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ST JOE
NATURAL GAS

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www.stjoenaturalgas.com

June 19, 2007

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No.070003-GU
Purchased Gas Cost Recovery


Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of May 2007.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,


Stuart L Shoaf
President

Enclosures

DOCUMENT NUMBER-DATE
04982 JUN 21 05

St Joe Natural Gas Co.
Docket No. 070003-GU
June 19, 2007

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Florida City Gas
Charles A Rawson, III
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Rockledge, FL 32955-5309

AGL Resources, Inc.
Elizabeth Wade/Melvin Williams
Ten Peachtree Place
Location 1470
Atlanta, GA 30309

FL Public Utilities Co
John English/Cheryl Martin
PO Box 3395
W. Palm Beach, FL 33402-3395

Katherine Fleming
Division of Legal Services
2540 Shumard Oak Blvd, Rm 370
Tallahassee, FL 32399-0850

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R	
ESTIMATED FOR THE PERIOD OF:		JANUARY 07		Through		DECEMBER 07			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		MAY		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$176.42	\$148.80	(\$28)	-18.56	\$1,339.59	\$1,457.21	\$118	8.07
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
4	COMMODITY (Other)	\$47,812.53	\$49,248.77	\$1,436	2.92	\$339,898.31	\$370,262.12	\$30,364	8.20
5	DEMAND	\$4,767.80	\$4,767.80	\$0	0.00	\$50,907.80	\$50,907.80	\$0	0.00
6	OTHER	\$0.00	(\$4,350.00)	(\$4,350)	100.00	(\$10,763.10)	\$117,304.00	\$128,067	109.18
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
8	DEMAND	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
9	COMMODITY (Pipeline Refund)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$52,756.75	\$49,815.37	(\$2,941)	-5.90	\$381,382.60	\$539,931.13	\$158,549	29.36
12	NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
13	COMPANY USE	\$17.95	\$0.00	(\$18)	ERR	\$123.57	\$0.00	(\$124)	ERR
14	TOTAL THERM SALES	\$41,641.69	\$49,815.37	\$8,174	16.41	\$368,095.83	\$539,931.13	\$171,835	31.83
THERMS PURCHASED									
15	COMMODITY (Pipeline)	61,900	62,000	100	0.16	531,930	672,000	140,070	20.84
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	62,830	64,480	1,650	2.56	584,837	626,880	42,043	6.71
19	DEMAND	62,000	62,000	0	0.00	662,000	662,000	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	61,900	62,000	100	0.16	531,930	672,000	140,070	20.84
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	29	0	(29)	ERR	207	0	(207)	ERR
27	TOTAL THERM SALES	60,294	62,000	1,706	2.75	642,756	672,000	29,244	4.35
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00285	0.00240	(0)	-18.75	0.00252	0.00217	(0)	-16.14
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.76098	0.76378	0.00	0.37	0.58118	0.59064	0.01	1.60
32	DEMAND (5/19)	0.07690	0.07690	0	0.00	0.07690	0.07690	0	0.00
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.85229	0.80347	(0)	-6.08	0.59336	0.80347	0	26.15
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.61050	ERR	ERR	ERR	0.59578	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.87499	0.80347	-0.07	-8.90	0.59336	0.80347	0.21	26.15
41	TRUE-UP (E-2)	-0.19297	-0.19297	0.00	0.00000	-0.19297	-0.19297	0.00	0.00000
42	TOTAL COST OF GAS (40+41)	0.68202	0.61050	-0.07	-11.71	0.40039	0.61050	0.21	34.42
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00	0	1.00503	1.00503	0.00	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.68545	0.61357	-0.07	-11.71	0.40240	0.61357	0.21	34.42
45	PGA FACTOR ROUNDED TO NEAREST .001	0.685	0.614	-0.07	-11.56	0.402	0.614	0.21	34.42

DOCUMENT NUMBER-DATE

04982 JUN 21 5

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 07 THROUGH: DECEMBER 07
CURRENT MONTH: MAY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2	61,900	\$176.42	0.00285
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	61,900	\$176.42	0.00285
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	64,380	\$49,173.37	0.76380
18 Commodity Other - Scheduled FTS (Prior Adj)			ERR
19 Imbalance Bookout - Other Shippers			ERR
20 Imbalance Bookout - Other Shippers	(4,480)	(\$3,575.04)	0.79800
21 Imbalance Cashout - Transporting Customers	25,620	\$19,361.03	0.75570
22 Imbalance Cashout - FGT	(22,690)	(\$17,146.83)	0.75570
23 Commodity Other - Scheduled FTS-Prior Mth Adj.			ERR
24 TOTAL COMMODITY OTHER	62,830	\$47,812.53	0.76098
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,767.80	0.07690
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	62,000	\$4,767.80	0.07690
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 OFO PENALTY - GCI			ERR
36 OFO PENALTY			ERR
37 OFO PENALTY - AC			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF:

JANUARY 07 Through

DECEMBER 07

	CURRENT MONTH:		MAY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$47,813	\$49,249	1,436	0.03	\$339,898	\$370,262	30,364	0.08
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))		\$4,944	\$567	(4,378)	-7.73	\$41,484	\$169,669	128,185	0.76
3 TOTAL		\$52,757	\$49,815	(2,941)	-0.06	\$381,383	\$539,931	158,549	0.29
4 FUEL REVENUES		\$41,642	\$49,815	8,174	0.16	\$368,096	\$539,931	171,835	0.32
	(NET OF REVENUE TAX)								
5 TRUE-UP(COLLECTED) OR REFUNDED		\$17,948	\$17,948	0	0.00	\$89,739	\$89,739	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$59,589	\$67,763	8,174	0.12	\$457,835	\$629,670	171,835	0.27
	(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD		\$6,833	\$17,948	11,115	0.62	\$76,452	\$89,739	13,287	0.15
	(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)		\$970	(\$243)	(1,213)	4.99	\$4,719	(\$1,204)	(5,924)	4.92
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$226,767	(\$55,426)	(282,192)	5.09	\$225,189	(\$54,464)	(279,653)	5.13
10 TRUE-UP COLLECTED OR (REFUNDED)		(\$17,948)	(\$17,948)	0	-0.00	(\$89,739)	(\$89,739)	0	-0.00
	(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$216,621	(\$55,669)	(272,290)	4.89	\$216,621	(\$55,669)	(272,290)	4.89
	(7+8+9+10+10a)								
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		226,767	(55,426)	(282,192)	5.09	add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		215,652	(55,426)	(271,077)	4.89	If line 5 is a collection () subtract from line 4			
14 TOTAL (12+13)		442,418	(110,851)	(553,270)	4.99				
15 AVERAGE (50% OF 14)		221,209	(55,426)	(276,635)	4.99				
16 INTEREST RATE - FIRST DAY OF MONTH		5.26	5.26	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.26	5.26	0.00	0.00				
18 TOTAL (16+17)		10.52	10.52	0.00	0.00				
19 AVERAGE (50% OF 18)		5.26	5.26	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.44	0.44	0.00	0.00				
21 INTEREST PROVISION (15x20)		970	(243)	(1,213)	4.99				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2007 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER 2007

MAY

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	MAY	FGT	SJNG	FT		0			\$43.33	\$4,767.80	\$133.09	ERR	
2	"	PRIOR	SJNG	FT	64,380	64,380	\$49,173.37					76.38	
3	"	SJNG	GC METALS	BO	(4,480)	(4,480)	(\$3,575.04)					79.80	
4		FGT	SJNG	CO	(22,690)	(22,690)	(\$17,146.83)					75.57	
5		ARIZONA CHEM	SJNG	CO	25,620	25,620	\$19,361.03					75.57	
6						0							
7													
8													
9													
10													
11						0							
12						0							
13						0							
14						0							
15						0							
16						0							
17						0							
18						0							
19						0							
20						0							
21						0							
22						0							
23						0							
24						0							
25						0							
26						0							
27						0							
28						0							
29						0							
30						0							
	TOTAL					62,830	0	62,830	\$47,812.53	\$43.33	\$4,767.80	\$133.09	83.97

FOR THE PERIOD OF: JANUARY 2007 Through DECEMBER 2007

MONTH: MAY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR ENERGY	MOPS	144	138	144	138	7.54	7.84
2.	MOPS	153	147	4,437	4,266	7.54	7.84
3.	MOPS	152	146	152	146	7.54	7.84
4.	CS#11	55	53	1,705	1,639	7.91	8.23
5.							
6.							
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21.							
22.							
23.							
24.							
25.							
26.	TOTAL:	504	485	6,438	6,190		
27.				WEIGHTED AVERAGE		7.63	7.94

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2007		Through		DECEMBER 2007			
		CURRENT MONTH: MAY			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	41,310	53,334	12,024	0.29	427,323	493,889	66,566	0.16	
COMMERCIAL	5,952	6,044	92	0.02	55,825	55,970	145	0.00	
COMMERCIAL LARGE VOL. 1	17,279	13,622	(3,657)	-0.21	110,366	126,141	15,775	0.14	
TOTAL FIRM	64,541	73,000	8,459	0.13	593,515	676,000	82,486	0.14	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	20,946	31,170	10,224	0.49	234,160	155,850	(78,310)	-0.33	
INTERR. - TRANSPORT (TS6)	493,520	573,893	80,373	0.16	2,212,920	2,869,465	656,545	0.30	
LARGE INTERRUPTIBLE	1,149	0	(1,149)	-1.00	6,373	0	(6,373)	-1.00	
TOTAL INTERRUPTIBLE	515,615	605,063	89,448	0.17	2,453,453	3,025,315	571,862	0.23	
TOTAL THERM SALES	580,156	678,063	97,907	0.17	3,046,968	3,701,315	654,348	0.21	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,852	2,889	37	0.01	2,861	2,889	28	0.01	
COMMERCIAL	217	209	(8)	-0.04	214	209	(5)	-0.02	
COMMERCIAL LARGE VOL. 1	38	39	1	0.03	37	39	2	0.05	
TOTAL FIRM	3,107	3,137	30	0.01	3,112	3,137	25	0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,111	3,141	30	0.01	3,116	3,141	25	0.01	
THERM USE PER CUSTOMER									
RESIDENTIAL	14	18	4	0.27	149	171	22	0.14	
COMMERCIAL	27	29	1	0.05	261	268	7	0.03	
COMMERCIAL LARGE VOL. 1	455	349	(105)	-0.23	2,983	3,234	252	0.08	
INTERR. - TRANSPORT (TS5)	20,946	31,170	10,224	0.49	234,160	155,850	(78,310)	-0.33	
INTERR. - TRANSPORT (TS6)	164,507	191,298	26,791	0.16	737,640	956,488	218,848	0.30	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2007 through DECEMBER 2007

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0342198	1.037251	1.0348582	1.0349358	1.0324417							
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0517728	1.0548554	1.0524219	1.0525009	1.0499645	0	0	0	0	0	0	0

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice
REDACTED

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	06/07/2007 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549			Payee's Bank:	JP Morgan Chase, NY
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Name:	MAGGIE MATHESON
				Contact Phone:	713-989-2093

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	June 10, 2007	Invoice Total Amount:	\$176.42
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000305988
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	06/20/2007

Begin Transaction Date: May 01, 2007 **End Transaction Date:** May 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0215	0.0000	0.0285	1,643	46.83	01 - 31	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0215	0.0000	0.0285	4,547	129.59	01 - 31	
				Transportation Commodity															

Invoice Total Amount: 6,190 176.42

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice
REDACTED

Billable Party:	008803884	Remit to Party:	006924518	Stmnt D/T:	05/30/2007 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549		Houston TX 77216-3142	Payee's Bank:	JP Morgan Chase, NY
	PORT ST JOE FL 324560549	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MAGGIE MATHESON
				Contact Phone:	713-989-2093

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	June 01, 2007	Invoice Total Amount:	\$4,767.80
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000305987
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	06/11/2007

Begin Transaction Date: May 01, 2007 **End Transaction Date:** May 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	6,200	4,767.80	01 - 31		
																Invoice Total Amount:	6,200	4,767.80		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Gas Sales Invoice



BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

Invoice Number 9027788
Invoice Date 06/13/2007
Contract # 9000114
Delivery Month May 2007
Due Date 06/23/2007

REDACTED

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-6000

Natural Gas delivered during May 2007

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Florida Gas Transmission Company</u>				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 05/01-05/31	2120897 / 9107248	1,705	7.9100	13,486.55
Total For CS #11 MOUNT VERNON (0025309)		1,705		13,486.55
 MOPS-REFUGIO FGT - FGT (0000611)				
Base Commodity 05/01-05/31	2120881 / 9107246	4,733	7.5400	35,686.82
Total For MOPS-REFUGIO FGT - FGT (0000611)		4,733		35,686.82
Total Amount Due		6,438		49,173.37 <i>N</i>

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. *****

Indexes used in pricing calculations:

05/01-05/31: FGT Zone 3 IF	7.760000
05/01-05/31: FGT Zone 1 IF	7.390000

If you have any questions, please contact : Theresa Ray at (251) 445-1229
or send a facsimile to : (251) 375-2235
Or Email: theresa.ray@uk.bp.com

For BP use only: 080522 00

Actual 6-14-07

2

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

Actual
COPY

INVOICE 4190.6

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 11-Jun-2007
DELINQUENT: 21-Jun-2007

REMITT:

Mr. Lee Levant
Gulf Coast Metals Co., Inc.
6912 E 9th Avenue
Tampa, FL 33619

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	MAY 2007	\$7.9800	1	\$7.980	448	\$3,575.04
TOTAL DECATHERM / INVOICE						<u>\$3,575.04</u>

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoad@stjoenaturalgas.com

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IMBALANCE CASH OUT ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4197.5
DATE: 10-Jul-2007
DELINQUENT: 20-Jul-2007

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

REMITT: FGT
P.O. BOX 1188
HOUSTON, TX 77251-1188

Fax: 251-375-2235

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	MAY 2007	\$7.5570	1	\$7.557	2,269	\$17,146.83
TOTAL DECATHERM / INVOICE						<u>\$17,146.83</u>

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoad@stjoenaturalgas.com

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IMBALANCE CASH OUT ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4197.5

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 10-Jul-2007
DELINQUENT: 20-Jul-2007

REMITT: ARIZONA CHEMICAL A/P
P.O. BOX 550850
JACKSONVILLE, FLORIDA 32255-0850

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	MAY 2007	\$7.5570	1	\$7.557	2,562	\$19,361.03
TOTAL DECATHERM / INVOICE						<u>\$19,361.03</u>

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoaf@stjoenaturalgas.com

GASTRADE/TRADING.123