083.75	
8 Special Fuels Surcharge (FGT)	21-23			\$15,234.08	
9 TOTAL COMMODITY (Pipeline)-----					<u>\$243,234.62</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: May 2007

	<u>Page Number</u>			<u>Accumulative</u>	<u>Total</u>
	<u>Current Mo's</u>	<u>Prior Mo's</u>	<u>Amount</u>	<u>Amount</u>	<u>Amount</u>
	<u>Filing</u>	<u>Filing</u>			
<u>SWING SERVICE</u>					
10 Accrued Swing Service-Demand-3rd Party Suppliers		38		\$11,201.08	
11 Accrued Swing Service-Commodity-3rd Party Suppliers		39-41		\$1,525,021.52	
12 TOTAL SWING SERVICE					<u>\$1,536,222.60</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: May 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
13 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased	51(Line1)		\$20,711,282.60		
Hedge Settlement	34		\$101,790.00	\$20,813,072.60	
14 City of Sunrise	28-29			\$12,330.63	
15 Okaloosa	30			\$32,550.00	
16 Purchases-3rd Party Suppliers-Apr'07 Accrual Adj :					
Supplier Invoices	54-88		\$23,532,769.19		
Supplier Invoices	Less : Page 53(Lines 1,8,15,22)		(\$13,950.00)		
Supplier Invoices	Less : Page 53(Lines3,10,17, 24)		\$0.00		
Less Prior Month's Accruals for Gas Purchased		52(Line1)	(\$23,479,109.96)		
Sub-Total (Also on Actual/Accrual Reconciliation)	53(lines1-3),54(Line 5-6,12-13,19-20,26-27)			\$39,709.23	
17 Purchases-3rd Party Suppliers (Gulfstream)-Apr'07 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System	166-167		(\$90,946.93)		
Less Prior Month's Accrual of (Imbalance Cashout)		28(Line1)	(\$1,020.94)		
Sub-Total (Also on Actual/Accrual Reconciliation)	160(line 3)			(\$91,967.87)	
18 Cashouts-Peoples' Transportation Customers	182			\$169,989.49	
19 NCTS Program Cashouts	183			\$205,449.32	
20 NCTS Program Cashouts Prior Month Adj.	184			(\$185.32)	
21 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges	26(Line1)			(\$42,055.05)	
22 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges	27(Line1)			\$1,917.14	
23 Bookouts- Apr'07	25			(\$327,977.20)	
24 Imbalance Cashout (FGT)	24			(\$1,754,503.77)	
25 Imbalance Cashout (FGT)-Apr'07--Accrual Adj.	174(Line7)			\$1,945,622.26	
26 Purchases-3rd Party Suppliers (SNG)-Apr'07 Accrual Adj.:					
Invoice for Imbalance Cashout	157(Line1) ,159(line1)		\$117,004.74		
Less Prior Month's Accrual for Imbalance Cashout		27(Line1)	\$6,178.26		
Sub-Total (Also on Actual/Accrual Reconciliation)	150(line 3)			\$123,183.00	
27 TOTAL COMMODITY (Other)					\$21,127,134.46

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: May 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
28 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$2,312,318.33		
Invoice-FGT					
Line 1		14	\$12,570.00		
Invoice-FGT					
Line 2		15	\$1,348,095.45		
Invoice-FGT					
Line 1		15	\$47,678.00		
Total Demand (FGT)				\$3,720,661.78	
29 Demand (SNG):					
Accrual of Sonat Pipeline Charges		26(Line3)		\$393,752.48	
30 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		27(Line7)		\$622,061.50	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: May 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
31 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)		1-10	(\$1,185,435.92)		
Invoice-FGT (Relinq. Credits)		16-19	(\$320,283.05)		
Invoice-FGT (Relinq. Credits)		15	(\$23,839.00)		
Total Temporary Relinquishment Credit (FGT)				(\$1,529,557.97)	
32 Temporary Acquisition Charge (FGT):					
Invoice-FGT		11-13		\$412,475.85	
33 Unbundled Capacity Sales (FGT):		169		\$900.00	
34 Capacity Discount		168		\$17,697.42	
35 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)		37		(\$10,056.40)	
36 TOTAL DEMAND					<u>\$3,627,934.66</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
 CURRENT MONTH: May 2007

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>OTHER</u>					
37 Administrative Costs				\$115,012.73	
38 Transportation Trailer Charges				\$262,716.89	
39 TOTAL OTHER					<u>\$377,729.62</u>

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PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
May-07

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	32,991.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	38,581,980	19	1,575,767.76	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(248,000)	19	(10,056.40)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	13,195,290	19	1,027,812.40	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	24,916,050	15	139,529.88	1
5a FTS-1 USAGE CHARGE-Apr'07 Accrual Adj.	COMM. PIPELINE	327,100	15	(2,059.59)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,423,530	15	21,157.06	1
6a FTS-2 USAGE CHARGE-Apr'07 Accrual Adj.	COMM. PIPELINE	0	15	(479.44)	1
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(2,329,700)	18	(\$1,754,503.77)	4
9 IMBALANCE CASHOUT-Apr'07 Accrual Adj.	COMM. OTHER	2,582,910	18	\$1,945,622.26	4
10 TOTAL FGT		<u>91,114,160</u>		<u>\$2,991,015.99</u>	
11 SONAT PIPELINE	COMM. PIPELINE	7,158,540	15	60,934.63	1
12 SONAT PIPELINE	DEMAND	11,157,610	19	393,752.48	5
13 SONAT PIPELINE	COMM. OTHER	(55,850)	18	(42,055.05)	4
14 GULFSTREAM PIPELINE	COMM. PIPELINE	3,073,130	15	6,637.89	1
15 GULFSTREAM PIPELINE	DEMAND	11,160,000	19	622,061.50	5
16 GULFSTREAM PIPELINE	COMM. OTHER	2,370	18	1,917.14	4
17 CITY OF SUNRISE	COMM. OTHER	12,347	18	12,330.63	4
18 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4
19 TRANSPORT TRAILER CHARGES	OTHER			262,716.89	6
20 ADMINISTRATIVE COSTS	OTHER			115,012.73	6
21 BOOKOUTS	COMM. OTHER	(410,900)	18	(327,977.20)	4
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	232,072	18	169,989.49	4
23 NCTS PROGRAM C/O'S	COMM. OTHER	279,904	18	205,449.32	4
24 NCTS PROGRAM C/O'S	COMM. OTHER*	(268)	18	(185.32)	4
25 ANADARKO	COMM. OTHER	171,840	18	129,595.64	4
26 APACHE	COMM. OTHER	196,660	18	147,478.90	4
27 BG ENERGY	COMM. OTHER	81,000	18	63,018.00	4
28 BP ENERGY	COMM. OTHER	4,429,640	18	3,219,818.56	4
29 CHEVTEXACO	COMM. OTHER	351,280	18	268,953.32	4
30 CIMA	COMM. OTHER	5,000	18	3,815.00	4
31 CONOCO	COMM. OTHER	2,139,850	18	1,617,523.85	4
32 CONSTELLATION	COMM. OTHER	2,316,140	18	1,795,784.92	4
33 CORAL	COMM. OTHER	227,930	18	181,577.00	4
34 CROSSTEX	COMM. OTHER	447,130	18	331,373.32	4
35 EAGLE	SWING-DEMAND			1,690.43	3
36 EAGLE	SWING-COMM.	1,663,260	17	1,250,771.52	3
37 EAGLE	COMM. OTHER	785,440	18	580,746.20	4
38 ENBRIDGE	COMM. OTHER	784,920	18	594,320.32	4
39 HOUSTON PIPELINE	COMM. OTHER	51,960	18	39,385.68	4
40 INFINITE	COMM. OTHER	70,000	18	53,445.00	4
41 INTERCONN	COMM. OTHER	619,970	18	468,077.35	4
42 LAKELAND	COMM. OTHER	304,000	18	229,264.00	4
43 LOUIS DREYFUS	COMM. OTHER	3,485,080	18	2,642,111.32	4
44 MACQUARIE COOK	COMM. OTHER	65,580	18	50,496.60	4
45 MAGNUM HUNTER	COMM. OTHER	1,817,440	18	1,338,898.97	4
46 MAGNUS	COMM. OTHER	142,900	18	109,238.10	4
47 MASEFIELD	COMM. OTHER	100,000	18	75,900.00	4
48 OCCIDENTAL	SWING-DEMAND			2,325.00	3
49 OCCIDENTAL	SWING-COMM.	100,000	17	76,775.00	3
50 OCCIDENTAL	COMM. OTHER	394,060	18	295,151.76	4
51 ONEOK	COMM. OTHER	153,950	18	117,337.73	4
52 SEMINOLE ELECTRIC	COMM. OTHER	1,434,440	18	1,098,254.90	4
53 SEQUENT	SWING-DEMAND			7,185.65	3
54 SEQUENT	SWING-COMM.	250,000	17	197,475.00	3
55 SEQUENT	COMM. OTHER	549,060	18	416,060.17	4
56 TAMPA ELECTRIC	COMM. OTHER	493,070	18	389,372.96	4
57 THE ENERGY AUTHORITY	COMM. OTHER	290,360	18	236,812.49	4
58 UBS AG	COMM. OTHER	292,950	18	228,504.00	4
59 VIRGINIA POWER	COMM. OTHER	5,326,500	18	3,880,169.54	4
60 FGT	COMM. OTHER	150,000	18	112,800.00	4
61 BAY GAS STORAGE CO.	COMM. PIPELINE	83,350	15	2,083.75	1
62 J. ARON & CO.	COMM. OTHER	0	18	(2,660.00)	4
63 BARCLAYS BANK	COMM. OTHER	0	18	42,600.00	4
64 BPNA	COMM. OTHER	0	18	(51,150.00)	4
65 CECG	COMM. OTHER	0	18	65,600.00	4
66 J.P. MORGAN CHASE	COMM. OTHER	0	18	74,200.00	4
67 TOTAL GAS & POWER N.A., INC.	COMM. OTHER	0	18	43,200.00	4
68 MORGAN STANLEY	COMM. OTHER	0	18	(130,200.00)	4
69 SG	COMM. OTHER	0	18	33,100.00	4
70 UBS	COMM. OTHER	0	18	27,100.00	4
71 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	1,745,308	19	17,697.42	5
72 UNBUNDLED CAPACITY SALES	DEMAND	60,000	19	900.00	5
73 GAS PURCHASES-Apr'07 Accrual Adj.	COMM. OTHER	52,800	18	39,709.23	4
74 SONAT P/L-Apr'07 Accrual Adj.	COMM. OTHER	179,580	18	123,183.00	4
75 SONAT P/L-Apr'07 Accrual Adj.	COMM. PIPELINE	(900)	15	0.13	1
76 GULFSTREAM PIPELINE-Apr'07 Accrual Adj.	COMM. OTHER	(114,110)	18	(91,967.87)	4
77 GULFSTREAM PIPELINE-Apr'07 Accrual Adj.	COMM. PIPELINE	2,110	15	\$196.23	1
78 TOTAL		<u>155,655,163</u>		<u>\$26,945,248.21</u>	

*Prior Month Adjustment

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 05/30/2007 12:00 AM
Payee's Bank Account:
Payee's Bank ABA No:
Payee's Bank:
Payee's Name: N COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Invoice Date: June 01, 2007
Svc Req: 006922736
Sup Doc Ind: IMBL
Svc Req K: 5047
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1
Prev Inv ID:

Invoice Total Amount: <i>4/1/07</i>	\$1,159,874.16
Invoice Identifier: <i>01.90.000-23102-000</i>	000306122
Account Number:	52002364
Net Due Date: <i>5/2</i>	06/11/2007

Begin Transaction Date: May 01, 2007 **End Transaction Date:** May 31, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	666,500	32,991.75	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	5,702,388	2,312,318.33	01 - 31	
01				Temporary Relinquishment Credit - Award # 12624 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(3,875)	-1,571.31	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(32,209)	-13,060.75	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(67,394)	-27,328.27	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0200	0.0000	0.4055	(170,748)	-69,238.31	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(203,949)	-82,701.32	01 - 31	
01				Temporary Relinquishment Credit - Award # 12955 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(217,000)	-87,993.50	01 - 31	
01				<i>Award # 42804</i>							RC2	0.3855	0.0200	0.0000	0.4055	(8,959)	-3,632.88	01 - 31	

COPY
Line I

474,300 dth @ 192,328.65

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	05/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account N	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Numt	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	OI
			Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	June 01, 2007	Invoice Total Amount: \$1,159,874.16 Invoice Identifier: 000306122 Account Number: 52002364 Net Due Date: 06/11/2007
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: May 01, 2007 **End Transaction Date:** May 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42804 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(49,879)	-20,225.94	01 - 31	
	Temporary Relinquishment Credit - Award # 42935 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,109)	-11,803.70	01 - 31	
	Temporary Relinquishment Credit - Award # 42935 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,512)	-11,967.12	01 - 31	
	Temporary Relinquishment Credit - Award # 42935 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,463)	-3,431.75	01 - 31	
	Temporary Relinquishment Credit - Award # 43138 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,508)	-5,882.99	01 - 31	
	Temporary Relinquishment Credit - Award # 43138 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,329)	-7,026.91	01 - 31	
	Temporary Relinquishment Credit - Award # 43138 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,731)	-8,811.92	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,231)	-15,097.17	01 - 31	

2

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA No	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	J COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	June 01, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	May 01, 2007	End Transaction Date:	May 31, 2007

Invoice Total Amount:	\$1,159,874.16
Invoice Identifier:	000306122
Account Number:	52002364
Net Due Date:	06/11/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 43139 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,485)	-18,038.67	01	31
				Temporary Relinquishment Credit - Award # 43139 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,630)	-9,176.47	01	31
				Temporary Relinquishment Credit - Award # 43563 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,635)	-1,068.49	01	31
				Temporary Relinquishment Credit - Award # 43925 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,030)	-1,634.17	01	31
				Temporary Relinquishment Credit - Award # 43992 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,672)	-3,922.00	01	31
				Temporary Relinquishment Credit - Award # 44013 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,150)	-8,170.83	01	31
				Temporary Relinquishment Credit - Award # 44013 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,778)	-8,019.98	01	31
				Temporary Relinquishment Credit - Award # 44013 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,417)	-2,602.09	01	31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

6

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/30/2007 12:00 AM
		Remit Addr:		Payee's Bank Account N	
				Payee's Bank ABA Numl	
				Payee's Bank:	
				Payee's Name:	J COI
		Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	June 01, 2007	Invoice Total Amount:	\$1,159,874.16
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306122
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2007

Begin Transaction Date: May 01, 2007 **End Transaction Date:** May 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44015 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(32,860)	-13,324.73	01	31
				Temporary Relinquishment Credit - Award # 44042 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,800)	-10,056.40	01	31
				Temporary Relinquishment Credit - Award # 44042 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,580)	-2,262.69	01	31
				Temporary Relinquishment Credit - Award # 44042 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(32,891)	-13,337.30	01	31
				Temporary Relinquishment Credit - Award # 44050 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(63,829)	-25,882.66	01	31
				Temporary Relinquishment Credit - Award # 44050 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,331)	-3,783.72	01	31
				Temporary Relinquishment Credit - Award # 44050 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(46,500)	-18,855.75	01	31
				Temporary Relinquishment Credit - Award # 44051 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,470)	-4,651.09	01	31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Accto	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA :	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2007	Invoice Total Amount:	\$1,159,874.16
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306122
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2007

Begin Transaction Date: May 01, 2007 **End Transaction Date:** May 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44051 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(155,000)	-62,852.50	01 - 31	
				Temporary Relinquishment Credit - Award # 44051 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(158,007)	-64,071.84	01 - 31	
				Temporary Relinquishment Credit - Award # 44051 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(35,805)	-14,518.93	01 - 31	
				Temporary Relinquishment Credit - Award # 44051 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,882)	-2,790.65	01 - 31	
				Temporary Relinquishment Credit - Award # 44059 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(682)	-276.55	01 - 31	
				Temporary Relinquishment Credit - Award # 44059 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(992)	-402.26	01 - 31	
				Temporary Relinquishment Credit - Award # 44063 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31	
				Temporary Relinquishment Credit - Award # 44063 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,534)	-14,003.54	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	-----
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	N COI
				Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2007	Invoice Total Amount: \$1,159,874.16 Invoice Identifier: 000306122 Account Number: 52002364 Net Due Date: 06/11/2007
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: May 01, 2007 **End Transaction Date:** May 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44065 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,348)	-1,357.61	01 - 31	
				Temporary Relinquishment Credit - Award # 44065 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,244)	-6,586.94	01 - 31	
				Temporary Relinquishment Credit - Award # 44085 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,581)	-641.10	01 - 31	
				Temporary Relinquishment Credit - Award # 44085 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,759)	-1,118.78	01 - 31	
				Temporary Relinquishment Credit - Award # 44090 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(279)	-113.14	01 - 31	
				Temporary Relinquishment Credit - Award # 44090 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,147)	-465.11	01 - 31	
				Temporary Relinquishment Credit - Award # 44092 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(124)	-50.28	01 - 31	
				Temporary Relinquishment Credit - Award # 44092 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,900)	-11,313.45	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	05/30/2007 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	SSION COI
				Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	June 01, 2007	Invoice Total Amount:	\$1,159,874.16
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306122
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2007

Begin Transaction Date: May 01, 2007 **End Transaction Date:** May 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44106 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,621)	-11,200.32	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,756)	-18,554.06	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,723)	-21,784.68	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
				Temporary Relinquishment Credit - Award # 44131 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
				Temporary Relinquishment Credit - Award # 44176 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,641)	-3,909.43	01 - 31	
				Temporary Relinquishment Credit - Award # 44214 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(31,186)	-12,645.92	01 - 31	
				Temporary Relinquishment Credit - Award # 44214 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,033)	-9,339.88	01 - 31	

X

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	05/30/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	SSION COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	May 01, 2007	End Transaction Date:	May 31, 2007

Invoice Total Amount:	\$1,159,874.16
Invoice Identifier:	000306122
Account Number:	52002364
Net Due Date:	06/11/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44214 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,774)	-1,935.86	01 - 31	
	Temporary Relinquishment Credit - Award # 44249 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,758)	-15,310.87	01 - 31	
	Temporary Relinquishment Credit - Award # 44249 At DRN 23703																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
	Temporary Relinquishment Credit - Award # 44249 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,560)	-9,553.58	01 - 31	
	Temporary Relinquishment Credit - Award # 44249 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(255,440)	-103,580.92	01 - 31	
	Temporary Relinquishment Credit - Award # 44249 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(50,468)	-20,464.77	01 - 31	
	Temporary Relinquishment Credit - Award # 44249 At DRN 337605																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,956)	-8,497.66	01 - 31	
	Temporary Relinquishment Credit - Award # 44274 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,444)	-21,671.54	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	05/30/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2007	Invoice Total Amount: \$1,159,874.16 Invoice Identifier: 000306122 Account Number: 52002364 Net Due Date: 06/11/2007
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date:	May 01, 2007	End Transaction Date:	May 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44274 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(70,897)	-28,748.73	01 - 31	
				Temporary Relinquishment Credit - Award # 44520 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(145,173)	-58,867.65	01 - 31	
				Temporary Relinquishment Credit - Award # 44520 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(121,551)	-49,288.93	01 - 31	
				Temporary Relinquishment Credit - Award # 44520 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(66,712)	-27,051.72	01 - 31	
				Temporary Relinquishment Credit - Award # 44570 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31	
				Temporary Relinquishment Credit - Award # 44572 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,278)	-1,734.73	01 - 31	
				Temporary Relinquishment Credit - Award # 44575 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(25,854)	-10,483.80	01 - 31	
				Temporary Relinquishment Credit - Award # 44577 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,596)	-1,458.18	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/30/2007 12:00 A*
		Remit Addr:		Payee's Bank Account Number:	A
				Payee's Bank ABA Number:	/
				Payee's Bank:	
				Payee's Name:	TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	June 01, 2007	Invoice Total Amount:	\$1,159,874.16
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306122
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2007
Begin Transaction Date:	May 01, 2007	End Transaction Date:	May 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 44579 At DRN 157553																
01											RC2	0.3855	0.0200	0.0000	0.4055	(868)	-351.97	01 - 31		
				Temporary Relinquishment Credit - Award # 44582 At DRN 157553																
01											RC2	0.3855	0.0200	0.0000	0.4055	(217)	-87.99	01 - 31		
				Temporary Relinquishment Credit - Award # 44585 At DRN 157553																
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,013)	-4,060.27	01 - 31		
				Temporary Relinquishment Credit - Award # 44588 At DRN 157553																
																Invoice Total Amount:	3,445,495	1,159,874.16		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

10

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 05/30/2007 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number: A	Payee's Bank ABA Number: /
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: <i>Wire 6/11/07</i>	\$314,262.50
Invoice Identifier: <i>01.90.000.22202-000</i>	000306010
Account Number:	52002364
Net Due Date:	06/11/2007

Begin Transaction Date: May 01, 2007 **End Transaction Date:** May 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	124,000	50,282.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	248,000	100,564.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	93,000	37,711.50	01 - 31	
Invoice Total Amount:																775,000	314,262.50		

COPY

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 05/30/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	01
	Contact Name:	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2007	Invoice Total Amount: <i>W/In 6/1/07</i> \$98,213.35
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: <i>01-90-000-23202-000</i> 000305834
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: <i>SA</i> 06/11/2007

Begin Transaction Date: May 01, 2007 **End Transaction Date:** May 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	25,079	10,169.54	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	9,207	3,733.44	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	18,290	7,416.60	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	961	389.69	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	2,387	967.93	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	372	150.85	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	5,952	2,413.54	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0200	0.0000	0.4055	35,681	14,468.65	01 - 31	
01											R3A	0.3855	0.0200	0.0000	0.4055	24,180	9,804.99	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numt	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2007	Invoice Total Amount: \$98,213.35 Invoice Identifier: 000305834 Account Number: 52002364 Net Due Date: 06/11/2007
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date:	May 01, 2007	End Transaction Date:	May 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																				
01											R3A	0.3855	0.0200	0.0000	0.4055	54,684	22,174.36	01 - 31		
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																				
01											R3A	0.3855	0.0200	0.0000	0.4055	41,943	17,007.89	01 - 31		
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																				
01											R3A	0.3855	0.0200	0.0000	0.4055	22,227	9,013.05	01 - 31		
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																				
01											R3A	0.3855	0.0200	0.0000	0.4055	1,240	502.82	01 - 31		
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99511																				
																Invoice Total Amount:	242,203	98,213.35		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

13

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 05/30/2007 12:00 AM
Payee's Bank Account Num:
Payee's Bank ABA Numbe:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1
Invoice Date: June 01, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *delin 6/11/07* \$12,570.50
Invoice Identifier: *01.90.000.15202.000* 000306038
Account Number: 52002364
Net Due Date: *[Signature]* 06/11/2007

Begin Transaction Date: May 01, 2007
End Transaction Date: May 31, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3855	0.0200	0.0000	0.4055	31,000	12,570.50	01 - 31	
Reservation/Demand D1																			

Invoice Total Amount: 31,000 12,570.50

COPY


Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

41

FLORIDA GAS TRANSMISSION COMPANY, LLC


A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	05/30/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account:	
		Payee:	006924518	Payee's Bank ABA Nu:	
				Payee's Bank:	
				Payee's Name:	SION COI
				Contact Name:	
				Contact Phone:	713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2
Begin Transaction Date: May 01, 2007
End Transaction Date: May 31, 2007

Invoice Total Amount:	<i>Win 6/1/07</i>	\$1,027,812.40
Invoice Identifier:	<i>01.90.000.232.02.000</i>	000306144
Account Number:		52002364
Net Due Date:		06/11/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	1,753,050	1,348,095.45	01 - 31	
				Reservation/Demand D1															
											RC2	0.7690	0.0000	0.0000	0.7690	(24,800)	-19,071.20	01 - 31	
				Temporary Relinquishment Credit - Award # 12954 At DRN 32606															
01											RC2	0.4130	0.0000	0.0000	0.4130	(26,350)	-10,882.55	01 - 31	
				Temporary Relinquishment Credit - Award # 42818 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,635)	-2,026.32	01 - 31	
				Temporary Relinquishment Credit - Award # 43926 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01 - 31	
				Temporary Relinquishment Credit - Award # 44016 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,091)	-6,221.98	01 - 31	
				Temporary Relinquishment Credit - Award # 44043 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,508)	-11,156.65	01 - 31	
				Temporary Relinquishment Credit - Award # 44043 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,547)	-10,417.64	01 - 31	
				Temporary Relinquishment Credit - Award # 44049 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,335)	-18,713.62	01 - 31	
				Temporary Relinquishment Credit - Award # 44049 At DRN 12740															

Line 1

22,599 dtho @ 17,378.63

37,882 dtho @ 29,131.26

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

15

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	SION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2007	Invoice Total Amount:	\$1,027,812.40
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306144
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	06/11/2007
Begin Transaction Date:	May 01, 2007	End Transaction Date:	May 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44049 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(27,435)	-21,097.52	01 - 31	
				Temporary Relinquishment Credit - Award # 44055 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,521)	-18,856.65	01 - 31	
				Temporary Relinquishment Credit - Award # 44055 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(93,279)	-71,731.55	01 - 31	
				Temporary Relinquishment Credit - Award # 44055 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(961)	-739.01	01 - 31	
				Temporary Relinquishment Credit - Award # 44060 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,767)	-1,358.82	01 - 31	
				Temporary Relinquishment Credit - Award # 44060 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(186)	-143.03	01 - 31	
				Temporary Relinquishment Credit - Award # 44064 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(186)	-143.03	01 - 31	
				Temporary Relinquishment Credit - Award # 44064 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,867)	-3,742.72	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

16

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 05/20/2007 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
DEE WILKERSON	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
P.O. BOX 3285		Payee's Bank:
	Houston TX 77216-3142	Payee's Name: ISMISSION COI
TAMPA FL 33601	Payee: 006924518	Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2007	Invoice Total Amount: \$1,027,812.40
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000306144
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 06/11/2007

Begin Transaction Date: May 01, 2007 **End Transaction Date:** May 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44066 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,680)	-6,674.92	01 - 31	
	Temporary Relinquishment Credit - Award # 44066 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,294)	-1,764.09	01 - 31	
	Temporary Relinquishment Credit - Award # 44086 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,092)	-3,146.75	01 - 31	
	Temporary Relinquishment Credit - Award # 44086 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(403)	-309.91	01 - 31	
	Temporary Relinquishment Credit - Award # 44091 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(682)	-524.46	01 - 31	
	Temporary Relinquishment Credit - Award # 44091 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(186)	-143.03	01 - 31	
	Temporary Relinquishment Credit - Award # 44093 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(279)	-214.55	01 - 31	
	Temporary Relinquishment Credit - Award # 44093 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

17

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	SION COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2007	Invoice Total Amount:	\$1,027,812.40
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306144
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	06/11/2007

Begin Transaction Date: May 01, 2007 **End Transaction Date:** May 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44567 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(73,346)	-56,403.07	01 - 31	
				Temporary Relinquishment Credit - Award # 44571 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(62)	-47.68	01 - 31	
				Temporary Relinquishment Credit - Award # 44573 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,270)	-4,052.63	01 - 31	
				Temporary Relinquishment Credit - Award # 44576 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,397)	-18,761.29	01 - 31	
				Temporary Relinquishment Credit - Award # 44578 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,339)	-6,412.69	01 - 31	
				Temporary Relinquishment Credit - Award # 44580 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,240)	-953.56	01 - 31	
				Temporary Relinquishment Credit - Award # 44581 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(961)	-739.01	01 - 31	
				Temporary Relinquishment Credit - Award # 44583 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(310)	-238.39	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	DN COI
			Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2007	Invoice Total Amount:	\$1,027,812.40
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000306144
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	06/11/2007

Begin Transaction Date: May 01, 2007 **End Transaction Date:** May 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 44586 At DRN 157553																
01											RC2	0.7690	0.0000	0.0000	0.7690	(23,312)	-17,926.93	01 - 31		
				Temporary Relinquishment Credit - Award # 44587 At DRN 157553																
01											RC2	0.1500	0.0000	0.0000	0.1500	(6,000)	-900.00	26 - 31		
				Temporary Relinquishment Credit - Award # 44648 At DRN 157553																
																Invoice Total Amount:	1,319,529	1,027,812.40		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	ON COI
				Contact Name:	
				Contact Phone:	713-989-2094

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2007	Invoice Total Amount:	<i>Wire 6/1/07</i> \$23,839.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	<i>01-90-000-22202-000</i> 000305879
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	06/11/2007

Begin Transaction Date: May 01, 2007 **End Transaction Date:** May 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	62,000	47,678.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 44574 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(31,000)	-23,839.00	01 - 31	

Invoice Total Amount: 31,000 23,839.00

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	04/30/2007 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2007	Payee's Bank Account Num:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-1	Prev Inv ID:		Payee's Name:	
Begin Transaction Date:	May 01, 2007	End Transaction Date:	May 31, 2007	Contact Name:	
				Contact Phone:	713-989-2094 <i>UK</i>

Invoice Total Amount:	12,068.08
Invoice Identifier:	01.90.000.23202-000 000305729
Account Number:	52002364
Net Due Date:	05/11/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,068.08	01 - 31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Num:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	WALTER COLLINS <i>(Signature)</i>
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2007	Contact Phone:	713-989-2094
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Total Amount: 3,086.41	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier: 01.90.000.23202-000000305772	
Svc CD:	FTS-2	Prev Inv ID:		Account Number: 52002364	
				Net Due Date: 05/11/2007	

Begin Transaction Date: May 01, 2007 **End Transaction Date:** May 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01 - 31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	04/30/2007 12:00 AM
		Remit Addr:		Payee's Bank Account	
				Payee's Bank ABA Nur	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
		Payee:	006924518	Contact Phone:	713-989-2094 
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2007	Invoice Total Amount: 79.59	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 01-90-000-23202-000 000305764	
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date: 05/11/2007	

Begin Transaction Date: May 01, 2007 **End Transaction Date:** May 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF MAY 2007

05-Jun-07

H:\GAS_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2007..xls]May07Est

(A) (B) (C) (D) (E)

	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Apr'07	Accrual-Comm.	(216,090)	7.52900	(1,626,941.61)
2	May'07	Accrual-Comm.	(16,880)	7.55700	(127,562.16)
3	GRAND TOTAL		(232,970)		(1,754,503.77)

PEOPLES GAS SYSTEM
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
 AS OF MAY 31, 2007
 IN DTH'S

12-Jun-07

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	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Florida Power Corp.	Apr'07	(39,500)	7.98200	(\$315,289.00)
2	Tampa Electric Company	Apr'07	(1,590)	7.98000	(\$12,688.20)
3	GRAND TOTAL		(41,090)		(\$327,977.20)

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR May 2007

06-Jun-07

H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2007.xls]May07Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(5,585)	\$7.53000	(\$42,055.05)
2	COMMODITY-PIPELINE	ACCRUED	715,854	\$0.08512	\$60,934.63
3	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
4	TOTAL	ACCRUED	1,826,030		\$412,632.06

PEOPLES GAS SYSTEM

12-Jun-07

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS

FOR May 2007

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2007.xls]May07Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	237	8.089	\$1,917.14
2	COMM.-P/L-FT	ACCRUED	307,313	\$0.02160	\$6,637.89
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	307,313	\$0.02160	\$6,637.89
7	DEMAND	ACCRUED	1,116,000	\$0.55740	\$622,061.50
8	TOTAL	ACCRUED	1,423,550		\$630,616.53

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



For Inquiries Call: _____
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: May 3 2007 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Apr 30 2007	May 25 2007	\$4,386.97
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,628.65	\$4,628.65 CR	\$0.00	\$0.00	\$0.00	\$4,386.97

METER READING INFORMATION **CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	03/29/07 - 04/30/07	32	80610	76409	4201 4201	GAS	4386.97
TOTAL GAS USED								
<div style="border: 1px solid black; padding: 10px; text-align: center;"> <p>RECEIVED</p> <p>MAY 08 2007</p> </div>							TOTAL CURRENT CHARGES	4386.97
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	4386.97

UTILITY CONSUMPTION

	Last Year	No of Days	This Year	No of Days
GAS This Month	4269	28	4201	32

CURRENT CHARGES PAST DUE AFTER May 25 2007
 1 VENDOR 1007582
 INVOICE 10001-74500 MAY 07
 SP51189-09 DUE 5-15
 ATT _____ ENT AB

Your Timely Payment is Appreciated.

SCANNED

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

STOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Apr 30 2007	May 25 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$4,386.97	\$4,386.97

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 & MAAD 35839W1D-A-1
 1607 1 MB 0.326

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000010001 000074500 000438697 1

28

SIA1207R135041 - DataProse, Inc. - www.dataprose.com - 35699W1D A.1.1607.12.0.326

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



For Inquiries Call:
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 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Apr 25 2007 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Apr 16 2007	May 17 2007	\$7,943.66
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$7,376.23	\$7,376.23 CR	\$0.00	\$0.00	\$0.00	\$7,943.66

METER READING INFORMATION **CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	03/15/07 - 04/16/07	32	43454	35651	8146	GAS	7943.66
TOTAL GAS USED							8146	
VO 1 VENDOR 1007582 INVOICE 93305-111588 APR 07 POP 51189-09 DUE 5-7 ATT ENT AB							TOTAL CURRENT CHARGES	7943.66
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	7943.66

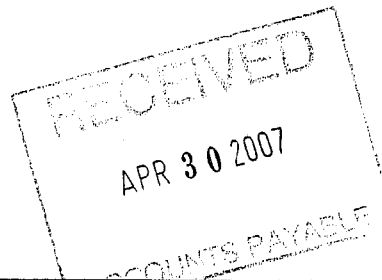
SCANNED

CURRENT CHARGES PAST DUE AFTER May 17 2007

UTILITY CONSUMPTION

	Last Year	No of Days	This Year	No of Days
GAS This Month	7827	30	8146	32

Your Timely Payment is Appreciated.



MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

AVOID DAMAGING BURIED UTILITY LINES WHEN YOU DIG. GIVE "SUNSHINE STATE ONE CALL" TWO BUSINESS DAYS NOTICE TO LOCATE LINES FOR FREE. "CALL BEFORE YOU DIG" 1-800-432-4770. IT'S THE LAW.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Apr 16 2007	May 17 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$7,943.66	\$7,943.66

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 41 MAAD 35838W4C-A-5
 9955 1 MB 0.326



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000093305 000111588 000794366 1

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PEOPLES GAS SYSTEM
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE
 FOR MAY 2007
 IN DTH'S

01-Jun-07

H:\GAS_ACCT\PGA\[Okaloosa Gas Costs Payable-for Calendar Year 2007.xls]May07est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	MAY'07	23,250	1.40000	\$32,550.00
2	GRAND TOTAL	ACCRUAL	APR'07	23,250		\$32,550.00

Marlin Gas Transport, Inc

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

invoice

INVOICE NUMBER:

April 20 - May 20

Voice: 727-375-5007
Fax: 727-375-1228

PAGE:

1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	5/22/07	6/1/07

DESCRIPTION	AMOUNT
Jumbo Tube Trailers	
(2) 8 Tube Trailers (Celebration)	15,400.00
(2) Jumbo Tube Trailer (Ocala - Villages)	15,400.00
(1) Safety Regulation Unit \$725.00 per month + \$120 per month 4/20 - 5/20 (Celebration)	845.00
1mmcf/day Compression and Drying	6,930.00
Compressor Operator filled 61 loads x 1.25 hours x \$110	8,387.50
(1) CNG Operator and Vehicle	6,538.00
Administrative costs	220.00
Additional Trailer Costs	
(2) Jumbo Tube Trailers (Eustis) \$2,200 per week for 4 weeks	17,600.00
(2) Jumbo Tube Trailers (Don Garlits) \$2,200 per week for 4 weeks	17,600.00
(4) Jumbo Tube Trailers (Flagler Hospital - St. Augustine) \$2,200 per week for 4 weeks	35,200.00

01-90-000-804-03-00-0

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	TOTAL DUE
	Continued

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Marlin Gas Transport, Inc

MARLIN CNG SERVICES
 2328 DESTINY WAY SUITE A100
 ODESSA, FL 33556

invoice

INVOICE NUMBER: April 20 - May 20

Voice: 727-375-5007
 Fax: 727-375-1228

PAGE: 2

SOLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	5/22/07	6/1/07

DESCRIPTION	AMOUNT
(3) Jumbo Tube Trailers (Restaurant - St. Augustine) \$2,200 per week for 2 weeks & 6 days	18,857.14
Project Change Out Shuttles	
(1) Change Out shuttle in Eustis and Don Garlits \$2,200 per week for 4 weeks	8,800.00
(3) Change Out shuttles in St. Augustine Flagler Hospital \$2,200 per week each for 4 weeks	26,400.00
(1) Change Out shuttle in Celebration and Ocala Villages \$2,200 per week for 4 weeks	8,800.00
(1) Change Out shuttle in St. Augustine Restaurant \$2,200 per week for 4 weeks	8,800.00
Additional Project Safety Regulation Units with Remote Monitoring	
(1) Eustis, FL \$1,025 per month	1,025.00
(1) Ocala Villages \$1,025 per month	1,025.00
(1) Don Garlits \$1,025 per month	1,025.00
(1) St. Augustine Flagler Hospital \$1,025 per month	1,025.00
(1) St. Augustine Restaurant \$1,025 per month	1,025.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	
TOTAL DUE	Continued

Marlin Gas Transport, Inc

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

invoice

INVOICE NUMBER: April 20 - May 20

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 3

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
> Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	5/22/07	6/1/07

DESCRIPTION	AMOUNT
Safety Checks 212 miles (Eustis & Don Garlits (Ocala)) 212 x 4 x \$1.75 per mile	1,484.00
St. Augustine Bi-weekly 632 miles x 2 x \$1.75 per mile	2,212.00
Trailer Change out see attached Project Trip Log	58,118.25

Subtotal	262,716.89
Sales Tax	
Total Invoice Amount	\$262,716.89
Payment/Credit Applied	
Check/Credit Memo No:	TOTAL DUE \$262,716.89

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Position Summary Detail Repo

RMS Process Date:04/27/2007-Run Date:04/27/2007 09:04:19 AM

200705 200705

Region: ALL Page: 1
 Basis Point: ALL Strategy: ALL
 Deal Type: ALL Enterprise: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL

Company	Deal #	Trade Date	P / S	Cmnty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comr					
HH																					
HENRY/HUB																					
200705																					
SWPS																					
CECG	12924	28-OCT-05	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$8.82000	\$0.00000	\$7.50800	\$0.00000	(\$1.31200)	(\$65,600)	\$0					
Barclays	12954	04-NOV-05	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$8.36000	\$0.00000	\$7.50800	\$0.00000	(\$0.85200)	(\$42,600)	\$0					
JPMC	13037	17-FEB-06	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$8.25000	\$0.00000	\$7.50800	\$0.00000	(\$0.74200)	(\$74,200)	\$0					
UBS	13161	11-SEP-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$8.17000	\$0.00000	\$7.50800	\$0.00000	(\$0.66200)	(\$33,100)	\$0					
TGPNA	13167	11-SEP-06	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$7.94000	\$0.00000	\$7.50800	\$0.00000	(\$0.43200)	(\$43,200)	\$0					
SG	13174	11-SEP-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$8.05000	\$0.00000	\$7.50800	\$0.00000	(\$0.54200)	(\$27,100)	\$0					
BPNA	13293	27-DEC-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$6.48500	\$0.00000	\$7.50800	\$0.00000	\$1.02300	\$51,150	\$0					
MSCG	13308	03-JAN-07	P	NG	TEC-PGS-DV-OTC Swaps			150,000.00	0.0	\$6.64000	\$0.00000	\$7.50800	\$0.00000	\$0.86800	\$130,200	\$0					
Aronn	13363	13-FEB-07	P	NG	TEC-PGS-DV-OTC Swaps			70,000.00	0.0	\$7.47000	\$0.00000	\$7.50800	\$0.00000	\$0.03800	\$2,660	\$0					
															0.0					(\$101,790)	
															0.0					(\$101,790)	
															0.0					(\$101,790)	
															0.0					(\$101,790)	
															0.0					(\$101,790)	
															0.0					(\$101,790)	

67 Contracts

ok
 Ed Elliott

 4/27/07

COPY

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PEOPLES GAS SYSTEM
 ACCRUED GAS STORAGE/PARK AND LOAN FEES PAYABLE
 AS OF May 31, 2007
 IN DTH'S

01-Jun-07

H:\GAS_ACCT\PGA\Bay Gas Storage Fees Payable-for Calendar Year 2007.xls\May07est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	May'07	8,335	0.25000	\$2,083.75
2	GRAND TOTAL		8,335		\$2,083.75

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR May 2007

06-Jun-07

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2007.xls]May07est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,470,704	0.05600	\$138,359.42
2	FTS-1-NO NOTICE	ACCRUED	20,901	0.05600	\$1,170.46
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,491,605</u>		<u>\$139,529.88</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>742,353</u>	<u>0.02850</u>	<u>\$21,157.06</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,233,958</u>		<u>\$160,686.94</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR May 2007

06-Jun-07

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2007..xls]May07Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.40550	(\$10,056.40)
2	TOTAL		(24,800)		(\$10,056.40)

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 May-07

SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1 EAGLE	1,690,430.0	0.00100	\$1,690.43
2 LOUIS DREYFUS	0.0	0.00100	\$0.00
3 OCCIDENTAL	1,550,000.0	0.00150	\$2,325.00
4 SEQUENT	1,690,430.0	0.00150	\$2,535.65
5 SEQUENT	1,550,000.0	0.00300	\$4,650.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8 TOTAL:	6,480,860.0		\$11,201.08



Gas Deal Daily Summary

RMS Process Date:06/06/2007-Run Date:06/06/2007 09:07:44 AM

Deal #: 40056 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 314571

Swing Commodity - Eagle

Month: 05/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-MAY-07	\$7.52	5,453	\$41,006.56
02-MAY-07	\$7.52	5,453	\$41,006.56
03-MAY-07	\$7.52	5,453	\$41,006.56
04-MAY-07	\$7.52	5,453	\$41,006.56
05-MAY-07	\$7.52	5,453	\$41,006.56
06-MAY-07	\$7.52	5,453	\$41,006.56
07-MAY-07	\$7.52	5,453	\$41,006.56
08-MAY-07	\$7.52	5,453	\$41,006.56
09-MAY-07	\$7.52	5,453	\$41,006.56
10-MAY-07	\$7.52	5,453	\$41,006.56
11-MAY-07	\$7.52	5,453	\$41,006.56
12-MAY-07	\$7.52	5,453	\$41,006.56
13-MAY-07	\$7.52	5,453	\$41,006.56
14-MAY-07	\$7.52	5,453	\$41,006.56
15-MAY-07	\$7.52	5,453	\$41,006.56
16-MAY-07	\$7.52	5,453	\$41,006.56
17-MAY-07	\$7.52	5,453	\$41,006.56
18-MAY-07	\$7.52	5,453	\$41,006.56
19-MAY-07	\$7.52	5,453	\$41,006.56
20-MAY-07	\$7.52	5,453	\$41,006.56
21-MAY-07	\$7.52	5,453	\$41,006.56
22-MAY-07	\$7.52	5,453	\$41,006.56
23-MAY-07	\$7.52	5,453	\$41,006.56
24-MAY-07	\$7.52	5,453	\$41,006.56
25-MAY-07	\$7.52	4,455	\$33,501.60
26-MAY-07	\$7.52	5,453	\$41,006.56
27-MAY-07	\$7.52	5,453	\$41,006.56
28-MAY-07	\$7.52	5,453	\$41,006.56
29-MAY-07	\$7.52	5,453	\$41,006.56
30-MAY-07	\$7.52	3,734	\$28,079.68
31-MAY-07	\$7.52	5,453	\$41,006.56
	\$7.52	166,326	\$1,250,771.52



Gas Deal Daily Summary

Begin Date: 05/01/2007 Page: 1
End Date: 05/01/2007
Gas Deal Key: 40060

RMS Process Date:06/06/2007-Run Date:06/06/2007 09:09:17 AM

Deal #: 40060 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 32606

Month: 05/2007

Swing Comm. - Occidental

Pipeline: Florida Gas Transmission Co.

<u>Day</u>	<u>Price</u>	<u>Volume</u>	<u>Total</u>
02-MAY-07	\$7.675	5,000	\$38,375.00
03-MAY-07	\$7.68	5,000	\$38,400.00
	\$7.6775	10,000	\$76,775.00



Gas Deal Daily Summary

RMS Process Date:06/06/2007-Run Date:06/06/2007 09:10:30 AM

Beg Date: 05/01/2007 Page: 1
End Date: 05/01/2007
Gas Deal Key: 40512

Deal #: 40512 Trade Date: 19-MAY-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 8205175

Swing Commodity - Sequent

Month: 05/2007

Pipeline: Gulfstream Natural Gas System

Day	Price	Volume	Total
02-MAY-07	\$7.85	5,000	\$39,250.00
04-MAY-07	\$7.84	5,000	\$39,200.00
05-MAY-07	\$7.935	5,000	\$39,675.00
06-MAY-07	\$7.935	5,000	\$39,675.00
07-MAY-07	\$7.935	5,000	\$39,675.00
	\$7.899	25,000	\$197,475.00

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Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2007- Rundate: 06/06/2007 09:05:32 AM

Profit Center: COMBINED

Trader: ALL

05/01/2007 - 05/31/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Direction: PURCHASE											
Portfolio: ALL-COMBINED											
Legal Entity: Tampa Electric Company											
Company: Anadarko Energy Services Company											
Pipeline: FGT											
Month: 2007-05											
04-MAY-07	04-MAY-07	G 44668	23703	TX INTERR	1,319	MMBTU	CIEXD	\$7.48000	F	1,319	\$9,866.12
11-MAY-07	11-MAY-07	G 44759	23703	TX INTERR	1,319	MMBTU	CIEXD	\$7.50000	F	1,319	\$9,892.50
15-MAY-07	15-MAY-07	G 44801	23703	TX INTERR	1,319	MMBTU	CIEXD	\$7.74000	F	1,319	\$10,209.06
18-MAY-07	18-MAY-07	G 44829	23703	TX INTERR	1,379	MMBTU	CIEXD	\$7.54000	F	1,379	\$10,397.66
25-MAY-07	25-MAY-07	G 44910	23703	TX INTERR	1,379	MMBTU	CIEXD	\$7.50000	F	1,379	\$10,342.50
26-MAY-07	29-MAY-07	G 44936	23703	TX INTERR	1,379	MMBTU	CIEXD	\$7.40000	F	5,516	\$40,818.40
30-MAY-07	30-MAY-07	G 44959	23703	TX INTERR	1,379	MMBTU	CIEXD	\$7.40000	F	1,379	\$10,204.60
31-MAY-07	31-MAY-07	G 44981	23703	TX INTERR	1,379	MMBTU	CIEXD	\$7.60000	F	1,379	\$10,480.40

2007-05Total: 14,989 \$112,211.24

FGTTotal: 14,989 \$112,211.24

Pipeline: Gulfstream

Month: 2007-05

03-MAY-07	03-MAY-07	G 44646	8205175	MS INTERR	2,195	MMBTU	CIEXD	\$7.92000	F	2,195	\$17,384.40
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2007-05Total: 2,195 \$17,384.40

GulfstreamTotal: 2,195 \$17,384.40

Anadarko Energy Services Company Total: 17,184 \$129,595.64

Company: Apache Corporation

Pipeline: FGT

Month: 2007-05

17-MAY-07	17-MAY-07	G 44817	25809	TX FIRM	3,480	MMBTU	MKJPC	\$7.45000	F	3,480	\$25,926.00
18-MAY-07	18-MAY-07	G 44828	25809	TX INTERR	3,480	MMBTU	CIEXD	\$7.54000	F	3,480	\$26,239.20
24-MAY-07	24-MAY-07	G 44886	25809	TX INTERR	3,253	MMBTU	CIEXD	\$7.38000	F	3,253	\$24,007.14
25-MAY-07	25-MAY-07	G 44908	25809	TX INTERR	3,253	MMBTU	CIEXD	\$7.52000	F	3,253	\$24,462.56
26-MAY-07	29-MAY-07	G 44933	25809	TX INTERR	300	MMBTU	CIEXD	\$7.37000	F	1,200	\$8,844.00
31-MAY-07	31-MAY-07	G 44978	25809	TX INTERR	5,000	MMBTU	CIEXD	\$7.60000	F	5,000	\$38,000.00

2007-05Total: 19,666 \$147,478.90

FGTTotal: 19,666 \$147,478.90

Apache Corporation Total: 19,666 \$147,478.90

Company: BG Energy Merchants, LLC

Pipeline: FGT

Month: 2007-05

17-MAY-07	17-MAY-07	G 44821	487860	FL FIRM	8,100	MMBTU	MKJPC	\$7.78000	F	8,100	\$63,018.00
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2007-05Total: 8,100 \$63,018.00

FGTTotal: 8,100 \$63,018.00

BG Energy Merchants, LLC Total: 8,100 \$63,018.00

Company: BP Energy Company

Pipeline: FGT

Month: 2007-05

01-MAY-07	31-MAY-07	G 43263	337605	TX FIRM	642	MMBTU	CIEXD	\$0.00000	F	19,902	\$0.00
01-MAY-07	31-MAY-07	G 43263	11224	LA FIRM	351	MMBTU	CIEXD	\$0.00000	F	10,875	\$0.00
01-MAY-07	31-MAY-07	G 43263	487860	FL FIRM	25	MMBTU	CIEXD	\$0.00000	F	724	\$0.00
01-MAY-07	31-MAY-07	G 43263	314571	LA FIRM	769	MMBTU	CIEXD	\$0.00000	F	23,839	\$0.00

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Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2007- Rupdate: 06/06/2007 09:05:32 AM

Profit Center: COMBINED

Trader: ALL

05/01/2007 - 05/31/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Company: BP Energy Company												
Pipeline: FGT												
Month: 2007-05												
01-MAY-07	31-MAY-07	G	43263	716	AL FIRM	0	MMBTU CIEXD	\$0.00000	F	0	\$0.00	
04-MAY-07	04-MAY-07	G	44685	241390	MS INTERR	15,589	MMBTU CIEXD	\$8.25000	F	15,589	\$128,609.25	
										2007-05Total:	70,929	\$128,609.25
										FGTTotal:	70,929	\$128,609.25
Pipeline: Gulfstream												
Month: 2007-05												
04-MAY-07	04-MAY-07	G	44701	8205175	MS INTERR	7,095	MMBTU CIEXD	\$8.25000	F	7,095	\$58,533.75	
15-MAY-07	15-MAY-07	G	44814	8205175	MS FIRM	15,358	MMBTU MKJPC	\$7.95000	F	15,358	\$122,096.10	
										2007-05Total:	22,453	\$180,629.85
										GulfstreamTotal:	22,453	\$180,629.85
Pipeline: SNG												
Month: 2007-05												
01-MAY-07	31-MAY-07	G	43283	ANY	FL FIRM	13,062	MMBTU MKJPC	\$7.18800	I	404,922	\$2,910,579.46	
										2007-05Total:	404,922	\$2,910,579.46
										SNGTotal:	404,922	\$2,910,579.46
										BP Energy Company Total:	498,304	\$3,219,818.56
Company: Bay Gas Storage Company, Ltd.												
Pipeline: FGT												
Month: 2007-05												
01-MAY-07	31-MAY-07	S	10199	163884	AL	0	MMBTU MKSJR	\$0.00000		0	\$0.00	
										2007-05Total:	0	\$0.00
										FGTTotal:	0	\$0.00
										Bay Gas Storage Company, Ltd. Total:	0	\$0.00
Company: Chevron Natural Gas												
Pipeline: FGT												
Month: 2007-05												
08-MAY-07	08-MAY-07	G	44725	314571	LA INTERR	1,393	MMBTU CIEXD	\$7.64000	F	1,393	\$10,642.52	
16-MAY-07	16-MAY-07	G	44808	25809	TX FIRM	4,999	MMBTU MKJPC	\$7.60000	F	4,999	\$37,992.40	
24-MAY-07	24-MAY-07	G	44882	23703	TX INTERR	4,000	MMBTU CIEXD	\$7.30000	F	4,000	\$29,200.00	
25-MAY-07	25-MAY-07	G	44907	23703	TX INTERR	4,000	MMBTU CIEXD	\$7.50000	F	4,000	\$30,000.00	
										2007-05Total:	14,392	\$107,834.92
										FGTTotal:	14,392	\$107,834.92
Pipeline: Gulfstream												
Month: 2007-05												
02-MAY-07	02-MAY-07	G	44648	8205179	AL INTERR	5,136	MMBTU CIEXD	\$7.90000	F	5,136	\$40,574.40	
16-MAY-07	16-MAY-07	G	44807	8205179	AL FIRM	5,000	MMBTU MKJPC	\$7.70000	F	5,000	\$38,500.00	
31-MAY-07	31-MAY-07	G	44984	8205175	MS INTERR	10,600	MMBTU CIEXD	\$7.74000	F	10,600	\$82,044.00	
										2007-05Total:	20,736	\$161,118.40
										GulfstreamTotal:	20,736	\$161,118.40
										Chevron Natural Gas Total:	35,128	\$268,953.32

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 06/06/2007- Rupdate: 06/06/2007 09:05:32 AM

Trader: ALL

05/01/2007 - 05/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Cima Energy, Ltd.												
Pipeline: FGT												
Month: 2007-05												
31-MAY-07	31-MAY-07	G 44977	25809	TX INTERR	500	MMBTU	CIEXD	\$7.63000	I	500	\$3,815.00	
										2007-05Total:	500	\$3,815.00
										FGTTTotal:	500	\$3,815.00
										Cima Energy, Ltd. Total:	500	\$3,815.00
Company: ConocoPhillips Company												
Pipeline: FGT												
Month: 2007-05												
04-MAY-07	04-MAY-07	G 44680	314571	LA INTERR	7,664	MMBTU	CIEXD	\$7.59000	F	7,664	\$58,169.76	
										2007-05Total:	7,664	\$58,169.76
										FGTTTotal:	7,664	\$58,169.76
Pipeline: Gulfstream												
Month: 2007-05												
17-MAY-07	17-MAY-07	G 44820	8205175	MS FIRM	6,143	MMBTU	MKJPC	\$7.63000	F	6,143	\$46,871.09	
30-MAY-07	30-MAY-07	G 44964	8205175	MS INTERR	5,068	MMBTU	CIEXD	\$7.55000	F	5,068	\$38,263.40	
										2007-05Total:	11,211	\$85,134.49
										GulfstreamTotal:	11,211	\$85,134.49
Pipeline: SNG												
Month: 2007-05												
01-MAY-07	31-MAY-07	G 44338	601500	LA FIRM	1,190	MMBTU	MKJPC	\$7.55000	I	36,890	\$278,519.50	
01-MAY-07	31-MAY-07	G 44340	51350	LA FIRM	3,810	MMBTU	MKJPC	\$7.55000	I	118,110	\$891,730.50	
03-MAY-07	03-MAY-07	G 44634	ANY	FL INTERR	17,930	MMBTU	CIEXD	\$7.64000	F	17,930	\$136,985.20	
04-MAY-07	04-MAY-07	G 44671	ANY	FL INTERR	7,930	MMBTU	CIEXD	\$7.58000	I	7,930	\$60,109.40	
12-MAY-07	14-MAY-07	G 44783	ANY	FL INTERR	4,750	MMBTU	CIEXD	\$7.50000	F	14,250	\$106,875.00	
										2007-05Total:	195,110	\$1,474,219.60
										SNGTotal:	195,110	\$1,474,219.60
										ConocoPhillips Company Total:	213,985	\$1,617,523.85
Company: Constellation Energy Commodities Group, Inc												
Pipeline: FGT												
Month: 2007-05												
01-MAY-07	31-MAY-07	G 40053	241390	MS FIRM	0	MMBTU	MKJPC	\$7.73800	I	0	\$0.00	
11-MAY-07	11-MAY-07	G 44763	179851	LA INTERR	2,000	MMBTU	CIEXD	\$7.65000	F	2,000	\$15,300.00	
										2007-05Total:	2,000	\$15,300.00
										FGTTTotal:	2,000	\$15,300.00
Pipeline: Gulfstream												
Month: 2007-05												
01-MAY-07	31-MAY-07	G 40053	8205175	MS FIRM	6,000	MMBTU	MKJPC	\$7.73800	I	186,000	\$1,439,268.00	
05-MAY-07	07-MAY-07	G 44694	8205175	MS INTERR	5,000	MMBTU	CIEXD	\$7.95000	F	15,000	\$119,250.00	
										2007-05Total:	201,000	\$1,558,518.00
										GulfstreamTotal:	201,000	\$1,558,518.00
Pipeline: SNG												
Month: 2007-05												

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 06/06/2007- Rundate: 06/06/2007 09:05:32 AM

Trader: ALL

05/01/2007 - 05/31/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: Constellation Energy Commodities Group, Inc											
Pipeline: SNG											
Month: 2007-05											
02-MAY-07	02-MAY-07	G 44604	ANY	FL INTERR	5,000	MMBTU	CIEXD	\$7.65000	F	5,000	\$38,250.00
05-MAY-07	07-MAY-07	G 44698	ANY	FL INTERR	7,871	MMBTU	CIEXD	\$7.78000	F	23,614	\$183,716.92
2007-05Total:										28,614	\$221,966.92
SNGTotal:										28,614	\$221,966.92
Constellation Energy Commodities Group, Inc. Total:										231,614	\$1,795,784.92

Company: Coral Energy Resources LP											
Pipeline: FGT											
Month: 2007-05											
12-MAY-07	12-MAY-07	G 44790	321465	AL INTERR	10,393	MMBTU	CIEXD	\$8.00000	F	10,393	\$83,144.00
2007-05Total:										10,393	\$83,144.00
FGTTotal:										10,393	\$83,144.00

Pipeline: Gulfstream											
Month: 2007-05											
02-MAY-07	02-MAY-07	G 44647	8205164	AL INTERR	5,000	MMBTU	CIEXD	\$8.00000	F	5,000	\$40,000.00
03-MAY-07	03-MAY-07	G 44645	8205164	AL INTERR	4,900	MMBTU	CIEXD	\$7.92000	F	4,900	\$38,808.00
04-MAY-07	04-MAY-07	G 44666	8205164	AL INTERR	2,500	MMBTU	CIEXD	\$7.85000	F	2,500	\$19,625.00
2007-05Total:										12,400	\$98,433.00
GulfstreamTotal:										12,400	\$98,433.00
Coral Energy Resources LP Total:										22,793	\$181,577.00

Company: Crosstex Gulf Coast Marketing, LTD.											
Pipeline: FGT											
Month: 2007-05											
01-MAY-07	31-MAY-07	G 44553	337605	TX FIRM	899	MMBTU	MKJPC	\$7.34800	I	27,869	\$204,781.35
02-MAY-07	02-MAY-07	G 44625	337605	TX INTERR	2,079	MMBTU	CIEXD	\$7.60000	F	2,079	\$15,800.40
04-MAY-07	04-MAY-07	G 44667	337605	TX INTERR	4,381	MMBTU	CIEXD	\$7.45000	F	4,381	\$32,638.45
11-MAY-07	11-MAY-07	G 44761	337605	TX INTERR	0	MMBTU	CIEXD	\$7.55000	F	0	\$0.00
30-MAY-07	30-MAY-07	G 44962	337605	TX INTERR	5,384	MMBTU	CIEXD	\$7.43000	F	5,384	\$40,003.12
31-MAY-07	31-MAY-07	G 44983	337605	TX INTERR	5,000	MMBTU	CIEXD	\$7.63000	F	5,000	\$38,150.00
2007-05Total:										44,713	\$331,373.32
FGTTotal:										44,713	\$331,373.32
Crosstex Gulf Coast Marketing, LTD. Total:										44,713	\$331,373.32

Company: Eagle Energy Partners I, L.P.											
Pipeline: FGT											
Month: 2007-05											
01-MAY-07	01-MAY-07	G 40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56
01-MAY-07	31-MAY-07	G 44518	23703	TX FIRM	1,999	MMBTU	MKJPC	\$7.35800	I	61,959	\$455,894.32
01-MAY-07	31-MAY-07	G 44519	179851	LA FIRM	535	MMBTU	MKJPC	\$7.52800	I	16,585	\$124,851.88
02-MAY-07	02-MAY-07	G 40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56
03-MAY-07	03-MAY-07	G 40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56
04-MAY-07	04-MAY-07	G 40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56
05-MAY-07	05-MAY-07	G 40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56
06-MAY-07	06-MAY-07	G 40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56
07-MAY-07	07-MAY-07	G 40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56
08-MAY-07	08-MAY-07	G 40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56
09-MAY-07	09-MAY-07	G 40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56
10-MAY-07	10-MAY-07	G 40056	314571	LA FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56

Includes Deal # 40056 - Swing Commodity

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Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2007- Rundate: 06/06/2007 09:05:32 AM

Profit Center: COMBINED

Trader: ALL

05/01/2007 - 05/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Eagle Energy Partners I, L.P.													
Pipeline: FGT													
Month: 2007-05													
11-MAY-07	11-MAY-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56
12-MAY-07	12-MAY-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56
13-MAY-07	13-MAY-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56
14-MAY-07	14-MAY-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56
15-MAY-07	15-MAY-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56
16-MAY-07	16-MAY-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56
17-MAY-07	17-MAY-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56
18-MAY-07	18-MAY-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56
19-MAY-07	19-MAY-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56
20-MAY-07	20-MAY-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56
21-MAY-07	21-MAY-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56
22-MAY-07	22-MAY-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56
23-MAY-07	23-MAY-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56
24-MAY-07	24-MAY-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56
25-MAY-07	25-MAY-07	G	40056	314571	LA	FIRM	4,455	MMBTU	MKJPC	\$7.52000	I	4,455	\$33,501.60
26-MAY-07	26-MAY-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56
27-MAY-07	27-MAY-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56
28-MAY-07	28-MAY-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56
29-MAY-07	29-MAY-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56
30-MAY-07	30-MAY-07	G	40056	314571	LA	FIRM	3,734	MMBTU	MKJPC	\$7.52000	I	3,734	\$28,079.68
31-MAY-07	31-MAY-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$7.52000	I	5,453	\$41,006.56

2007-05Total: 244,870 \$1,831,517.72

FGTTTotal: 244,870 \$1,831,517.72

Eagle Energy Partners I, L.P. Total: 244,870 \$1,831,517.72

Company: Enbridge Marketing (U.S.) L.P.

Pipeline: FGT

Month: 2007-05

05-MAY-07	07-MAY-07	G	44700	241390	MS	INTERR	5,000	MMBTU	CIEXD	\$7.93000	F	15,000	\$118,950.00
31-MAY-07	31-MAY-07	G	44982	23703	TX	INTERR	5,000	MMBTU	CIEXD	\$7.63000	F	5,000	\$38,150.00

2007-05Total: 20,000 \$157,100.00

FGTTTotal: 20,000 \$157,100.00

Pipeline: Gulfstream

Month: 2007-05

02-MAY-07	02-MAY-07	G	44621	8205175	MS	INTERR	1,000	MMBTU	CIEXD	\$7.91000	F	1,000	\$7,910.00
04-MAY-07	04-MAY-07	G	44665	8205175	MS	INTERR	2,500	MMBTU	CIEXD	\$7.82000	F	2,500	\$19,550.00
26-MAY-07	29-MAY-07	G	44947	8205175	MS	FIRM	0	MMBTU	MKJPC	\$7.58000	F	0	\$0.00
31-MAY-07	31-MAY-07	G	44985	8205175	MS	INTERR	2,000	MMBTU	CIEXD	\$7.73000	F	2,000	\$15,460.00

2007-05Total: 5,500 \$42,920.00

GulfstreamTotal: 5,500 \$42,920.00

Pipeline: SNG

Month: 2007-05

12-MAY-07	14-MAY-07	G	44782	ANY	FL	INTERR	5,432	MMBTU	CIEXD	\$7.51000	F	16,296	\$122,382.96
26-MAY-07	29-MAY-07	G	44934	ANY	FL	INTERR	9,174	MMBTU	CIEXD	\$7.41000	F	36,696	\$271,917.36

2007-05Total: 52,992 \$394,300.32

SNGTotal: 52,992 \$394,300.32

Enbridge Marketing (U.S.) L.P. Total: 78,492 \$594,320.32

Company: Florida Gas Transmission Co.

Pipeline: FGT

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 06/06/2007- Rupdate: 06/06/2007 09:05:32 AM

Trader: ALL

05/01/2007 - 05/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Florida Gas Transmission Co.													
Pipeline: FGT													
Month: 2007-05													
24-MAY-07	24-MAY-07	G	44888	716	AL	INTERR	15,000	MMBTU	CIEXD	\$7.52000	F	15,000	\$112,800.00
2007-05Total:											15,000	\$112,800.00	
FGTTotal:											15,000	\$112,800.00	
Florida Gas Transmission Co. Total:											15,000	\$112,800.00	
Company: Houston Pipe Line Company, LP													
Pipeline: FGT													
Month: 2007-05													
25-MAY-07	25-MAY-07	G	44917	24662	TX	INTERR	5,196	MMBTU	CIEXD	\$7.58000	F	5,196	\$39,385.68
2007-05Total:											5,196	\$39,385.68	
FGTTotal:											5,196	\$39,385.68	
Houston Pipe Line Company, LP Total:											5,196	\$39,385.68	
Company: Infinite Energy													
Pipeline: SNG													
Month: 2007-05													
02-MAY-07	02-MAY-07	G	44606	ANY	FL	INTERR	7,000	MMBTU	CIEXD	\$7.63500	F	7,000	\$53,445.00
2007-05Total:											7,000	\$53,445.00	
SNGTotal:											7,000	\$53,445.00	
Infinite Energy Total:											7,000	\$53,445.00	
Company: Interconn Resources, Inc.													
Pipeline: SNG													
Month: 2007-05													
19-MAY-07	31-MAY-07	G	44842	ANY	FL	INTERR	4,769	MMBTU	CIEXD	\$7.55000	I	61,997	\$468,077.35
2007-05Total:											61,997	\$468,077.35	
SNGTotal:											61,997	\$468,077.35	
Interconn Resources, Inc. Total:											61,997	\$468,077.35	
Company: Lakeland, City of													
Pipeline: FGT													
Month: 2007-05													
22-MAY-07	22-MAY-07	G	44853	454599	LA	INTERR	3,800	MMBTU	CIEXD	\$7.48000	F	3,800	\$28,424.00
23-MAY-07	23-MAY-07	G	44873	454599	LA	INTERR	3,800	MMBTU	CIEXD	\$7.47000	F	3,800	\$28,386.00
24-MAY-07	24-MAY-07	G	44883	454599	LA	INTERR	3,800	MMBTU	CIEXD	\$7.35000	F	3,800	\$27,930.00
25-MAY-07	25-MAY-07	G	44906	454599	LA	INTERR	3,800	MMBTU	CIEXD	\$7.42000	F	3,800	\$28,196.00
26-MAY-07	29-MAY-07	G	44943	454599	LA	INTERR	3,800	MMBTU	CIEXD	\$7.39000	F	15,200	\$112,328.00
2007-05Total:											30,400	\$225,264.00	
FGTTotal:											30,400	\$225,264.00	
Lakeland, City of Total:											30,400	\$225,264.00	
Company: Louis Dreyfus Energy Services L.P.													
Pipeline: FGT													
Month: 2007-05													

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Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2007- Rundate: 06/06/2007 09:05:32 AM

05/01/2007 - 05/31/2007

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Louis Dreyfus Energy Services L.P.											
Pipeline: FGT											
Month: 2007-05											
01-MAY-07	31-MAY-07	G	43209	12740	MS FIRM	9,563	MMBTU MKJPC	\$7.56800	I	296,453	\$2,243,556.18
03-MAY-07	03-MAY-07	G	44631	25809	TX INTERR	3,917	MMBTU CIEXD	\$7.53000	F	3,917	\$29,495.01
04-MAY-07	04-MAY-07	G	44669	25809	TX INTERR	2,628	MMBTU CIEXD	\$7.45000	F	2,628	\$19,578.60
04-MAY-07	04-MAY-07	G	44670	24662	TX INTERR	2,234	MMBTU CIEXD	\$7.50000	F	2,234	\$16,755.00
05-MAY-07	07-MAY-07	G	44695	32606	LA INTERR	4,373	MMBTU CIEXD	\$7.84000	F	13,118	\$102,845.12
10-MAY-07	10-MAY-07	G	44755	9906	LA INTERR	15,589	MMBTU CIEXD	\$7.78000	F	15,589	\$121,282.42
11-MAY-07	11-MAY-07	G	44757	7995	LA INTERR	1,564	MMBTU CIEXD	\$7.64000	F	1,564	\$11,948.96
11-MAY-07	11-MAY-07	G	44757	32606	LA INTERR	1,336	MMBTU CIEXD	\$7.64000	F	1,336	\$10,207.04
30-MAY-07	30-MAY-07	G	44960	25809	TX INTERR	9,621	MMBTU CIEXD	\$7.35000	F	9,621	\$70,714.35
2007-05Total:										346,460	\$2,626,382.68
FGTTotal:										346,460	\$2,626,382.68
Pipeline: Gulfstream											
Month: 2007-05											
22-MAY-07	22-MAY-07	G	44855	8205175	MS INTERR	2,048	MMBTU CIEXD	\$7.68000	F	2,048	\$15,728.64
2007-05Total:										2,048	\$15,728.64
GulfstreamTotal:										2,048	\$15,728.64
Louis Dreyfus Energy Services L.P. Total:										348,508	\$2,642,111.32
Company: Macquarie Cook Energy, LLC											
Pipeline: FGT											
Month: 2007-05											
31-MAY-07	31-MAY-07	G	44987	32606	LA INTERR	6,558	MMBTU CIEXD	\$7.70000	F	6,558	\$50,496.60
2007-05Total:										6,558	\$50,496.60
FGTTotal:										6,558	\$50,496.60
Macquarie Cook Energy, LLC Total:										6,558	\$50,496.60
Company: Magnum Hunter Production, Inc.											
Pipeline: FGT											
Month: 2007-05											
01-MAY-07	31-MAY-07	G	44514	23422	LA FIRM	2,425	MMBTU MKJPC	\$7.40800	I	75,166	\$556,829.73
01-MAY-07	31-MAY-07	G	44521	24662	TX FIRM	3,438	MMBTU MKJPC	\$7.33800	I	106,578	\$782,069.24
2007-05Total:										181,744	\$1,338,898.97
FGTTotal:										181,744	\$1,338,898.97
Magnum Hunter Production, Inc. Total:										181,744	\$1,338,898.97
Company: Magnus Energy Marketing Ltd.											
Pipeline: FGT											
Month: 2007-05											
02-MAY-07	02-MAY-07	G	44609	314571	LA INTERR	2,450	MMBTU CIEXD	\$7.65000	F	2,450	\$18,742.50
04-MAY-07	04-MAY-07	G	44676	314571	LA INTERR	5,196	MMBTU CIEXD	\$7.63000	F	5,196	\$39,645.48
15-MAY-07	15-MAY-07	G	44800	25809	TX INTERR	692	MMBTU CIEXD	\$7.77000	F	692	\$5,376.84
25-MAY-07	25-MAY-07	G	44915	314571	LA INTERR	5,952	MMBTU CIEXD	\$7.64000	F	5,952	\$45,473.28
2007-05Total:										14,290	\$109,238.10
FGTTotal:										14,290	\$109,238.10
Magnus Energy Marketing Ltd. Total:										14,290	\$109,238.10

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Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2007 - Rupdate: 06/06/2007 09:05:32 AM

Profit Center: COMBINED

Trader: ALL

05/01/2007 - 05/31/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Company: Masefield Natural Gas Inc.												
Pipeline: SNG												
Month: 2007-05												
04-MAY-07	04-MAY-07	G 44672	ANY	FL	INTERR	10,000	MMBTU	CIEXD	\$7.59000	F	10,000	\$75,900.00
										2007-05Total:	10,000	\$75,900.00
										SNGTotal:	10,000	\$75,900.00
										Masefield Natural Gas Inc. Total:	10,000	\$75,900.00

Company: ONEOK Energy Services Company., L.P.												
Pipeline: FGT												
Month: 2007-05												
02-MAY-07	02-MAY-07	G 44610	32606	LA	INTERR	2,119	MMBTU	CIEXD	\$7.65000	F	2,119	\$16,210.35
04-MAY-07	04-MAY-07	G 44681	32606	LA	INTERR	3,484	MMBTU	CIEXD	\$7.63000	F	3,484	\$26,582.92
09-MAY-07	09-MAY-07	G 44735	32606	LA	INTERR	1,718	MMBTU	CIEXD	\$7.45000	F	1,718	\$12,799.10
11-MAY-07	11-MAY-07	G 44762	32606	LA	INTERR	2,074	MMBTU	CIEXD	\$7.64000	F	2,074	\$15,845.36
25-MAY-07	25-MAY-07	G 44916	32606	LA	INTERR	6,000	MMBTU	CIEXD	\$7.65000	F	6,000	\$45,900.00
										2007-05Total:	15,395	\$117,337.73
										FGTTotal:	15,395	\$117,337.73
										ONEOK Energy Services Company., L.P. Total:	15,395	\$117,337.73

Company: Occidental Energy Marketing, Inc.												
Pipeline: FGT												
Month: 2007-05												
02-MAY-07	02-MAY-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.67500	I	5,000	\$38,375.00
03-MAY-07	03-MAY-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.68000	I	5,000	\$38,400.00
03-MAY-07	03-MAY-07	G 44630	25809	TX	INTERR	4,000	MMBTU	CIEXD	\$7.53000	F	4,000	\$30,120.00
04-MAY-07	04-MAY-07	G 44678	32606	LA	INTERR	8,564	MMBTU	CIEXD	\$7.60000	F	8,564	\$65,086.40
15-MAY-07	15-MAY-07	G 44803	25809	TX	INTERR	2,146	MMBTU	CIEXD	\$7.80000	F	2,146	\$16,738.80
18-MAY-07	18-MAY-07	G 44830	25809	TX	INTERR	3,000	MMBTU	CIEXD	\$7.54000	F	3,000	\$22,620.00
25-MAY-07	25-MAY-07	G 44913	25809	TX	INTERR	3,616	MMBTU	CIEXD	\$7.53000	F	3,616	\$27,228.48
26-MAY-07	29-MAY-07	G 44931	25809	TX	INTERR	3,616	MMBTU	CIEXD	\$7.37000	F	14,464	\$106,599.68
30-MAY-07	30-MAY-07	G 44958	25809	TX	INTERR	3,616	MMBTU	CIEXD	\$7.40000	F	3,616	\$26,758.40
										2007-05Total:	49,406	\$371,926.76
										FGTTotal:	49,406	\$371,926.76
										Occidental Energy Marketing, Inc. Total:	49,406	\$371,926.76

Company: Seminole Electric Cooperative												
Pipeline: FGT												
Month: 2007-05												
09-MAY-07	09-MAY-07	G 44733	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.53000	I	9,563	\$72,009.39
10-MAY-07	10-MAY-07	G 44738	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.53000	I	9,563	\$72,009.39
11-MAY-07	11-MAY-07	G 44760	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.72000	I	9,563	\$73,826.36
12-MAY-07	14-MAY-07	G 44784	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.61000	I	28,689	\$218,323.29
15-MAY-07	15-MAY-07	G 44802	12740	MS	INTERR	9,562	MMBTU	CIEXD	\$7.85500	I	9,562	\$75,109.51
16-MAY-07	16-MAY-07	G 44806	12740	MS	FIRM	9,563	MMBTU	MKJPC	\$7.67000	I	9,563	\$73,348.21
17-MAY-07	17-MAY-07	G 44816	12740	MS	FIRM	9,563	MMBTU	MKJPC	\$7.63500	I	9,563	\$73,013.51
18-MAY-07	18-MAY-07	G 44831	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.70000	I	9,563	\$73,635.10
22-MAY-07	22-MAY-07	G 44851	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.65000	I	9,563	\$73,156.95
23-MAY-07	23-MAY-07	G 44872	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.62000	I	9,563	\$72,870.06
24-MAY-07	24-MAY-07	G 44890	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.58500	I	9,563	\$72,535.36
25-MAY-07	25-MAY-07	G 44909	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.73500	I	9,563	\$73,969.81
31-MAY-07	31-MAY-07	G 44986	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.78500	I	9,563	\$74,447.96
										2007-05Total:	143,444	\$1,098,254.90

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 06/06/2007- Rupdate: 06/06/2007 09:05:32 AM

Trader: ALL

05/01/2007 - 05/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Seminole Electric Cooperative												
Pipeline: FGT												
										FGTTotal:	143,444	\$1,098,254.90
										Seminole Electric Cooperative Total:	143,444	\$1,098,254.90
Company: Sequent Energy Management												
Pipeline: FGT												
Month: 2007-05												
02-MAY-07	02-MAY-07	G 44611	314571	LA	INTERR	8,431	MMBTU	CIEXD	\$7.66000	F	8,431	\$64,581.46
26-MAY-07	29-MAY-07	G 44948	716	AL	INTERR	2,983	MMBTU	CIEXD	\$7.60000	F	11,932	\$90,683.20
										2007-05Total:	20,363	\$155,264.66
										FGTTotal:	20,363	\$155,264.66
Pipeline: Gulfstream <i>Swing Commodity</i>												
Month: 2007-05												
02-MAY-07	02-MAY-07	G 40512	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$7.85000	I	5,000	\$39,250.00
04-MAY-07	04-MAY-07	G 40512	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$7.84000	I	5,000	\$39,200.00
05-MAY-07	05-MAY-07	G 40512	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$7.93500	I	5,000	\$39,675.00
06-MAY-07	06-MAY-07	G 40512	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$7.93500	I	5,000	\$39,675.00
07-MAY-07	07-MAY-07	G 40512	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$7.93500	I	5,000	\$39,675.00
18-MAY-07	18-MAY-07	G 44833	8205175	MS	INTERR	2,594	MMBTU	CIEXD	\$7.73000	F	2,594	\$20,051.62
24-MAY-07	24-MAY-07	G 44887	8205175	MS	INTERR	2,560	MMBTU	CIEXD	\$7.55000	F	2,560	\$19,328.00
										2007-05Total:	30,154	\$236,854.62
										GulfstreamTotal:	30,154	\$236,854.62
Pipeline: SNG												
Month: 2007-05												
02-MAY-07	02-MAY-07	G 44605	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$7.65000	F	5,000	\$38,250.00
25-MAY-07	25-MAY-07	G 44914	ANY	FL	INTERR	12,217	MMBTU	CIEXD	\$7.61000	F	12,217	\$92,971.37
26-MAY-07	29-MAY-07	G 44937	ANY	FL	INTERR	3,043	MMBTU	CIEXD	\$7.41000	F	12,172	\$90,194.52
										2007-05Total:	29,389	\$221,415.89
										SNGTotal:	29,389	\$221,415.89
										Sequent Energy Management Total:	79,906	\$613,535.17
Company: Tampa Electric Company												
Pipeline: FGT												
Month: 2007-05												
01-MAY-07	01-MAY-07	G 44627	163884	AL	INTERR	46,768	MMBTU	CIEXD	\$7.90000	F	46,768	\$369,467.20
05-MAY-07	07-MAY-07	G 44699	32606	LA	INTERR	846	MMBTU	CIEXD	\$7.84000	F	2,539	\$19,905.76
										2007-05Total:	49,307	\$389,372.96
										FGTTotal:	49,307	\$389,372.96
										Tampa Electric Company Total:	49,307	\$389,372.96
Company: The Energy Authority												
Pipeline: FGT												
Month: 2007-05												
04-MAY-07	04-MAY-07	G 44663	360065	FL	FIRM	8,000	MMBTU	MKJPC	\$8.05000	F	8,000	\$64,400.00
05-MAY-07	07-MAY-07	G 44706	360065	FL	FIRM	1,838	MMBTU	MKJPC	\$8.18500	I	5,514	\$45,132.09
05-MAY-07	07-MAY-07	G 44711	360065	FL	FIRM	5,174	MMBTU	MKJPC	\$8.20000	F	15,522	\$127,280.40
										2007-05Total:	29,036	\$236,812.49

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 06/06/2007 - Rundate: 06/06/2007 09:05:32 AM

Trader: ALL

05/01/2007 - 05/31/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Company: The Energy Authority												
Pipeline: FGT												
										FGT Total:	29,036	\$236,812.49
										The Energy Authority Total:	29,036	\$236,812.49
Company: UBS AG												
Pipeline: SNG												
Month: 2007-05												
05-MAY-07	07-MAY-07	G	44697	ANY	FL	INTERR	9.765 MMBTU	CIEXD	\$7.80000	F	29,295	\$228,501.00
										2007-05 Total:	29,295	\$228,501.00
										SNG Total:	29,295	\$228,501.00
										UBS AG Total:	29,295	\$228,501.00
Company: Virginia Power Energy Marketing, Inc.												
Pipeline: FGT												
Month: 2007-05												
01-MAY-07	31-MAY-07	G	40339	454599	LA	FIRM	11,529 MMBTU	MKJPC	\$7.27800	I	357,391	\$2,601,091.58
01-MAY-07	31-MAY-07	G	43282	454599	LA	FIRM	4,997 MMBTU	MKJPC	\$7.26800	I	154,892	\$1,125,755.06
01-MAY-07	31-MAY-07	G	44522	32606	LA	FIRM	657 MMBTU	MKJPC	\$7.52800	I	20,367	\$153,322.90
										2007-05 Total:	532,650	\$3,880,169.54
										FGT Total:	532,650	\$3,880,169.54
										Virginia Power Energy Marketing, Inc. Total:	532,650	\$3,880,169.54
										Tampa Electric Company Total:	3,024,481	\$22,236,304.12
										ALL-COMBINED Total:	3,024,481	\$22,236,304.12
										PURCHASE Total:	3,024,481	\$22,236,304.12

* Includes Swing Comm.

* 2,969,141 Dth
2201,326 Dth Swing Comm.

2,767,815 Dth Comm. Other

* \$22,236,304.12
(\$1,525,021.52) Swing Comm.

\$20,711,282.60 Comm. Other

Line #1

2,969,141

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GAS PURCHASED IN THE MONTH OF : April 2007

Line #

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$527,942.66	\$526,563.85	(\$1,378.81)
(Difference Is Comm.-Other)	THERMS	726,610.0	724,880.0	(1,730.0)
APACHE	COST	\$39,964.00	\$39,964.00	\$0.00
	THERMS	53,600.0	53,600.0	0.0
BG ENERGY	COST	\$79,993.57	\$79,993.57	\$0.00
	THERMS	101,710.0	101,710.0	0.0
BP ENERGY	COST	\$3,144,479.80	\$3,144,479.80	\$0.00
	THERMS	4,284,760.0	4,284,760.0	0.0
CHEVTEXACO	COST	\$931,960.19	\$931,960.19	\$0.00
	THERMS	1,242,610.0	1,242,610.0	0.0
CIMA	COST	\$30,973.50	\$30,973.50	\$0.00
	THERMS	40,500.0	40,500.0	0.0
CONOCO	COST	\$88,302.50	\$88,302.50	\$0.00
	THERMS	114,500.0	114,500.0	0.0
CONSTELLATION	COST	\$3,976,840.00	\$3,976,840.00	\$0.00
	THERMS	5,100,000.0	5,100,000.0	0.0
CORAL	COST	\$221,550.00	\$221,550.00	\$0.00
	THERMS	300,000.0	300,000.0	0.0
CROSSTEX	COST	\$1,898,922.47	\$1,839,861.06	\$42,938.59
(Difference Is Comm.-Other)	THERMS	2,603,310.0	2,660,190.0	56,880.0
EAGLE	COST	\$130,059.45	\$129,647.63	(\$411.82)
(Difference Is Comm.-Other)	THERMS	182,750.0	182,160.0	(590.0)
ENBRIDGE	COST	\$79,550.00	\$79,550.00	\$0.00
	THERMS	100,000.0	100,000.0	0.0
FORTIS ENERGY	COST	\$86,530.74	\$86,530.74	\$0.00
	THERMS	110,090.0	110,090.0	0.0
HOUSTON PIPELINE	COST	\$206,307.84	\$206,307.84	\$0.00
	THERMS	277,040.0	277,040.0	0.0
LOUIS DREYFUS	COST	\$3,447,824.62	\$3,446,477.78	(\$1,346.84)
(Difference-See Below)	THERMS	4,498,150.0	4,496,380.0	(1,770.0)
MAGNUS	COST	\$678,465.51	\$678,365.50	(\$100.01)
(Difference Is Comm.-Other)	THERMS	909,000.0	909,000.0	0.0
MASEFIELD	COST	\$40,250.00	\$40,250.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
OCCIDENTAL	COST	\$534,734.64	\$534,734.64	\$0.00
	THERMS	705,360.0	705,360.0	0.0
NOBLE	COST	\$48,260.00	\$48,260.00	\$0.00
	THERMS	64,000.0	64,000.0	0.0
ONEOK	COST	\$1,061,064.14	\$1,051,064.10	(\$9,000.04)
(Difference Is Comm.-Other)	THERMS	1,384,490.0	1,384,490.0	0.0
SEMINOLE	COST	\$1,086,038.81	\$1,086,038.78	(\$0.03)
(Difference Is Comm.-Other)	THERMS	1,432,680.0	1,432,680.0	0.0
SEQUENT	COST	\$538,616.62	\$538,616.62	\$0.00
	THERMS	677,420.0	677,420.0	0.0
THE ENERGY AUTHORITY	COST	\$70,125.00	\$70,133.25	\$8.25
(Difference Is Comm.-Other)	THERMS	85,000.0	85,010.0	10.0
VIRGINIA POWER	COST	\$4,556,303.90	\$4,556,303.84	(\$0.06)
(Difference Is Comm.-Other)	THERMS	6,243,930.0	6,243,930.0	0.0
TOTAL	COST	\$23,493,059.96	\$23,532,769.19	\$39,709.23
	THERMS	31,287,510.0	31,340,310.0	52,800.0

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52

	Terms	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00100	\$0.00	1
Swing Demand-Accrued	0.0	0.00100	\$0.00	2
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	4
Commodity-Actual	0.0	#DIV/0! Average	0.00	5
Commodity-Accrued	0.00	#DIV/0! Average	\$0.00	6
	0.0		\$0.00	7
LOUIS DREYFUS				
Swing Demand-Actual	3,600,000.0	0.00100	\$3,600.00	8
Swing Demand-Accrued	(3,600,000.0)	0.00100	(\$3,600.00)	9
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
Commodity-Actual	4,496,380.0	0.76570 Average	\$3,442,877.78	12
Commodity-Accrued	(4,498,150.0)	0.76570 Average	(\$3,444,224.62)	13
	(1,770.0)		(\$1,346.84)	14
OCCIDENTAL				
Swing Demand-Actual	1,500,000.0	0.00150	\$2,250.00	15
Swing Demand-Accrued	(1,500,000.0)	0.00150	(\$2,250.00)	16
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	18
Commodity-Actual	705,360.0	0.75491 Average	\$532,484.64	19
Commodity-Accrued	(705,360.0)	0.75491 Average	(\$532,484.64)	20
	0.0		\$0.00	21
SEQUENT				
Swing Demand-Actual	3,900,000.0	0.00208	\$8,100.00	22
Swing Demand-Accrued	(3,900,000.0)	0.00208	(\$8,100.00)	23
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	25
Commodity-Actual	677,420.0	0.78314 Average	\$530,516.62	26
Commodity-Accrued	(677,420.0)	0.78314 Average	(\$530,516.62)	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00100	\$0.00	29
Swing Demand-Accrued	0.0	0.00100	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35



Attn: Gas Mktg-Accounts Payable
 Peoples Gas System
 a Division of Tampa Electric Company
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice: A0705S0007
 Invoice Date: 05/10/2007
 Customer #: 1171
 AESC Contract #: SLS01708

COPY

Fax #: (813) 228-4194

Due Date: 05/25/2007	When paying, please refer to invoice #: A0705S0007	Company 5/25/07 01-90-000-252-02000
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FOR NATURAL GAS SOLD DURING THE MONTH OF APRIL 2007

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
CGT	4118 (PT SALES)	FGT LAFAYETTE (PT SALES)	04122007000069 0001	13	13	1035 1.208	MMBTU	7.9700	\$9,627.76
				Total Volume:		1.208			\$9,627.76
NGPL	3618 - PT	FGT JEFFERSON - PT	03302007000190 0001	01	02	10,236	MMBTU	7.0000	\$71,652.00 ✓
			04032007000109 0001	04	04	1,583	MMBTU	7.4000	\$11,714.20 ✓
			04172007000077 0001	18	18	5,118	MMBTU	7.2700	\$37,207.86 ✓
			04192007000070 0001	20	20	5,118	MMBTU	7.3000	\$37,361.40 ✓
			04202007000116 0001	21	23	15,354	MMBTU	7.0700	\$108,552.78 ✓
			04232007000105 0001	24	24	3,336	MMBTU	7.1400	\$23,819.04 ✓
			04242007000083 0001	25	25	987	MMBTU	7.5100	\$7,412.37 ✓
			04242007000083 0001	26	26	987	MMBTU	7.5900	\$7,491.33 ✓
			04242007000083 0001	27	27	987	MMBTU	7.5200	\$7,422.24 ✓
			04242007000086 0001	25	25	4,131	MMBTU	7.3800	\$30,486.78 ✓
			04252007000087 0001	26	26	4,131	MMBTU	7.4800	\$30,899.88 ✓
			04262007000135 0001	27	27	4,131	MMBTU	7.5000	\$30,982.50 ✓
			04272007000087 0001	28	30	15,354	MMBTU	7.3800	\$113,312.52 ✓
				Total Volume:		71,453			\$518,314.90

INVOICE TOTALS: ~~22,661~~ 72,488 ✓
~~\$527,942.66~~
 \$526,563.85

Please fax payment details to Marketing Accounting - (832)-636-7035 Refer questions to (832)636-7622

54

APACHE CORPORATION

(MARKETING DEPARTMENT)

Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS
SYSTEMS A DIV TO TAMPA ELECTRIC CO
702 N FRANKLIN ST PLAZA 7
TAMPA, FL 33602
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS
Fax: (813) 228-4194

Invoice Nbr: B0705S0165
Invoice Date: 05/09/2007
Contract Nbr: SLS00378
Contract Date: 03/01/2004
Customer #: 00178604
Currency: US DOLLAR

SOLD DURING THE MONTH OF APRIL 2007

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 04022007000112-0001-00								
		BASE COMMODITY	03	03	2,360	MMBTU	\$7.4000	\$17,464.00
Deal-Order-Rev Nbr: 04032007000226-0001-00								
		BASE COMMODITY	04	04	3,000	MMBTU	\$7.5000	\$22,500.00
Total Base Commodity					5,360		Net Amount Due	\$39,964.00

COPY

TERMS: Pay by Wire Transfer on or before May 25, 2007

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713)296-6564.

Please direct any inquiries to Trang Truong at (713) 296-7122

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

Wire 5/25/07

WRITTEN CORRESPONDENCE:

APACHE CORPORATION
(MARKETING DEPARTMENT)
2000 POST OAK BLVD STE 100
HOUSTON, TX 77056

1-000-232-02-000

55

BG Energy Merchants, LLC

Invoice Number: 18405
Invoice Month: 04/2007
Invoice Date: May 10, 2007
Invoice Due Date: May 25, 2007
Contract Number: NAESB

INVOICE

Mail To:
 Peoples Gas System, a div of Tampa Electric
 Company
 Attn: Ed Elliot
 P.O. Box 111
 Plaza 7
 Tampa FL 33601 US

Remit To: *Alin 5/25/07*
 Bank of America

Billing Inquiries
 Ed Elliot
 Ph: 813-228-4149
 Fax: 1-813-228-4194

Billing Inquiries
 Danielle Trettin
 Ph: 713-599-3804
 backoffice@bg-group.com

.LC
 22-000



Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	
SALES								
04/11/2007	79840	GAS FIRM Natural Gas Fixed Sale # 79840 From 12-APR-07 Through 12-APR-07	(7,690)	MMBTU	\$ 7.9600	200704	\$ 61,212.40	USD
							<i>818,781.17</i>	
04/25/2007	81955	GAS FIRM Natural Gas Fixed Sale # 81955 From 26-APR-07 Through 26-APR-07	<i>S/N 2481</i> (3,185)	MMBTU	\$ 7.5700	200704	<u>\$ 24,110.45</u>	USD
(SALES) SUB TOTAL:			(10,875)	MMBTU			\$ 85,322.85	
(GAS) SUB TOTAL:			(10,875)	MMBTU			\$ 85,322.85	

10,171 dtvs 5,360 dtvs TOTAL: \$ 85,322.85
479,993.57



COPY

Gas Sales Invoice

BP Energy Company
Tax ID 36-3421804

Invoice Number 1139631
Invoice Date 05/15/2007
Contract # 1701229
Delivery Month Apr 2007
Due Date 05/25/2007

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
Wire 5/25/07
IATTAN

01-90-000-232-02-000

Natural Gas delivered during **Apr 2007**

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Destin Pipeline Company</u>				
FGT - DESTIN TO LUCEDALE (994400)		30,196	8.2000	247,607.20
<u>Tejas Gas Pipeline, L.P.</u>				
KM Tejas - Florida Calhoun (40004)		7,650	7.4500	56,992.50
Total Amount Due		37,846	<i>[Signature]</i>	304,599.70

COPY

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

If you have any questions, please contact:
or send a facsimile to: (281) 366-5313
Or Email: joseb5@bp.com
0

Brandon Joseph at (281) 366-4036

For BP use only: 125329 00

57

Gas Sales Invoice - Daily Price Deal/Volume

Invoice Number 1139631
 Invoice Date 05/15/2007
 Contract # 1701229
 Delivery Month Apr 2007
Due Date 05/25/2007

BP Energy Company
 Tax ID 36-3421804

To:
 Ed Elliott
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562

 Fax # (813) 228-4194

Remit:
 US \$ WIRE

Natural Gas delivered during **Apr 2007**

Calculations are based on nominated quantities

BP Energy ID 2096900 / 20528184
Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/13/2007	8.2000	15,196	124,607.20
Totals	8.2000	15,196 ✓	124,607.20 ✓

BP Energy ID 2134328 / 20543679
Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/27/2007	8.2000	15,000	123,000.00
Totals	8.2000	15,000 ✓	123,000.00 ✓

BP Energy ID 2119608 / 20537931
Meter Name/# KM Tejas - Florida Calhoun (40004)
Deal Owner Charles McCullagh

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/25/2007	7.4500	5,000	37,250.00
Totals	7.4500	5,000 ✓	37,250.00 ✓

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact : Brandon Joseph at (281) 366-4036
 or send a facsimile to : (281) 366-5313
 Or Email: joseb5@bp.com
 0

For BP use only: 125329 00

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BP Energy ID 2127839 / 20541444
 Meter Name/# KM Tejas - Florida Calhoun (40004)
 Deal Owner Charles McCullagh

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/27/2007	7.4500	2,650	19,742.50
Totals	7.4500	2,650 ✓	19,742.50 ✓

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact : Brandon Joseph at (281) 366-4036
 or send a facsimile to : (281) 366-5313
 Or Email: joseb5@bp.com

0

For BP use only. 125329 00

59

Netted Invoice

**Gas Netting Statement
(Sale)**



BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

Invoice Number 9026695
Invoice Date 05/08/2007
Netting Group # 1138
Delivery Month Apr 2007
Due Date 05/25/2007

To:
Dee Wilkerson
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE *Wire 5/25/07*
NHATTAN

01-70-000-000-000 100

Natural Gas delivered during Apr 2007

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
SNG Tier 2 Pool (PSNG2780)		390,630 ✓	7.2700 ✓		2,839,880.10 ✓
Total Amount Due					2,839,880.10
PURCHASES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
FGT Delivered Markets (FGT via IT)		2,850 ✓	7.9767 ✓	22,733.50 ✓	
PGS - Miami North (2988)		1,000 ✓	8.1900 ✓	8,190.00 ✓	
Total Amount Payable <i>Pgs inv 29959 - Am Pgs →</i>				30,923.50 ✓	
Total System Generated					2,808,956.60
Net Amount Due					2,808,956.60

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

04/26-04/26: LA Onsh S- FGT - Z2 GD	7.655000
04/27-04/27: LA Onsh S- FGT - Z2 GD	7.620000
04/01-04/30: SNG Louisiana IF	7.590000
04/25-04/25: LA Onsh S- FGT - Z2 GD	7.605000

COPY

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

NETTED INVOICE



FROM:
 Chevron Natural Gas,
 a division of Chevron USA Inc.
 PO Box 4700
 Houston, TX 77210
 United States

Contact: Robin Roller
 Email: rrol@chevron.com
 Phone: 832-854-5023
 Fax: 832-854-3293

TO:
 Peoples Gas Systems, a Division of
 Tampa Electric Company
 702 N. Franklin
 Plaza 8
 Tampa, FL 33602
 United States

Contact: D WILKERSON
 Email:
 Phone: 813-228-1256
 Fax: 813-228-4194

Remit To:
 Chevron Natural Gas
 JPMorgan Chase Bank, N.A.

WIRE 5/25/07

02-00

Purchase / Sales Invoice
 Invoice #: 120150
 Delivery Period: Apr-07
 Invoice Date: 05/10/2007
 Due Date: 05/25/2007
 Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)	
242441	COMM-PHYS - Commodity	04/09/07	Buy	KPoirot	<i>Spainv29960</i>	Deal Level Pricing	10 10	7.7100	(5,000)	(38,550.00)	
									Total :	(5,000)	\$(38,550.00)
									Buy Total :	(5,000)	\$(38,550.00) ✓
233631	COMM-PHYS - Commodity	03/27/07	Sell	KPoirot		Deal Level Pricing	1 30	7.6000	68,520 ✓	520,752.00 ✓	
236506	COMM-PHYS - Commodity	03/30/07	Sell	KPoirot		Deal Level Pricing	1 2	6.9300	9,876 ✓	68,440.68 ✓	
238167	COMM-PHYS - Commodity	04/03/07	Sell	KPoirot		Deal Level Pricing	4 4	7.2500	1,636 ✓	11,861.00 ✓	
239999	COMM-PHYS - Commodity	04/04/07	Sell	KPoirot		Deal Level Pricing	5 5	7.3300	2,334 ✓	17,108.22 ✓	
241745	COMM-PHYS - Commodity	04/05/07	Sell	KPoirot		Deal Level Pricing	6 9	7.2500	9,284 ✓	67,309.00 ✓	
242436	COMM-PHYS - Commodity	04/09/07	Sell	KPoirot		Deal Level Pricing	10 10	7.3500	2,321 ✓	17,059.35 ✓	
243100	COMM-PHYS - Commodity	04/10/07	Sell	KPoirot		Deal Level Pricing	11 11	7.3500	2,253 ✓	16,559.55 ✓	
243908	COMM-PHYS - Commodity	04/11/07	Sell	KPoirot		Deal Level Pricing	12 12	7.8000	2,000 ✓	15,600.00 ✓	
244314	COMM-PHYS - Commodity	04/12/07	Sell	KPoirot		Deal Level Pricing	13 13	7.7600	2,000 ✓	15,520.00 ✓	
244895	COMM-PHYS - Commodity	04/13/07	Sell	KPoirot		Deal Level Pricing	14 16	7.7800	6,000 ✓	46,680.00 ✓	
245440	COMM-PHYS - Commodity	04/16/07	Sell	MPalm		Deal Level Pricing	17 17	7.4500	2,000 ✓	14,900.00 ✓	
246071	COMM-PHYS - Commodity	04/17/07	Sell	MPalm		Deal Level Pricing	18 18	7.3500	2,000 ✓	14,700.00 ✓	
246605	COMM-PHYS - Commodity	04/18/07	Sell	MPalm		Deal Level Pricing	19 19	7.4500	2,000 ✓	14,900.00 ✓	
250445	COMM-PHYS - Commodity	04/25/07	Sell	KPoirot		Deal Level Pricing	26 26	7.5500	2,869 ✓	21,660.95 ✓	
250470	COMM-PHYS - Commodity	04/25/07	Sell	KPoirot	<i>- Gulfstream</i>	Deal Level Pricing	26 26	7.8800	5,000 ✓	39,400.00 ✓	
									Total :	120,093	\$902,450.75
237498	COMM-PHYS - Commodity	04/02/07	Sell	MCude	FGT	FGT Zone 1 Pool	3 3	7.0800	4,168 ✓	29,509.44 ✓	
									FGT Total :	4,168	\$29,509.44
									Sell Total :	124,261	\$931,960.19

COPY

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount :

893,410.19 USD

Handwritten signature

61



CIMA ENERGY LTD.

1221 McKinney, Suite 4150
Houston, TX 77010

Phone: (713) 209-1112 Fax: (713) 759-1186

PEOPLES GAS SYSTEM, A DIVISION OF TAI

702 N. Franklin Street
Tampa, FL 33602

Ed Elliott
Tel.: (813) 228-4149
Fax: (813) 228-4194

REFERENCE INFORMATION:

Invoice No.: 2007-04-2661-0 Invoice Date: 05/09/2007
Payment Terms: Due: May 25 2007 Payment Method: WIRE
Contract: B-0508-PEO-0402
Division: CIMA ENERGY, LTD. - HOUSTON
Production Month: April 2007
Currency: US DOLLARS

Meter #	Reference No.	Day	MMBTU	Price / Rate	Amount
<i>Pipeline: MATAGORDA OFFSHORE GAS SYSTEM</i>					
Delivery To: FLORIDA ZN 1 / MOPS INTER					
0407-20273	GAS SALES	12	3,000	\$7.7800	\$23,340.00
Subtotal:			3,000		\$23,340.00
0407-20462	GAS SALES	18	1,050	\$7.2700	\$7,633.50
Subtotal:			1,050		\$7,633.50
FLORIDA ZN 1 / MOPS INTER Subtotal:			4,050		\$30,973.50

Invoice Total: \$30,973.50

COPY

BY WIRE	ACCOUNTING CONTACT:	SCHEDULING CONTACT:
1/25/07	1221 McKinney, Suite 4150 Houston, TX 77010 David K. Tanous (713)209-1112 dtanous@cima-energy.com	1221 McKinney, Suite 4150 Houston, TX 77010 John E. Codrington (713)209-1112 jcodrington@cima-energy.com

VI-70-000-050-02-000

62

ConocoPhillips Company
 Attn: Gas Marketing Accounting
 P.O.Box 2197, PO1056
 Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562 Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194	Remit To: Contact: Sean Taylor Telephone: (281) 293-1216 Fax: (281) 293-3940	Statement Number: R040755825 Billing Period: Apr-2007 Statement Date: May 10, 2007 Due Date: May 25, 2007 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH
---	---	--

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice			
Start	End												
Sell													
Delivery Period:		Apr-2007	Contract: 19475		Deal: 19475-160		19,722 ⁵⁰						
1	13-Apr	13-Apr	TGP	20366-Cames	Commodity	2450	7450	MMBtu	\$8.0500 US\$	MMBtu	\$59,972.50	\$59,972.50	✓
Delivery Period:		Apr-2007	Contract: 19475		Deal: 19475-161								
2	25-Apr	25-Apr	SNG	PSNG1683-CopZn0Tier 1	Commodity	6000		MMBtu	\$7.6500 US\$	MMBtu	\$45,900.00	\$45,900.00	✓
Delivery Period:		Apr-2007	Contract: 19475		Deal: 19475-162								
3	27-Apr	27-Apr	SNG	PSNG1683-CopZn0Tier 1	Commodity	3000		MMBtu	\$7.5600 US\$	MMBtu	\$22,680.00	\$22,680.00	✓
					11,450 dths ✓		Sale Sub-Total:		\$128,552.50		88,302 ⁵⁰		
Statement Total:							US\$						

COPY

MAY-10-2007 15:50

ConocoPhillips

93%

P.01

63

From: Constellation Energy Commodities Group
 111 MARKET PLACE SUITE 500
 BALTIMORE, MD 21202
Rep Name: Hospelhorn, Thomas
Phone:
Fax:



Customer: PEOPLES GAS SYSTEM
 702 N. FRANKLIN ST.
 PLAZA 7
 TAMPA, FL 33602
Rep Name: WILKERSON, DEE
Phone: 813-228-4948
Fax: (813) 228-4194

Statement ID: PEGSTAMPA-00030A
Payment Due Date: 25-May-2007
Total Amount Due: 3,976,840.00 USD

Natural Gas / Physical

Sell

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	12-Apr-07	13-Apr-07	NGFP332478	SONAT	SONLA PHYSICAL	7.9400	-10,000.00	MMBTU	79,400.00 ✓
Natural Gas	13-Apr-07	14-Apr-07	NGFP333588	SONAT	SONLA PHYSICAL	7.9600	-5,000.00	MMBTU	39,800.00 ✓
Natural Gas	14-Apr-07	17-Apr-07	NGFP334855	SONAT	SONLA PHYSICAL	7.9200	-15,000.00	MMBTU	118,800.00 ✓
Natural Gas	01-Apr-07	01-May-07	NGIDX254463	DESTIN PIPE	FGTZN3 FERC	7.7900	-300,000.00	MMBTU	2,337,000.00 ✓
Natural Gas	01-Apr-07	01-May-07	NGS6MDH	DESTIN PIPE	EXCHANGE	7.7880	-180,000.00	MMBTU	1,401,840.00 ✓

510,000 dts ✓ Total: 3,976,840.00

CC

Payment Instructions

Wire 5/25/07

By wire transfer:

Bank:

RY: C

2-02

Note: If you dis

use call immediately.

Notice: Overdue payments shall bear interest on the unpaid portion at a rate equal to the lower of (I) the prime rate of interest for large U.S. money center commercial banks, as published from time to time under "Money Rates" by the Wall Street Journal, plus two percent (2%) per annum from the date due until the date of payment, or (II) the maximum applicable lawful interest rate.

Note: This invoice is based upon best available information. If your remittance amount will be different from the invoiced amount, please contact the undersigned prior to payment date.

COPY

64



Shell Trading

PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

Coral Energy Resources, L.P.
SALES Invoice

COPY

Invoice No: CER - I - 284336 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 760505584
Invoice Date: 05/07/2007
Due Date: 05/25/2007

<u>Prod Month</u>	<u>Deal Key</u>	<u>Pipeline</u>	<u>Meter/ Pool#</u>	<u>Description</u>	<u>Quantity</u>	<u>Unit</u>	<u>Avg Price</u>	<u>HC/ UOM</u>	<u>Amount Due</u>
200704	S - 280448	SNG CO	PSNG1182	TIER 1 POOL	30,000	MMBTU	\$7.3850	✓	\$221,550.00 ✓
Subtotal for SNG CO					30,000				\$221,550.00
Recap:									
Subtotal Before Taxes:									\$221,550.00
**** Net Amount Due **** Coral Energy Resources, L.P.					USD	TOTAL:	\$221,550.00		

Comments:

Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%

Questions Contact:

Please Wire Amount To: Coral Energy Resources, L.P.

Regis Devonish

Please Remit Check To:

Coral Energy Resources, L.P.

Please Fax or email Payment Detail To:

Accounts Receivable Department
Fax (713) 265-1701
Receivables@shell.com

General Customer Service Number

1 800-281-2824

Coral Energy Resources, L.P.

32-02-000



Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201
Sales Invoice - Summary

Invoice Date: 05/09/2007, Invoice # 042007-SLSG7719

3/2
P. **CROSSTEX**

NO. 1187
P. **Bill To: Peoples Gas System**
a Division of Tampa Electric Company, 702 N. Franklin Street,
PO Box 2562
Tampa, FL 33802
Attn: Ed Elliott
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Contract #: SLSG7719
Customer #: 548

Currency: US\$
Acctng Book Month: 2007-05
Invoice Total: \$1,937,401.67

COPY

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volume	Unit of Measure	Average Price	Amount
FGT	337805	<i>Revised #1,052,577.93</i>	G0705S0007	03282007000244	0001	BASE COMMODITY	2007-04	GAS ACT	150,000	MMBTU	\$7.1980	\$1,079,700.00
FGT	337805		G0705S0007	04022007000064	0001	BASE COMMODITY	2007-04	GAS ACT	900	MMBTU	\$7.4200	\$6,678.00
FGT	337605		G0705S0007	04022007000064	0002	BASE COMMODITY	2007-04	GAS ACT	900	MMBTU	\$7.4500	\$6,705.00
FGT	337605		G0705S0007	04022007000064	0003	BASE COMMODITY	2007-04	GAS ACT	3,600	MMBTU	\$7.3000	\$26,280.00
FGT	337605	<i>22,860.00</i>	G0705S0007	04022007000064	0004	BASE COMMODITY	2007-04	GAS ACT	2,121	MMBTU	\$7.6200	\$16,162.02
FGT	337605	<i>43,571.05</i>	G0705S0007	04022007000064	0005	BASE COMMODITY	2007-04	GAS ACT	6,000	MMBTU	\$7.5500	\$45,300.00
FGT	337805		G0705S0007	04022007000064	0006	BASE COMMODITY	2007-04	GAS ACT	2,000	MMBTU	\$7.8200	\$15,640.00
FGT	337805		G0705S0007	04022007000064	0007	BASE COMMODITY	2007-04	GAS ACT	3,000	MMBTU	\$7.7800	\$23,340.00
FGT	337805		G0705S0007	04022007000064	0008	BASE COMMODITY	2007-04	GAS ACT	800	MMBTU	\$7.4500	\$5,960.00
FGT	337805		G0705S0007	04022007000064	0009	BASE COMMODITY	2007-04	GAS ACT	5,200	MMBTU	\$7.3000	\$37,960.00
GT	337605		G0705S0007	04022007000064	0010	BASE COMMODITY	2007-04	GAS ACT	400	MMBTU	\$7.3000	\$2,920.00
GT	337605		G0705S0007	04022007000064	0011	BASE COMMODITY	2007-04	GAS ACT	10,196	MMBTU	\$7.4700	\$76,164.12
GT	337605	<i>110,487.69</i>	G0705S0007	04022007000064	0012	BASE COMMODITY	2007-04	GAS ACT	12,078	MMBTU	\$7.5300	\$90,947.34
GT	337605	<i>107,886.52</i>	G0705S0007	04022007000064	0013	BASE COMMODITY	2007-04	GAS ACT	13,989	MMBTU	\$7.4600	\$104,357.94
GT	337605	<i>224,024.75</i>	G0705S0007	04022007000064	0014	BASE COMMODITY	2007-04	GAS ACT	43,875	MMBTU	\$7.3500	\$322,481.25
FGT	337805		G0705S0007	04172007000020	0001	BASE COMMODITY	2007-04	GAS ACT	1,800	MMBTU	\$7.2700	\$13,088.00
FGT	337805		G0705S0007	042320070000170	0001	BASE COMMODITY	2007-04	GAS ACT	6,000	MMBTU	\$7.0700	\$42,420.00
GT	337605		G0705S0007	042320070000173	0001	BASE COMMODITY	2007-04	GAS ACT	3,000	MMBTU	\$7.1000	\$21,300.00

Totals (2007-04) ==>

266,019 ~~265,693~~ *51,939,861.06*
~~31,937,401.67~~

CROSSTEX ENERGY

MAY 9 2007 2:22 PM

ease Wire Remittance To *W.A.E 5/25/07*

Payment Terms

Written Correspondence

Contact Information

Wire Transfer
On or Before: 05/25/2007

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100
Dallas, TX 75201

Operations Accounting
Phone #: (214) 721-9210
Fax #: (214) 721-9382
opaccounting@crosstexenergy.com

90-000-23202-000
Used where different pricing entries exist between days.

Emailed scan file 5/10/07 @

79



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company
P.O. Box 111
Tampa Florida 33601
U.S.A.

Invoice Number: 6984
Invoice Date: May 09, 2007
Payment Terms: Net due on or before
May 25, 2007

Attention: Ed Elliott
Accounting

Phone: 813/228-4149
Fax: 813/228-4194

Period: April 2007

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Florida Gas Transmission					
NGPL Jefferson	103751 / 135400	Apr 01, 2007 - Apr 02, 2007	3,680	\$ 7.050000 ✓	\$25,944.00 ✓
	104038 / 135791	April 03, 2007	2,550	\$ 7.400000 ✓	\$18,870.00 ✓
	104337 / 136129	April 04, 2007	0	\$ 7.350000	\$0.00
	Receivable Subtotal		6,230		\$44,814.00
rec from CGT - Lafayette	100939 / 131230	Apr 01, 2007 - Apr 30, 2007	9931 (9,657)	\$ 6.980000	\$67,405.86
	Receivable Subtotal		9,657		\$67,405.86
Zone 1 Pooling	105270 / 137509	April 11, 2007	2,055	\$ 7.550000 ✓	\$15,515.25 ✓
	Receivable Subtotal		2,055		\$15,515.25
Net Subtotal Florida Gas Transmission			17,942		\$127,735.11
Total Receivable Amount Due (USD)			18,216 ✓		\$129,647.63
Total Amount Due (USD)			17,942		\$127,735.11

PESCO

COPY

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to BNP Paribas. You are hereby directed to make payment without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

BNP Paribas WIRE 5/25/07

Tyler Trimble
(281) 653-1728

faxed support
5/14/07 - @

Que
She
Stat

000

Please fax support for payment to (281) 781 0360

67


SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

 Contact: Carmen Baker
 Email: carmen.baker@enbridge.com
 Phone: 713-353-5667
 Fax: 713-653-6746

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

 Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To: *Wire 5/25/07*

27,000




Sales Invoice
 Invoice #: 37402
 Delivery Period: Apr-07
 Invoice Date: 05/08/2007
 Due Date: 05/25/2007
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
329917	Commodity	TENN GAS P/L	020366	FGT Carnes Del (Bi 10708)	13 13	5,000	\$8.06000	\$40,300.00
					Deal #329917 :	5,000		\$40,300.00
						<u>5,000</u> ✓		<u>\$40,300.00</u> ✓

COPY




MAY-08-2007 15:04

Enbridge

96%

68

P.03

MAY-14-2007 15:39

SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002


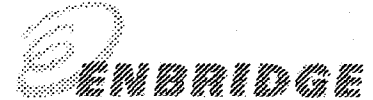
Contact: Carmen Baker
 Email: carmen.baker@enbridge.com
 Phone: 713-353-5667
 Fax: 713-653-6746

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To: *Wire 5/25/07*



01-90-000-734200

Sales Invoice
 Invoice #: 37867
 Delivery Period: Apr-07
 Invoice Date: 05/14/2007
 Due Date: 05/25/2007
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
329271	Commodity	DESTIN	251234	FGT Del (FGT 994400)	10 10	5,000	\$7.85000	\$39,250.00
					Deal #329271 :	5,000		\$39,250.00
						5,000		\$39,250.00

COPY

Enbridge

96%

69

P.03

Carmen Baker 713-353-5667 - Peoples Gas System a division of Tampa Electric Company P.5/3

Fortis Energy Marketing & Trading GP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Fax: (713) 890-3118

Invoice Number: 2007040061-1
 Customer ID: PEOPLES
 Customer Number:
 GMS Contract Number: S-PEOPLES-S-0003
 Invoice Date: 08-May-2007
 Due Date: 25-May-2007
 Production Month: 4/2007

Peoples Gas System
 Attn: Ed Elliott
 P. O. Box 111
 Tampa, FL 33601
 Fax: (813) 228-4194

Fortis Energy Marketing & Trading GP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(ProdMonth - 4 ProdYear - 2007)						
FTI	7995	Zone 2-C6 #8 Zachary	Nom	11,009 Dth	\$7.86000	\$86,530.74
				Current Totals	11,009 Dth	\$86,530.74

COPY

Recap:
 Commodity Total \$86,530.74
 Net Amount Due \$86,530.74

Amount Calculated In (USD)

*OK to pay
 \$86,530.74*



Please Send Invoices To:
 Fortis Energy Marketing & Trading GP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 (713) 890-3118
 e: (713) 393-6800

Please Remit Check To:
 Fortis Energy Marketing & Trading GP
 P. O. Box 11361
 New York City, NY 07302

Please Send Correspondence To:
 Fortis Energy Marketing & Trading GP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800
 Fax: (713) 890-3118

Invoice Number: 2007040061-1

Customer ID: PEOPLES

Page 1

Houston Pipe Line Company LP
 711 Louisiana St Ste 900
 Houston, TX 77002

**Houston
 PIPE LINE
 COMPANY**

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Invoice Number: AEPS-200705-00121
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-S-0001
 Invoice Date: 05/09/2007
 Due Date: 05/25/2007
 Production Month: Apr-07
 Payment Method: Wire

FINAL

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
HPL	S-PEOPLES GASSY-0321	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,039 Mcf	2,072 Dth ✓	\$7.14000	\$14,794.08 ✓
HPL	S-PEOPLES GASSY-0322	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,206 Mcf	4,272 Dth ✓	\$7.50000	\$32,040.00 ✓
HPL	S-PEOPLES GASSY-0323	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,207 Mcf	4,272 Dth ✓	\$7.59000	\$32,424.48 ✓
HPL	S-PEOPLES GASSY-0324	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,210 Mcf	4,272 Dth ✓	\$7.57000	\$32,339.04 ✓
HPL	S-PEOPLES GASSY-0325	981432	Z3B-HPL/FGT (MAGNET WITHERS)	12,627 Mcf	12,816 Dth ✓	\$7.39000	\$94,710.24 ✓
Current Totals					27,704 Dth		\$206,307.84

Recap:

Actual Total: \$206,307.84
 Amount Due: \$206,307.84

COPY

Net Amount Due: \$206,307.84

*OK to pay
 \$206,307.84*

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Wire 5/25/07
 Please Wire Transfer

Please Send Invoices/Correspondence To: Please Remit Check To:

Houston Pipe Line Company LP
 711 Louisiana St Ste 900
 Houston, TX 77002
 Phone: (832) 668-1000
 Fax: (832) 668-1113

Houston Pipe Line Company LP

05/09/2007 13:53

FAX 8132284194

DESC(@83P86 NG INV APR07 3D S 011267 PEOPLES GAS)

LouisDreyfus

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

FROM: Denis LEE

SUBJ: NG INV APR07 3D S 011267 PEOPLES GAS SYSTEM I

NETTED PPA

LD ENERGY SERVICES LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

COPY

Invoice Number: 3D 11267
Invoice Month: 04/2007
Invoice Date: 5/15/2007
Invoice Due Date: 5/25/2007
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade Date	Deal#	Pipe	Meter	Flow Date From	Flow Date To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
04/01/07	187845	Natural Gas	DEMAND CHG	Charge For		Sales # 187845 F				200704	3,600.00	USD ✓
04/01/07	310040	FGT	CARNES	04/01/07	04/30/07		286.713	OK ✓	7.618000	200704	2,184,179.63	USD OK ✓
04/01/07	366262	FGT	TIVOLI	04/01/07	04/02/07		2.130	✓	7.300000	200704	15,549.00	USD ✗
04/11/07	370430	FGT	JOHNSONBAY	04/11/07	04/11/07		12.246	✓	7.580000	200704	92,824.68	USD ✗
04/12/07	371014	FGT	JOHNSONBAY	04/12/07	04/12/07		12.246	✓	7.970000	200704	97,600.62	USD ✗
04/13/07	371864	FGT	JOHNSONBAY	04/13/07	04/13/07		12.246	✓	7.930000	200704	97,110.78	USD ✗
04/14/07	372376	GULF	WMS PLANT	04/14/07	04/16/07		47.238	✓	7.955600	200704	375,806.63	USD ✗
04/16/07	373040	FGT	FGT-Z3POOL	04/16/07	04/16/07		15.589	✓	7.900000	200704	123,153.10	USD ✗
04/26/07	378587	FGT	JOHNSONBAY	04/26/07	04/26/07		12.246	✓	7.570000	200704	92,702.22	USD ✗
04/27/07	379372	FGT	JOHNSONBAY	04/27/07	04/27/07		12.246	✓	7.550000	200704	92,457.30	USD ✗
04/28/07	380041	FGT	JOHNSONBAY	04/28/07	04/30/07		36.738	✓	7.390000	200704	271,493.82	USD ✗

MAY-15-2007 14:10

87%

24

72

TOTAL DTS = ~~3,446,477.78~~ USD OK

Sub-Total 3,446,477.78

OVERPAY CREDIT DUE PGS (3,042.80)
DREYFUS DEBIT # 310040
MARCH 2007

Payment Terms: 25th following the month of delivery

Wire 5-25-07

Wire transfer by the 25th following the month of delivery.

TOTAL DUE DREYFUS 3,443,434.98

01-90-000-232-02-00-0
SE

3,446,477.78+
3,042.80-
3,443,434.98*



Peoples Gas System, a division of Tampa Electric Co.
P.O. Box 111
Plaza 8
Tampa, FL 33601

Attn: Ed Elliott
Phone: 813-228-4149
Fax: 813-228-4194

Summary Statement

Summary Date: May 15, 2007
Due Date: May 25, 2007
Contract: PEOPLES GAS SYSTEM

COPY

	<u>Field</u>	<u>Meter</u>	<u>Unit</u>	<u>Volume</u>	<u>Amount</u>
Summary for:		ANR-FGT_ST_LANDRY(322625),	MMBTU, NG	27,000	203,940.00
Summary for:		FGT_ZONE_1, MMBTU, NG	MMBTU	63,900	474,425.50
				<u>90,900</u> ✓	

DUE TO: MAGNUS

\$678,365.50 [USD]

WIRE 5/25/07

Please direct all inquiries to:

Name: Rick Couron
Tel: 469-361-2957
Fax: 972-473-2471

100

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INVOICE

Invoice No: 200705150001
 Invoice Date: May 15, 2007
 Due Date: May 25, 2007
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.
 P.O. Box 111
 Plaza 8
 Tampa, FL 33601

Attn: Ed Elliott
 Phone: 813-228-4149
 Fax: 813-228-4194

Production Month: **April 2007**

Field: FGT Meter: ANR-FGT_ST_LANDRY(322625), MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
33346	FIXED PRICE	4/27	15,000 ✓	7.6200	114,300.00 ✓
33558	FIXED PRICE	4/28	4,000	7.4700	29,880.00
33558	FIXED PRICE	4/29	4,000	7.4700	29,880.00
33558	FIXED PRICE	4/30	4,000	7.4700	29,880.00
total: 33558			12,000 ✓		89,640.00 ✓
Total Meter:			27,000		203,940.00

Field: FGT Meter: FGT_ZONE_1, MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
31676	FIXED PRICE	4/1	5,700 ✓	7.0500	40,185.00
31676	FIXED PRICE	4/2	5,700	7.0500	40,185.00
total: 31676			11,400 ✓		80,370.00 ✓
31821	GD_FGT_Z1 - NA - DA	4/4	5,700 ✓	7.5200	42,864.00 ✓
31897	GD_FGT_Z1 - NA - DA	4/5	5,700 ✓	7.3750	42,037.50 ✓
32059	FIXED PRICE	4/6	1,000	7.3500	7,350.00
32059	FIXED PRICE	4/7	1,000	7.3500	7,350.00
32059	FIXED PRICE	4/8	1,000	7.3500	7,350.00
32059	FIXED PRICE	4/9	1,000	7.3500	7,350.00
total: 32059			4,000 ✓		29,400.00 ✓
32144	FIXED PRICE	4/10	5,700 ✓	7.4200	42,294.00 ✓
32157	FIXED PRICE	4/11	5,700 ✓	7.5000	42,750.00 ✓
32319	FIXED PRICE	4/12	5,700 ✓	7.8000	44,460.00 ✓
32370	FIXED PRICE	4/13	5,000 ✓	7.9000	39,500.00
32589	FIXED PRICE	4/17	5,000 ✓	7.5000	37,500.00 ✓
32672	FIXED PRICE	4/18	5,000 ✓	7.3500	36,750.00 ✓
32743	FIXED PRICE	4/19	5,000 ✓	7.3000	36,500.00 ✓
Total Meter:			63,900		474,425.50

25

Masefield Natural Gas, Inc.

Gas Sales Invoice

Bill To: Peoples Gas System
111 Plaza 7
Tampa, FL
Attn: Ed Effort
Fax: (813) 228-4194

Invoice Nbr: M0705S0018
Invoice Date: 05/17/2007
Contract Nbr: SLS00062
Contract Date: 03/30/2007
Customer #: 10068
Currency: US\$

COPY

FOR NATURAL GAS SOLD DURING THE MONTH OF APRIL 2007

PIPELINE	METER#	DELIVERY PT	COMPONENT	BEGIN END		VOLUME	UNITS	PRICE	AMOUNT
				DAY	DAY				
TGP	020366	FGT CARNES	BASE COMMODITY	12	12	5,000	MMBTU	\$8.05	\$40,250.00

Net Amount Due \$40,250.00

TERMS: Pay by Wire Transfer on or before June 1, 2007

US\$ Banking Instructions: BNP Paribas NY - A/R 026007689
Swift Code: BNPA3333; Account No: 020019409300136

Credit to: BNP Paribas Paris - Swift: BNPA3333; Account: 375778 Benefit Masefield Natural Gas

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

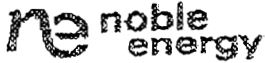
M.i. 5/25/07

WRITTEN CORRESPONDENCE:

Masefield Natural Gas, Inc.
3050 Post Oak Blvd, Suite 1330
Houston, TX 77056

22-02-000

100 Glenborough Drive
 Suite 100 - 13th Floor
 Houston, TX 77067-3298



Tel: 281.876.8800
 Fax: 281.876.8848
 www.nobleenergyinc.com

noble energy marketing, inc.
 a subsidiary of noble energy, inc.

INVOICE NO.....: 07040065-00
 INVOICE DATE.....: 5/10/07
 DUE DATE.....: 05/20/07 -
 PRODUCTION MONTH.: APR-07
 CONTRACT NO.....: 03474
 TRADER #.....: 12329
 PAGE 1

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

Please Wire To: *Wire 5/18/07*

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (28

Gas
 (only)

2-02-000

DESCRIPTION		MMBTU		NT
SALES POINT	DATE			
SOUTHERN NATURAL GAS COMP				
SONAT TIER 1 - NGM	04-20	3,500	\$7.4500	\$26,075.00
SONAT TIER 1 - NGM	04-25	2,900	\$7.6500	\$22,185.00
	INVOICE TOTAL	6,400		\$48,260.00

[Handwritten signature]

COPY

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:

Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Apr-2007

Invoice Date: May 09, 2007

Invoice Number: SAL-40653 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
33	S-Peoples_Gas_Sys-76	57391	Gas Sales	NGPL VERMILLION	12	12	1	7,795 MMBtu	\$8.0400 US\$/MMBtu	\$62,671.80 US\$ ✓
34	S-Peoples_Gas_Sys-76	57391	Gas Sales	NGPL VERMILLION	13	13	1	5,000 MMBtu	\$8.0200 US\$/MMBtu	\$40,100.00 US\$ ✓
Gas Sales										
Gas Revenue - Fixed										
21	S-Peoples_Gas_Sys(GD_CALL)- 57391	57391	Gas Revenue - Fixed	NGPL VERMILLION	01	30	30	150,000 MMBtu	\$0.0150 US\$/MMBtu	\$2,250.00 US\$ ✓
								150,000		\$2,250.00

70536 71,769

~~\$541,633.50~~
\$532,484.64
~~\$543,883.50~~
\$534,734.64

Total For Invoice #: SAL-40653

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve_Sony@OXY.COM

COPY

Remit To in US\$: 2/25/07

By Wire

Direct Correspondance To:

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

By Chec

P.O. Box 842292
Dallas, TX 75284-2292

Page 2 of 2

05/09/07 01:11 PM

5/9/2007 3:07:52 PM PAGE 4/004 FAX SERVER

ST FAX SERVER

P.04 90% Fax Server MAY-09-2007 16:36

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Apr-2007

Invoice Date: May 09, 2007

Invoice Number: SAL-40653 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
22	S-Peoples_Gas_Sys-74	0025809	Gas Sales	REFUGIO FGT-MOPS	01	02	2	7,474 MMBtu	\$7.0500 US\$/MMBtu	\$52,691.70 US\$ ✓
23	S-Peoples_Gas_Sys-74	0025809	Gas Sales	REFUGIO FGT-MOPS	03	03	1	4,000 MMBtu	\$7.4500 US\$/MMBtu	\$29,800.00 US\$ ✓
24	S-Peoples_Gas_Sys-74	0025809	Gas Sales	REFUGIO FGT-MOPS	04	04	1	4,000 MMBtu	\$7.4000 US\$/MMBtu	\$29,600.00 US\$ ✓
25	S-Peoples_Gas_Sys-74	0025809	Gas Sales	REFUGIO FGT-MOPS	05	05	1	4,000 MMBtu	\$7.3000 US\$/MMBtu	\$29,200.00 US\$ ✓
26	S-Peoples_Gas_Sys-74	0025809	Gas Sales	REFUGIO FGT-MOPS	06	09	4	16,000 MMBtu	\$7.2500 US\$/MMBtu	\$116,000.00 US\$ ✓
27	S-Peoples_Gas_Sys-74	0025809	Gas Sales	REFUGIO FGT-MOPS	10	10	1	²⁷⁶⁷ 4,000 MMBtu	\$7.4200 US\$/MMBtu	^{20,531.14} \$29,680.00 US\$ ✓
28	S-Peoples_Gas_Sys-74	0025809	Gas Sales	REFUGIO FGT-MOPS	11	11	1	4,000 MMBtu	\$7.4500 US\$/MMBtu	\$29,800.00 US\$ ✓
29	S-Peoples_Gas_Sys-74	0025809	Gas Sales	REFUGIO FGT-MOPS	12	12	1	4,000 MMBtu	\$7.8000 US\$/MMBtu	\$31,200.00 US\$ ✓
30	S-Peoples_Gas_Sys-74	0025809	Gas Sales	REFUGIO FGT-MOPS	13	13	1	4,000 MMBtu	\$7.8000 US\$/MMBtu	\$31,200.00 US\$ ✓
31	S-Peoples_Gas_Sys-75	57391	Gas Sales	NGPL VERMILLION	11	11	1	2,000 MMBtu	\$7.9000 US\$/MMBtu	\$15,800.00 US\$ ✓
32	S-Peoples_Gas_Sys-75	57391	Gas Sales	NGPL VERMILLION	12	12	1	5,500 MMBtu	\$7.9800 US\$/MMBtu	\$43,890.00 US\$ ✓

Remit To in US\$:

By Wire:

Direct Correspondance To:

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

By Chec

P.O. Box 842292
Dallas, TX 75284-2292

Fax Server

3/004

PAGE

5/9/2007 3:07:52 PM

Fax Server

62

P.03

90%

Fax Server

MAY-09-2007 16:36

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2007-04-1570-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 21-May-2007
Due Date: 25-May-2007 by Wire
Production Month: 4/2007 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
NGPL	7936	FLA GAS / NGPL VERMILION	8,550 Dth	\$7.59800	Act	\$64,962.91
Current Totals			8,550 Dth			\$64,962.91
Recap:						
Commodity Total						\$64,962.91
Net Amount Due						\$64,962.91

Charges in American Dollars (USD)

COPY

Wire 5/25/07

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: Tuyet Than
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: Tuyet.Than@oneok.com

Invoice Number: S-2007-04-1570-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 5/21/2007
Production Month: 4/2007

y, L.P.

222-02-000

80

Invoice Detail

Prod. Month: 4/2007

Invoice No: S-2007-04-1570-OGMC

Pipeline: NGPL

Delivery Point: 7936

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	285	\$7.46000	9	285	\$7.49000	17	285	\$7.73000	25	285	\$7.61502
2	285	\$7.46000	10	285	\$7.68000	18	285	\$7.48000	26	285	\$7.66502
3	285	\$7.66000	11	285	\$7.69000	19	285	\$7.56502	27	285	\$7.63000
4	285	\$7.60502	12	285	\$8.01000	20	285	\$7.52000	28	285	\$7.48000
5	285	\$7.49498	13	285	\$8.00502	21	285	\$7.34498	29	285	\$7.48000
6	285	\$7.49000	14	285	\$7.99000	22	285	\$7.34498	30	285	\$7.48000
7	285	\$7.49000	15	285	\$7.99000	23	285	\$7.34498	31	0	\$0.00000
8	285	\$7.49000	16	285	\$7.99000	24	285	\$7.26502			
										8,550	\$7.59800

\$64,962.91

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: Tuyet Than
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: Tuyet.Than@oneok.com

Invoice Number: S-2007-04-1570-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 5/21/2007
Production Month: 4/2007

Company, L.P.

81

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2007-04-1193-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-May-2007
Due Date: 25-May-2007 by Wire
Production Month: 4/2007 (see instructions below)
Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
NGPL	7936	FLA GAS / NGPL VERMILION	64,499	\$7.582462	Nom	\$489,061.19
			64,777	\$7.58266	Nom	\$491,182.01
NGPL	7936	FLA GAS / NGPL VERMILION	65,400	\$7.60000	Nom	\$497,040.00
			65,353			\$496,728.40
Current Totals			130,136	Dth		\$987,910.41
Recap:			129,899			\$986,101.19
Commodity Total						\$987,910.41
Net Amount Due						\$987,910.41

COPY

Amounts in American Dollars (USD)

Wire 5/25/07

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:
Name: Tuyet Than
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: Tuyet.Than@oneok.com

Invoice Number: S-2007-04-1193-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 5/7/2007
Production Month: 4/2007

pany, L.P.

232-02-000

82

Invoice Detail

Prod. Month: 4/2007

Invoice No: S-2007-04-1193-OGMC

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	5,000 ✓	\$7.86000 ✓	19	0	\$0.00000	27	13,042	\$7.62233
4	0	\$0.00000	12	5,795 ✓	\$8.05000 ✓	20	0	\$0.00000	28	11,713	\$7.47000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	14,083	\$7.47000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	15,144 ✓	\$7.47000 ✓
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

Handwritten calculations and totals for the first table:
~~64,777~~ \$7.58266 ~~51,582.462~~
 64,499 ~~491,182.01~~ 19 ✓
 4489,061

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	2,179	\$7.60000	9	2,179	\$7.60000	17	2,179	\$7.60000	25	2,179	\$7.60000
2	2,179	\$7.60000	10	2,179	\$7.60000	18	2,179	\$7.60000	26	2,179	\$7.60000
3	2,179	\$7.60000	11	2,179	\$7.60000	19	2,179	\$7.60000	27	2,179	\$7.60000
4	2,179	\$7.60000	12	2,179	\$7.60000	20	2,179	\$7.60000	28	2,179	\$7.60000
5	2,179	\$7.60000	13	2,179	\$7.60000	21	2,179	\$7.60000	29	2,179	\$7.60000
6	2,168	\$7.60000	14	2,179	\$7.60000	22	2,179	\$7.60000	30	2,179	\$7.60000
7	2,179	\$7.60000	15	2,179	\$7.60000	23	2,179	\$7.60000	31	0	\$0.00000
8	2,179	\$7.60000	16	2,179	\$7.60000	24	2,179	\$7.60000			

Handwritten calculations and totals for the second table:
 65,359 \$7.60000 8497,040⁰⁰ ✓
 s/ku 65,400 ~~496,728.40~~

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: Tuyet Than
 Phone: (918) 591-5158
 Fax: (918) 584-7551
 Email: Tuyet.Than@oneok.com

Invoice Number: S-2007-04-1193-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 5/7/2007
 Production Month: 4/2007

2
 : Company, L.P.

83



Attn: Dee Wilkerson

Seminole Electric Cooperative, Inc.
16313 N. Dale Mabry Highway
P.O. Box 272000
Tampa, FL 33688-2000
(813)963-0994
Fax: (813)264-7907

Invoice

Peoples Gas System, a Division of Tampa Electric Company
702 N. Franklin St.

Tampa, FL 33602

Service Month(s) April

Invoice: 100123

Invoice Date: 5/17/07

Due Date: 5/25/07

COPY

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
102862	4/24/07	4/24/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.3250	70,048.98
102873	4/26/07	4/26/07	NG	FGT 10258	9387 ✓	MMBTU	\$7.7400	72,655.38
102872	4/25/07	4/25/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.6700	73,348.21
102798	4/2/07	4/2/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.5000	71,722.50
102825	4/16/07	4/16/07	NG	FGT 10258	2565 ✓	MMBTU	\$8.0800	20,725.20
102861	4/22/07	4/22/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.3350	70,144.60
102861	4/23/07	4/23/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.3350	70,144.60
102825	4/16/07	4/16/07	NG	FGT 10258	6998 ✓	MMBTU	\$8.0800	56,543.84
102838	4/19/07	4/19/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.6800	73,443.84
102848	4/20/07	4/20/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.4800	71,531.24
102861	4/21/07	4/21/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.3350	70,144.60
102800	4/3/07	4/3/07	NG	FGT 10258	9562 ✓	MMBTU	\$7.7000	73,627.40

Please Remit to: *Wire 5/25/07*

SunTrust Banks, Inc

Inc.

Direct Inquires To:

Debra Byrd 813-739-1257

or

Mike Hoover 813-739-1571

-000 *[Signature]*

[Handwritten mark]

002

102834	4/18/07	4/18/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.6900	73,539.47
102798	4/1/07	4/1/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.5000	71,722.50
102804	4/5/07	4/5/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.5500	72,200.65
102821	4/17/07	4/17/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.7900	74,495.77

143,268 ✓

Total Amount Due \$1,086,038.78



P.02

97%

03/11/2007 19 FAX



Please Remit to:

c.

Direct Inquires To:

Debra Byrd 813-739-1257

or

Mike Hoover 813-739-1571

MAY-17-2007 17:45

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Elect
 702 N. Franklin Street, Plaza 8
 Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Remit To:

Sequent Energy Management

Sales Invoice
 Invoice #: 279469-1
 Delivery Period: Apr-2007
 Invoice Date: 05/15/2007
 Due Date: 05/25/2007

COPY DO NOT RELEASE TO TREASURY NETTED INVOICE

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)	Volume Type
93754	COMM-PHYS - Comm Tier 1	06/01/06	tdepaoli	Destin - GS	DESTINPL	1	30	7.7350 MMBTU	3,500 MMBTU	27,072.50	Act
Subtotal for Destin:									3,500	27,072.50	✓
60732	COMM-PHYS - Commodity	03/30/07	tdepaoli	Florida Gas Transmission Cor MOPS - Refugio F1L		2		7.2900 MMBTU	2,000 MMBTU	14,580.00	Act ✓
65321	COMM-PHYS - Commodity	04/10/07	tharing	Florida Gas Transmission Cor SNG Franklinton F10		10		7.8500 MMBTU	15,786 MMBTU	123,920.10	Act ✓
66269	COMM-PHYS - Comm Tier 1	04/12/07	tdepaoli	Florida Gas Transmission Cor ANR/FGT St. Lanc		13		8.0100 MMBTU	7,331 MMBTU	58,721.31	Act ✓
66269	COMM-PHYS - Comm Tier 1	04/12/07	tdepaoli	Florida Gas Transmission Cor CS #11 Mount Ve		13		8.0100 MMBTU	5,709 MMBTU	45,729.09	Act ✓
73236	COMM-PHYS - Commodity	04/26/07	tdepaoli	Florida Gas Transmission Cor ANR/FGT St. Lanc		27		7.5700 MMBTU	3,316 MMBTU	25,102.12	Act ✓
Subtotal for Florida Gas Transmission Company:									34,142	268,052.62	
94997	COMM-PHYS - Commodity	06/05/06	tdepaoli	Mobile Bay Pipeline GS	MOBILE BAY POOL	1	30	7.8940 MMBTU	17,000 MMBTU	134,197.50	Act
Subtotal for Mobile Bay Pipeline:									17,000	134,197.50	✓
66277	COMM-PHYS - Commodity	04/12/07	tdepaoli	Southern Natural Gas Compa TIER 2 Z0		13	13	7.9600 MMBTU	5,000 MMBTU	39,800.00	Act ✓
71153	COMM-PHYS - Commodity	04/24/07	tdepaoli	Southern Natural Gas Compa TIER 2 Z0		25	25	7.6400 MMBTU	1,100 MMBTU	8,404.00	Act ✓
73235	COMM-PHYS - Commodity	04/26/07	tdepaoli	Southern Natural Gas Compa TIER 2 Z0		27	27	7.5700 MMBTU	7,000 MMBTU	52,990.00	Act ✓
Subtotal for Southern Natural Gas Company:									13,100	101,194.00	
									67,742 ✓	530,516.62	
54452	COMM-PHYS - Demand Charge	03/29/06	tdepaoli	Florida Gas Transmission Cor ANR/FGT St. Lanc		1	30	0.0150 MMBTU	240,000 MMBTU	3,600.00	✓
Subtotal for Florida Gas Transmission Company:									240,000	3,600.00	
86336	CO-CALL-D - Premium	03/29/06	tdepaoli	Gulf Stream Pipeline	MOBILE BAY	1	30	0.0300 MMBTU	150,000 MMBTU	4,500.00	✓
Subtotal for Gulf Stream Pipeline:									150,000	4,500.00	
Grand Total:									390,000	8,100.00	
									457,742		

Peoples Gas System a div of Tampa Electric Co will pay the following amount: \$538,616.62 ✓
 LESS PGS INVOICE 29973 (8,293,468.28) ✓
 NET DUE PGS (8,754,851.66)

[Handwritten Signature]

98



INVOICE

Invoice Number: 42281
Invoice Month: 04/ 2007
Invoice Date: May 03, 2007
Invoice Due Date: May 25, 2007
Contract Number: TEPG-GISB

Mail To:
 Peoples Gas System, div of Tampa Ele Co- GAS
 P O Box 2562
 Tampa FL 33601-2562 US

Remit To:
 The Energy Authority
 Attn: Christina N. Christiansen
 76 S. Laura St.
 Suite 1500
 Jacksonville FL 32202 US

COPY

Billing Inquiries
 Christina N. Christiansen 904-360-3009

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
47787	GAS INTERRUPT Natural Gas Fixed Sales # 47787 From 27-APR-07 Through 27-APR-07	(8,501)MMBTU	\$8.2500	\$70,133.25	USD
<i>SLEEVE DEAL TEA/TEC</i>					
(SALES) SUB TOTAL:		(8,501)MMBTU		\$70,133.25	
(GAS) SUB TOTAL:		(8,501)MMBTU		\$70,133.25	
TOTAL:				\$70,133.25	

Wiring Information:

Wire Bank: Bank of America	Branch Address:
<i>01-70-000-232-02-000</i>	

Comments:



AR INVOICE

05/10/2007 12:57:33PM

Invoice Number: 73132-1

Bill To

Peoples Gas System, a Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information

Production Month: 04/2007
Invoice Due Date: 05/25/2007
Invoice Date: 05/09/2007
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

GRUMNESH GIZAW
Phone: 804-787-6505
Fax: 1-866-339-6875
Email: GRUMNESH_A_GIZAW@DOM.CO

Net Invoice Total: Volume: 624,393

Amount: \$4,556,303.84

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Sales								
459754	04/12/2006	DICKEYT	Jude Campbell	DTISOUTH	313,047	MMBTU	7.3280	2,294,008.42 ✓
480320	12/22/2006	DICKEYT	Jude Campbell	DTISOUTH	150,000	MMBTU	7.3180	1,097,700.00 ✓
				Pipeline: DTISOUTH	463,047			3,391,708.42
500336	03/27/2007	DICKEYT	Jude Campbell	FGT <i>DELIVERED FPL</i>	160,626	MMBTU	7.2180	1,159,398.47 ✓
500337	03/27/2007	DICKEYT	Jude Campbell	FGT ↓	720	MMBTU	7.2180	5,196.96 ✓
				Pipeline: FGT	161,346			1,164,595.43
				SALE Total:	624,393			4,556,303.84
				Net Invoice Total:	624,393			\$4,556,303.84
				Outstanding Amount :				\$4,556,303.84

NOTES :

COPY

Winn 5/25/07

Please Remit Check To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 27503
Richmond, VA 23260

Please Send Correspondence To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

01-10-000-000 -000

88

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR April 2007

16-May-07

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2007.xls]Apr07act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE		DOLLARS
1 FTS-1-USAGE	ACCRUED	2,925,659	0.05600		\$163,836.91
2	ACTUAL	2,954,842	0.05468		\$161,579.81
3 FTS-1-NO NOTICE	ACCRUED	(44,277)	0.05600		(\$2,479.51)
4	ACTUAL	(40,750)	0.05600		(\$2,282.00)
5 FTS-1-PAYBACK	ACCRUED	0	0.00000		\$0.00
6	ACTUAL	0	0.00000		\$0.00
7 TOTAL FTS-1	ACCRUED	2,881,382			\$161,357.40
8	ACTUAL	2,914,092			\$159,297.81
9	DIFFERENCE	32,710			(\$2,059.59)
10 FTS-2-USAGE	ACCRUED	608,215	0.02850		\$17,334.13
11	ACTUAL	608,215	0.02771		\$16,854.69
12	DIFFERENCE	0			(\$479.44)
13 ITS-1-USAGE	ACCRUED	0	0.00000		\$0.00
14	ACTUAL	0	0.00000		\$0.00
15	DIFFERENCE	0			\$0.00
16 GRAND TOTAL	ACCRUED	3,489,597			\$178,691.53
17	ACTUAL	3,522,307			\$176,152.50
18	DIFFERENCE	32,710			(\$2,539.03)

89

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR April 2007

16-May-07

H:\GAS_ACCT\PGA\[\Volumetric Chgs.-FGT-for Calendar Year 2007..xls]April07Act

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,000)	0.40550	(\$9,732.00)
2		ACTUAL	(24,000)	0.40550	(\$9,732.00)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(24,000)		(\$9,732.00)
5		ACTUAL	(24,000)		(\$9,732.00)
6		DIFFERENCE	0		\$0.00

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 05/08/2007 12:00 AM
Payee's Bank Ac:
Payee's Bank ABA:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 118,112.01
Invoice Identifier: 01-90-000-23202-000 000305571
Account Number: 52002364
Net Due Date: 05/18/2007

Begin Transaction Date: April 01, 2007
End Transaction Date: April 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	5,000	180.50	10 - 10	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	1,000	36.10	18 - 18	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	2939	16240		GAINESVILLE-DEERH			COT	0.0345	0.0215	0.0000	0.0560	5,400	302.40	01 - 02	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0345	0.0215	0.0000	0.0560	3,000	168.00	01 - 03	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0215	0.0000	0.0560	384	21.50	10 - 10	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0215	0.0000	0.0560	3,456	193.54	01 - 09	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0215	0.0000	0.0560	7,680	430.08	11 - 30	
				Transportation Commodity															
31	314571	78303		ANR/FGT ST LANDRY	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0215	0.0000	0.0560	23,610	1,322.16	01 - 30	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0215	0.0000	0.0560	19,616	1,098.50	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

91

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Nur	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Numbe	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	
			Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	5118,112.01
Invoice Identifier:	000305571
Account Number:	52002364
Net Due Date:	05/18/2007

Begin Transaction Date:	April 01, 2007	End Transaction Date:	April 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	883	49.45	04 - 04	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	4,000	224.00	05 - 05	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	3,666	205.30	13 - 13	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	5,645	316.12	25 - 25	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	31,752	1,778.11	26 - 26	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	32,690	1,830.64	27 - 27	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	10,456	585.54	01 - 01	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	10,962	613.87	02 - 02	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

10

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007	Invoice Total Amount:	\$118,112.01
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000305571
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/18/2007

Begin Transaction Date: April 01, 2007 **End Transaction Date:** April 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	10,209	571.70	03 - 03	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	11,462	641.87	04 - 04	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	7,958	445.65	05 - 05	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	24,867	1,392.55	06 - 08	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	7,939	444.58	09 - 09	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	8,159	456.90	10 - 10	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	5,131	287.34	11 - 11	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	1,648	92.29	12 - 12	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Smt DT:	05/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
			Houston TX 77216-3142	Payee's Name:	COI
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Sup Doc Ind:	IMBL	Invoice Identifier:	000305571
Svc Req k:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/18/2007
Begin Transaction Date:	April 01, 2007	End Transaction Date:	April 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Prop	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Amt	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			16115	PGS-NORTH MIAMI		0.0345	COT	0.0215	0.0000	0.0560		8.310	465.36	13 - 13		Transportation Commodity
01		0			16115	PGS-NORTH MIAMI		0.0345	COT	0.0215	0.0000	0.0560		26.403	1,478.57	14 - 16		Transportation Commodity
01		0			16115	PGS-NORTH MIAMI		0.0345	COT	0.0215	0.0000	0.0560		7.785	435.96	17 - 17		Transportation Commodity
01		0			16115	PGS-NORTH MIAMI		0.0345	COT	0.0215	0.0000	0.0560		6.819	381.86	18 - 18		Transportation Commodity
01		0			16115	PGS-NORTH MIAMI		0.0345	COT	0.0215	0.0000	0.0560		7.779	435.62	19 - 19		Transportation Commodity
01		0			16115	PGS-NORTH MIAMI		0.0345	COT	0.0215	0.0000	0.0560		11.796	660.58	20 - 20		Transportation Commodity
01		0			16115	PGS-NORTH MIAMI		0.0345	COT	0.0215	0.0000	0.0560		1.487	83.27	21 - 21		Transportation Commodity
01		0			16115	PGS-NORTH MIAMI		0.0345	COT	0.0215	0.0000	0.0560		15.588	872.93	22 - 23		Transportation Commodity

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRT. All contribution payments must be clearly and specifically marked as 'GRT Contributions', and the GRT Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007	Invoice Total Amount: \$116,112.01 Invoice Identifier: 000305571 Account Number: 52002364 Net Due Date: 05/18/2007
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date:	April 01, 2007	End Transaction Date:	April 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	7,705	431.48	24	24
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	8,127	455.11	25	25
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	5,283	295.85	26	26
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	3,770	211.12	27	27
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	23,592	1,321.15	28	29
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0215	0.0000	0.0560	3,932	220.19	30	30
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	1,293	72.41	20	20
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	175	9.80	27	27

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 05/08/2007 12:00 AM Payee's Bank Account Numbr: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$118,112.01
Invoice Identifier:	000305571
Account Number:	52002364
Net Due Date:	05/18/2007

Begin Transaction Date: April 01, 2007

End Transaction Date: April 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	6,302	352.91	28 - 28	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	8,401	470.46	29 - 29	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	3,352	187.71	30 - 30	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	9,622	538.83	13 - 13	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	4,239	237.38	19 - 19	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	9,206	515.54	28 - 29	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	1,534	85.90	30 - 30	
				Transportation Commodity															
01		0			3006	16122		CITY GAS-WEST MIAM			COT	0.0345	0.0215	0.0000	0.0560	1,126	63.06	18 - 18	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/08/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
		Payee:	006924518	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007	Invoice Total Amount: \$118,112.01	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000305571	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 05/18/2007	
Begin Transaction Date:	April 01, 2007	End Transaction Date:	April 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0215	0.0000	0.0560	18,060	1,011.36	14 - 16	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0215	0.0000	0.0560	30,000	1,680.00	01 - 04	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0215	0.0000	0.0560	3,949	221.14	05 - 05	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0215	0.0000	0.0560	23,888	1,337.73	06 - 09	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0215	0.0000	0.0560	5,000	280.00	10 - 10	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0215	0.0000	0.0560	1,956	109.54	14 - 16	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0215	0.0000	0.0560	3,478	194.77	17 - 17	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0215	0.0000	0.0560	4,444	248.86	18 - 18	

70

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 05/08/2007 12:00 AM Payee's Bank Account Nu: Payee's Bank ABA Num: Payee's Bank: Payee's Name:) Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: April 01, 2007	End Transaction Date: April 30, 2007

Invoice Total Amount:	\$118,112.01
Invoice Identifier:	000305571
Account Number:	52002364
Net Due Date:	05/18/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0215	0.0000	0.0560	3,948	221.09	19 - 19	
Transportation Commodity																			
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0215	0.0000	0.0560	15,000	840.00	24 - 25	
Transportation Commodity																			
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0215	0.0000	0.0560	12,000	672.00	28 - 30	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	3,927	219.91	11 - 11	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	894	50.06	26 - 26	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	15,906	890.74	11 - 16	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	2,700	151.20	26 - 26	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	8,100	453.60	28 - 30	

83

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	OI
				Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007	Invoice Total Amount: \$118,112.01	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000305571	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 05/18/2007	
Begin Transaction Date:	April 01, 2007	End Transaction Date:	April 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	313	17.53	03 - 03	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	1,807	101.19	11 - 11	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	1,440	80.64	13 - 13	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	4,986	279.22	25 - 25	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	9,900	554.40	28 - 30	
	Transportation Commodity																		
01	50026	23059		TRUNKLINE-MANCHE	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	4,811	269.42	10 - 10	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	6,774	379.34	09 - 09	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	2,030	113.68	11 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

66

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/08/2007 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007	Payee's Bank Account Nu:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Numbe:	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-1	Prev Inv ID:		Payee's Name:	
Begin Transaction Date:	April 01, 2007	End Transaction Date:	April 30, 2007	Contact Name:	
		Payee:	006924518	Contact Phone:	713-989-2094

Invoice Total Amount:	518,812.01
Invoice Identifier:	000305571
Account Number:	52002364
Net Due Date:	05/18/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	1,042	58.35	13 - 13	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	9,077	508.31	27 - 27	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	70,200	3,931.20	01 - 26	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	8,100	453.60	28 - 30	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	1,700	95.20	03 - 03	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	3,075	172.20	11 - 11	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	6,060	339.36	27 - 30	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	60,933	3,412.25	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

1821

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/08/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Num:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	↓ COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	April 01, 2007	End Transaction Date:	April 30, 2007

Invoice Total Amount:	\$118,112.01
Invoice Identifier:	000305571
Account Number:	52002364
Net Due Date:	05/18/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	3,560	199.36	27 - 30	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	80,732	4,520.99	02 - 30	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	172,396	9,654.18	01 - 30	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0215	0.0000	0.0560	14,800	828.80	01 - 02	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0215	0.0000	0.0560	9,551	534.86	03 - 03	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0215	0.0000	0.0560	177,600	9,945.60	04 - 27	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0215	0.0000	0.0560	8,478	474.77	28 - 28	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0215	0.0000	0.0560	8,837	494.87	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/08/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:		Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007	Invoice Total Amount:	\$118,112.01
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000305571
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/18/2007

Begin Transaction Date: April 01, 2007 **End Transaction Date:** April 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0215	0.0000	0.0560	8,717	488.15	30 - 30	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0345	0.0215	0.0000	0.0560	2,850	159.60	25 - 27	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	7995	25412		CS #8 ZACHARY			COT	0.0345	0.0016	0.0000	0.0361	15,000	541.50	21 - 23	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	24662	8576		HPL-MAGNET WITHEF			COT	0.0345	0.0016	0.0000	0.0361	7,037	254.04	11 - 13	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0016	0.0000	0.0361	5,000	180.50	25 - 25	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0016	0.0000	0.0361	1,217	43.93	27 - 27	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0016	0.0000	0.0361	6,616	238.84	11 - 11	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0016	0.0000	0.0361	7,000	252.70	18 - 19	

**METER
BOUNCE**

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/08/2007 12:00 AM
Payee:	006924518	Payee's Bank Account Number:		Payee's Bank ABA Number:	
Payee's Bank:		Payee's Name:		Contact Name:	
Contact Phone:		Contact Phone:		Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007	Invoice Total Amount: \$118,112.01 Invoice Identifier: 000305571 Account Number: 52002364 Net Due Date: 05/18/2007
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date:	April 01, 2007	End Transaction Date:	April 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY//	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0016	0.0000	0.0361	63,592	2,295.67	24 - 30	
Transportation Commodity																			
31	23703	10240		NGPL-JEFFERSON FC	32606	57391		NGPL VERMILION			COT	0.0345	0.0016	0.0000	0.0361	5,000	180.50	25 - 25	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	8,620	482.72	27 - 30	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	1,621	90.78	11 - 11	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	5,009	280.50	17 - 17	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	2,550	142.80	04 - 04	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	59,503	3,332.17	12 - 30	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	43,290	2,424.24	01 - 30	

103

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/08/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Nur:	
		Payee:	006924518	Payee's Bank ABA Numbe:	
				Payee's Bank:	
				Payee's Name:	OI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$118,112.01
Invoice Identifier:	000305571
Account Number:	52002364
Net Due Date:	05/18/2007

Begin Transaction Date:	April 01, 2007	End Transaction Date:	April 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	4,811	269.42	04 - 04	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	132,303	7,408.97	14 - 30	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	2,887	161.67	04 - 04	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	15,876	889.06	12 - 13	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	70,042	3,922.35	17 - 23	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	37,526	2,101.46	26 - 30	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	3,000	168.00	01 - 04	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	2,600	145.60	05 - 08	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

104

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account N:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Num:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007	Invoice Total Amount:	\$148,112.01
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000305571
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/18/2007

Begin Transaction Date: April 01, 2007 **End Transaction Date:** April 30, 2007 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	1,000	56.00	09 - 09	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	750	42.00	10 - 10	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	1,500	84.00	11 - 11	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	1,000	56.00	12 - 12	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	750	42.00	13 - 13	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	3,000	168.00	14 - 16	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	7,500	420.00	17 - 26	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	2,600	145.60	27 - 30	

105

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numbe	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007	Invoice Total Amount: \$118,112.01 Invoice Identifier: 000305571 Account Number: 52002364 Net Due Date: 05/18/2007
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		
Begin Transaction Date:	April 01, 2007	End Transaction Date:	April 30, 2007	

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	4,620	258.72	27 - 30	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	59,008	3,304.45	01 - 30	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	52,328	2,930.37	02 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	202,178	11,321.97	01 - 30	
	Transportation Commodity																		
01		0			127438	60953		PGS - LAKE BLUE TEC			COT	0.0345	0.0215	0.0000	0.0560	6,000	336.00	12 - 12	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0016	0.0000	0.0361	18,322	661.42	11 - 12	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0016	0.0000	0.0361	15,000	541.50	14 - 16	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0016	0.0000	0.0361	6,326	228.37	21 - 21	

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106

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/08/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	518,112.01
Invoice Identifier:	000305571
Account Number:	52002364
Net Due Date:	05/18/2007

Begin Transaction Date: April 01, 2007

End Transaction Date: April 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
31	23703	10240		NGPL-JEFFERSON FC	179851	62410		COLUMBIA GULF-LAF,			COT	0.0345	0.0016	0.0000	0.0361	1,208	43.61	24	24
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0345	0.0215	0.0000	0.0560	17,124	958.94	30	30
				Transportation Commodity															
31	12740	10258		CARNES TENNESSEE	241390	71298		DESTIN PIPELINE/FG1			COT	0.0345	0.0016	0.0000	0.0361	2,791	100.76	13	13
				Transportation Commodity															
01		0			292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0215	0.0000	0.0560	10,000	560.00	13	13
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	0.0215	0.0000	0.0560	10,000	560.00	11	11
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	0.0215	0.0000	0.0560	20,000	1,120.00	12	12
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	0.0215	0.0000	0.0560	5,000	280.00	13	13
				Transportation Commodity															
31	23703	10240		NGPL-JEFFERSON FC	314571	78303		ANR/FGT ST LANDRY			COT	0.0345	0.0016	0.0000	0.0361	5,393	194.69	18	18

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107

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	05/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	May 10, 2007	Invoice Total Amount: \$118,112.01	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000305571	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 05/18/2007	
Begin Transaction Date:	April 01, 2007	End Transaction Date:	April 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	23703	10240		NGPL-JEFFERSON FC	314571	78303		ANR/FGT ST LANDRY			COT	0.0345	0.0016	0.0000	0.0361	2,095	75.63	24 - 24	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	314571	78303		ANR/FGT ST LANDRY			COT	0.0345	0.0016	0.0000	0.0361	2,041	73.68	24 - 24	
	Transportation Commodity																		
31	337605	78349		CROSSTEX ENERGY/I	314571	78303		ANR/FGT ST LANDRY			COT	0.0345	0.0016	0.0000	0.0361	1,257	45.38	24 - 24	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	2,700	151.20	27 - 27	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	3,144	176.06	27 - 27	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	2,887	161.67	27 - 27	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	13,458	753.65	01 - 02	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	13,432	752.19	11 - 11	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/08/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
		Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$118,112.01
Invoice Identifier:	000305571
Account Number:	52002364
Net Due Date:	05/18/2007

Begin Transaction Date:	April 01, 2007	End Transaction Date:	April 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	12,841	719.10	12 - 12	
				Transportation Commodity															
01			0		360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	9,448	529.09	13 - 13	
				Transportation Commodity															
01			0		360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	20,000	1,120.00	27 - 27	
				Transportation Commodity															
01			0		360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	43,638	2,443.73	28 - 30	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	13 - 13	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	12 - 12	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	13 - 13	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	03 - 03	

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109

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007	Invoice Total Amount:	518,112.01
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000305571
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/18/2007

Begin Transaction Date: April 01, 2007 **End Transaction Date:** April 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0016	0.0000	0.0361	0	0.00	24	24
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0016	0.0000	0.0361	0	0.00	25	25
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0016	0.0000	0.0361	0	0.00	26	26
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27	27
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0016	0.0000	0.0361	0	0.00	28	30
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION							VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	01	01
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(5,600)	-2,270.80	02	08
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(5,600)	-2,270.80	09	15

VRA VOLUMES

800.00+

5,600.00+

5,600.00+

4,000.00+

1,600.00+

5,600.00+

800.00+

24,000.00+

Line 2

11 2

11 3

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110

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: MARION COLLINS Contact Phone: 713-989-2094								
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: May 10, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>\$118,112.01</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000305571</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>05/18/2007</td> </tr> </table>	Invoice Total Amount:	\$118,112.01	Invoice Identifier:	000305571	Account Number:	52002364	Net Due Date:	05/18/2007
Invoice Total Amount:	\$118,112.01									
Invoice Identifier:	000305571									
Account Number:	52002364									
Net Due Date:	05/18/2007									
Begin Transaction Date: April 01, 2007	End Transaction Date: April 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 43897 At DRN 32606															
01	32606	57391		NGPL VERMILION							VRA	0.3855	0.0200	0.0000	0.4055	(4,000)	-1,622.00	16	20
				Temporary Relinquishment Credit - Award # 43897 At DRN 32606															
01	32606	57391		NGPL VERMILION							VRA	0.3855	0.0200	0.0000	0.4055	(1,600)	-648.80	21	22
				Temporary Relinquishment Credit - Award # 43897 At DRN 32606															
01	32606	57391		NGPL VERMILION							VRA	0.3855	0.0200	0.0000	0.4055	(5,600)	-2,270.80	23	29
				Temporary Relinquishment Credit - Award # 43897 At DRN 32606															
01	32606	57391		NGPL VERMILION							VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	30	30
				Temporary Relinquishment Credit - Award # 43897 At DRN 32606															
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0016	0.0000	0.0361	0	0.00	12	12
				Transportation Commodity															
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27	27
				Transportation Commodity															
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0016	0.0000	0.0361	0	0.00	28	28
				Transportation Commodity															
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0016	0.0000	0.0361	0	0.00	29	29

VRA DOLLARS Line 4

0.3855
324 * 40 + 116

2,270 * 80 + 7

1,622 * 00 +

648 * 80 +

2,270 * 80 +

324 * 40 +

9,732 * 00 +

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	
			Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$118,112.01
Invoice Identifier:	000305571
Account Number:	52002364
Net Due Date:	05/18/2007

Begin Transaction Date: April 01, 2007 **End Transaction Date:** April 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 11	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	12 - 12	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	13 - 20	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	21 - 21	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	22 - 30	
	Transportation Commodity																		

2,319,657.00+	Invoice Total Amount:	2,319,657	118,112.01
24,000.00+			
2,343,657.00*			

112

Late Payment Charges are assessed on past due balances after the 15th day of the month. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 05/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: May 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 23,213.56
Invoice Identifier: 01-90-000-23202000 000305458
Account Number: 52002364
Net Due Date: 05/18/2007

Begin Transaction Date: April 01, 2007
End Transaction Date: April 30, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0345	0.0215	0.0000	0.0560	172	9.63	01 - 01	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0345	0.0215	0.0000	0.0560	5	0.28	02 - 02	
				Transportation Commodity															
01	50026	23059		TRUNKLINE-MANCHE	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	7,460	417.76	13 - 13	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0215	0.0000	0.0560	5,000	280.00	27 - 27	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	6,930	388.08	27 - 27	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	150,000	8,400.00	01 - 30	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	1,765	98.84	03 - 03	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	6,737	377.27	11 - 13	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	2,602	145.71	24 - 25	

113

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
		Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007	Invoice Total Amount:	\$23,219.56
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000305458
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/18/2007

Begin Transaction Date: April 01, 2007 **End Transaction Date:** April 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	7,927	443.91	27 - 30	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	4,811	269.42	10 - 10	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	201	11.26	12 - 12	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	120,000	6,720.00	01 - 30	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	37,051	2,074.86	01 - 05	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	8,000	448.00	12 - 12	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	6,404	358.62	26 - 26	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	24,000	1,344.00	28 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	05/08/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007	Invoice Total Amount: \$23,219.56	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000305458	
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 05/18/2007	
Begin Transaction Date:	April 01, 2007	End Transaction Date:	April 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	8,817	493.75	10 - 10	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	13,695	766.92	11 - 11	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	1,765	98.84	27 - 27	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	1,293	72.41	27 - 27	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	10 - 10	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	11 - 11	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 01	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	02 - 02	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007	Invoice Total Amount:	\$23,219.56
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000305458
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/18/2007

Begin Transaction Date: April 01, 2007 **End Transaction Date:** April 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27 - 27		
				Transportation Commodity																
01	266472	78014		NAPOLEONVILLE STO			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	10 - 10		
				Transportation Commodity																
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	11 - 11		
				Transportation Commodity																
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27 - 27		
				Transportation Commodity																
																Invoice Total Amount:	414,635	23,219.56		

✓

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 05/08/2007 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:
 Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:
 Payee's Bank:
 Payee's Name:
 Contact Name:
 Contact Phone: 713-989-2094

COPY

Payee: Houston TX 77216-3142
 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: May 10, 2007
 Svc Req: 006922736 Sup Doc Ind: IMBL
 Svc Req K: 105988 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: 505.27
 Invoice Identifier: 01.90.000.232.02.000 000305488
 Account Number: 52002364
 Net Due Date: 05/18/2007

Begin Transaction Date: April 01, 2007 End Transaction Date: April 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	337605	78349		CROSSTEX ENERGY/I	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	1,998	111.89	25 - 27	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	1,195	66.92	01 - 03	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	592	33.15	11 - 11	
	Transportation Commodity																		
31	337605	78349		CROSSTEX ENERGY/I	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0016	0.0000	0.0361	2,505	90.43	28 - 30	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	1,214	67.98	01 - 02	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	2,409	134.90	28 - 30	
	Transportation Commodity																		

Invoice Total Amount: 9,913 505.27

✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

112

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 05/08/2007 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone: 713-989-2094 *CV*

COPY

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: May 10, 2007

Svc Req: 006922736 Sup Doc Ind: IMBL

Svc Req K: 104439 Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: *110,010.97*
 Invoice Identifier: *01.90.000.23202.000* 000305286
 Account Number: 52002364
 Net Due Date: *05/18/2007*

Begin Transaction Date: April 01, 2007 End Transaction Date: April 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	450	25.20	01 - 03	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	182	10.19	04 - 04	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	210	11.76	05 - 05	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	1,120	62.72	06 - 09	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	200	11.20	10 - 10	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	150	8.40	11 - 11	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	350	19.60	12 - 13	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	780	43.68	14 - 17	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	225	12.60	18 - 18	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

811

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 05/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: May 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$10,010.97
Invoice Identifier: 000305286
Account Number: 52002364
Net Due Date: 05/18/2007

Begin Transaction Date: April 01, 2007
End Transaction Date: April 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	195	10.92	19 - 19	
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	185	10.36	20 - 20	
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	600	33.60	21 - 23	
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	150	8.40	24 - 24	
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	340	19.04	25 - 26	
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	175	9.80	27 - 27	
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	450	25.20	28 - 30	
	Transportation Commodity																		
31	99510	17926		MATAGORDA 703	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	3,056	171.14	04 - 04	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

611

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 05/08/2007 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account N.:	Payee's Bank ABA Num:
Payee: 006924518	Payee's Bank:	Payee's Name: ION COI
	Contact Name:	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2007	Invoice Total Amount: 510,10.97
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000305286
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 05/18/2007

Begin Transaction Date: April 01, 2007 **End Transaction Date:** April 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
31	99510	17926		MATAGORDA 703	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	9,168	513.41	25 - 27	
Transportation Commodity																			
31	99511	17925		MATAGORDA 681	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	496	27.78	04 - 04	
Transportation Commodity																			
31	99511	17925		MATAGORDA 681	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	1,488	83.33	25 - 27	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	566 ✓	31.70	04 - 04	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	240	13.44	01 - 02	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	200	11.20	03 - 04	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	160	8.96	05 - 05	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	760	42.56	06 - 09	

120

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Strmt D/T: 05/08/2007 12:00 AM
Payee's Bank Account Numt:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: May 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$10,010.97
Invoice Identifier:	000305286
Account Number:	52002364
Net Due Date:	05/18/2007

Begin Transaction Date: April 01, 2007
End Transaction Date: April 30, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	150	8.40	10 - 10	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	100	5.60	11 - 11	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	240	13.44	12 - 13	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	570	31.92	14 - 16	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	120	6.72	17 - 17	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	300	16.80	18 - 19	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	160	8.96	20 - 20	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	720	40.32	21 - 24	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 05/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: May 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 10010.97
Invoice Identifier: 000305286
Account Number: 52002364
Net Due Date: 05/18/2007

Begin Transaction Date: April 01, 2007
End Transaction Date: April 30, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	780	43.68	25 - 30	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	2,620	146.72	20 - 23	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	1,958	109.65	01 - 02	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	763	42.73	03 - 03	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	1,426	79.86	04 - 05	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	5,315	297.64	06 - 10	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	1,822	102.03	11 - 12	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	877	49.11	13 - 13	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 05/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: May 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 10100.97
Invoice Identifier: 000305286
Account Number: 52002364
Net Due Date: 05/18/2007

Begin Transaction Date: April 01, 2007
End Transaction Date: April 30, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	3,033	169.85	14 - 16	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	911	51.02	17 - 17	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	1,111	62.22	18 - 18	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	1,141	63.90	19 - 19	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	360	20.16	20 - 20	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	1,215	68.04	21 - 23	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	900	50.40	24 - 24	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	700	39.20	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numbe:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
		Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	April 01, 2007	End Transaction Date:	April 30, 2007

Invoice Total Amount:	\$10,010.97
Invoice Identifier:	000305286
Account Number:	52002364
Net Due Date:	05/18/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01			0		2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	1,324	74.14	26 - 27	
	Transportation Commodity																		
01			0		2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	424	23.74	28 - 28	
	Transportation Commodity																		
01			0		2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	1,324	74.14	29 - 30	
	Transportation Commodity																		
31	99510	17926		MATAGORDA 703	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	1,528	85.57	01 - 02	
	Transportation Commodity																		
31	99511	17925		MATAGORDA 681	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	246	13.78	01 - 02	
	Transportation Commodity																		
31	99511	17925		MATAGORDA 681	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	496	27.78	18 - 18	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	566	31.70	03 - 03	
	Transportation Commodity																		
31	99510	17926		MATAGORDA 703	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0215	0.0000	0.0560	6,904	386.62	05 - 09	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007	Invoice Total Amount:	\$10,010.97
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000305286
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/18/2007

Begin Transaction Date: April 01, 2007 **End Transaction Date:** April 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	99510	17926		MATAGORDA 703	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0215	0.0000	0.0560	6,112	342.27	11 - 12	
	Transportation Commodity																		
31	99510	17926		MATAGORDA 703	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0215	0.0000	0.0560	9,168	513.41	17 - 19	
	Transportation Commodity																		
31	99511	17925		MATAGORDA 681	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0215	0.0000	0.0560	496	27.78	05 - 05	
	Transportation Commodity																		
31	99511	17925		MATAGORDA 681	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0215	0.0000	0.0560	992	55.55	11 - 12	
	Transportation Commodity																		
31	99511	17925		MATAGORDA 681	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0215	0.0000	0.0560	496	27.78	17 - 17	
	Transportation Commodity																		
31	99511	17925		MATAGORDA 681	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0215	0.0000	0.0560	496	27.78	19 - 19	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0215	0.0000	0.0560	2,264	126.78	06 - 09	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0215	0.0000	0.0560	470 ✓	26.32	17 - 17	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	10,010.97
Invoice Identifier:	000305286
Account Number:	52002364
Net Due Date:	05/18/2007

Begin Transaction Date:	April 01, 2007	End Transaction Date:	April 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	152	8.51	01 - 04	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	42	2.35	05 - 05	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	260	14.56	06 - 09	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	45	2.52	10 - 10	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	114	6.38	11 - 13	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	168	9.41	14 - 17	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	110	6.16	18 - 19	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	200	11.20	20 - 23	

126

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
		Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	April 01, 2007	End Transaction Date:	April 30, 2007

Invoice Total Amount:	\$10,010.97
Invoice Identifier:	000305286
Account Number:	52002364
Net Due Date:	05/18/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	60	3.36	24 - 24	
				Transportation Commodity															
01			0		3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	108	6.05	25 - 26	
				Transportation Commodity															
01			0		3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	44	2.46	27 - 27	
				Transportation Commodity															
01			0		3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	126	7.06	28 - 30	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	976	54.66	20 - 23	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	1,266	70.90	01 - 03	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	400	22.40	04 - 04	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	450	25.20	05 - 05	

127

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	510,010.97
Invoice Identifier:	000305286
Account Number:	52002364
Net Due Date:	05/18/2007

Begin Transaction Date:	April 01, 2007	End Transaction Date:	April 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	3,000	168.00	06 - 10	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	1,275	71.40	11 - 13	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	1,545	86.52	14 - 16	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	465	26.04	17 - 17	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	1,080	60.48	18 - 19	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	170	9.52	20 - 20	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	1,014	56.78	21 - 23	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	540	30.24	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

128

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 05/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: May 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Begin Transaction Date: April 01, 2007
End Transaction Date: April 30, 2007

Invoice Total Amount: 103,109.97
Invoice Identifier: 000305286
Account Number: 52002364
Net Due Date: 05/16/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	465	26.04	25 - 25	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	890	49.84	26 - 27	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	1,170	65.52	28 - 30	
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	180	10.08	01 - 03	
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	50	2.80	04 - 04	
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	80	4.48	05 - 05	
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	600	33.60	06 - 09	
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	700	39.20	10 - 16	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

129

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 05/08/2007 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: :OI
	Contact Name:	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2007	Invoice Total Amount: \$10,010.97
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000305286
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 05/18/2007

Begin Transaction Date: April 01, 2007 **End Transaction Date:** April 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	80	4.48	17 - 17	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	900	50.40	18 - 23	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	350	19.60	24 - 25	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	200	11.20	26 - 27	
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	240 ✓	13.44	28 - 30	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	1,400	78.40	01 - 04	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	400	22.40	05 - 05	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	2,000	112.00	06 - 09	

130

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	05/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	DI
		Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007	Invoice Total Amount:	\$10,010.97
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000305286
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/18/2007

Begin Transaction Date: April 01, 2007 **End Transaction Date:** April 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	431	24.14	10 - 10	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	662	37.07	11 - 12	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	319	17.86	13 - 13	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	1,200	67.20	14 - 16	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	330	18.48	17 - 17	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	1,500	84.00	18 - 20	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	1,350	75.60	21 - 23	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	350	19.60	24 - 24	

131

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 05/08/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	
	Contact Name:	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: April 01, 2007	End Transaction Date: April 30, 2007

Invoice Total Amount:	340,010.97
Invoice Identifier:	000305286
Account Number:	52002364
Net Due Date:	05/18/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	550	30.80	25 - 26	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	297	16.63	27 - 27	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	154	8.62	28 - 28	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	480	26.88	29 - 30	
	Transportation Commodity																		
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0215	0.0000	0.0560	250	14.00	01 - 05	
	Transportation Commodity																		
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0215	0.0000	0.0560	600	33.60	06 - 09	
	Transportation Commodity																		
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0215	0.0000	0.0560	100	5.60	10 - 10	
	Transportation Commodity																		
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0215	0.0000	0.0560	150	8.40	11 - 13	

132

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 05/08/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
Payee: 006924518 Houston TX 77216-3142	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	XOI
	Contact Name:	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2007	Invoice Total Amount: 10,040.97
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000305286
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 05/18/2007

Begin Transaction Date: April 01, 2007 **End Transaction Date:** April 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0215	0.0000	0.0560	1,700 ✓	95.20	14 - 30	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	80	4.48	01 - 04	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	25	1.40	05 - 05	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	360	20.16	06 - 17	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	270	15.12	18 - 23	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	140	7.84	24 - 27	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	90 ✓	5.04	28 - 30	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	5,340	299.04	01 - 30	

133

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 05/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: May 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Begin Transaction Date: April 01, 2007
End Transaction Date: April 30, 2007

Invoice Total Amount:	\$10,010.97
Invoice Identifier:	000305286
Account Number:	52002364
Net Due Date:	05/18/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	144	8.06	01 - 02	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	854	47.82	05 - 11	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	710	39.76	12 - 16	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	122	6.83	17 - 17	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	344	19.26	18 - 19	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	191	10.70	20 - 20	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	122	6.83	24 - 24	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	364	20.38	25 - 26	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

134

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 05/08/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	OI
	Contact Name:	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2007	Invoice Total Amount: 10,010.97
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000305286
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 05/18/2007

Begin Transaction Date: April 01, 2007 **End Transaction Date:** April 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	307	17.19	27 - 27	
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	798	44.69	28 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	2,730	152.88	01 - 30	
Transportation Commodity																			
01		0			3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	50	2.80	04 - 04	
Transportation Commodity																			
01		0			3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	82	4.59	05 - 05	
Transportation Commodity																			
01		0			3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	736	41.22	06 - 09	
Transportation Commodity																			
01		0			3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	134	7.50	10 - 10	
Transportation Commodity																			
01		0			3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	34	1.90	11 - 11	

135

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
			Houston TX 77216-3142	Contact Name:	
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$10,010.97
Invoice Identifier:	000305286
Account Number:	52002364
Net Due Date:	05/18/2007

Begin Transaction Date: April 01, 2007 **End Transaction Date:** April 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	168	9.41	12 - 13	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	522	29.23	14 - 16	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	74	4.14	17 - 17	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	388	21.73	18 - 19	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	294	16.46	20 - 20	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	582	32.59	21 - 23	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	68	3.81	25 - 26	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	84	4.70	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 05/08/2007 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name:
	Contact Name: JOHN COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2007	Invoice Total Amount: \$10,010.97 Invoice Identifier: 000305286 Account Number: 52002364 Net Due Date: 05/18/2007
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: April 01, 2007 **End Transaction Date:** April 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	220	12.32	01 - 02	
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	200	11.20	03 - 04	
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	120	6.72	05 - 05	
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	650	36.40	06 - 10	
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	100	5.60	11 - 11	
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	256	14.34	12 - 13	
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	420	23.52	14 - 16	
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	125	7.00	17 - 17	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 05/08/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
Payee: 006924518 Houston TX 77216-3142	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	
	Contact Name:	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$10,010.97
Invoice Identifier:	000305286
Account Number:	52002364
Net Due Date:	05/18/2007

Begin Transaction Date: April 01, 2007 **End Transaction Date:** April 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	1,050	58.80	18 - 24	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	240	13.44	25 - 26	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	130	7.28	27 - 27	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	345	19.32	28 - 30	
	Transportation Commodity																		
31	337605	78349		CROSSTEX ENERGY//	99510	17926		MATAGORDA 703		<i>M. L. Souza</i>	COT	0.0345	0.0016	0.0000	0.0361	19,056	687.92	25 - 30	
	Transportation Commodity																		
31	337605	78349		CROSSTEX ENERGY//	99511	17925		MATAGORDA 681		<i>M. L. Souza</i>	COT	0.0345	0.0016	0.0000	0.0361	3,090	111.55	25 - 30	
	Transportation Commodity																		
31	99510	17926		MATAGORDA 703	360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	4,584	256.70	01 - 02	
	Transportation Commodity																		
31	99510	17926		MATAGORDA 703	360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	3,056	171.14	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 05/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: May 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 10,010.97
Invoice Identifier: 000305286
Account Number: 52002364
Net Due Date: 05/18/2007

Begin Transaction Date: April 01, 2007
End Transaction Date: April 30, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	99510	17926		MATAGORDA 703	360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	9,168	513.41	28 - 30	
	Transportation Commodity																		
31	99511	17925		MATAGORDA 681	360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	744	41.66	01 - 02	
	Transportation Commodity																		
31	99511	17925		MATAGORDA 681	360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	496	27.78	13 - 13	
	Transportation Commodity																		
31	99511	17925		MATAGORDA 681	360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	1,488	83.33	28 - 30	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	360065	78375		TECO BAYSIDE			COT	0.0345	0.0215	0.0000	0.0560	8,660	484.96	27 - 27	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	20 - 20	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 02	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	03 - 04	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Smt D/T:	05/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
		Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007	Invoice Total Amount:	\$10,010.97
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000305286
Svc Req K:	10439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/18/2007

Begin Transaction Date: April 01, 2007 End Transaction Date: April 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	End Tran Date
01	337605	78349		CROSSTEX ENERGY			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	25 - 25	Transportation Commodity
01	337605	78349		CROSSTEX ENERGY			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	26 - 30	Transportation Commodity
Invoice Total Amount:																			
186,637																			
10,010.97																			

2/2/07

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Please note - This is a credit!

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 05/08/2007 12:00 AM
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5064
Svc CD: DPOA

Invoice Date: May 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: April 01, 2007
End Transaction Date: April 30, 2007

Invoice Total Amount: \$2,282.00
Invoice Identifier: 01.90.000.232.02.000 000305600
Account Number: 52002364
Net Due Date: 05/18/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	0.0215	0.0000	0.0560	(40,750)	-2,282.00	01 - 01	
Transportation Commodity																			

Invoice Total Amount: (40,750) -2,282.00

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: May 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 01-90-000-232-02-000
Account Number: 52002364
Net Due Date: 05/18/2007

Begin Transaction Date: April 01, 2007
End Transaction Date: April 30, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	84	0.72	01 - 01	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0016	0.0000	0.0086	7,450	64.07	13 - 13	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0215	0.0000	0.0285	11,334	323.02	13 - 13	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0215	0.0000	0.0285	3,893	110.95	26 - 26	
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0215	0.0000	0.0285	12,955	369.22	27 - 27	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3005	16119		PGS-MIAMI			COT	0.0070	0.0215	0.0000	0.0285	9,622	274.23	27 - 27	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3005	16119		PGS-MIAMI			COT	0.0070	0.0215	0.0000	0.0285	3,207	91.40	30 - 30	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0070	0.0215	0.0000	0.0285	28,260	805.41	01 - 30	
				Transportation Commodity															
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0070	0.0215	0.0000	0.0285	4,590	130.82	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/08/2007 12:00 AM
Invoice Date:	May 10, 2007	Payee's Bank Account Num:		Payee's Bank ABA Number:	
Sup Doc Ind:	IMBL	Payee's Bank:		Payee's Name:	COI
Charge Indicator:	BILL ON DELIVERY	Contact Name:		Contact Phone:	713-989-2094
Prev Inv ID:		Invoice Total Amount:	16,854.69		
Account Number:	52002364	Invoice Identifier:	000305593		
Net Due Date:	05/18/2007	Account Number:	52002364		

Begin Transaction Date: April 01, 2007 **End Transaction Date:** April 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0215	0.0000	0.0285	2,484	70.79	14 - 16	
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0215	0.0000	0.0285	7,896	225.04	11 - 12	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0215	0.0000	0.0285	1,333	37.99	11 - 11	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0215	0.0000	0.0285	26,903	766.74	09 - 09	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	3,428	97.70	17 - 17	
Transportation Commodity																			
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	7,925	225.86	01 - 01	
Transportation Commodity																			
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	16,018	456.51	02 - 03	
Transportation Commodity																			
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	8,010	228.29	05 - 05	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007	Invoice Total Amount: 116,854.69	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000305593	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date: 05/18/2007	
Begin Transaction Date:	April 01, 2007	End Transaction Date:	April 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	9,202	262.26	16 - 16	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	16,020	456.57	18 - 19	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	9,010	256.79	20 - 20	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	45,050	1,283.93	22 - 26	
				Transportation Commodity															
01		716	25309	CS #11 MOUNT VERNI	90297	57345		HARDEE POWER PAR			COT	0.0070	0.0215	0.0000	0.0285	15,000	427.50	16 - 16	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	0.0215	0.0000	0.0285	58,710	1,673.24	01 - 19	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	0.0215	0.0000	0.0285	16,720	476.52	20 - 27	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/08/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	OI
		Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007	Invoice Total Amount:	\$16,854.69
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000305593
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	05/18/2007

Begin Transaction Date: April 01, 2007 **End Transaction Date:** April 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	0.0215	0.0000	0.0285	5,370	153.05	28 - 30	
	Transportation Commodity																		
01		0			127438	60953		PGS - LAKE BLUE TEC			COT	0.0070	0.0215	0.0000	0.0285	1,700	48.45	12 - 12	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0016	0.0000	0.0086	9,515	81.83	21 - 21	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0016	0.0000	0.0086	1,678	14.43	11 - 12	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0016	0.0000	0.0086	4,159	35.77	21 - 21	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	222204	63052		FPC DEBARY			COT	0.0070	0.0215	0.0000	0.0285	6,415	182.83	30 - 30	
	Transportation Commodity																		
01		0			222204	63052		FPC DEBARY			COT	0.0070	0.0215	0.0000	0.0285	4,461	127.14	30 - 30	
	Transportation Commodity																		
31	12740	10258		CARNES TENNESSEE	241390	71298		DESTIN PIPELINE/FG1			COT	0.0070	0.0016	0.0000	0.0086	1,209	10.40	13 - 13	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/08/2007 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007	Payee's Bank Account Number:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-2	Prev Inv ID:		Payee's Name:	
Begin Transaction Date:	April 01, 2007	End Transaction Date:	April 30, 2007	Contact Name:	
				Contact Phone:	713-989-2094
				Invoice Total Amount:	\$16,854.69
				Invoice Identifier:	000305593
				Account Number:	52002364
				Net Due Date:	05/18/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	21,000	598.50	01 - 03	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	5,808	165.53	04 - 04	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	7,000	199.50	05 - 05	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	29,040	827.64	06 - 10	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	5,807	165.50	11 - 11	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	4,107	117.05	12 - 12	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	724	20.63	13 - 13	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	23,228	662.00	14 - 17	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 05/08/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: May 10, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$16,854.69 Invoice Identifier: 000305593 Account Number: 52002364 Net Due Date: 05/18/2007
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Begin Transaction Date: April 01, 2007 **End Transaction Date:** April 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	21,000	598.50	18 - 20	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	2,806	79.97	21 - 21	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	28,000	798.00	22 - 25	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	6,152	175.33	26 - 26	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	6,807	194.00	27 - 27	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	14,000	399.00	28 - 29	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0215	0.0000	0.0285	2,539	72.36	30 - 30	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	310450	78277		OLEANDER POWER C			COT	0.0070	0.0215	0.0000	0.0285	5,000	142.50	13 - 13	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$16,854.69
Invoice Identifier:	000305593
Account Number:	52002364
Net Due Date:	05/18/2007

Begin Transaction Date:	April 01, 2007	End Transaction Date:	April 30, 2007
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	360065	78375		TECO BAYSIDE			COT	0.0070	0.0215	0.0000	0.0285	15,189	432.89	10 - 10	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	360065	78375		TECO BAYSIDE			COT	0.0070	0.0215	0.0000	0.0285	4,811	137.11	11 - 11	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	360065	78375		TECO BAYSIDE			COT	0.0070	0.0215	0.0000	0.0285	4,811	137.11	10 - 10	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	360065	78375		TECO BAYSIDE			COT	0.0070	0.0215	0.0000	0.0285	2,887	82.28	27 - 27	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	0.0215	0.0000	0.0285	1,757	50.08	11 - 11	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	0.0215	0.0000	0.0285	2,513	71.62	12 - 12	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	0.0215	0.0000	0.0285	33,297	948.97	28 - 30	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F		0					COT	0.0070	0.0016	0.0000	0.0086	0	0.00	13 - 13	

SPJ

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 05/08/2007 12:00 AM Payee's Bank Account Number Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: May 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$16,854.69
Invoice Identifier:	000305593
Account Number:	52002364
Net Due Date:	05/18/2007

Begin Transaction Date: April 01, 2007	End Transaction Date: April 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	01 - 20	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	21 - 21	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	22 - 30	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	11 - 11	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	27 - 27	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	28 - 30	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	01 - 30	
	Transportation Commodity																		

Invoice Total Amount: 608,215 16,854.69



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**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S**

FOR April 2007

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2007.xls]Apr07Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(814)	\$7.59000	(\$6,178.26)
2		ACTUAL	17,144	\$6.82482	\$117,004.74
3		DIFFERENCE	17,958		\$123,183.00
4	COMMODITY-PIPELINE	ACCRUED	470,327	\$0.08253	\$38,814.62
5		ACTUAL	470,237	\$0.08254	\$38,814.75
6		DIFFERENCE	(90)		\$0.13
7	DEMAND	ACCRUED	899,756	\$0.40719	\$366,374.48
8		ACTUAL	899,756	\$0.40719	\$366,374.48
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,369,269		\$399,010.84
14		ACTUAL	1,387,137		\$522,193.97
15		DIFFERENCE	17,868		\$123,183.13

BILLING AGENT SUMMARY

Agent ID: 006922736

Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Attn: ED ELLIOTT

702 NORTH FRANKLIN STREET

TAMPA, FL 33602-0000

Billing Year : 2007

Billing Month : APR

Summary

Customer Name	Customer ID	Amount (\$)
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	006922736	522,193.97
TOTAL		522,193.97

REMIT TO:

SOUTHERN NATURAL GAS COMPANY

PO BOX 102502

ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:

SOUTHERN NATURAL GAS COMPANY

PO BOX 2563

BIRMINGHAM, AL

ATTN:DORIS TATE

PHONE NUMBER :2053253846

NY

151

BILLING SUMMARY

Invoice No. : 200704-002-006922736
Invoice Date: MAY 10 2007

Billing Year: 2007
Billing Month: APR

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
ATTN: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

PEOPLES GAS SYSTEM, A DIV.OF TAMPA
006922736
PEOPLES GAS SYSTEM, A DIV.OF TAMPA
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Summary of Bill Charges

Schedule	Service Description	Amount
1	Master Firm Transportation	405,189.23 <i>804-05</i>
4	Cash Out	(6,194.00) <i>801-01</i>
4	Other Adjustments Details	123,198.74 <i>↓</i>
	Subtotal	522,193.97
	Grand Total	522,193.97

Please Pay this Amount By 23-MAY-07 **522,193.97**

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL 35202-0000

ATTN: DORIS TATE
PHONE NUMBER : (205) 325-3846

WIRE INSTRUCTIONS : _____

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RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : APR.
 Billing Year : 2007

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
Less :				
TRANSPORTATION C/R CREDIT		(6,000)	\$4.56300	(\$27,378.00)
Net FT Reservation Charges				\$366,374.48
TOTAL CUSTOMER				\$366,374.48

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : APR.
Billing Year : 2007
Service Type : MAINTENANCE CAPITAL SU
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
MAINTENANCE CAPITAL SURCHARGE	470,237	0.01500	7,053.56
Total Surcharges			7,053.56
Total Commodity & Surcharges			7,053.56

154

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : APR.
Billing Year : 2007
Service Type : SGA TRANSITION SURCHAR
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Pathed</u>			
SOUTH GEORGIA TRANSITION	470,237	0.02500	11,755.93
Total Surcharges			11,755.93
Total Commodity & Surcharges			11,755.93

155

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : APR.
Customer ID. : 006922736	Billing Year : 2007
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : STANDARD FIRM
Contract ID. : FSNG87	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	373,398	0.04600	17,176.31
1	3	23,832	0.03100	738.79
2	3	37,982	0.02600	987.53
3	3	35,025	0.01000	350.25
Total Deliveries		470,237		19,252.88

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	470,237	0.00000	0.00
ACA	470,237	0.00160	752.38
Total Surcharges			752.38
Total Commodity & Surcharges			20,005.26

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2007

Customer ID. : 006922736

Billing Month : APR

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	471,052	470,237	0	0	0	815	0.12534	180,000
ESTIMATED IMBALANCE	448,439	446,086	0	0	0	2,353	0.37583	180,000

* Actual receipts and deliveries exclude related pool transactions

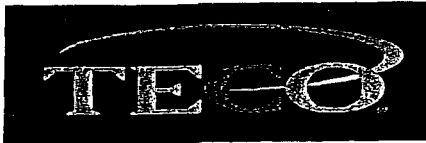
B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	815	7.490	100.000	(7.60)	(6,194.00)
Total	1.00000	815				(6,194.00) <i>Line 1</i>

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	471,052	470,237	815	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		471,052	470,237		Total 0	0
Less Pool Transaction		0	0			
Net		471,052	470,237	815		

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PEOPLES GAS

Invoice

Conoco Phillips
600 North Dairy Ashford
Houston, TX 77079
Attn: Claudia Botero

Invoice Date: 04/30/2007
Revised

Invoice for Imbalance Book-Out for the Month of March 2007

Description	Volume (in DTH)	Price	Amount Due
Sonat Pipeline	17,959	\$7.0750	\$127,059.93
Total Amount Due			<u>\$127,059.93</u>

COPY

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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OTHER ADJUSTMENT DETAILS

Customer ID : 006922736

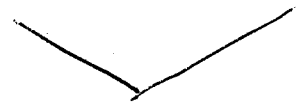
Billing Month : APR.

Customer Name : PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT

Billing Year : 2007

Transaction Description	PPA	Serv. Type	Description	Original Month-Year	Rec Zone C/O Tolerance	Del Zone C/O Tolerance	Adjustment Amount	Original Quantity	Original Rate	Revised Quantity	Revised Rate
CASHOUT	N		03/07 cash out adj for imbalance trade	MAR-07	0	2	73,847.90	10,765	(6.8600)	0	(6.8600)
CASHOUT	N		03/07 cash out adj for imbalance trade	MAR-07	2	5	49,350.84	7,194	(6.8600)	0	(6.8600)
Total							123,198.74	17,959		0	

*1
Lined*



*17,959
Book out*

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ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR April 2007

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2007.xls]Apr07Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	138	7.39812	\$1,020.94
2		ACTUAL	(11,273)	8.06768	(\$90,946.93)
3		DIFFERENCE	(11,411)		(\$91,967.87)
4	COMM.-P/L-FT	ACCRUED	213,331	0.02160	\$4,607.85
5		ACTUAL	213,542	0.02250	\$4,804.08
6		DIFFERENCE	211		\$196.23
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	213,331		\$4,607.85
14		ACTUAL	213,542		\$4,804.08
15		DIFFERENCE	211		\$196.23
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,050,000	0.55720	\$585,060.00
20		ACTUAL	1,050,000	0.55720	\$585,060.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,263,469		\$590,688.79
23		ACTUAL	1,252,269		\$498,917.15
24		DIFFERENCE	(11,200)		(\$91,771.64)

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Gulfstream Natural Gas System, LLC
Invoice Summary Statement

1
LINE

Invoice Identifier: 60282
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Apr, 2007
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 05/10/2007
 Net Due Date: 05/21/2007
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$589,864.08 <i>804-05</i>
2	9000386	OT / CLC	\$1,020.94 <i>801-01</i>
3	9000028	OB / OBA FGTCITY GATE INDEX	(\$91,967.87) ↓
Invoice Total Amount			<u>\$498,917.15</u>

Please make wire transfer payments *Wire 5/21-07*
 on Net Due Date: 05/21/2007 By Noon Central Standard Time
 Gulfstream Natural Gas System L.L.C.

COPY

[Handwritten signature]

332-02-000

[Handwritten signature]

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports.
 Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

LINE

Invoice Identifier: 60282
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: Apr, 2007
Service Requester Contract Number: 9000126
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 05/10/2007
Net Due Date: 05/21/2007
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	CONS BASE 400			04/01/2007 - 04/30/2007	15,000	0.02160	324.00
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	CONS BASE 400			04/01/2007 - 04/30/2007	15,900	0.02160	343.50
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CONS BASE 400			04/01/2007 - 04/30/2007	115,621	0.02160	2,497.33
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000041 Peoples - Combee Road GZN1/1	CONS BASE 400			04/01/2007 - 04/30/2007	30,000	0.02160	648.00
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205164 DIGP 20" - Rock Road	9000541 Peoples - Vandolah	IMBAL.GAS			04/04/2007 - 04/06/2007	37	0.02160	0.80

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 60282

Accounting Period: Apr, 2007

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00006	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205164	9000541	IMBAL.GAS			04/09/2007 -	24	0.02160	0.51
	26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				04/10/2007			
1.00007	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175	9000040	SEQ CALL 40512			04/10/2007 -	3,453	0.02160	74.58
	26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				04/10/2007			
1.00008	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205179	9000040	SEQ CALL 40512			04/12/2007 -	6,906	0.02160	149.16
	26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - S. Hills				04/13/2007			
1.00009	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205164	9000541	IMBAL.GAS			04/12/2007 -	145	0.02160	3.12
	26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				04/21/2007			
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205171	9000040	LD 44382			04/14/2007 -	10,359	0.02160	223.74
	26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples - S. Hills				04/16/2007			
1.00011	1 Current Business (Transportation)	8205179	9000040	SEQUENT CALL			04/18/2007 -	4,933	0.02160	106.55

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Accounting Period: Apr, 2007

Invoice Identifier: 60282 Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - S. Hills				04/18/2007			
1.00012	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			04/23/2007 -	28	0.02160	0.59
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				04/30/2007			
1.00013	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	GZN1/1 8205175	GZN1/1 8205210	CONS BASE 400			04/25/2007 -	1,059	0.02160	22.87
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	Calpine - Osprey				04/25/2007			
1.00014	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	GZN1/1 8205175	GZN1/1 8205183	CHEVRON 4450			04/26/2007 -	4,933	0.02160	106.55
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	FGT Hardee				04/26/2007			
1.00015	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	GZN1/1 8205179	GZN1/1 9000040	SEQ CALL 4051			04/27/2007 -	4,933	0.02160	106.55
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - S. Hills				04/27/2007			
1.00016	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)	GZN1/1	GZN1/1 9000541				04/30/2007 -	211	0.93000 ✓	196.23 ✓
	(COT 0.93000) (Price Tier: 1)		Peoples - Vandolah GZN1/1				04/30/2007			
1.00017	828 Reservation		9000020				04/01/2007 -	1,050,000	0.55720	585,060.00

Lines

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
FINE

Invoice Identifier: 60282

Accounting Period: Apr, 2007

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(RES 0.55720)		Peoples - Reunion				04/30/2007			
	10720 5721 (Price Tier: 1)		GZN1/1							

Contract Total Amount: 1,263,542Dth \$589,864.08 ✓

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 60282
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Apr, 2007
 Service Requester Contract Number: 9000386
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 05/10/2007
 Net Due Date: 05/21/2007
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: OT
 Rate Schedule Description: CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	830 Cashout Majority SELL (MJS 7.39810) (Price Tier: 1)						03/31/2007 - 03/31/2007	138	7.39810	1,020.94
Contract Total Amount:								138Dth		<u>\$1,020.94</u> ✓

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 60282
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Apr, 2007
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 05/10/2007
 Net Due Date: 05/21/2007
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	824 Cashout Buy (BCB 8.05958) (Price Tier: 1)		GZN1/1				04/01/2007 - 04/30/2007	(11,411)	8.05958	(91,967.87)
Contract Total Amount:								(11,411)Dth		<u>(\$91,967.87)</u> ✓

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PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR April 2007
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN May 2007

12-Jun-07

h:\gas_acct\pga\Capacity Discounts for Calendar Year 2005.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	1,745,308.0	0.01014	\$17,697.42

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PEOPLES GAS SYSTEM
UNBUNDLED CAPACITY SALES
IN THERMS
FOR May 2007

01-Jun-07

H:\GAS_ACCT\PGA\Unbundled Capacity Sales,2007.xls]May'07

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
1 Peninsula Energy	60,000.0	0.01500	\$900.00
2 Totals	60,000.0		\$900.00

PEOPLES GAS SYSTEM
 GAS STORAGE/PARK AND LOAN FEES PAYABLE-RECONCILIATION
 FOR April 2007
 IN DTH'S

01-Jun-07

H:\GAS_ACCT\PGA\Bay Gas Storage Fees Payable-for Calendar Year 2007.xls]Apr07act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	ACCRUAL	Apr'07	55,000	0.25000	\$13,750.00
2	BAY GAS STORAGE	ACTUAL	Apr'07	55,000	0.25000	\$13,750.00
3	GRAND TOTAL	ACCRUAL	Apr'07	55,000		\$13,750.00
4	GRAND TOTAL	ACTUAL	Apr'07	55,000		\$13,750.00
5	GRAND TOTAL	DIFFERENCE	Apr'07	0		\$0.00

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BAY GAS STORAGE CO., LTD.

P.O. Box 1368
Mobile, Alabama 36633

Telephone
251.476.2720

Fax
251.478.5817

MAY 10, 2007

TECO PEOPLES GAS *system*
ATTN: ED ELLIOTT
P. O. BOX 2562
TAMPA, FL 33601

INVOICE NUMBER:
TEC 2007004

CUSTOMER NUMBER BGSC - 0035
DETAIL OF BILLING FOR THE MONTH OF APRIL 2007

	<u>DATE</u>	<u>MMBTU</u>	<u>RATE</u>	<u>BILLING</u>
LOAN	4/9/07	35,000	0.250	\$ 8,750.00
LOAN	4/21/07	20,000	0.250	\$ 5,000.00

TOTAL CURRENT BILLING
PAST DUE
TOTAL DUE

\$	13,750.00
	0.00
\$	13,750.00

BEGINNING INVENTORY
PLUS:
GAS SENT FOR INJECTION
LESS:
FUEL CHARGE ON INJECTION
GAS WITHDRAWN
ENDING INVENTORY

PAL
MMBtu
0
55,000
0
(55,000)
0

COPY

By Check to:

Bay Gas Storage Co., Ltd
Attention: Lorna Hodges
P. O. Box 1368
Mobile, Alabama 36633

Wire Transfer to:

Wire 5-24-07

01-90-000-232-02-00-0

CE

Actual Apr '07

PAYMENT IS DUE IN OUR OFFICE NO LATER THAN MAY 24, 2007.
PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.

171

PEOPLES GAS SYSTEM
 OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION
 FOR APRIL 2007
 IN DTH'S

01-Jun-07

H:\GAS_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2007.xls]Apr07act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	APR'07	22,500	1.40000	\$31,500.00
2		ACTUAL	APR'07	22,500	1.40000	\$31,500.00
3						
4	GRAND TOTAL	ACCRUAL	APR'07	22,500		\$31,500.00
5	GRAND TOTAL	ACTUAL	APR'07	22,500		\$31,500.00
6	GRAND TOTAL	DIFFERENCE	APR'07	0		\$0.00

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Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 05/11/07
Invoice #: 172
Service Period: THROUGH APRIL 30, 2007
Due Date: 05/25/07

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	30	\$ 31,500.00

CC

#01-90-000-804-02-00-0

ok To Pay
Ed Elliott
EE

5/22/07

173

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 FOR APRIL 2007

11-May-07

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2007..xls]Apr07Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Mar'07	ACCRUED-Comm.	3,240	6.90900	\$22,385.16
2	Mar'07	ACTUAL-Comm.	3,240	7.20200	\$23,334.48
3	Apr'07	ACCRUED-Comm.	(258,291)	7.52900	(\$1,944,672.94)
4	Apr'07	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(255,051)		(1,922,287.78)
6	GRAND TOTAL	ACTUAL-Comm.	3,240		\$23,334.48
7	GRAND TOTAL	DIFF.-Comm.	258,291		\$1,945,622.26

174

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Wire 5/18/07

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/02/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Num:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
		Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	4120	Charge Indicator:	BILL ON DELIVERY
Svc CD:		Prev Inv ID:	

Invoice Total Amount:	\$23,334.48
Invoice Identifier:	000305795
Account Number:	52002364
Net Due Date:	05/18/2007

Begin Transaction Date: March 01, 2007 **End Transaction Date:** March 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											NRI	7.2020	0.0000	0.0000	7.2020	3,240	23,334.48	01 - 31	

Invoice Total Amount: 3,240 23,334.48

0190000 23202080

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FLORIDA GAS TRANSMISSION COMPANY, LLC
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 05/09/2007 11:52:06 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-989-2094	
Acct Month: 042007	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(29,167)	(270)	29,437	0	0	6,364,072	2,031,563	8,398,959	0	0	1.00	
RECEIPT POINT IMBALAN	(23)	3,263	0	(23)	3,263	2,843,598	561,496	3,695,236	3,240	0	1.00	
NO NOTICE	(52,234)	0	52,234	0	0	0	0	0	0	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT Receipt	3,240	1.00	7.2020	0.0000	0.0000	23,334.48	
Total Amount:						23,334.48	

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PEOPLES GAS SYSTEM
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
 FOR APRIL 2007
 IN DTH'S

23-May-07

H:\GAS_ACCT\PGA\Bookouts Payable-for Calendar Year 2007.xls]Apr07act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	B/P Prior	ACCRUAL	Mar'07	(14,867)	7.06000	(\$104,961.02)
2	B/P Prior	ACTUAL	Mar'07	(14,867)	7.06000	(\$104,961.02)
3	Conoco Phillips	ACCRUAL	Mar'07	(17,959)	7.07500	(\$127,059.93)
4	Conoco Phillips	ACTUAL	Mar'07	(17,959)	7.07500	(\$127,059.93)
5	Infinite Energy	ACCRUAL	Mar'07	(37,367)	7.06000	(\$263,811.02)
6	Infinite Energy	ACTUAL	Mar'07	(37,367)	7.06000	(\$263,811.02)
7	Tampa Electric	ACCRUAL	Mar'07	(29,437)	7.35500	(\$216,509.14)
8	Tampa Electric	ACTUAL	Mar'07	(29,437)	7.35500	(\$216,509.14)
9	GRAND TOTAL	ACCRUAL	Mar'07	(99,630)		(\$712,341.11)
10	GRAND TOTAL	ACTUAL	Mar'07	(99,630)		(\$712,341.11)
11	GRAND TOTAL	DIFFERENCE	Mar'07	0		\$0.00

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PEOPLES GAS

Invoice

BP Energy
P.O. Box 3092
Houston, TX 77253-3092
Attn: Contracts Acct. & Administration

Statement Date: 04/18/2007

Beverly

Invoice for Imbalance Book-Out for the Month of March 2007

Description	Volume (in DTH)	Price	Amount Due
No -Notice	14,867	\$7.0600	\$104,961.02

Total Amount Due Payable Upon Receipt \$104,961.02

COPY

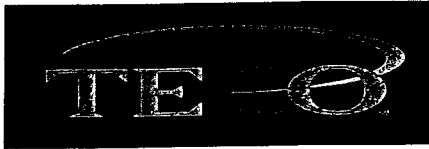
For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS

Invoice

Conoco Phillips
600 North Dairy Ashford
Houston, TX 77079
Attn: Claudia Botero

Invoice Date: 04/30/2007
Revised

Invoice for Imbalance Book-Out for the Month of March 2007

COPY

Description	Volume (in DTH)	Price	Amount Due
Sonat Pipeline	17,959	\$7.0750	\$127,059.93
Total Amount Due			<u>\$127,059.93</u>

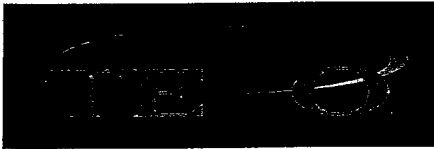
For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS

Invoice

Infinite Energy
7001 SW 24th Avenue
Gainesville, FL 32607-3704
Attn: Kathy Reaves

Statement Date: 04/18/2007

Invoice for Imbalance Book-Out for the Month of March 2007

Description	Volume (in DTH)	Price	Amount Due
No -Notice	37,367	\$7.0600	\$263,811.02

Total Amount Due Payable Upon Receipt

COPY

\$263,811.02

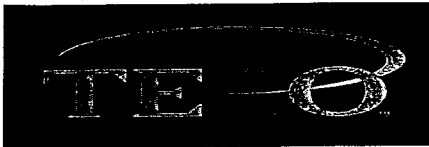
For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

Payment by Wire Transfer:

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS

Invoice

Tampa Electric
P.O. Box 111
Tampa, FL 33601
Attn: Mary Conti

Statement Date: 04/24/2007

Invoice for Imbalance Book-Out for the Month of March 2007

Description	Volume (in DTH)	Price	Amount Due
Market Delivery	29,437	\$7.3550	\$216,509.14
Total Amount Due Payable Upon Receipt			<u>\$216,509.14</u>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR April 2007
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN May 2007

04-Jun-07

H:\GAS_ACCT\PGA\[Cashouts,ITS for Calendar Year 2007.xls]May07_Apr07Act

(A)	(C)	(D)	(E)
<u>Description</u>	Imbalance Volumes <u>After Bookouts</u>	Average Rate	Amount Due <u>ITS Customers</u>
ITS Customers	232,071.8	0.73249	\$169,989.49

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR April 2007
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN May 2007

22-May-07

H:\GAS_ACCT\PGA\Cashouts,NCTS for Calendar Year 2007.xls]May_Apr07Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	269.6	0.73400	\$197.89
2 Florida Natural Gas	1,733.2	0.73400	\$1,272.17
3 Florida Power & Light	94,639.7	0.73400	\$69,465.54
4 MX Energy	5,700.4	0.73400	\$4,184.09
5 Pacific Summit	177,158.3	0.73400	\$130,034.19
6 Spark Energy	402.5	0.73400	\$295.44
7 TOTAL	279,903.7		\$205,449.32

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PEOPLES GAS SYSTEM
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS

01-Jun-07

DETERMINED IN May 2007

H:\GAS_ACCT\PGA\Cashouts,NCTS for Calendar Year 2007.xls]May07_Adjustments

(A)		(C)	(D)	(E)
<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 Infinite Energy	Mar'07	(115,960.0)	0.69200	(\$80,244.32)
2 Infinite Energy	Mar'07	115,692.2	0.69200	\$80,059.00
3	TOTAL	(267.8)		(\$185.32)

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