



Florida City Gas

4180 South U.S. 1
Rockledge, FL 32955
www.floridacitygas.com

ORIGINAL

DISTRIBUTION CENTER

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COMMISSION
CLERK

June 19, 2007

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 070003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of May 2007.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

DOCUMENT NUMBER-DATE

04997 JUN 21 5

FPSC-COMMISSION CLERK

ORIGINAL

COMPANY: FLORIDA CITY GAS	COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 6/08/94)		
ESTIMATED FOR THE PERIOD OF:		JANUARY 07		Through		DECEMBER 07		PAGE 1 OF 11	
COST OF GAS PURCHASED	CURRENT MONTH: 05/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	2,008	2,008	100.00	-	12,672	12,672	100.00	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,134,753	3,103,200	968,447	31.21	13,257,706	22,344,476	9,086,770	40.67	
5 DEMAND (Line 32 A-1 support detail)	479,619	467,790	(11,829)	(2.53)	3,543,068	3,503,386	(39,682)	(1.13)	
6 OTHER (Line 40 A-1 support detail)	58,822	56,146	(2,676)	(4.77)	287,558	370,795	83,237	22.45	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9 Margin Sharing	-	440,000	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,673,194	3,189,144	515,950	16.18	17,088,332	25,791,329	8,702,997	33.74	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 40 - Page 11)	-	(2,032)	(2,032)	100.00	(445)	(12,812)	(12,367)	96.53	
14 TOTAL THERM SALES	3,046,043	3,187,112	141,069	4.43	17,912,764	25,778,517	7,865,753	30.51	
THERMS PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,751,160	3,137,511	386,351	12.31	17,433,180	19,796,821	2,363,641	11.94	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,687,070	3,104,411	417,341	13.44	17,032,731	19,600,821	2,568,090	13.10	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,193,980	9,193,980	-	-	68,154,800	70,696,280	2,541,480	3.59	
20 OTHER Commodity (Line 40 A-1 support detail)	41,538	35,100	(6,438)	(18.34)	199,315	208,000	8,685	4.18	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,728,608	3,139,511	410,903	13.09	17,232,046	19,808,821	2,576,775	13.01	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	(480)	(10,000)	(9,520)	95.20	
27 TOTAL THERM SALES (24-26 Estimated only)	3,129,281	3,137,511	8,230	0.26	18,942,605	19,798,821	856,216	4.32	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	-	0.00064	0.00064	100.00	-	0.00064	0.00064	100.00	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.79445	0.99961	0.20516	20.52	0.77837	1.13998	0.36161	31.72	
32 DEMAND (5/19)	0.05217	0.05088	(0.00129)	(2.54)	0.05199	0.04956	(0.00243)	(4.90)	
33 OTHER (6/20)	1.41610	1.59960	0.18350	11.47	1.44273	1.78267	0.33994	19.07	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.97969	1.01581	0.03612	3.56	0.99166	1.30201	0.31035	23.84	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	-	1.01600	1.01600	100.00	0.92708	1.28120	0.35412	27.64	
40 TOTAL THERM SALES (11/27)	0.85425	1.01646	0.16221	15.96	0.90211	1.30267	0.40056	30.75	
41 TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-	
42 TOTAL COST OF GAS (40+41)	0.83323	0.99544	0.16221	16.30	0.88109	1.28165	0.40056	31.25	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.83742	1.00045	0.16303	16.30	0.88552	1.28810	0.40258	31.25	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.837	1.000	0.163	16.30	0.886	1.288	0.402	31.21	

DOCUMENT NUMBER-DATE

04997 JUN 21 8

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
ESTIMATED FOR THE PERIOD OF:		JANUARY 07		Through		DECEMBER 07			
		CURRENT MONTH: 05/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	20,279	20,279	100.00	-	118,466	118,466	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,134,753	2,421,042	286,289	11.83	13,257,706	14,576,604	1,318,898	9.05
5	DEMAND (Line 25 + Line 31 A-1 support detail)	479,619	833,582	353,963	42.46	3,543,068	4,061,059	517,991	12.76
6	OTHER (Line 40 A-1 support detail)	58,822	56,143	(2,679)	(4.77)	287,558	370,792	83,234	22.45
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,673,194	3,331,046	657,852	19.75	17,088,332	19,126,921	2,038,589	10.66
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	-	(1,992)	(1,992)	100.00	(445)	(9,682)	(9,237)	95.40
14	TOTAL THERM SALES	3,046,043	3,329,054	283,011	8.50	17,912,764	19,117,239	1,204,475	6.30
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,751,160	3,310,935	559,775	16.91	17,433,180	19,617,874	2,184,694	11.14
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,687,070	3,310,935	623,865	18.84	17,032,731	19,617,874	2,585,143	13.18
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,193,980	16,785,880	7,591,900	45.23	68,154,800	81,763,480	13,608,680	16.64
20	OTHER Commodity (Line 40 A-1 support detail)	41,538	35,100	(6,438)	(18.34)	199,315	208,000	8,685	4.18
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,728,608	3,346,035	617,427	18.45	17,232,046	19,825,874	2,593,828	13.08
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	(480)	(10,000)	(9,520)	95.20
27	TOTAL THERM SALES (24-26 Estimated only)	3,129,281	3,344,035	214,754	6.42	18,942,605	19,815,874	873,269	4.41
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00612	0.00612	100.00	-	0.00604	0.00604	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.79445	0.73123	(0.06322)	(8.65)	0.77837	0.74303	(0.03534)	(4.76)
32	DEMAND (5/19)	0.05217	0.04966	(0.00251)	(5.05)	0.05199	0.04967	(0.00232)	(4.67)
33	OTHER (6/20)	1.41610	1.59952	0.18342	11.47	1.44273	1.78265	0.33992	19.07
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.97969	0.99552	0.01583	1.59	0.99166	0.96475	(0.02691)	(2.79)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.99600	0.99600	100.00	0.92708	0.96820	0.04112	4.25
40	TOTAL THERM SALES (11/27)	0.85425	0.99612	0.14187	14.24	0.90211	0.96523	0.06312	6.54
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	0.83323	0.97510	0.14187	14.55	0.88109	0.94421	0.06312	6.68
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.83742	0.98000	0.14258	14.55	0.88552	0.94896	0.06344	6.69
45	PGA FACTOR ROUNDED TO NEAREST .001	0.837	0.980	0.143	14.59	0.886	0.949	0.063	6.64

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07

CURRENT MONTH: 05/07

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,751,210	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(50)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	#DIV/0!
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,751,160	0.00	0.00000
Sched A-1 Ln 15 Sched A-1 Ln 1 Sched A-1 Ln 28			
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
Schedule A-1 Line 17 Schedule A-1 Line 3 Schedule A-1 Line 30			
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Terms-Line 4 Page 10), (Amt-Line87 Page 10)	2,751,160	2,140,043.81	0.77787
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(64,090.00)	(44,279.78)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	0	39,101.99	
22 Other Shippers (Line 85 Page 10)	0.00	(112.89)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	0.00	#DIV/0!
24 TOTAL COMMODITY (Other)	2,687,070	2,134,753.13	0.79445
Schedule A-1 Line 18 Schedule A-1 Line 4 Schedule A-1 Line 31			
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	474,232.38	0.05158
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,057.83	
32 TOTAL DEMAND	9,193,980	479,619.01	0.05217
Sched A-1 Line 19+16 Sched A-1 Line 5+2 Sched A-1 Line 32 & 29			
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	41,538	10,485.18	0.25242
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		48,337.14	
39 Other		0.00	
40 TOTAL OTHER	41,538	58,822.32	1.41611
Schedule A-1 Line 20 Schedule A-1 Line 6 Schedule A-1 Line 33			

COMPANY: FLORIDA CITY GAS		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
FOR THE PERIOD OF:		JANUARY 07		Through		DECEMBER 07			
		CURRENT MONTH: 05/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,193,575	2,477,185	283,610	11.45%	13,545,264	14,947,396	1,402,132	9.38%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	479,619	853,861	374,242	43.83%	3,543,068	4,179,525	636,457	15.23%
3	TOTAL	2,673,194	3,331,046	657,852	19.75%	17,088,332	19,126,921	2,038,589	10.66%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,046,043	3,329,054	283,011	8.50%	17,912,764	19,117,239	1,204,475	6.30%
5	TRUE-UP (COLLECTED) OR REFUNDED	74,200	74,200	-	0.00%	371,000	371,000	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,120,243	3,403,254	283,011	8.32%	18,283,764	19,488,239	1,204,475	6.18%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	447,049	72,208	(374,841)	-519.11%	1,195,432	361,318	(834,114)	-230.85%
8	INTEREST PROVISION-THIS PERIOD (21)	14,977	(1,639)	(16,616)	1013.79%	54,317	(8,038)	(62,355)	775.75%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,912,187	(373,226)	(3,285,413)	880.27%	2,421,264	(359,137)	(2,780,401)	774.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(74,200)	(74,200)	-	0.00%	(371,000)	(371,000)	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	641,646	-	(641,646)	---	641,646	-	(641,646)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,941,659	(376,857)	(4,318,516)	1145.93%	3,941,659	(376,857)	(4,318,516)	1145.93%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,912,187	(373,226)	(3,285,413)	880.27%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,926,682	(375,218)	(4,301,900)	1146.51%				
14	TOTAL (12+13)	6,838,869	(748,444)	(7,587,313)	1013.74%				
15	AVERAGE (50% OF 14)	3,419,435	(374,222)	(3,793,657)	1013.75%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05260	0.05260	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05260	0.05260	-	0.00%				
18	TOTAL (16+17)	0.10520	0.10520	-	0.00%				
19	AVERAGE (50% OF 18)	0.05260	0.05260	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00438	0.00438	-	0.00%				
21	INTEREST PROVISION (15x20)	14,977	(1,639)	(16,616)	1013.79%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 05/07

JANUARY 07

Through

DECEMBER 07

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						476,561.19		17.44
2	Sequent Energy Management	System Supply	FTS	2,751,210		2,751,210	2,140,043.81			3,301.45	77.79
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,751,210	-	2,751,210	2,140,044	-	476,561	3,301	95.23

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 01/01/07 Through 12/31/07

CURRENT MONTH: 05/07

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	8,875	8,631	275,121	267,555	7.7786	7.9986
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
TOTAL			8,875	8,631	275,121	267,555	7.7786	7.9986
WEIGHTED AVERAGE							7.7786	7.9986

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 07 Through		DECEMBER 07					
CURRENT MONTH: 05/07		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,317,918	1,305,662	(12,256)	-0.93%	8,579,923	9,558,154	978,231	11.40%	
2 GAS LIGHTS	1,548	1,758	210	13.57%	8,403	8,842	439	5.22%	
3 COMMERCIAL	1,840,488	1,783,423	(57,065)	-3.10%	10,118,698	10,196,957	78,259	0.77%	
4 LARGE COMMERCIAL	(30,673)	46,668	77,341	-252.15%	235,581	434,629	199,048	84.49%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	300	300	0.00%	
6 TOTAL FIRM	3,129,281	3,137,511	8,230	0.26%	18,942,605	20,198,882	1,256,277	6.63%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	1,573,736	1,970,866	397,130	25.23%	9,794,447	9,767,158	(27,289)	-0.28%	
11 SMALL COMMERCIAL TRANSP. FI	1,745,768	1,904,829	159,061	9.11%	9,778,602	10,658,612	880,010	9.00%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	1,513	1,513	0.00%	-	7,293	7,293	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP	729,166	931,182	202,016	27.71%	3,130,066	4,449,744	1,319,678	42.16%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	160,310	129,300	(31,010)	-19.34%	
19 TOTAL TRANSPORTATION	4,048,670	4,808,390	759,720	18.76%	22,863,425	25,012,107	2,148,682	9.40%	
TOTAL THERMS SALES & TRANSP.	7,177,951	7,945,901	767,950	10.70%	41,806,030	45,210,989	3,404,959	8.14%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	98,141	97,471	(670)	-0.68%	98,266	97,906	(360)	-0.37%	
21 GAS LIGHTS	-	217	217	0.00%	6	218	212	3533.33%	
22 COMMERCIAL	4,342	4,146	(196)	-4.51%	4,295	4,115	(180)	-4.19%	
23 LARGE COMMERCIAL	6	4	(2)	-33.33%	5	4	(1)	-20.00%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
25 TOTAL FIRM	102,489	101,838	(651)	-0.64%	102,572	102,243	(329)	-0.32%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	72	75	3	4.17%	71	74	3	4.23%	
30 SMALL COMMERCIAL TRANSP. FI	1,492	1,503	11	0.74%	1,510	1,502	(8)	-0.53%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	2	2	-	0.00%	1	2	1	100.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP	7	8	1	14.29%	7	8	1	14.29%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,575	1,590	15	0.95%	1,591	1,588	(3)	-0.19%	
TOTAL CUSTOMERS	104,064	103,428	(636)	-0.61%	104,163	103,831	(332)	-0.32%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	13	13	-	0.00%	17	20	3	17.65%	
40 GAS LIGHTS	-	8	8	0.00%	280	8	(272)	-97.14%	
41 COMMERCIAL	424	430	6	1.42%	471	496	25	5.31%	
42 LARGE COMMERCIAL	(5,112)	11,667	16,779	-328.23%	9,423	21,731	12,308	130.62%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	#DIV/0!	-	#DIV/0!	#DIV/0!	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	21,857	26,278	4,421	20.23%	27,590	26,398	(1,192)	-4.32%	
47 SMALL COMMERCIAL TRANSP. FI	1,170	1,267	97	8.29%	1,295	1,419	124	9.58%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	757	757	0.00%	-	729	729	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP	104,167	116,398	12,231	11.74%	89,430	111,244	21,814	24.39%	
54 SPECIAL CONTRACT	-	-	-	0.00%	16,031	12,930	(3,101)	-19.34%	

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS
ACTUAL FOR THE PERIOD OF:

JANUARY 07 through DECEMBER 07

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0325	1.0354	1.0334	1.0315	-	-	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0670	1.0680	1.0710	1.0690	1.0670							

FLORIDA CITY GAS
Gas invoices for the month of 05/07

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	2,751,210	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		2,751,210		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,684,410	0.04055	189,952.83	()
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	248,310	0.04055	10,068.97	()
8	" System supply	Brevard	1,471,260	0.04055	59,659.59	()
9	" " "	Merritt Sq.	0	0.04055	0.00	()
10	Total FTS-1 demand		6,403,980		259,681.39	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07690	214,551.00	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		2,790,000		214,551.00	
16						
17						
18	FGT Fuel Surcharge				2,328.80	
19						
20						
21	Total fixed charges		9,193,980		476,561.19	()
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		2,751,210		2,140,043.81	()
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		2,751,210		2,140,043.81	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				2,616,605.00	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 05/07

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 05/07	2,751,210.0		-	-			
2	Reverse FTS-1 & FTS-2 Commod accr 04/07	(2,971,920.0)		-	-			
3	FTS-1 & FTS-2 Commodity 04/07	2,971,870.0		-	-			
4		2,751,160.0			-			
5								
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 05/07	9,193,980.0		476,561.19	476,561.19			
7	Reverse FTS-1 & FTS-2 Demand accr 04/07	(10,769,100.0)		(605,044.44)	(605,044.44)			
8	FTS-1 & FTS-2 Demand 04/07	10,769,100.0	602,715.63		602,715.63	B1 (1)		
9								
10	TOTAL FGT DEMAND	9,193,980.0			474,232.36			
11	No-Notice Demand				-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND				-			
17					-			
18					-			
19	FGT - Special Fuel Surcharge - 04/07		2,328.80		2,328.80	B1 (1)		
20					-			
21	TECO - Peoples Gas - Apr07		7,181.0	10,485.18	10,485.18	B2, B3		
22	TECO - Peoples Gas -		-	0.00	-			
23	TECO - Peoples Gas - Miramar Hosp. - Apr07		34,357.2	48,337.14	48,337.14	B4		
24	Reverse Sequent - 04/07	(2,971,920.0)		(2,301,000.59)	(2,301,000.59)			
25					-			
26	Sequent - 04/07	3,088,680.0	2,300,887.70		2,300,887.70	B1 (2)		
27					-			
28					-			
29					-			
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83					-			
84					-			
85	Net Activity	116,760.00			(112.89)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,751,210.0		2,140,043.81	2,140,043.81			
88								
89	Total purchases & accruals -		2,792,698.2	2,964,754.45	(289,440.03)	2,675,314.42		

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1					-			
2	Cash outs - Mar07		39,101.99		39,101.99	B5		
3					-			
4					-			
5	Reverse TPS Accrual - 12/05			(2,967.90)	(2,967.90)			
6	ReAccrue TPS & Payment Cash outs - 12/05			2,967.90	2,967.90			
7					-			
8					-			
9	Reverse TPS Re Accrual - 05/06			(1,005.63)	(1,005.63)			
10	Re-Accrue TPS & Payment - 05/06			1,005.63	1,005.63			
11					-			
12					-			
13					-			
14					-			
15	Reverse Cash outs - 08/06			(11,240.93)	(11,240.93)			
16	Re-Accrue Cash outs - 08/06			11,240.93	11,240.93			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	0.0	39,101.99	0.00	39,101.99		
BOOK-OUT TRANSACTIONS								
23								
24					-			
25	Cash out FGT - March07	(64,090.0)	(44,279.78)		(44,279.78)	B1 (3)		
26					-			
27					-			
28	Total book-outs	0.0	(64,090.0)	(44,279.78)	(44,279.78)			
STORAGE TRANSACTIONS								
29								
30	Hattiesburg - 01/07	0.0		3,057.83	3,057.83	B6		
31								
32								
33								
34								
35								
36	Total storage costs	0.0	0.00	3,057.83	3,057.83			
37								
38		2,728,608.2	2,959,576.66	(286,382.20)	2,673,194.46			
39			(a)	(b)				
40								
41	Total Gas Cost - (a + b):		2,673,194.46	0.00				
42								
43	50% margin sharing					641,646.00	(For information only)	
44	Company Use01/07	0.0	0.00					
45	Company Use - Adj.	0.0	0.00					
46								
47	Total PGA Gas Cost - (Ln 34 through 41):	2,728,608.20	2,673,194.46					

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900

 Houston, TX 77002-4374

 Contact: Dorcas Huang
 Phone: 832.397.3864
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569

 Atlanta, GA 30302

 Contact: Gena Corbett
 Phone: 404.584.4297
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 Wachusa, FL

 ABA #:
 Acct #:

REDACTED Sequent Energy Management

 Netted Invoice
 Invoice #: 278844
 Invoice Date: 5/15/2007
 Due Date: 5/25/2007
 Delivery Period: Apr-07

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume		Amount (\$)	
COMMODITY PURCHASES												
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.3300	FGT Z1	248,090	FOM	\$ 1,818,499.70	1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.5900	FGT Z2	14	FOM	\$ 106.26	2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.7500	FGT Z3	1,315	FOM	\$ 10,191.25	3
									249,419		\$ 1,828,797.21	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.7904	FGT Z1	5,515	GDA/FP	\$ 42,964.09	4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	GDA/FP	\$ -	5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.7118	FGT Z3	54,342	GDA/FP	\$ 419,076.22	6
									59,857		\$ 462,040.30	
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.6175	FGT Z1	(408)	Turnback	\$ (3,107.92)	7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Turnback	\$ -	8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Turnback	\$ -	9
									(408)		\$ (3,107.92)	
									308,868		\$ 2,287,729.59	
Total Commodity Purchases												
TRANSPORTATION												
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0560	FTS-1	113,936	FOM	\$ 6,380.42	10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0285	FTS-2	126,060	FOM	\$ 3,592.71	11
									239,996		\$ 9,973.13	
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0560	FTS-1	56,955	GDA/FP	\$ 3,189.48	12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0285	FTS-2	644	GDA/FP	\$ 18.35	13
									57,599		\$ 3,207.83	
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0560	FTS-1	(408)	Turnback	\$ (22.85)	14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-2	-	Turnback	\$ -	15
									(408)		\$ (22.85)	
									297,187		\$ 13,158.11	
									297,187		\$ 13,158.11	
											\$ 2,300,887.70	B1 (2)
Total Transportation Charges												
Sub Total Florida Gas Transmission Company												
DEMAND CHARGES												
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30					\$ 605,044.43	16
MISCELLANEOUS												
Cashout FGT - Mar07	Sell	ksanders	Florida Gas Transmission Company	FGT			\$6.9090		(6,409)		\$ (44,279.78)	17
Imbalance trade	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ -	18
											\$ -	B1
											\$ 560,764.65	(3)
											\$ 560,764.65	
											\$ 2,861,652.35	
											\$ 2,861,652.35	

B1



PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS

P.O. Box 31017
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
11,360.28

STATEMENT DATE
05/02/07

PAYABLE UPON RECEIPT

010122 00648071 001136028
CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
11,360.28

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
05/23/07

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
04/30/07 30 05/02/07

ACCOUNT NUMBER
00648071

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 97059 93280 3779 1.0480 1.00250 3970.3
TOTAL THERMS = 3970.3

AVERAGE DAILY
THERM USAGE
APR 07 132.3
APR 06 116.1

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 5573.31
PAYMENT 0.00
CUSTOMER CHARGE 100.00
DISTRIBUTION 3970.3 THMS @ 0.14782 586.89
PGA 3970.3 THMS @ 1.26350 5016.48
TOTAL GAS CHARGES 5703.37
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 5703.37
LATE PAYMENT FEE 83.60

TOTAL BALANCE DUE 11360.28

** 5573.31 WAS PAST DUE ON 04/23/07. **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

NEXT SCHEDULED
READ DATE
05/31/07

C/L 53
Acc 191000/0303

Amount
> 5,786.97
B2
REQ: Rasia Algren
FL City Gas
Dep. 0359

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY-2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK THERE IS A CONVENIENCE FEE OF 3.5%.

PLEASE REMIT PAYMENT TO:

CUSTOMER NUMBER



PEOPLES GAS

P.O. Box 31017
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
9,157.71

STATEMENT DATE
05/02/07

PAYABLE UPON RECEIPT

010122 00648097 000915771

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 19401 NE 22ND AVE
MIAMI FL 33180-2107

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
9,157.71

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
05/23/07

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
04/30/07 30 05/02/07

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER
00648097

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZTQ74899 1241 98185 3056 1.0480 1.00250 3210.7
TOTAL THERMS = 3210.7

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE
APR 07 107.0
APR 06 83.8

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 4459.50
PAYMENT 0.00
CUSTOMER CHARGE 100.00
DISTRIBUTION 3210.7 THMS @ 0.14782 474.60
PGA 3210.7 THMS @ 1.26350 4056.72
TOTAL GAS CHARGES 4631.32
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 4631.32
LATE PAYMENT FEE 66.89

TOTAL BALANCE DUE 9157.71

** 4459.50 WAS PAST DUE ON 04/23/07 **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

NEXT SCHEDULED READ DATE
05/31/07

G/L 53
Acc. 191000/0303

REC: Rosie Abreu
FL City Gas

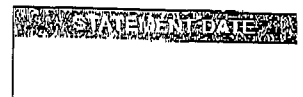
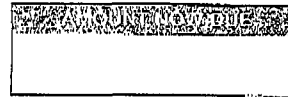
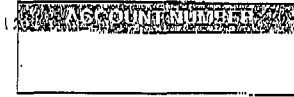
Amount
> 4,698.21
B3

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY-2PGS)

D49-0359



15791056

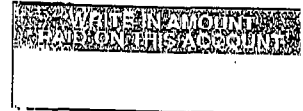


PEOPLES GAS
P.O. Box 31017
MPA, FL 33631-3017

PAYABLE UPON RECEIPT

010120 15791056 012JK9848

FLORIDA CITY GAS ATTN:ROSIE ABRON
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENCE NUMBERS LISTED ON THE BACK. THANK YOU!

MIRAMAR FL 33029

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

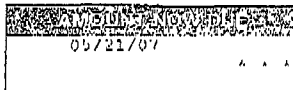
05/21/07



TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

SERVICE ADDRESS

123,898.48 --SERVICE PERIOD-- NUMBER OF DAYS STATEMENT DATE
04/26/07 30 04/30/07



THIS MONTH'S METER INFORMATION

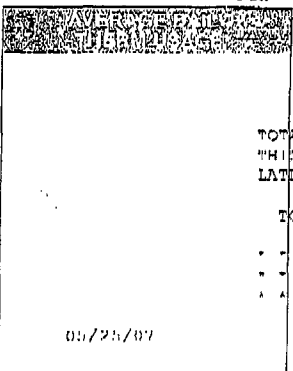


METER NUMBER	METER READ	PREV	CONV	HTU	CONVER	TERMS USED
008	25080	25811	3269	1.0310	10.00000	34357.2
TOTAL TERMS -						34357.2



THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		114835.21
PAYMENT		39273.97
CUSTOMER CHARGE		100.00
DISTRIBUTION	34357.2 THMS @ 0.14702	5070.60
PGA	34357.2 THMS @ 1.22318	42025.04
ADDITIONAL GAS CHARGES AND FEES		47203.72
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		47203.72
LATE PAYMENT FEE		1133.42
TOTAL BALANCE DUE		123898.48



75561.34 WAS PAID DUE ON 04/15/07
THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID POSSIBLE INTERRUPTION OF YOUR GAS SERVICE.

05/25/07

Amount

> \$48,337.14

GL 53

Acc. 191000 / 0303

Reg.
Rosie Abron
FCG
Dep. 0359

(B4)

Florida City Gas - Cash outs - Mar'07

MX Energy	
Infinite	4,140.19
FPL	29,556.97
Mirabito	256.60
FPU	4,503.91
Penninsula	(383.84)
Interconn	1,296.85
Pacific	<u>(268.69)</u>
	39,101.99

B5

Effective November 1, 2005

Distribution:

K. Chu	D. Rojek
A. Hwang	T. Kaufmann
R. Abreu	L. Willey
G. Corbett	K. Bingaman

A. Virostek
 Original Issue Date: 11/1/2005
 Revision Date:

Former NUI Corporation Storage Allocation - Fiscal Year 2007

		Elizabethtown - Hattiesburg						Grand Total
		D1	D2		Total		Grand Total	
Monthly Fixed Cost		\$5,800.00	\$20,500.00		\$26,300.00		\$26,300.00	
	Annual Firm Sales*	Allocation Percentage*	D1 volumes		D2 volumes			
Elizabethtown Gas	33,576	86.08%	8,736	\$4,992.71	87,360	\$17,646.66	\$22,639.37	\$22,639.37
* Florida City Gas	4,535	11.63%	1,039	\$674.35	10,390	\$2,383.48	\$3,057.83	\$3,057.83 *
Elkton Gas	894	2.29%	225	\$132.94	2,250	\$469.86	\$602.80	\$602.80
Grand Total	39,005	100.0%	10,000	\$5,800.00	100,000	\$20,500.00	\$26,300.00	\$26,300.00

Annual Firm Sales provided by Dan Nikolich based upon 2007 6+6 Forecasts

BL