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June 20, 2007

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 070001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of May 2007.

Sincerely,

John T. Butler for JTB

John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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CERTIFICATE OF SERVICE
Docket No. 070001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 20th day of May, 2007, to the following:

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By: Kerol M. Butler for JTB
John T. Butler

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR**
MONTH OF: MAY 2007

	DOLLARS				MWH				#/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	514,498,368	512,759,761	1,738,607	0.3	7,887,920	8,770,959	(883,039)	(10.1)	6.5226	5.8461	0.6765	11.6
1a	Incremental Hedging Implementation Costs	24,115	44,658	(20,543)	(46.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b	DOE Settlement	0	0	0	NA	0	0	0	NA				
2	Nuclear Fuel Disposal Costs	1,426,405	1,601,354	(174,949)	(10.9)	1,537,857	1,719,667	(181,810)	(10.6)	0.0928	0.0931	(0.0003)	(0.3)
3	Coal Car Investment	269,158	275,068	(5,910)	(2.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c	Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(5,468,454)	1,021,373	(6,489,827)	(635.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	510,749,592	515,702,215	(4,952,623)	(1.0)	7,887,920	8,770,959	(883,039)	(10.1)	6.4751	5.8797	0.5954	10.1
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	23,110,057	21,914,950	1,195,107	5.5	1,019,488	1,024,595	(5,107)	(0.5)	2.2668	2.1389	0.1279	6.0
7	Energy Cost of Florida Economy/OS Purchases (A9)	1,614,463	2,951,480	(1,337,017)	(45.3)	25,669	37,444	(11,775)	(31.4)	6.2895	7.8824	(1.5929)	(20.2)
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	5,623,444	12,056,764	(6,433,320)	NA	86,564	163,487	(76,923)	NA	6.4963	7.3748	(0.8785)	NA
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8)	14,106,491	14,412,000	(305,509)	(2.1)	451,951	504,034	(52,083)	(10.3)	3.1212	2.8593	0.2619	9.2
12	TOTAL COST OF PURCHASED POWER	44,454,455	51,335,195	(6,880,739)	(13.4)	1,583,672	1,729,560	(145,888)	(8.4)	2.8070	2.9681	(0.1611)	(5.4)
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	555,204,047	567,037,409	(11,833,362)	(2.1)	9,471,592	10,500,519	(1,028,927)	(9.8)	5.8618	5.4001	0.4617	8.5
14	Fuel Cost of Economy and Other Power Sales (A6)	(5,954,366)	(6,371,901)	417,535	(6.6)	(92,508)	(87,172)	(5,336)	6.1	6.4366	7.3096	(0.8730)	(11.9)
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,501)	(152,900)	150,399	(98.4)	0	(0)	0	N/A	0.0000	0.0000	0.0000	NA
17	Revenues from Off-System Sales (A6)	(1,169,825)	(794,342)	(375,483)	47.3								
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(7,126,692)	(7,319,143)	192,451	(2.6)	(92,508)	(87,172)	(5,336)	6.1	7.7039	8.3962	(0.6923)	(8.2)
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER	548,077,355	559,718,266	(11,640,911)	(2.1)	9,379,084	10,413,347	(1,034,263)	(9.9)	5.8436	5.3750	0.4686	8.7
TRANSACTIONS (LINE 5 + 12 + 18 + 19)													
21	Net Unbilled Sales *	21,940,030	37,629,578	(15,689,548)	NA	375,454	700,085	(324,631)	NA	0.2644	0.4428	(0.1784)	NA
22	Company Use *	603,048	590,835	12,213	NA	10,320	10,992	(673)	NA	0.0073	0.0070	0.0003	NA
23	T & D Losses *	(448,882,394)	(396,228,482)	(52,653,912)	NA	(7,681,607)	(7,371,693)	(309,914)	NA	(5.4091)	(4.6630)	(0.7461)	NA
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	548,077,355	559,718,266	(11,640,911)	(2.1)	8,298,629,871	8,497,228,000	(198,598,129)	(2.3)	6.6044	6.5871	0.0174	0.3
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	3,248,838	2,990,407	258,432	8.6	49,191,597	45,398,000	3,793,597	8.4	6.6044	6.5871	0.0174	0.3
26	Jurisdictional KWH Sales	544,828,517	556,727,859	(11,899,342)	(2.1)	8,249,438,274	8,451,830,000	(202,391,726)	(2.4)	6.6044	6.5871	0.0174	0.3
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	545,122,724	557,028,492	(11,905,768)	(2.1)	8,249,438,274	8,451,830,000	(202,391,726)	(2.4)	6.6080	6.5906	0.0174	0.3
28	TRUE-UP **	7,583,913	(7,583,913)	15,167,826	(200.0)	8,249,438,274	8,451,830,000	(202,391,726)	(2.4)	0.0919	(0.0897)	0.1817	(202.5)
29	TOTAL JURISDICTIONAL FUEL COST	552,706,637	549,444,579	3,262,058	0.6	8,249,438,274	8,451,830,000	(202,391,726)	(2.4)	6.6999	6.5009	0.1990	3.1
30	Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31	Fuel Factor Adjusted for Taxes									6.7048	6.5056	0.1992	3.1
32	GPIF **	706,508	706,508	0	NA	8,249,438,274	8,451,830,000	(202,391,726)	(2.4)	0.0086	0.0084	0.0002	2.4
33	Fuel Factor Including GPIF									6.7134	6.5140	0.1994	3.1
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.713	6.514	0.199	3.1

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2007 THROUGH APR 2007

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,989,352,214	2,058,889,719	(69,537,505)	(3.4)	36,163,474	37,847,627	(1,684,153)	(4.4)	5.5010	5.4399	0.0611	1.1
1a Incremental Hedging Implementation Costs	171,159	239,700	(68,541)	(28.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	8,940,812	8,901,021	39,791	0.4	9,632,429	9,558,657	73,772	0.8	0.0928	0.0931	(0.0003)	(0.3)
3 Coal Car Investment	1,364,354	1,395,086	(30,732)	(2.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(22,865,478)	6,923,078	(29,788,556)	(430.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,976,963,061	2,076,348,604	(99,385,543)	(4.8)	36,163,474	37,847,627	(1,684,154)	(4.4)	5.4667	5.4861	(0.0194)	(0.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	106,835,749	94,255,457	12,580,292	13.3	4,734,565	4,837,511	(102,946)	(2.1)	2.2565	1.9484	0.3081	15.8
7 Energy Cost of Florida Economy/OS Purchases (A9)	6,537,726	9,342,424	(2,804,699)	(30.0)	122,735	122,410	325	0.3	5.3267	7.6321	(2.3054)	(30.2)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	17,325,527	37,263,219	(19,937,692)	(53.5)	306,980	493,342	(186,362)	(37.8)	5.6439	7.5532	(1.9093)	(25.3)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	64,093,985	68,153,000	(4,059,015)	(6.0)	2,157,262	2,342,564	(185,302)	(7.9)	2.9711	2.9093	0.0618	2.1
12 TOTAL COST OF PURCHASED POWER	194,792,987	209,014,101	(14,221,114)	(6.8)	7,321,542	7,795,827	(474,285)	(6.1)	2.6605	2.6811	(0.0206)	(0.8)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,171,756,048	2,285,362,704	(113,606,656)	(5.0)	43,485,016	45,643,454	(2,158,438)	(4.7)	4.9943	5.0070	(0.0127)	(0.3)
14 Fuel Cost of Economy and Other Power Sales (A6)	(44,052,510)	(74,273,572)	30,221,062	(40.7)	(942,497)	(1,024,574)	82,077	(8.0)	4.6740	7.2492	(2.5752)	(35.5)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(650,998)	(751,600)	100,602	(13.4)	(143,685)	(19,925)	(123,760)	621.1	0.4531	3.7721	(3.3190)	(88.0)
17 Revenues from Off-System Sales (A6)	(12,826,630)	(9,732,190)	(3,094,440)	31.8								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(57,530,138)	(84,757,362)	27,227,224	(32.1)	(1,086,182)	(1,044,499)	(41,683)	4.0	5.2965	8.1146	(2.8181)	(34.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER	2,114,225,910	2,200,605,344	(86,379,434)	(3.9)	42,398,834	44,598,955	(2,200,121)	(4.9)	4.9865	4.9342	0.0523	1.1
TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)												
21 Net Unbilled Sales *	5,529,281	22,489,956	(16,960,675)	NA	110,885	455,797	(344,912)	NA	0.0140	0.0555	(0.0415)	NA
22 Company Use *	2,532,170	2,403,521	128,649	NA	50,781	48,711	2,069	NA	0.0064	0.0059	0.0005	NA
23 T & D Losses *	(1,836,247,450)	(1,838,558,448)	2,310,998	NA	(36,824,375)	(37,261,531)	437,156	NA	(4.6659)	(4.5404)	(0.1255)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,114,225,910	2,200,605,344	(86,379,434)	(3.9)	39,354,991,355	40,493,294,000	(1,138,302,645)	(2.8)	5.3722	5.4345	(0.0623)	(1.1)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	12,434,996	12,296,421	138,575	1.1	229,194,184	226,287,000	2,907,184	1.3	5.3722	5.4345	(0.0623)	(1.1)
26 Jurisdictional KWH Sales	2,101,790,914	2,188,308,923	(86,518,009)	(4.0)	39,125,797,171	40,267,007,000	(1,141,209,829)	(2.8)	5.3722	5.4345	(0.0623)	(1.1)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,102,927,944	2,189,490,609	(86,562,665)	(4.0)	39,125,797,171	40,267,007,000	(1,141,209,829)	(2.8)	5.3748	5.4374	(0.0626)	(1.2)
28 TRUE-UP **	37,919,565	22,751,739	15,167,826	66.7	39,125,797,171	40,267,007,000	(1,141,209,829)	(2.8)	0.0969	0.0565	0.0404	71.5
29 TOTAL JURISDICTIONAL FUEL COST	2,140,847,509	2,212,242,348	(71,394,839)	(3.2)	39,125,797,171	40,267,007,000	(1,141,209,829)	(2.8)	5.4717	5.4939	(0.0222)	(0.4)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.4756	5.4979	(0.0223)	(0.4)
32 GPIF **	3,532,541	3,532,541	0	NA	39,125,797,171	40,267,007,000	(1,141,209,829)	(2.8)	0.0090	0.0088	0.0002	2.3
33 Fuel Factor Including GPIF									5.485	5.507	(0.0221)	(0.4)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.485	5.507	(0.022)	(0.4)
* For Informational Purposes Only												

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: May 2007							
LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
A	Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 514,498,368	\$ 512,759,761	\$ 1,738,607	0.3 %	\$ 1,989,352,214	\$ 2,058,889,719	\$ (69,537,505)	(3.4) %
	b Incremental Hedging Costs	24,115	44,658	(20,543)	(46.0) %	171,158	239,700	(68,542)	(28.6) %
	c Nuclear Fuel Disposal Costs	1,426,405	1,601,354	(174,949)	(10.9) %	8,940,812	8,901,021	39,791	0.4 %
	d Coal Cars Depreciation & Return	269,158	275,068	(5,910)	(2.1) %	1,364,353	1,395,086	(30,733)	(2.2) %
	e Adjustment for Turkey Point Unit 5	0	6,152,667	(6,152,667)	(100.0) %	0	30,763,333	(30,763,333)	(100.0) %
	f DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a Fuel Cost of Power Sold (Per A6)	(5,956,867)	(6,524,801)	567,934	(8.7) %	(44,703,509)	(75,025,171)	30,321,662	(40.4) %
	b Gains from Off-System Sales (Per A6)	(1,169,825)	(794,342)	(375,483)	47.3 %	(12,826,630)	(9,732,190)	(3,094,440)	31.8 %
3	Fuel Cost of Purchased Power (Per A7)	23,110,057	21,914,950	1,195,107	5.5 %	106,835,749	94,255,457	12,580,292	13.3 %
4	Energy Payments to Qualifying Facilities (Per A8)	14,106,491	14,412,000	(305,509)	(2.1) %	64,093,985	68,153,000	(4,059,015)	(6.0) %
5	Energy Cost of Economy Purchases (Per A9)	7,237,907	15,008,245	(7,770,338)	(51.8) %	23,863,253	46,605,644	(22,742,391)	(48.8) %
6	Total Fuel Costs & Net Power Transactions	553,545,807	564,849,560	(11,303,751)	(2.0) %	2,137,091,385	2,224,445,599	(87,354,214)	(3.9) %
	Adjustments to Fuel Cost								
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (5,446,650)	(5,131,293)	\$ (315,357)	6.1 %	(23,022,590)	(23,840,255)	\$ 817,665	(3.4) %
	b Reactive and Voltage Control Fuel Revenues	10,120	0	10,120	N/A	(300,959)	0	(300,959)	N/A
	c Inventory Adjustments	44,370	0	44,370	N/A	272,991	0	272,991	N/A
	d Non Recoverable Oil/Tank Bottoms	(76,294)	0	(76,294)	N/A	185,081	0	185,081	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 548,077,353	\$ 559,718,266	\$ (11,640,911)	(2.1) %	\$ 2,114,225,908	\$ 2,200,605,344	\$ (86,379,436)	(3.9) %
B	kWh Sales								
1	Jurisdictional kWh Sales	8,249,438,274	8,451,830,000	(202,391,726)	(2.4) %	39,125,797,171	40,267,007,000	(1,141,209,829)	(2.8) %
2	Sale for Resale (excluding FKEC & CKW)	49,191,597	45,398,000	3,793,597	8.4 %	229,194,184	226,287,000	2,907,184	1.3 %
3	Sub-Total Sales (excluding FKEC & CKW)	8,298,629,871	8,497,228,000	(198,598,129)	(2.3) %	39,354,991,355	40,493,294,000	(1,138,302,645)	(2.8) %
4	Sales to FKEC & CKW	77,657,396	79,506,000	(1,848,604)	(2.3) %	359,376,928	369,389,000	(10,012,072)	(2.7) %
5	Total Sales	8,376,287,267	8,576,734,000	(200,446,733)	(2.3) %	39,714,368,283	40,862,683,000	(1,148,314,717)	(2.8) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.40723 %	99.46573 %	(0.058500) %	(0.1) %	N/A	N/A	N/A	N/A

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: May 2007							
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C	True-up Calculation								
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 462,649,668	\$476,171,085	\$ (13,521,417)	(2.8) %	\$ 2,229,381,873	\$ 2,308,359,609	\$ (78,977,736)	(3.4) %
	Fuel Adjustment Revenues Not Applicable to Period								
2 a	Prior Period True-up (Collected)/Refunded This Period	(7,583,913)	(7,583,913)	0	0.0 %	(37,919,566)	(37,919,566)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(705,999)	(705,999)	0	0.0 %	(3,529,999)	(3,529,999)	0	0.0 %
c	Blank Line	0	0	0	N/A	0	0	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 454,359,756	\$ 467,881,173	\$ (13,521,417)	(2.9) %	\$ 2,187,932,308	\$ 2,266,910,044	\$ (78,977,736)	(3.5) %
4 a	Adj Total Fuel Costs & Net Power Transactions (Ln A-7)	\$ 548,077,353	\$ 559,718,266	\$ (11,640,913)	(2.1) %	\$ 2,114,225,908	\$ 2,200,605,344	\$ (86,379,436)	(3.9) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
d	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	548,077,353	559,718,266	(11,640,913)	(2.1) %	2,114,225,908	2,200,605,344	(86,379,436)	(3.9) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.40723 %	99.46573 %	(0.05850) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00054(b)) +(Lines C4b,c,d)	\$ 545,122,722	\$ 557,028,493	\$ (11,905,771)	(2.1) %	\$ 2,102,927,940	\$ 2,189,490,608	\$ (86,562,668)	(4.0) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (90,762,966)	\$ (89,147,320)	\$ (1,615,646)	1.8 %	\$ 85,004,368	\$ 77,419,441	\$ 7,584,927	9.8 %
8	Interest Provision for the Month (Line D10)	88,490	0	88,490	N/A	514,639	-	514,639	N/A
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	115,522,178	105,895,455	9,626,723	9.1 %	(91,006,958)	(91,006,958)	0	0.0 %
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(53,744,558)	0	(53,744,558)	N/A	(53,744,558)	0	(53,744,558)	N/A
10	Prior Period True-up Collected This Period	7,583,913	7,583,913	0	0.0 %	37,919,566	37,919,566	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (21,312,943)	\$ 24,332,048	\$ (45,644,991)	(187.6) %	\$ (21,312,943)	\$ 24,332,048	\$ (45,644,993)	(187.6) %
D	Interest Provision								
1	Beginning True-up Amount (Lines C9 + C9a)	\$ 61,777,620	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (21,401,433)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ 40,376,187	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ 20,188,094	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.26000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.26000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	10.52000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.26000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.43833 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ 88,490	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Generation Performance Incentive Factor is ((\$8,478,098) x 99.9280%) - See Order No. PSC-06-1057-FOF-EL								
	(b) Per Projected Schedule E-2, revised October 24, 2006.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: MAY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	95,983,767	96,142,388	(158,621)	(0.2)	308,668,397	322,097,556	(13,429,159)	(4.2)
2 * LIGHT OIL	331,240	0	331,240	NA	891,716	0	891,716	NA
3 COAL	12,099,640	12,615,000	(515,360)	(4.1)	61,383,960	52,314,000	9,069,960	17.3
4 ** GAS	400,189,562	397,071,374	3,118,188	0.8	1,580,962,667	1,647,019,163	(66,056,496)	(4.0)
5 NUCLEAR	5,894,160	6,931,000	(1,036,840)	(15.0)	37,445,477	37,459,000	(13,523)	(0.0)
6 TOTAL (\$)	514,498,368	512,759,761	1,738,607	0.3	1,989,352,214	2,058,889,719	(69,537,505)	(3.4)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	1,015,106	1,066,974	(51,868)	(4.9)	3,197,117	3,388,483	(191,366)	(5.6)
8 LIGHT OIL	1,701	0	1,701	NA	4,532	0	4,532	NA
9 COAL	541,300	650,515	(109,215)	(16.8)	2,818,288	2,805,678	12,610	0.4
10 GAS	4,791,956	5,333,803	(541,847)	(10.2)	20,511,110	22,094,809	(1,583,699)	(7.2)
11 NUCLEAR	1,537,857	1,719,667	(181,810)	(10.6)	9,632,429	9,558,657	73,772	0.8
12 TOTAL (MWH)	7,887,920	8,770,959	(883,039)	(10.1)	36,163,474	37,847,627	(1,684,153)	(4.4)
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	1,657,550	1,629,680	27,870	1.7	5,214,257	5,139,661	74,596	1.5
14 * LIGHT OIL (Bbl)	4,149	0	4,149	NA	11,407	0	11,407	NA
15 *** COAL (TON)	65,851	73,437	(7,586)	(10.3)	324,398	322,686	1,712	0.5
16 ** GAS (MCF)	38,856,611	39,543,329	(686,718)	(1.7)	152,780,139	160,575,412	(7,795,272)	(4.9)
17 NUCLEAR (MMBTU)	16,929,898	19,399,352	(2,469,454)	(12.7)	104,860,218	106,240,346	(1,380,128)	(1.3)
18 BTU BURNED (MMBTU)								
19 HEAVY OIL	10,310,899	10,429,951	(119,052)	(1.1)	32,983,951	32,893,831	90,120	0.3
20 LIGHT OIL	22,656	0	22,656	NA	52,280	0	52,280	NA
21 COAL	5,747,943	6,557,203	(809,260)	(12.3)	29,001,291	28,180,427	820,864	2.9
22 GAS	40,128,768	39,543,329	585,439	1.5	157,560,051	160,575,412	(3,015,361)	(1.9)
23 NUCLEAR	16,929,898	19,399,352	(2,469,454)	(12.7)	104,860,218	106,240,346	(1,380,128)	(1.3)
24 TOTAL (MMBTU)	73,140,164	75,929,835	(2,789,671)	(3.7)	324,457,791	327,890,016	(3,432,225)	(1.0)
GENERATION MIX (%MWH)								
25 HEAVY OIL	12.87	12.16	0.70	5.8	8.84	8.95	(0.11)	(1.2)
26 LIGHT OIL	0.02	0.00	0.02	NA	0.01	0.00	0.01	NA
27 COAL	6.86	7.42	(0.55)	(7.4)	7.79	7.41	0.38	5.1
28 GAS	60.75	60.81	(0.06)	(0.1)	56.72	58.38	(1.66)	(2.8)
29 NUCLEAR	19.50	19.61	(0.11)	(0.6)	26.64	25.26	1.38	5.5
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
31 * HEAVY OIL (\$/Bbl)	57.9070	58.9946	(1.0876)	(1.8)	59.1970	62.6690	(3.4720)	(5.5)
32 * LIGHT OIL (\$/Bbl)	79.8408	0.0000	79.8408	NA	78.1738	0.0000	78.1738	NA
33 *** COAL (\$/TON)	52.7415	51.7859	0.9556	1.8	51.6746	45.4591	6.2156	13.7
34 ** GAS (\$/MCF)	10.2991	10.0414	0.2577	2.6	10.3480	10.2570	0.0910	0.9
35 NUCLEAR (\$/MMBTU)	0.3482	0.3573	(0.0091)	(2.5)	0.3571	0.3526	0.0045	1.3
36 FUEL COST PER MMBTU (\$/MMBTU)								
37 * HEAVY OIL	9.3090	9.2179	0.0910	1.0	9.3581	9.7920	(0.4339)	(4.4)
38 * LIGHT OIL	14.6204	0.0000	14.6204	NA	17.0565	0.0000	17.0565	NA
39 COAL	2.1050	1.9238	0.1812	9.4	2.1166	1.8564	0.2602	14.0
40 ** GAS	9.9726	10.0414	(0.0688)	(0.7)	10.0340	10.2570	(0.2229)	(2.2)
41 NUCLEAR	0.3482	0.3573	(0.0091)	(2.5)	0.3571	0.3526	0.0045	1.3
42 TOTAL (\$/MMBTU)	7.0344	6.7531	0.2813	4.2	6.1313	6.2792	(0.1479)	(2.4)
BTU BURNED PER KWH (BTU/KWH)								
43 HEAVY OIL	10,157	9,775	382	3.9	10,317	9,708	609	6.3
44 LIGHT OIL	13,321	0	13,321	NA	11,536	0	11,536	NA
45 COAL	10,619	10,080	539	5.3	10,290	10,044	246	2.4
46 GAS	8,374	7,414	960	12.9	7,682	7,268	414	5.7
47 NUCLEAR	11,009	11,281	(272)	(2.4)	10,886	11,115	(228)	(2.1)
48 TOTAL (BTU/KWH)	9.272	8.657	615	7.1	8.972	8.663	309	3.6
GENERATED FUEL COST PER KWH (¢/KWH)								
49 * HEAVY OIL	9.4555	9.0108	0.4448	4.9	9.6546	9.5057	0.1489	1.6
50 * LIGHT OIL	19.4756	0.0000	19.4756	NA	19.6764	0.0000	19.6764	NA
51 COAL	2.2353	1.9392	0.2961	15.3	2.1781	1.8646	0.3135	16.8
52 ** GAS	8.3513	7.4444	0.9068	12.2	7.7078	7.4543	0.2535	3.4
53 NUCLEAR	0.3833	0.4030	(0.0198)	(4.9)	0.3887	0.3919	(0.0031)	(0.8)
54 TOTAL (¢/KWH)	6.5226	5.8461	0.6765	11.6	5.5010	5.4399	0.0611	1.1

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	368	32,079	38.3	89.9	63.6	10,470	#6 OIL	49,860 BBLs	6.405	319,353	2,943,454	9.1756	59.03
2 # 1		66,044					GAS	684,007 MCF	1.035	707,947	7,054,999	10.6823	10.31
3 # 2	387	36,128	45.1	99.2	57.2	11,220	#6 OIL	55,828 BBLs	6.405	357,578	3,295,771	9.1225	59.03
4 # 2		88,914					GAS	1,010,088 MCF	1.035	1,045,441	10,418,273	11.7172	10.31
5 FT. MYERS # 2	1423	827,272	82.7	94.7	82.7	7,351	GAS	5,910,086 MCF	1.029	6,081,478	60,604,568	7.3258	10.25
6 #3A	320	7,374	6.4	95.9	77.0	10,164	GAS	72,830 MCF	1.029	74,942	746,830	10.1279	10.25
7 #3A		12					#2 OIL	22 BBLs	5.806	128	1,655	13.7903	75.22
8 #3B	320	8,241	7.2	100.0	86.6	10,891	GAS	87,249 MCF	1.029	89,779	894,687	10.8565	10.25
9 #3B		61					#2 OIL	110 BBLs	5.806	639	8,274	13.5643	75.22
10 LAUDERDALE # 4	432	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11 # 4		0	0.0	0.0	0.0	0	GAS	0 MCF	1.037	0	0	0.0000	0.00
12 # 5	442	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13 # 5		235,946	75.7	90.0	75.8	8,415	GAS	1,914,545 MCF	1.037	1,985,383	19,785,203	8.3855	10.33
14 MANATEE # 1	791	171,251	43.99	99.7	44.0	10,306	#6 OIL	264,345 BBLs	6.430	1,699,738	14,799,318	8.6419	55.98
15 # 1		79,260					GAS	865,626 MCF	1.019	882,073	8,790,240	11.0904	10.15
16 # 2	775	82,494	25.6	99.8	41.2	10,761	#6 OIL	129,358 BBLs	6.430	831,772	7,242,117	8.7790	55.99
17 # 2		58,614					GAS	673,860 MCF	1.019	686,663	6,842,895	11.6745	10.15
18 # 3	1087	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
19 # 3		567,506	74.0	89.3	77.5	7,580	GAS	4,221,636 MCF	1.019	4,301,847	42,869,772	7.5541	10.15
20 MARTIN # 1	803	44,694	12.4	21.7	57.9	8,981	#6 OIL	70,242 BBLs	6.351	446,107	3,835,956	8.5827	54.61
21 # 1		27,100					GAS	191,594 MCF	1.037	198,683	1,979,962	7.3061	10.33
22 # 2	780	165,860	55.6	100.0	55.6	10,553	#6 OIL	259,765 BBLs	6.351	1,649,768	14,185,917	8.5529	54.61
23 # 2		146,214					GAS	1,584,987 MCF	1.037	1,643,632	16,379,506	11.2024	10.33
24 # 3	450	249,642	81.2	88.6	82.1	7,564	GAS	1,820,917 MCF	1.037	1,888,291	18,817,639	7.5378	10.33
25 # 4	450	293,094	95.3	95.8	95.3	7,401	GAS	2,091,740 MCF	1.037	2,169,134	21,616,362	7.3752	10.33
26 # 8		0					#2 OIL	161 BBLs	0.001	0	12,930	0.0000	80.31
27 # 8	1088	634,650	82.7	95.8	82.7	7,333	GAS	4,487,604 MCF	1.037	4,653,645	46,375,592	7.3073	10.33
28 #8A		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: MAY 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	204	41,863	29.6	100.0	65.5	11,325	#6 OIL	73,248 BBLs	6.365	466,224	4,271,600	10.2038	58.32
2 # 1		1,584					GAS	24,898 MCF	1.037	25,819	257,298	16.2435	10.33
3 # 2	205	26,147	19.0	92.5	57.7	12,027	#6 OIL	48,044 BBLs	6.365	305,800	2,801,741	10.7153	58.32
4 # 2		1,860					GAS	29,922 MCF	1.037	31,029	309,217	16.6246	10.33
5 # 3	348	17,668	16.0	29.4	54.8	12,458	#6 OIL	27,185 BBLs	6.365	173,033	1,585,325	8.9729	58.32
6 # 3		24,807					GAS	343,410 MCF	1.037	356,116	3,548,850	14.3058	10.33
7 # 4	378	112,308	56.5	100.0	69.6	10,639	#6 OIL	178,080 BBLs	6.365	1,133,479	10,384,941	9.2468	58.32
8 # 4		37,376					GAS	442,622 MCF	1.037	458,999	4,574,124	12.2381	10.33
9 RIVIERA # 3	268	65,255	45.3	100.0	64.6	11,291	#6 OIL	110,181 BBLs	6.389	703,946	6,685,118	10.2446	60.67
10 # 3		22,147					GAS	272,824 MCF	1.037	282,918	2,819,401	12.7304	10.33
11 # 4	279	23,512	50.4	88.7	63.8	11,237	#6 OIL	35,798 BBLs	6.389	228,713	2,172,007	9.2379	60.67
12 # 4		77,716					GAS	876,356 MCF	1.037	908,781	9,056,397	11.6532	10.33
13 SANFORD # 3	138	0	0.1	88.5	24.0	6,462	#6 OIL	1 BBLs	6.313	6	17	0.0000	16.88
14 # 3		132					GAS	16,025 MCF	1.035	16,586	165,287	125.2172	10.31
15 # 4	944	116,847	17.6	23.3	38.1	6,461	GAS	729,474 MCF	1.035	755,006	7,523,962	6.4392	10.31
16 # 4							GAS	MCF					
17 # 5	940	505,108	76.6	99.9	76.6	7,605	GAS	3,711,205 MCF	1.035	3,841,097	38,278,199	7.5782	10.31
	**	*	**			*			*				
18 TURKEY POINT # 1	385	99,853	39.6	93.1	54.2	10,546	#6 OIL	160,261 BBLs	6.418	1,028,555	9,188,771	9.2023	57.34
19 # 1		9,931					GAS	124,612 MCF	1.037	129,223	1,287,763	12.9671	10.33
	**	*	**			*			*				
20 # 2	377	95,994	42.0	100.0	62.7	10,356	#6 OIL	150,636 BBLs	6.418	966,782	8,636,909	8.9973	57.34
21 # 2		14,920					GAS	175,392 MCF	1.037	181,881	1,812,523	12.1483	10.33
22 # 5	1080	0.0	86.95	96.95	86.8	9,649	#6 OIL	44,719 BBLs	0.001	45	3,954,806	0.0000	88.44
23 #5		617,619					GAS	5,746,576 MCF	1.037	5,959,199	59,674,977	9.6621	10.38
24 CUTLER # 5	64	627	1.4	100.0	46.1	5,670	GAS	3,428 MCF	1.037	3,555	35,427	5.6503	10.33
26 # 6	109	12,332	15.7	100.0	39.8	11,883	GAS	141,311 MCF	1.037	146,539	1,460,325	11.8418	10.33
27 FT MYERS 1-12	552	355	0.1	100.00	15.4	13,685	#2 OIL	837 BBLs	5.804	4,858	62,959	17.7350	75.22
28 LAUDERDALE 1-12	342	556					#2 OIL	1,708 BBLs	5.537	9,457	135,563	24.3818	79.37
29 1-12		2,205	1.12	98.4	31.3	17,786	GAS	38,235 MCF	1.037	39,650	395,129	17.9197	10.33
30 13-24	342	2					#2 OIL	25 BBLs	5.537	138	1,984	99.2118	79.37
31 13-24		4,350	1.8	97.1	49.3	17,971	GAS	75,287 MCF	1.037	78,073	778,031	17.8858	10.33
32 EVERGLADES 1-12	342	6					#2 OIL	18 BBLs	5.537	100	1,111	18.5197	61.73
33 1-12		58	0.0	86.8	6.9	19,781	GAS	1,124 MCF	1.037	1,166	11,620	20.0340	10.33
34 FT MYERS CT 2A		0	0.0	0.0	0.0	0	GAS	0 MCF	0.000	0	0	0.0000	0.00

* INCLUDES CRANKING DIESELS

**EXCLUDES CRANKING DIESELS

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: MAY 2007

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT		NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1		239	0					#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
2 # 1			32,532	19.2	86.7	72.2	10,009	GAS	314,602 MCF	1.035	325,613	3,244,875	9.9744	10.31
3 # 2			19,934	11.7	78.5	69.4	8,959	GAS	172,541 MCF	1.035	178,580	1,779,627	8.9276	10.31
		(A)	(B)				(B)	PET COKE /						
4 ST JOHNS (1) # 1		125	81,844	94.9	100.0	94.9	10,501	COAL	35,824 TONS	23.990	859,418	1,870,213	2.2851	52.21
5 # 1								COAL ONLY	35,824 TONS	25.280	905,631	1,870,213		52.21
6 # 1			172					#2 OIL	313 BBLS	5.763	1,805	26,202	15.2423	83.63
7 #2 (A)		(B)					(B)	PET COKE /						
8 # 2		120	76,312	85.27	86.85	98.2	9,635	COAL	30,027 TONS	24.486	735,241	1,602,866	2.1004	53.38
9 # 2								COAL ONLY	23,825 TONS	25.280	602,296	1,243,784		52.21
10 # 2			240					#2 OIL	401 BBLS	5.763	2,314	33,578	13.9849	83.64
11 (A)								(C)	(2)					
12 SCHERER (1) # 4		622	383,144	86.62	93.3	93.0	10,840	COAL	4,153,284 MMBTU	---	4,153,284	8,626,561	2.2515	2.08
13 # 4			297					#2 OIL	553 BBLS	5.817	3,217	46,984	15.8303	84.96
14 TURKEY POINT # 3		693	512,779	102.8	100.0	102.8	11,007	NUCLEAR	5,644,109 MMBTU	---	5,644,109	1,784,905	0.3481	0.32
15 # 4		693	512,810	102.8	100.0	102.8	11,004	NUCLEAR	5,642,960 MMBTU	---	5,642,960	1,955,285	0.3813	0.35
16 ST LUCIE # 1		839	1,237	0.2	2.7	27.5	84,049	NUCLEAR	103,968 MMBTU	---	103,968	6,629	0.5359	0.06
17 ***		***	***	****	****	****	***							
18 # 2		693	511,031	99.3	100.0	99.3	10,839	NUCLEAR	5,538,861 MMBTU	---	5,538,861	2,147,340	0.4202	0.39
19														
20														
21 SYSTEM TOTALS		17,129	7,887,919	----	----	----	9,272	----	1,661,699 BBLS	----	73,140,164	514,498,368	6.5226	----
22									38,856,611 MCF					
23 *** EXCLUDES PARTICIPANTS									4,153,284 MMBTU	COAL (C)				
24 **** INCLUDES PARTICIPANTS									65,851 TONS	COAL (C)				
25														
26									16,929,898 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN FEBRUARY 05 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

	MONTH OF MAY 2007							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,584,220	4,728,885	(144,665)	(3)	21,687,090	20,210,506	1,476,584	7
45 U. COST (\$/MMBTU)	2.0616	1.8541	0.2075	11.2000	2.0645	1.8610	0.2035	10.9000
46 AMOUNT (\$)	9,450,716	8,768,000	682,716	8	44,773,815	37,611,000	7,162,815	19
47 BURNED								
48 UNITS (MMBTU)	4,153,284	4,728,885	(575,601)	(12)	21,310,839	20,210,506	1,100,333	5
49 U. COST (\$/MMBTU)	2.0401	1.8541	0.1860	10.0000	2.0561	1.8610	0.1951	10.5000
50 AMOUNT (\$)	8,473,134	8,768,000	(294,866)	(3)	43,817,232	37,611,000	6,206,232	17
51 ENDING INVENTORY								
52 UNITS (MMBTU)	9,886,747	4,629,450	5,257,297	>100.0	9,886,747	4,629,450	5,257,297	>100.0
53 U. COST (\$/MMBTU)	2.0400	1.8082	0.2318	12.8000	2.0400	1.8082	0.2318	12.8000
54 AMOUNT (\$)	20,169,068	8,371,000	11,798,068	>100.0	20,169,068	8,371,000	11,798,068	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	39,092,601	-	39,092,601	100	158,236,402	-	158,236,402	100
59 U. COST (\$/MMBTU)	9.9572	-	9.9572	100.0000	10.0327	-	10.0327	100.0000
60 AMOUNT (\$)	389,254,758	-	389,254,758	100	1,587,537,761	-	587,537,761	100
61 BURNED								
62 UNITS (MMBTU)	38,943,326	39,586,420	(643,094)	(2)	158,108,253	159,852,727	(1,744,474)	(1)
63 U. COST (\$/MMBTU)	9.9654	10.4407	(0.4753)	(4.6000)	10.0341	11.1201	(1.0860)	(9.8000)
64 AMOUNT (\$)	388,087,145	413,311,215	(25,224,070)	(6)	1,586,468,142	1,777,578,025	(191,109,883)	(11)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	950,000	-	950,000	100	950,000	-	950,000	100
67 U. COST (\$/MMBTU)	7.5260	-	7.5260	100.0000	7.5260	-	7.5260	100.0000
68 AMOUNT (\$)	7,149,680	-	7,149,680	100	7,149,680	-	7,149,680	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	16,929,898	22,657,106	(5,727,208)	(25)	104,860,218	109,498,100	(4,637,882)	(4)
73 U. COST (\$/MMBTU)	0.3482	0.3604	(0.0122)	(3.4000)	0.3571	0.3534	0.0037	1.0000
74 AMOUNT (\$)	5,894,160	8,166,000	(2,271,840)	(28)	37,445,477	38,694,000	(1,248,523)	(3)
75 BURNED	PROPANE							
76 UNITS (GAL)	2,900	100	2,800	>100.0	12,003	500	11,503	>100.0
77 UNIT COST (\$/GAL)	2.2893	1.0000	1.2893	128.9000	2.2024	1.0000	1.2024	120.2000
78 AMOUNT (\$)	6,639	100	6,539	>100.0	26,435	500	25,935	>100.0
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	(3,000)	BARRELS,	\$ (76,293.83)	CURRENT MONTH AND	10	BARRELS,	\$ 185,081	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,426,405	CURRENT MONTH AND	\$ 8,940,812	PERIOD-TO-DATE.		

SCHEDULE A - NOTES

May-05

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
13	\$293.91	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
99	\$3,115.70	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
81	\$2,771.62	PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
193	6,181.23	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 224,413.40	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Date of Survey	-	-	3/1/2005	-	-	
Tons per survey	-	-	149,238.30	-	-	
Tons per books	-	-	129,548.70	-	-	
Tons Difference	-	-	19,689.60	-	-	
Adjustment tons within 3% of survey	-	-	3,042.49	-	-	
Adjustment \$ (20% ownership)	-	-	\$ 83,364.23	-	-	

SJRPP - PET COKE

Adjusted Month	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Date of Survey	-	-	3/1/2005	-	-	
Tons per survey	-	-	335,714.80	-	-	
Tons per books	-	-	344,756.40	-	-	
Tons Difference	-	-	(9,041.60)	-	-	
Adjustment tons within 3% of survey	-	-	-2.6932%	-	-	
Adjustment \$ (20% ownership)	-	-	<3% No adj required	-	-	

SJRPP - COAL

Adjusted Month	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-05	(306,352)	(486,761.96)
Feb-05	-	-
Mar-05	-	-
Apr-05	(99,984)	(\$152,209.35)
May-05	-	-
Jun-05		
Jul-05		
Aug-05		
Sep-05		
Oct-05		
Nov-05		
Dec-05		

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY 2007

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
ST. LUCIE RELIABILITY	OS	87,172 0	0 0	87,172 0	7.310 0.000	8.435 0.000	6,371,901 152,900	7,352,682 152,900	794,342 0	
TOTAL		87,172	0	87,172	7.485	8.610	6,524,801	7,505,582 *	794,342	
ACTUAL:										
ECONOMY **		0	0	0	0.000	0.000	0		0	
FMPA (SL 1)		0	0	0	0.000	0.000	165	165	0	
OUC (SL 1)		0	0	0	0.000	0.000	2,336	2,336	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		7	0	7	44.494	44.494	3,115	3,115	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	(2,597)	
CARGILL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	0	0	(3,279)	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	375	0	375	6.680	8.231	25,052	30,865	(867)	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY AUTHORITY, THE	OS	8,123	0	8,123	7.216	8.650	586,134	702,653	86,716	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	1,540	0	1,540	7.785	9.092	119,893	140,020	20,127	
FLORIDA POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	(1,055)	
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	25	0	25	4.647	6.380	1,162	1,595	388	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	714	0	714	7.505	8.846	53,584	63,157	7,267	
OGLETHORPE POWER CORPORATION	OS	1,525	0	1,525	6.361	7.941	97,012	121,100	19,463	
ORLANDO UTILITIES COMMISSION	OS	315	0	315	(3.233)	(2.125)	(10,184)	(6,695)	3,039	
PROGRESS VENTURES, INC.	OS	799	0	799	2.848	3.707	22,758	29,619	(968)	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	21,533	0	21,533	7.442	9.678	1,602,499	2,083,886	406,887	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	59,439	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	54,458	0	54,458	6.009	7.370	3,272,216	4,013,535	589,471	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	1,634	0	1,634	7.245	8.411	118,378	137,440	(19,861)	
WILLIAMS ENERGY MARKETING & TRADING	OS	1,460	0	1,460	4.992	5.832	72,883	85,150	5,656	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0		0	
ST. LUCIE PARTICIPATION SUB-TOTAL		0	0	0	0.000	0.000	2,501	2,501	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		92,508	0	92,508	6.448	8.005	5,964,501	7,405,440	1,169,825	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
SUBTOTAL		92,508	0	92,508	6.450	8.008	5,967,002	7,407,941 *	1,169,825	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(10,135)			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
TOTAL		92,508	0	92,508	6.450	8.008	5,956,867	7,407,941	1,169,825	
2006 3-Yr Average Threshold									19,849,221	
YTD Difference of Threshold vs Actual									(7,022,592)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		5,336	0	5,336	(1.035)	(0.602)	(557,799)	(97,641)	375,483	
DIFFERENCE (%)		6.1	0.0	6.1	(13.8)	(7.0)	(8.5)	(1.3)	47.3	
PERIOD TO DATE:										
ACTUAL		1,086,182	0	1,086,182	4.120	5.471	44,748,926	59,427,816	12,826,629	
ESTIMATED		1,044,499	0	1,044,499	7.183	8.311	75,025,171	86,811,415	9,732,190	
DIFFERENCE		41,683	0	41,683	(3.063)	(2.840)	(30,276,245)	(27,383,599)	3,094,439	
DIFFERENCE (%)		4.0	0.0	4.0	(42.6)	(34.2)	(40.4)	(31.5)	31.8	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY 2007

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							
			-	-			

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF **MAY 2007**

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (b) TOTAL (6) x (7)(a) \$
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		669,728	0	0	669,728	1.903	12,744,000
ST. LUCIE RELIABILITY		38,577	0	0	38,577	0.396	152,900
SJRPP		276,787	0	0	276,787	2.060	5,702,000
PPAs		39,503	0	0	39,503	8.394	3,316,050
TOTAL		1,024,595	0	0	1,024,595	2.139	21,914,950
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	657,705	0	0	657,705	2.034	13,375,089
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		305	0	0	305		(106,830)
		658,010	0	0	658,010	2.016	13,268,259
FMPA (SL2)		26,245	0	0	26,245	0.533	140,015
PRIOR MONTH ADJUSTMENT		(7)	0	0	(7)		(1,349)
		26,238	0	0	26,238	0.528	138,666
OUC (SL2)		18,149	0	0	18,149	0.486	88,239
PRIOR MONTH ADJUSTMENT		(5)	0	0	(5)		249
		18,144	0	0	18,144	0.488	88,488
JACKSONVILLE ELECTRIC AUTHORITY	UPS	269,837	0	0	269,837	1.980	5,343,580
PRIOR MONTH ADJUSTMENT		25,522	0	0	25,522		473,344
		295,359	0	0	295,359	1.969	5,816,924
RELIANT - INDIAN RIVER		9,421	0	0	9,421	10.160	957,166
RELIANT - SHADY HILLS		0	0	0	0	0.000	0
SOUTHERN COMPANY - DESOTO		8,138	0	0	8,138	7.982	649,573
SOUTHERN COMPANY - OLEANDER		4,178	0	0	4,178	12.968	541,791
WILLIAMS POWER		0	0	0	0	0.000	1,649,190
ST. LUCIE PARTICIPATION SUB-TOTAL		44,382	0	0	44,382	0.512	227,154
TOTAL		1,019,488	0	0	1,019,488	2.267	23,110,057
<u>CURRENT MONTH</u>							
DIFFERENCE		(5,107)	0	0	(5,107)	0.128	1,195,107
DIFFERENCE%		(0.5)	0.0	0.0	(0.5)	6.0	5.5
<u>PERIOD TO DATE:</u>							
<u>ACTUAL</u>		4,734,565	0	0	4,734,565	2.257	106,835,750
<u>ESTIMATED</u>		4,837,511	0	0	4,837,511	1.948	94,255,457
DIFFERENCE		(102,946)	0	0	(102,946)	0.308	12,580,293
DIFFERENCE%		(2.1)	0.0	0.0	(2.1)	15.8	13.3
NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3							

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY 2007

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		504,034	0	0	504,034	2.859	2.859	14,412,000
TOTAL		504,034	0	0	504,034	2.859	2.859	14,412,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		6,120	0	0	6,120	2.524	2.524	154,483
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		38,699	0	0	38,699	2.578	2.578	997,738
CEDAR BAY GENERATING COMPANY		157,869	0	0	157,869	2.190	2.190	3,457,501
ELLIOTT ENERGY SYSTEMS, INC.		0	0	0	0	0.000	0.000	41
GEORGIA PACIFIC CORPORATION		221	0	0	221	5.719	5.719	12,639
INDIANTOWN COGENERATION LP.		206,340	0	0	206,340	3.665	3.665	7,561,478
MM TOMOKA FARMS		1,753	0	0	1,753	5.628	5.628	98,651
OKEELANTA POWER LIMITED PARTNERSHIP		23,952	0	0	23,952	5.992	5.992	1,435,181
SOLID WASTE AUTHORITY OF PALM BEACH		16,385	0	0	16,385	2.163	2.163	354,370
TROPICANA PRODUCTS		586	0	0	586	5.639	5.639	33,043
U.S. SUGAR CORPORATION - BRYANT		26	0	0	26	5.254	5.254	1,366
TOTAL		451,951	0	0	451,951	3.121	3.121	14,106,491
<u>CURRENT MONTH</u>								
DIFFERENCE		(52,083)	0	0	(52,083)	0.262	0.262	(305,507)
DIFFERENCE%		(10.3)	0.0	0.0	(10.3)	9.2	9.2	(2.1)
<u>PERIOD TO DATE:</u>								
ACTUAL		2,157,262	0	0	2,157,262	2.971	2.971	64,093,985
ESTIMATED		2,342,564	0	0	2,342,564	2.909	2.909	68,153,000
DIFFERENCE		(185,302)	0	0	(185,302)	0.062	0.062	(4,059,015)
DIFFERENCE%		(7.9)	0.0	0.0	(7.9)	2.1	2.1	(6.0)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 2007

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	37,444	7.882	2,951,480	8.543	3,198,759	247,279
NON-FLORIDA	OS	163,487	7.375	12,056,764	8.517	13,923,503	1,815,032
TOTAL		200,931	7.469	15,008,244	8.521	17,122,262	2,062,311
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	23,014	6.243	1,436,703	7.585	1,745,715	309,012
FLORIDA POWER CORPORATION	OS	250	5.600	14,000	7.237	18,091	4,091
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	1,275	7.182	91,575	7.874	100,396	8,821
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	880	6.305	55,485	7.126	62,708	7,223
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	250	6.680	16,700	7.753	19,384	2,684
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	37,626	6.929	2,606,982	7.501	2,822,349	215,367
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	10,443	5.853	611,201	6.793	709,409	98,208
CONOCO PHILLIPS CO.	OS	115	4.419	5,082	5.755	6,618	1,536
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	14,311	6.473	926,362	7.470	1,068,968	142,606
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	20,501	6.667	1,366,781	7.573	1,552,512	185,731
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	3,568	3.000	107,037	3.964	141,447	34,410
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		25,669	6.290	1,614,463	7.582	1,946,293	331,830
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		86,564	6.496	5,623,444	7.279	6,301,304	677,859
TOTAL		112,233	6.449	7,237,907	7.349	8,247,596	1,009,689
<u>CURRENT MONTH:</u>							
DIFFERENCE		(88,698)	(1.020)	(7,770,337)	(1.173)	(8,874,666)	(1,052,622)
DIFFERENCE (%)		(44.1)	(13.7)	(51.8)	(13.8)	(51.8)	(51.0)
<u>PERIOD TO DATE:</u>							
ACTUAL		429,715	5.553	23,863,253	6.640	28,533,316	4,670,062
ESTIMATED		615,752	7.569	46,605,642	8.552	52,661,546	5,889,000
DIFFERENCE		(186,037)	(2.016)	(22,742,389)	(1.912)	(24,128,230)	(1,218,938)
DIFFERENCE (%)		(30.2)	(26.6)	(48.8)	(22.4)	(45.8)	(20.7)

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of **May-07**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
4	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
5	Williams Power Company, Inc.	Other Entity	March 3, 2006	December 31, 2009
6	Progress Ventures, Inc.	Other Entity	May 1, 2006	April 30, 2009

2007 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	372	372	372	320	320	-	-	-	-	-	-	-
2	469	469	-	-	-	-	-	-	-	-	-	-
3	155	155	155	155	155	-	-	-	-	-	-	-
4	566	566	566	566	566	-	-	-	-	-	-	-
5	106	106	106	106	106	-	-	-	-	-	-	-
6	105	105	105	105	105	-	-	-	-	-	-	-
Total	1,773	1,773	1,304	1,252	1,252	-	-	-	-	-	-	-

2007 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	7,021,345	7,021,345	4,249,275	4,152,555	4,350,955	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	26,795,475
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