

**Marguerite Lockard**

PSC-08-0102-FOF-EI

**From:** Theresa Walsh  
**Sent:** Monday, February 18, 2008 9:58 AM  
**To:** CLK - Orders / Notices; Martha Brown  
**Subject:** Order / Notice Submitted

**Date and Time:** 2/18/2008 9:57:00 AM  
**Docket Number:** 060638  
**Filename / Path:** 060638.OR.021808.mcb.doc

4 pgs

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<input checked="" type="checkbox"/> Administrative	<input type="checkbox"/> Parties	<input type="checkbox"/> Consumer
DOCUMENT NO. <u>05338-07</u>		
DISTRIBUTION: _____		

Please issue the above-referenced order in Docket NO. 060638 today.

1/5/3

**FLORIDA PUBLIC SERVICE COMMISSION  
CASE MANAGEMENT SYSTEM  
PARTICIPATING EMAIL ADDRESSES FOR DOCKET 060638**

PARTY NAME	COMPANY CODE	EMAIL ADDRESS	ADDRESS IN MASTER COMMISSION DIRECTORY
Akerman Law Firm (07)		beth.keating@akerman.com	No
Florida Cable Telecommunications Association, Inc. (08)		dkonuch@fcta.com	No
Messer Law Firm (06)		nhorton@lawfla.com	No

COMMISSIONERS:  
LISA POLAK EDGAR, CHAIRMAN  
MATTHEW M. CARTER II  
KATRINA J. MCMURRIAN  
NANCY ARGENZIANO  
NATHAN A. SKOP

STATE OF FLORIDA



GENERAL COUNSEL  
MICHAEL G. COOKE  
(850) 413-6248

ORIGINAL

Public Service Commission

August 16, 2007

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COMMISSIONER  
CLERK

Thomas and Sanda Phillips  
28118 Tammi Drive  
Tavares, FL 32778

FPSC, CLK - CORRESPONDENCE
<input checked="" type="checkbox"/> Administrative <input type="checkbox"/> Parties <input type="checkbox"/> Consumer
DOCUMENT NO. <u>05338-07</u>
DISTRIBUTION: _____

**Re: Docket No. 060638-WS - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.**

Dear Thomas and Sanda Phillips,

Enclosed is a copy of the Staff Recommendation filed in this matter on August 16, 2007. The Commission is expected to consider this Recommendation at its August 28, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

If you wish to attend, please arrive promptly at the beginning of the Agenda Conference, as we cannot state the exact time at which this item will be heard. You are welcome to come to this Agenda Conference and observe and/or participate in the discussion of this item. If you have any questions, please feel free to call me at (850) 413-6224.

Sincerely,

A handwritten signature in black ink, appearing to read "Rosanne Gervasi".

Rosanne Gervasi  
Senior Attorney

RG/pz

Enclosure

cc: Office of Commission Clerk (w/o attachments)

COMMISSIONERS:  
LISA POLAK EDGAR, CHAIRMAN  
MATTHEW M. CARTER II  
KATRINA J. MCMURRIAN  
NANCY ARGENZIANO  
NATHAN A. SKOP

STATE OF FLORIDA



GENERAL COUNSEL  
MICHAEL G. COOKE  
(850) 413-6248

ORIGINAL

Public Service Commission

August 16, 2007

Richard and June Owens  
13563 Staimford Drive  
Wellington, FL 33414

FPSC, CLK - CORRESPONDENCE		
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DOCUMENT NO. <u>D5338-07</u>		
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**Re: Docket No. 060638-WS - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.**

Dear Richard and June Owens,

Enclosed is a copy of the Staff Recommendation filed in this matter on August 16, 2007. The Commission is expected to consider this Recommendation at its August 28, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Sincerely,

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Rosanne Gervasi  
Senior Attorney

RG/pz

Enclosure

cc: Office of Commission Clerk (w/o attachments)

COMMISSIONERS:  
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NATHAN A. SKOP

STATE OF FLORIDA



GENERAL COUNSEL  
MICHAEL G. COOKE  
(850) 413-6248

ORIGINAL

Public Service Commission

August 16, 2007

Tom and Donna Kader  
27950 Tammi Drive  
Tavares, FL 32778

FPSC, CLK - CORRESPONDENCE		
<input checked="" type="checkbox"/> Administrative	<input type="checkbox"/> Parties	<input type="checkbox"/> Consumer
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**Re: Docket No. 060638-WS - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.**

Dear Tom and Donna Kader,

Enclosed is a copy of the Staff Recommendation filed in this matter on August 16, 2007. The Commission is expected to consider this Recommendation at its August 28, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Rosanne Gervasi  
Senior Attorney

RG/pz

Enclosure

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COMMISSIONERS:  
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STATE OF FLORIDA



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MICHAEL G. COOKE  
(850) 413-6248

ORIGINAL

Public Service Commission

August 16, 2007

RECEIVED - FPSC  
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COMMISSION  
CLERK

Board of County Commissioners  
c/o Randall N. Thornton  
P.O. Box 58  
Lake Panasoffkee, FL 33538

FPSC, CLK - CORRESPONDENCE		
<input checked="" type="checkbox"/> Administrative	<input type="checkbox"/> Parties	<input type="checkbox"/> Consumer
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**Re: Docket No. 060638-WS - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.**

Dear Mr. Thornton,

Enclosed is a copy of the Staff Recommendation filed in this matter on August 16, 2007. The Commission is expected to consider this Recommendation at its August 28, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Rosanne Gervasi  
Senior Attorney

RG/pz

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STATE OF FLORIDA



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MICHAEL G. COOKE  
(850) 413-6248

ORIGINAL

Public Service Commission

August 16, 2007

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COMMISSION  
CLERK

Elaine Panozzo  
13305 Byrd Street  
Sebring, FL 33875

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<input checked="" type="checkbox"/> Administrative	<input type="checkbox"/> Parties	<input type="checkbox"/> Consumer
DOCUMENT NO. <u>05338-07</u>		
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**Re: Docket No. 060638-WS - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.**

Dear Ms. Panozzo,

Enclosed is a copy of the Staff Recommendation filed in this matter on August 16, 2007. The Commission is expected to consider this Recommendation at its August 28, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Rosanne Gervasi  
Senior Attorney

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STATE OF FLORIDA



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Public Service Commission

August 16, 2007

Harold and Sue Miller  
27942 Tammi Drive  
Tavares, FL 32778

FPSC, CLK - CORRESPONDENCE  
 Administrative  Parties  Consumer  
DOCUMENT NO. 05338-07  
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**Re: Docket No. 060638-WS - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.**

Dear Harold and Sue Miller,

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Rosanne Gervasi  
Senior Attorney

RG/pz

Enclosure

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KATRINA J. MCMURRIAN  
NANCY ARGENZIANO  
NATHAN A. SKOP

STATE OF FLORIDA



GENERAL COUNSEL  
MICHAEL G. COOKE  
(850) 413-6248

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# Public Service Commission

August 16, 2007

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Daniel and Catherine Jablonsky  
22 Rosalie Oaks Blvd.  
Lake Wales, FL 33898

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<input checked="" type="checkbox"/> Administrative	<input type="checkbox"/> Parties	<input type="checkbox"/> Consumer
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**Re: Docket No. 060638-WS - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.**

Dear Daniel and Catherine Jablonsky,

Enclosed is a copy of the Staff Recommendation filed in this matter on August 16, 2007. The Commission is expected to consider this Recommendation at its August 28, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Rosanne Gervasi  
Senior Attorney

RG/pz

Enclosure

cc: Office of Commission Clerk (w/o attachments)

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NATHAN A. SKOP

STATE OF FLORIDA



GENERAL COUNSEL  
MICHAEL G. COOKE  
(850) 413-6248

Public Service Commission

August 16, 2007

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Vernon and Anita Abel  
28024 Tammi Drive  
Tavares, FL 32778

FPSC, CLK - CORRESPONDENCE		
<input checked="" type="checkbox"/> Administrative	<input type="checkbox"/> Parties	<input type="checkbox"/> Consumer
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**Re: Docket No. 060638-WS - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.**

Dear Vernon and Anita Abel,

Enclosed is a copy of the Staff Recommendation filed in this matter on August 16, 2007. The Commission is expected to consider this Recommendation at its August 28, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Rosanne Gervasi  
Senior Attorney

RG/pz

Enclosure

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LISA POLAK EDGAR, CHAIRMAN  
MATTHEW M. CARTER II  
KATRINA J. MCMURRIAN  
NANCY ARGENZIANO  
NATHAN A. SKOP

STATE OF FLORIDA



*Administrative  
Correspondence*  
OFFICE OF COMMISSION CLERK  
ANN COLE  
COMMISSION CLERK  
(850) 413-6770

Public Service Commission

July 19, 2007

Norman H. Horton, Jr., Esquire  
Messer, Caparello & Self, P.A.  
2618 Centennial Place  
Tallahassee, Florida 32308

FPSC, CLK - CORRESPONDENCE		
<input checked="" type="checkbox"/> Administrative	<input type="checkbox"/> Parties	<input type="checkbox"/> Consumer
DOCUMENT NO. <u>05338-07</u>		
DISTRIBUTION: _____		

**Re: Return of Confidential Document to the Source, Docket No. 060638-EI**

Dear Mr. Horton:

Commission staff have advised that confidential Document No. 11710-06, filed on behalf of Florida Public Utilities Company, can be returned to the source. The document is enclosed.

Please do not hesitate to contact me if you have any questions concerning return of this material.

Sincerely,

Handwritten signature of Ann Cole in cursive.

Ann Cole  
Commission Clerk

AC:mhl  
Enclosure

cc: Kathy Lewis, Division of Economic Regulation  
Rosanne Gervasi, Office of the General Counsel

RECEIVED

*[Handwritten signature]*  
(Self)

DATE

8/6/07

COMMISSIONERS:  
LISA POLAK EDGAR, CHAIRMAN  
MATTHEW M. CARTER II  
Katrina J. McMURRIAN

STATE OF FLORIDA



GENERAL COUNSEL  
MICHAEL G. COOKE  
(850) 413-6248

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# Public Service Commission

May 24, 2007

Mr. Norman H. Horton, Jr.  
Messer Law Firm  
P.O. Box 15579  
Tallahassee, FL 32371

**Re: DOCKET NO. 060638-EI - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.**

Dear Mr. Horton:

Enclosed is a copy of the Staff Recommendation filed in this matter on May 23, 2007. The Commission is expected to consider this Recommendation at its June 5, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Rosanne Gervasi  
Senior Attorney

RG/pe

Enclosure

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MATTHEW M. CARTER II  
Katrina J. MCMURRIAN

STATE OF FLORIDA



GENERAL COUNSEL  
MICHAEL G. COOKE  
(850) 413-6248

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COMMISSIONER  
CLERK

# Public Service Commission

May 24, 2007

Florida Cable Telecommunications Assoc. Inc.  
246 E. 6th Avenue, Suite 100  
Tallahassee, FL 32303

**Re: DOCKET NO. 060638-EI - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.**

Dear Sir/Madam:

Enclosed is a copy of the Staff Recommendation filed in this matter on May 23, 2007. The Commission is expected to consider this Recommendation at its June 5, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Rosanne Gervasi  
Senior Attorney

RG/pe

Enclosure

cc: Office of Commission Clerk (w/o enclosure)

COMMISSIONERS:  
LISA POLAK EDGAR, CHAIRMAN  
MATTHEW M. CARTER II  
Katrina J. McMURRIAN

STATE OF FLORIDA



GENERAL COUNSEL  
MICHAEL G. COOKE  
(850) 413-6248

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COMMISSION  
CLERK

# Public Service Commission

May 24, 2007

Ms. Cheryl Martin  
Florida Public Utilities Company  
P.O. Box 3395  
West Palm Beach, FL 33402-3395

**Re: DOCKET NO. 060638-EI - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.**

Dear Ms. Martin:

Enclosed is a copy of the Staff Recommendation filed in this matter on May 23, 2007. The Commission is expected to consider this Recommendation at its June 5, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Rosanne Gervasi  
Senior Attorney

RG/pe

Enclosure

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STATE OF FLORIDA

COMMISSIONERS:  
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MATTHEW M. CARTER II  
Katrina J. MCMURRIAN



GENERAL COUNSEL  
MICHAEL G. COOKE  
(850) 413-6248

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COMMISSION  
CLERK

# Public Service Commission

May 24, 2007

Mr. Chris Belcher  
1817 Highland Drive  
Fernandina Beach, FL 32034

**Re: DOCKET NO. 060638-EI - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.**

Dear Mr. Belcher:

Enclosed is a copy of the Staff Recommendation filed in this matter on May 23, 2007. The Commission is expected to consider this Recommendation at its June 5, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Rosanne Gervasi  
Senior Attorney

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Katrina J. McMURRIAN

STATE OF FLORIDA



GENERAL COUNSEL  
MICHAEL G. COOKE  
(850) 413-6248

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COMMISSION  
CLERK

# Public Service Commission

May 24, 2007

Mr. Dallas L. Smith  
3025 Carter Mill Road  
Marianna, FL 32446

**Re: DOCKET NO. 060638-EI - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.**

Dear Mr. Smith:

Enclosed is a copy of the Staff Recommendation filed in this matter on May 23, 2007. The Commission is expected to consider this Recommendation at its June 5, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Rosanne Gervasi  
Senior Attorney

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STATE OF FLORIDA

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Katrina J. MCMURRIAN



GENERAL COUNSEL  
MICHAEL G. COOKE  
(850) 413-6248

Public Service Commission

May 24, 2007

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CLERK

Ms. Beth Keating  
Akerman Law Firm  
106 East College Avenue  
Suite 1200  
Tallahassee, FL 32301

**Re: DOCKET NO. 060638-EI - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.**

Dear Ms. Keating:

Enclosed is a copy of the Staff Recommendation filed in this matter on May 23, 2007. The Commission is expected to consider this Recommendation at its June 5, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Senior Attorney

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STATE OF FLORIDA

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MICHAEL G. COOKE  
(850) 413-6248

Public Service Commission

May 24, 2007

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Mr. Charles Beck  
Office of Public Counsel  
c/o The Florida Legislature  
111 W. Madison Street, Room 812  
Tallahassee, FL 32399-1400

**Re: DOCKET NO. 060638-EI - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.**

Dear Mr. Beck:

Enclosed is a copy of the Staff Recommendation filed in this matter on May 23, 2007. The Commission is expected to consider this Recommendation at its June 5, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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Senior Attorney

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MICHAEL G. COOKE  
(850) 413-6248

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Public Service Commission

May 24, 2007

Mr. Rodney Wright  
2745 Seminole Drive  
Marianna, FL 32446

**Re: DOCKET NO. 060638-EI - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.**

Dear Mr. Wright:

Enclosed is a copy of the Staff Recommendation filed in this matter on May 23, 2007. The Commission is expected to consider this Recommendation at its June 5, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

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LISA POLAK EDGAR, CHAIRMAN  
MATTHEW M. CARTER II  
KATRINA J. MCMURRIAN



GENERAL COUNSEL  
MICHAEL G. COOKE  
(850) 413-6248

Public Service Commission

May 24, 2007

RECEIVED - PSC  
07 MAY 24 PM 12:46  
COMMISSION  
CLERK

Mr. John Mandrick  
1180 S. 5th Street  
Fernandina Beach, FL 32034

**Re: DOCKET NO. 060638-EI - Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.**

Dear Mr. Mandrick:

Enclosed is a copy of the Staff Recommendation filed in this matter on May 23, 2007. The Commission is expected to consider this Recommendation at its June 5, 2007, Agenda Conference which will be held in Room 148, Betty Easley Conference Center, in Tallahassee beginning at 9:30 a.m.

If you wish to attend, please arrive promptly at the beginning of the Agenda Conference, as we cannot state the exact time at which this item will be heard. You are welcome to come to this Agenda Conference and observe and/or participate in the discussion of this item. If you have any questions, please feel free to call me at (850) 413-6224.

Sincerely,

A handwritten signature in cursive script, appearing to read "Rosanne Gervasi".

Rosanne Gervasi  
Senior Attorney

RG/pe

Enclosure

cc: Office of Commission Clerk (w/o enclosure)

COMMISSIONERS:  
LISA POLAK EDGAR, CHAIRMAN  
MATTHEW M. CARTER II  
KATRINA J. MCMURRIAN  
NANCY ARGENZIANO  
NATHAN A. SKOP

STATE OF FLORIDA



TIMOTHY DEVLIN, DIRECTOR  
DIVISION OF ECONOMIC REGULATION  
(850) 413-6900

RECEIVED-FPUC  
07 MAY 14 AM 9:52  
COMMISSION  
CLERK

# Public Service Commission

May 11, 2007

Dr. Michael R. Harrison  
820 Someruelos Street  
Fernandina Beach, Florida 32034

Re: Docket No. 060638-EI

Dear Dr. Harrison:

Thank you for your letters dated April 18 and May 3, 2007, concerning the petition for recovery of costs associated with storm preparedness initiatives filed by Florida Public Utilities Company (FPUC). I apologize that answers to some of your questions were not provided prior to the customer meeting on May 2, 2007. We very much appreciate your interest in how the Commission investigates and responds to FPUC's petition. Commission staff is continuing to review FPUC's petition and the concerns expressed by persons attending the recent customer meetings. Staff now plans to file its recommendation on May 24, 2007. Your questions are reproduced below in italics, followed by our answers.

1. *Please define the financial periods used in the proposal. Does FPU's financial year run from January to December? When it is written that a cost is projected to be \$713,517 in 2007, what time period is involved?*

The financial periods referred to in FPUC's petition are calendar years. For example, FPUC's projected costs of \$713,517 represent costs incurred from January through December, 2007.

2. *What is the amount of costs [sic] have been expended by FPU on mandatory storm preparedness in this and prior financial periods? When did the storm hardening begin?*

Estimated costs of implementing mandatory storm preparedness initiatives have been filed but no costs have been identified as being expended to date on the initiatives. Plans are to be implemented according to the schedules approved by the Commission which vary by initiative, with some scheduled to begin in January and others throughout the calendar year.

3. *Has FPU filed a Storm Hardening plan with FPSC? When was it filed? Is the plan specific in that it describes what changes will be made to what equipment? Or is it still in general terms describing the conditions that their system is expected to withstand after hardening? What is the schedule for its implementation? Will a copy of the plan be available for public inspection at the meeting?*

FPUC filed a storm hardening plan with the Commission on May 31, 2006. The plan provided a response to each of the Commission's 10 proposed storm preparedness initiatives and estimated implementation costs. The plan is specific enough that the Commission approved it as an adequate response to Order No. PSC-06-0351-PAA-EI. Implementation schedules for each of the ten initiatives vary as some initiatives were already in place at the time the plan was filed, and others are to be implemented in 2007. A copy of the plan FPUC filed with the Commission is attached. The plans and other documents related to this proceeding are also available on the Commission's website under the heading "Dockets and Filings" at <http://www.psc.state.fl.us/>.

4. *What costs have FPU included as 'costs associated with mandatory storm preparedness initiatives'? How have these costs been separated from the normal ongoing costs of system maintenance? How are the expected savings in operating costs resulting from a 'hardened' system reflected in future rate reductions?*

As ordered by the Commission, FPUC included estimated annual incremental costs associated with the ten initiatives in their May 31, 2006 filing in Docket No. 060198-EI, and in a subsequent filing on July 26, 2006. More cost data was supplied with FPUC's petition filed September 19, 2006 and its amended petition filed October 27, 2006. Cost data was also provided in response to requests by Commission staff and the Office of Public Counsel.

Hardening costs are considered incremental increases to normal ongoing costs, such as system maintenance. As such, the hardening costs can be recorded in specific subaccounts of the operating expense accounts. In future rate cases, the expected savings from a hardened system should result in lower restoration costs in the event of major storms.

5. *Does FPU expect this rate increase to be permanent, or to apply solely for the duration of the hardening project? What is the cost (by month) to implement FPU's hardening plan?*

The hardening initiatives are ongoing requirements so a rate increase that was associated with the costs of implementing these requirements would not be considered temporary. However, no rate case increase can be considered "permanent" as the Commission always has the ability to adjust rates if a utility is over-earning. The Commission did not require costs to be calculated monthly.

6. *How will FPU keep the revenue generated from this rate increase separate from it [sic] normal operating revenue? How will it account for revenues and expenses charged to the hardening account?*

We have not made a determination as to the accounting for these revenues and expenses.

7. *Is FPU asking for recovery of an actual cost it has incurred? Or is [sic] looking for a rate increase to cover costs that it thinks it may incur?*

FPUC's petition seeks a rate increase to recover costs it estimates it will incur to implement the storm hardening initiatives.

8. *Geographically, what is FPU's service area for which the cost of \$713,517 is projected for 2007? What are the hardening cost estimates for 2007 for each constituency in its service area (including City of Fernandina Beach, and unincorporated Amelia Island)? What are the estimated expenses for each voltage level of distribution (HV transmission, 13kv distribution, 220/110v service)?*

The \$713,517 figure represents costs for the service areas in both the Northeast and Northwest divisions combined. The Commission generally evaluates electric utilities' cost levels to provide adequate service to customers on a system-wide basis, rather than on a geographic basis. The Commission did not require that expenses be estimated by voltage distribution level in these filings.

9. *What is FPU's projected revenue from this rate increase for future periods?*

If the permanent rate increase is the projected 2007 cost of \$713,517 requested by FPUC, the projected revenue would \$713,517 per year. If approved, this cost will be reflected in the kWh and Kw charges. Therefore, if usage levels change, this amount could fluctuate up or down based on any increases or decreases in sales in future years.

The following is in response to questions posed in your letter of May 3, 2007.

1. *Of the existing and proposed rates per kWh, what proportion (percentage) is 'purchased energy' and what proportion (percentage) is costs added by FPU; the total would be 100%.*

The table below breaks down the proposed rate increase for a Residential Customer in Fernandina Beach based on a 1,000 kWh bill. Purchased power accounts for zero percent of the requested rate increase.

<b>Bill Component</b>	<b>Present Rates</b>	<b>Proposed Rates</b>	<b>Percentage Increase</b>
Customer charge	\$10.00	\$10.00	0.00%
Base energy charge	\$13.73	\$14.89	8.45%
Purchased power	\$51.70	\$51.70	0.00%
Energy conservation	\$0.60	\$0.60	0.00%
Gross receipts taxes	\$1.95	\$1.98	1.54%
<b>TOTAL</b>	<b>\$77.98</b>	<b>\$79.17</b>	<b>1.53%</b>

Dr. Michael R. Harrison

Page 4

May 11, 2007

2. *Please break down FPU's revenue from City of Fernandina Beach customers to show the expected revenue in 2007 – without this proposed increase – for residential customers by:*
  - a. *Revenue from the \$10/month/meter customer charge.*
  - b. *Revenue from sales of electricity.*

I do not have the revenue amounts readily available for Fernandina Beach customers only or separate for the \$10 customer charge. The total revenue FPUC expects to receive from all residential customers in 2007 without the proposed rate increase is approximately \$7.6 million.

Finally, the separate letter you wrote to the Commission Clerk also dated May 3, 2007, to oppose the proposed rate increase, has been placed in the correspondence side of the docket file where it will be available for the Commission and interested persons to review. I hope this information is helpful. Please do not hesitate to contact me if you have other questions or would like to discuss this matter further.

Sincerely,



Timothy Devlin  
Director

Enclosure

cc: Docket File 060638-EI

LAW OFFICES  
**Messer, Caparello & Self**  
A Professional Association

Post Office Box 1876  
Tallahassee, Florida 32302-1876  
Internet: [www.lawfla.com](http://www.lawfla.com)

May 31, 2006

**BY HAND DELIVERY**

Ms. Blanca Bayó, Director  
Commission Clerk and Administrative Services  
Room 110, Easley Building  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Re: Docket No. 060198-EI

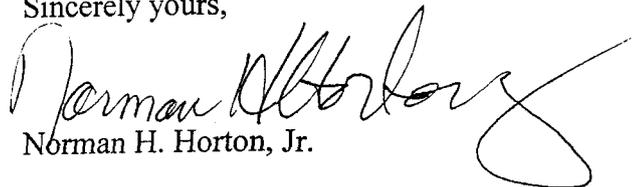
Dear Ms. Bayó:

Pursuant to the requirements of Order No. PSC-06-0351-PAA-EI, attached is the response of Florida Public Utilities Company to the ten (10) initiatives contained in that Order.

Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me.

Should you have any questions regarding this submission, you may contact Mr. Mark Cutshaw at (904)277-1957.

Sincerely yours,



Norman H. Horton, Jr.

NHH/amb  
Enclosure

cc: Larry Harris, Esq.  
Mr. Bob Trapp  
Mr. Marc Cutshaw  
Mr. Chuck Stein  
Mr. George Bachman  
Ms. Cheryl Martin  
Mr. Don Myers

DOCUMENT NUMBER-DATE

04710 MAY 31 06

## **RESPONSE OF FLORIDA PUBLIC UTILITIES COMPANY**

### **DOCKET NO. 060198-EI, REQUIREMENT FOR INVESTOR OWNED ELECTRIC UTILITIES TO FILE ONGOING STORM PREPAREDNESS PLANS AND IMPLEMENTATION COST ESTIMATES**

#### **INTRODUCTION**

This information is in response to Docket No. 060198-EI, Requirement for Investor Owned Electric Utilities to File Ongoing Storm Preparedness Plans and Implementation Cost Estimates. Below is shown the information requested for the ten areas addressed.

As is evident from the estimated incremental cost of each initiative, the financial impact to FPUC will be substantial. To reduce the financial hardship these additional storm preparedness requirements will have on FPUC, we propose the FPSC modify base rates, in the form of a storm surcharge, temporarily or until the next rate proceeding to cover the costs of annual storm preparedness as well as one time expenditures and the annual rate of return on investment capital costs and request that the Commission approve this proposal concurrent with implementation of any initiative. The one-time expenditures could be amortized over five years, and surcharge rates adjusted for the annual portion of those costs.

As an alternative to modifying base rates using a storm surcharge to fund these additional storm related costs, FPUC would propose to use our storm reserve funds to cover any incremental increase in annual recurring storm related or preparedness costs over existing levels from our last rate proceeding. One time expenditures and the annual return on capital costs related to storm preparedness should also be allowed for recovery from our storm reserves. Once the reserve is depleted, a surcharge could be implemented to recover the remaining ongoing costs as well as fund a future reserve for storm damage costs.

If one of these two options was not utilized and the company had to seek recovery of costs through a base rate proceeding, the cost would be significantly higher to the customers. However, if this option is required, the commission could allow temporary deferral in a special reserve of the storm related costs until the next rate proceeding. At that time, the commission could allow the company to recover the deferred return on capital costs plus interest over a five-year period, in addition to the future annual costs in our base rates.

**(1) A Three-year Vegetation Management Cycle for Distribution Circuits.**

**Request:** The vegetation management practices of the investor-owned electric utilities do not provide adequate assurance that tree clearances for overhead distribution facilities are being maintained in a manner that is likely to reduce vegetation related storm damage. We believe that utilities should develop more stringent distribution vegetation management programs. The plans implementing such a program should enumerate minimum performance requirements. We believe that a three-year trim cycle is a reasonable minimum requirement for tree clearing along major distribution circuits known as primary feeders. Trimming along other circuits should also be on a three-year cycle, unless it is cost prohibitive. Nevertheless, each investor-owned electric utility shall provide a plan and estimated costs for a complete three-year trim cycle for all distribution circuits. Any additional alternatives proposed by the utility shall be compared to a three-year trim cycle and must be shown to be equivalent or better in terms of cost and reliability for purposes of preparing for future storms.

**Response:** FPUC currently has two tree trimming crews in NE Florida (100 miles of overhead distribution and 21.5 miles of overhead transmission) and three tree trimming crews in NW Florida (850 miles of overhead distribution). Projections are that tree trimming crews can average 50 mile of lines trimmed per year for distribution and that one additional crew is needed to address danger trees that are identified that are not in the normal trim cycle. Based upon these averages, two tree trimming crews will be sufficient in NE FL for both distribution and transmission facilities. In NW Florida, it will take a minimum of six tree trimming crews to achieve the three year trim cycle but may need to be supplemented from the NE FL tree trimming crews. This will require an additional \$342,000 per year to achieve this level.

Should it be decided that only the main feeders need to be on the three year trim cycle and all others remain on a five year cycle (NW FL Only), the additional cost would be approximately \$228,000 per year for the initial five year period. This will allow the program to catch up and maintain this type trim cycle. At that time, the program will be reevaluated to determine if this level of additional expenditure is sufficient or could be reduced.

**(2) An Audit of Joint-Use Attachment Agreements.**

**Request:** Each investor-owned electric utility shall develop a plan for auditing joint-use agreements that includes pole strength assessments. These audits shall include both poles owned by the electric utility to which other utility attachments are made (i.e., telecommunications and cable) and poles not owned by the electric utility to which the electric utility has attached its electrical equipment. The location of each pole, the type and ownership of the facilities attached, and the age of the pole and the attachments to it should be identified. Utilities shall verify that such attachments have been made pursuant to a current joint-use agreement. Stress calculations shall be made to ensure that each joint-use pole is not overloaded or approaching overloading for instances not already addressed by Order No. PSC-06-0144-PAA-EI.

**Response:** FPUC currently has identified a total of 4,449 (2950 – NW FL and 1599 – NE FL) telecommunication attachments and 8,949 (6343 – NW FL and 2606 – NE FL) CATV

attachment within the distribution system. FPUC is also attached to 2 (102 – NW FL and 410 – NE FL) telephone company poles. Due to the number of attachments, this is not achievable over a short timeframe. We propose to include this in the eight year pole inspection cycle which will allow completion in eight years while not duplicating efforts. However, re-negotiation of contracts will have to be completed and an addition to the existing data base will be required to manage and update this information on an ongoing basis. The ongoing annual incremental cost for this will be approximately \$20,300 per year to manage this effort. There may be some incremental cost associated with the re-negotiation of the joint use contracts based on pending litigation but this number can not be determined at this time. The upgrade of the data base will be shown in item # 5.

### **(3) A Six-year Transmission Structure Inspection Program.**

**Request:** Each investor-owned electric utility shall develop a plan for fully inspecting all transmission towers and other transmission line supporting equipment such as insulators, guying, grounding, conductor splicing, cross-braces, cross-arms, bolts, etc. Furthermore, all substations, capacitor stations, relay stations, and switching stations shall be included in the transmission inspection plan because of the critical nature of these facilities.

The transmission inspection plan shall be based on achieving at least a six-year inspection cycle for the portions of the transmission infrastructure not already addressed by Order No. PSC-06-0144-PAA-EI. The six-year criteria is based on Gulf's efforts to achieve at least one detailed inspection within a six-year period and PEF's target of a 5-year transmission inspection cycle. Each investor-owned electric utility shall propose a program methodology that is effective in assuring the utility is adequately prepared for future storms. All alternatives shall be compared to a six-year inspection cycle methodology and must be shown to be equivalent or better in terms of cost and reliability for purposes of preparing for future storms.

**Response:** Transmission inspection procedures will be developed to include climbing patrols of the 138 KV and 69 KV transmission lines owned by FPUC. Arrangements will also be completed with industrial customers who own 69 KV transmission lines so that we can complete climbing inspections of those facilities since they can impact the reliability of the system. The total cost to inspect the 138 KV system (95 structures) and make the necessary repairs has an incremental cost of \$47,500 per cycle. The total cost to inspect the 69 KV system (202 structures) and make the necessary repairs has an incremental cost of \$60,600 per cycle. Industrial customers will be responsible for the cost of their facilities. The average annual cost of this will be \$18,000 per year based on the six year inspection cycle.

### **(4) Hardening of Existing Transmission Structures.**

**Request:** Each investor-owned electric utility shall develop a plan to upgrade and replace existing transmission structures. The plan shall include the scope of activity, any limiting factors, and the criteria used for selecting transmission structure upgrades and replacements.

**Response:** Currently, the 138 KV system is constructed using concrete and steel poles or towers and meets the hardening requirements proposed. The 69 KV system consist of a total of 202 poles of which 22 are concrete poles. Plans are in place to replace the remainder of the 180 wood poles with concrete as necessary and economically possible, however, there is no time frame established due to the cost of the replacement. The total incremental cost to upgrade the

69 KV system will be approximately \$4,500,000 which is due in part to the urban environment and distribution underbuild on these poles. This work will have a significant impact on customer costs and particularly two industrial customers that are served from this system.

Approximately 33 poles of the above mentioned poles are in a 69 KV wood pole system that provides service to two industrial customers. Both industrial customer own and operate additional 69 KV wood poles systems to tie to their facilities. Replacement of FPU poles without cooperation of the industrial customers would result in an ineffective hardening solution on this system. Information has been conveyed to the industrial customers and plans will be developed to make the necessary upgrades to the total 69 KV system when economically practical.

#### **(5) A Transmission and Distribution Geographic Information System.**

**Request:** Each investor-owned electric utility shall develop a program that achieves the same objective as Gulf's geographic information system. We intend for the utilities to have flexibility to propose a methodology that is efficient and cost effective in assuring that sufficiently detailed data is collected to conduct forensic reviews, assess the performance of underground systems relative to overhead systems, determine whether appropriate maintenance has been performed, and evaluate storm hardening options.

**Response:** The NW FL Division currently has in place a GIS system that is capable of collecting all the data requested above. Additional procedures will be developed to ensure all the necessary data is collected and maintained in a format in order to produce the necessary information requested. The NE FL Division has some limited GIS capabilities but does not have a system similar to the NW FL system. Incremental cost estimates to upgrade and develop the system for NE FL are approximately \$190,000 which will include mapping, GIS, data collection, and customer outage information.

#### **(6) Post-Storm Data Collection and Forensic Analysis.**

**Request:** Each investor-owned electric utility shall develop a program that collects data for purposes of forensic analysis similar to Gulf's program and FPL's post-Hurricane Wilma forensic team efforts. A utility may integrate this initiative with its geographic information system activities as well as with its post-storm data collection activities. We intend for utilities to have the flexibility to propose a methodology that is efficient and cost effective in assuring the utility collects sufficiently detailed data to conduct forensic reviews and become better able to evaluate storm hardening options.

**Response:** A procedure will be developed to better track all specific outages during a hurricane in order to properly identify the cause of each outage and the number of customers impacted. The system will also be detailed in order to identify root cause of the outage (i.e. did the pole break due to wind, did it break due to the tree that fell across the line, etc.). Each pole or equipment failure will be inspected and documented to provide information regarding the integrity, loading and cause at the time of failure. Incremental cost to develop this system will be \$17,000 and the annual incremental cost could be \$10,000 per storm event.

**(7) Collection of Detailed Outage Data Differentiating Between the Reliability Performance of Overhead and Underground Systems.**

**Request:** Each investor-owned electric utility shall develop a program to collect performance data that differentiates between overhead and underground facility performance. A utility may integrate this initiative with its geographic information system activities and also with its post-storm data collection activities. We intend for utilities to have the flexibility to propose a methodology that is most efficient and cost effective in assuring the utility collects sufficiently detailed data to conduct forensic reviews differentiating between overhead and underground facility performance.

**Response:** FPUC currently has the ability to report this information and there will be no incremental cost associated with this item.

**(8) Increased Utility Coordination with Local Governments.**

**Request:** Each investor-owned electric utility shall develop a program to increase coordination with local governments. The intent of expanding any existing utility/government liaison program is to promote on-going dialogue on key issues with the goal of reaching some accommodation or agreement on how the utility and the governmental agency will work together to address mutual concerns and prioritize needs, considering the time and financial constraints associated with given actions. This would include discussing local issues such as undergrounding and tree trimming matters.

**Response:** Both divisions actively participate with local governments in planning for emergency situations and necessary communications are established for these situations. However, due to the limited resources, it has not possible to have local FPU personnel at certain government locations at all times during an emergency situation. There have been no communication issues during previous events. If necessary, personnel can be utilized from unaffected areas of the company to have a presence at the local EOC after the storm has passed. The incremental cost to utilize additional personnel during these events would be approximately \$9,700 per event. FPU will also continue to cooperate with local governments in actively discussing both undergrounding and tree trimming issues as they arise. As an alternative, the company can put into place daily communication procedures with the local EOC and FPU to ensure necessary communications are in place after the storm rather than have the local FPU personnel at these locations at all times.

**(9) Collaborative Research on Effects of Hurricane Winds and Storm Surge.**

**Request:** For the program to be effective, utilities must participate in funding. Each investor-owned electric utility shall establish a plan that increases collaborative research, establishes continuing collaboration, identifies objectives, promotes cost sharing, and funds necessary work. The investor-owned electric utilities shall solicit participation from the municipal electric utilities and rural electric cooperative utilities in addition to available educational and research organizations.

**Response:** FPU has committed to participate other IOU's and PURC in order to perform beneficial research regarding hurricane winds and storm surge. This commitment is assuming that overall funding is based on a reasonable allocation of cost based on factors such as customer base, net load, etc. Expected incremental cost per year is approximately \$25,000.

**(10) A Natural Disaster Preparedness and Recovery Program.**

**Request:** A key element in minimizing storm-caused outages is having a natural disaster preparedness and recovery plan. A formal disaster plan provides an effective means to document lessons learned, improve disaster recovery training, pre-storm staging activities, and post-storm recovery. Each investor-owned electric utility shall develop, if it has not already, a formal disaster preparedness and recovery plan that outlines its disaster recovery procedures. Each utility shall maintain a current copy of its utility disaster plan with the Commission on a going-forward basis.

**Response:** Attached are the Emergency Plans for both the NE FL and NW FL divisions for 2006.

**Summary:**

Based on the above mentioned items, the associated costs are as follows:

<b><u>Item Number</u></b>	<b><u>Annual Incremental Cost</u></b>	<b><u>One-Time Incremental Cost</u></b>	<b><u>One-Time Capital Cost</u></b>
1.	\$342,000	\$0	\$0
2.	\$20,300	\$0	\$0
3.	\$18,000	\$0	\$0
4.	\$0	\$0	\$0
5.	\$0	\$0	\$190,000
6.	\$10,000	\$17,000	\$0
7.	\$0	\$0	\$0
8.	\$9,700	\$0	\$0
9.	\$25,000	\$0	\$0
10.	\$0	\$0	\$0
<b>Total</b>	<b>\$425,000</b>	<b>\$17,000</b>	<b>\$190,000</b>

STATE OF FLORIDA



COMMISSIONERS:  
LISA POLAK EDGAR, CHAIRMAN  
J. TERRY DEASON  
ISILIO ARRIAGA  
MATTHEW M. CARTER II  
KATRINA J. TEW

DIVISION OF THE COMMISSION CLERK &  
ADMINISTRATIVE SERVICES  
BLANCA S. BAYO  
DIRECTOR  
(850) 413-6770 (CLERK)  
(850) 413-6330 (ADMIN)

Public Service Commission

ADMINISTRATIVE

September 21, 2006

Norman H. Horton, Jr., Esquire  
Messer Caparelo & Self, P.A.  
Post Office Box 15579  
Tallahassee, Florida 32317

Re: Docket No. 060638-EI

Dear Mr. Horton:

This will acknowledge receipt of a petition for approval of storm cost recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company, which was filed in this office on September 20, 2006, and assigned the above-referenced docket number. Appropriate staff members will be advised.

Mediation may be available to resolve any dispute in this docket. If mediation is conducted, it does not affect a substantially interested person's right to an administrative hearing. For more information, contact the Office of General Counsel at (850) 413-6248 or FAX (850) 413-7180.

Bureau of Records

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Section 1 - Bureau of Records Completes

Docket No. 060638-EI Date Docketed: 09/20/2006 Title: Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.

Company: Florida Public Utilities Company

FPSC, CLK - CORRESPONDENCE		
<input checked="" type="checkbox"/> Administrative	<input type="checkbox"/> Parties	<input type="checkbox"/> Consumer
DOCUMENT NO. <u>06338-07</u>		
DISTRIBUTION: _____		

Official Filing Date: \_\_\_\_\_

Expiration: \_\_\_\_\_

Last Day to Suspend: \_\_\_\_\_

Referred to: \_\_\_\_\_

("O" indicates OPR)

CCA	CMP	(ECR)	GCL	PIF	RCA	SCR	SGA
		X	X				

Section 2 - OPR Completes and returns to CCA in 10 workdays.

Time Schedule

Program Module A19

WARNING: THIS SCHEDULE IS AN INTERNAL PLANNING DOCUMENT  
IT IS TENTATIVE AND SUBJECT TO REVISION.  
FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770

Staff Assignments

OPR Staff

Current CASR revision level

Due Dates  
Previous Current

Staff Counsel

OCRs

Recommended assignments for hearing and/or deciding this case:

Full Commission \_\_\_ Commission Panel \_\_\_  
Hearing Examiner \_\_\_ Staff \_\_\_

Date filed with CCA: \_\_\_\_\_

Initials OPR \_\_\_\_\_

Staff Counsel \_\_\_\_\_

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Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	ED	DS	AR	CT	TW		

Prehearing Officer

Commissioners					ADM
ED	DS	AR	CT	TW	

Where panels are assigned the senior Commissioner is Panel Chairman: the identical panel decides the case.  
Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Approved: \_\_\_\_\_  
Date: \_\_\_\_\_

Section 1 - Bureau of Records Complete

Docket No. 060638-EI Date Docketed: 09/20/2006 Title: Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.

Company: Florida Public Utilities Company

Official Filing Date: \_\_\_\_\_ Expiration: \_\_\_\_\_

Last Day to Suspend: \_\_\_\_\_

Referred to:

(\*O\* indicates OPR)

CCA	CMP	(ECR)	GCL	PIF	RCA	SCR	SGA
		X	X				

Section 2 - OPR Completes and returns to CCA in 10 workdays.

Time Schedule

Program Module A19

WARNING: THIS SCHEDULE IS AN INTERNAL PLANNING DOCUMENT  
IT IS TENTATIVE AND SUBJECT TO REVISION.  
FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770

Staff Assignments

OPR Staff

K Lewis, J Breman  
C Kummer, D Lee  
B McNulty, J Slemkewicz

Current CASR revision level

Due Dates

Previous Current

Staff Counsel

R Gervasi

OCRs

Recommended assignments for hearing and/or deciding this case:

Full Commission  Commission Panel   
Hearing Examiner  Staff

Date filed with CCA: 10/04/2006

Initials OPR \_\_\_\_\_  
Staff Counsel \_\_\_\_\_

1.	Staff Recommendation	NONE	11/08/2006
2.	Agenda	NONE	11/21/2006
3.	PAA Order	NONE	12/11/2006
4.	Protest Period Expires	NONE	01/02/2007
5.	Consummating Order if No Protest	NONE	01/04/2007
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Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	ED	DS	AR	CT	TW		
X							

Prehearing Officer

Commissioners					ADM
ED	DS	AR	CT	TW	
					X

Where panels are assigned the senior Commissioner is Panel Chairman: the identical panel decides the case.  
Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Approved: ED/hw

Date: 10/04/2006

Section 1 - Bureau of Records Completes

Docket No. 060638-EI Date Docketed: 09/20/2006 Title: Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.

Company: Florida Public Utilities Company

Official Filing Date: \_\_\_\_\_

Expiration: \_\_\_\_\_

Last Day to Suspend: \_\_\_\_\_

Referred to:

CCA CMP (ECR) GCL PIF RCA SCR SGA

(\*O\* indicates OPR)

		X	X				
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Section 2 - OPR Completes and returns to CCA in 10 workdays.

Time Schedule

Program Module A19

WARNING: THIS SCHEDULE IS AN INTERNAL PLANNING DOCUMENT  
IT IS TENTATIVE AND SUBJECT TO REVISION.  
FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770

Staff Assignments

OPR Staff

K Lewis, J Breman  
C Bulecza-Banks  
C Kummer, D Lee  
B McNulty, J Slemkewicz

Current CASR revision level

Due Dates

Previous Current

		11/08/2006	12/07/2006
1.	Staff Recommendation		
2.	Agenda	11/21/2006	12/19/2006
3.	Standard Order	12/11/2006	01/08/2007
4.	Close Docket or Revise CASR	NONE	02/12/2007
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Staff Counsel

R Gervasi

OCRs

Recommended assignments for hearing and/or deciding this case:

Full Commission  Commission Panel \_\_\_  
Hearing Examiner \_\_\_ Staff \_\_\_

Date filed with CCA: 10/24/2006

Initials OPR \_\_\_\_\_  
Staff Counsel \_\_\_\_\_

Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	ED	DS	AR	CT	TW		
X							

Prehearing Officer

Commissioners					ADM
ED	DS	AR	CT	TW	
					X

Where panels are assigned the senior Commissioner is Panel Chairman: the identical panel decides the case.

Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Approved: ED/Am

Date: ~~Pending~~ 11/06/06

Section 1 - Bureau of Records Complete

Docket No. 060638-EI Date Docketed: 09/20/2006 Title: Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.

Company: Florida Public Utilities Company

Official Filing Date: \_\_\_\_\_

Expiration: \_\_\_\_\_

Last Day to Suspend: \_\_\_\_\_

Referred to:

CCA CMP (ECR) GCL PIF RCA SCR SGA

(\*O\* indicates OPR)

Section 2 - OPR Completes and returns to CCA in 10 workdays.

Time Schedule

Program Module A19

WARNING: THIS SCHEDULE IS AN INTERNAL PLANNING DOCUMENT  
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FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770

Staff Assignments

OPR Staff

K Lewis, J Breman  
C Bulecza-Banks  
C Kummer, D Lee  
B McNulty, J Sienkewicz

Current CASR revision level

Due Dates

Previous Current

1.	Staff Recommendation	12/07/2006	02/01/2007
2.	Agenda	12/19/2006	02/13/2007
3.	PAA Order	01/08/2007	03/05/2007
4.	Protest Period Expires	NONE	03/26/2007
5.	Consummating Order if No Protest	NONE	03/29/2007
6.	Close Docket or Revise CASR	02/12/2007	04/30/2007
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Staff Counsel

R Gervasi

OCRs

Recommended assignments for hearing and/or deciding this case:

Full Commission  Commission Panel \_\_\_\_\_  
Hearing Examiner \_\_\_\_\_ Staff \_\_\_\_\_

Date filed with CCA: 11/28/2006

Initials OPR \_\_\_\_\_  
Staff Counsel \_\_\_\_\_

Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	ED	DS	AR	CT	TW		
X							

Prehearing Officer

Commissioners					ADM
ED	DS	AR	CT	TW	
					X

Where panels are assigned the senior Commissioner is Panel Chairman: the identical panel decides the case.

Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Approved: ED/Am

Date: Pending 12/05/06

Section 1 - Bureau of Records Completes

Docket No. 060638-EI Date Docketed: 09/20/2006 Title: Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.

Company: Florida Public Utilities Company

Official Filing Date: \_\_\_\_\_

Expiration: \_\_\_\_\_

Last Day to Suspend: \_\_\_\_\_

Referred to:

CCA	CMP	(ECR)	GCL	PIF	RCA	SCR	SGA
		X	X				

("O" indicates OPR)

Section 2 - OPR Completes and returns to CCA in 10 workdays.

Time Schedule

Program Module A19

WARNING: THIS SCHEDULE IS AN INTERNAL PLANNING DOCUMENT  
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FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770

Staff Assignments

OPR Staff

K Lewis, J Breman  
C Bulecza-Banks  
C Kummer, D Lee  
B McNulty, J Slenkewicz

Current CASR revision level

Due Dates

Previous Current

Staff Counsel

R Gervasi

OCRs

Recommended assignments for hearing and/or deciding this case:

Full Commission  Commission Panel \_\_\_\_\_  
Hearing Examiner \_\_\_\_\_ Staff \_\_\_\_\_

Date filed with CCA: 01/26/2007

Initials OPR \_\_\_\_\_

Staff Counsel \_\_\_\_\_

1.	Staff Recommendation	02/01/2007	03/01/2007
2.	Agenda	02/13/2007	03/13/2007
3.	PAA Order	03/05/2007	04/02/2007
4.	Protest Period Expires	03/26/2007	04/23/2007
5.	Consummating Order if No Protest	03/29/2007	04/26/2007
6.	Close Docket or Revise CASR	04/30/2007	05/30/2007
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Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	ED	AR	CT	TW	LT		
X							

Prehearing Officer

Commissioners					ADM
ED	AR	CT	TW	LT	
					X

Where panels are assigned the senior Commissioner is Panel Chairman: the identical panel decides the case.

Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Approved: ED/hrs

Date: ~~Pending~~ 01/29/07

# Case Scheduling/Rescheduling Advice

Last Revised 03/13/2007 at 2:29 p.m.

**To:**

<input checked="" type="checkbox"/> Commissioner Carter	<input checked="" type="checkbox"/> Deputy Executive Director	<input checked="" type="checkbox"/> Economic Regulation
<input checked="" type="checkbox"/> Commissioner McMurrian	<input checked="" type="checkbox"/> General Counsel	<input checked="" type="checkbox"/> Court Reporter
<input checked="" type="checkbox"/> Commissioner New1	<input type="checkbox"/> Strategic Analysis & Gov. Affairs	<input checked="" type="checkbox"/> Staff Contact - Kathy Lewis
<input checked="" type="checkbox"/> Commissioner New2	<input checked="" type="checkbox"/> Commission Clerk	<input type="checkbox"/>
<input checked="" type="checkbox"/> Executive Director	<input type="checkbox"/> Competitive Markets/Enforcement	<input type="checkbox"/>
<input checked="" type="checkbox"/> Public Information Officer	<input checked="" type="checkbox"/> Reg. Compliance/Consumer Asst.	<input type="checkbox"/>

**From:** Office of Chairman Lisa Edgar

**Docket Number:** 060638-EI -- Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.

**1. Schedule Information**

Event	Former Date	New Date	Location / Room	Time
Customer Meeting		05/01/2007	Marianna	6:00 p. - 8:00 p.
Customer Meeting		05/02/2007	Fernandina Beach	6:00 p. - 8:00 p.

**2. Hearing/Prehearing Assignment Information**

Former Assignments

Current Assignments

**Hearing Officers**

Commissioners					Hearing Exam.	Staff
ALL	ED	CT	MMC1	C2		
X						

Commissioners					Hearing Exam.	Staff
ALL	ED	CT	MMC1	C2		
						X

**Prehearing Officer**

Commissioners					
ED	CT	MMC1	C2	ADM	

Commissioners					
ED	CT	MMC1	C2	ADM	
					X

**Remarks:**

Customer meetings

Section 1 - Bureau of Records Complete

Docket No. 060638-EI Date Docketed: 09/20/2006 Title: Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.

Company: Florida Public Utilities Company

Official Filing Date: \_\_\_\_\_

Expiration: \_\_\_\_\_

Last Day to Suspend: \_\_\_\_\_

Referred to:

CCA CMP (ECR) GCL PIF RCA SCR SGA

(\*O) indicates OPR

Section 2 - OPR Completes and returns to CCA in 10 workdays.

Time Schedule

Program Module A19

WARNING: THIS SCHEDULE IS AN INTERNAL PLANNING DOCUMENT  
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FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770

Staff Assignments

OPR Staff

K Lewis, J Breman  
C Bulecza-Banks  
C Kummer, D Lee  
B McNulty, J Slemkewicz

4 Current CASR revision level

Due Dates

Previous Current

1.	Staff Recommendation	03/01/2007	05/10/2007
2.	Agenda	03/13/2007	05/22/2007
3.	PAA Order	04/02/2007	06/11/2007
4.	Protest Period Expires	04/23/2007	07/02/2007
5.	Consummating Order if No Protest	04/26/2007	07/05/2007
6.	Close Docket or Revise CASR	05/30/2007	08/07/2007

Staff Counsel

R Gervasi

OCRs

Recommended assignments for hearing and/or deciding this case:

Full Commission  Commission Panel \_\_\_\_\_  
Hearing Examiner \_\_\_\_\_ Staff \_\_\_\_\_

Date filed with CCA: 03/02/2007

Initials OPR \_\_\_\_\_

Staff Counsel \_\_\_\_\_

Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	ED	CT	MM	C1	C2		
X							

Prehearing Officer

Commissioners					ADM
ED	CT	MM	C1	C2	
					X

Where panels are assigned the senior Commissioner is Panel Chairman:  
the identical panel decides the case.  
Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Approved: \_\_\_\_\_  
Date: 3/13/07

*ED/hrs*  
~~Pending~~ 3/13/07

Section 1 - Office of Commission Clerk

Docket No. 060638-EI Date Docketed: 09/20/2006 Title: Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.

Company: Florida Public Utilities Company

Official Filing Date: \_\_\_\_\_

Expiration: \_\_\_\_\_

Last Day to Suspend: \_\_\_\_\_

Referred to:

("O" indicates OPR)

ADM	CLK	CMP	(ECR)	GCL	PIF	RCA	SCR	SGA
			X	X				

Section 2 - OPR Completes and returns to CLK in 10 workdays.

Time Schedule

Program Module A19

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FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770

Staff Assignments

OPR Staff

K Lewis, J Breman  
C Bulecza-Banks  
C Kummer, D Lee  
B McNulty, J Slenkewicz

5 Current CASR revision level

Due Dates

Previous Current

1.	Staff Recommendation	03/01/2007	05/23/2007
2.	Agenda	05/22/2007	06/05/2007
3.	PAA Order	06/11/2007	06/25/2007
4.	Protest Period Expires	07/02/2007	07/16/2007
5.	Consummating Order if No Protest	07/05/2007	07/19/2007
6.	Close Docket or Revise CASR	08/07/2007	08/20/2007
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Staff Counsel

R Gervasi

OCRs

Recommended assignments for hearing and/or deciding this case:

Full Commission  Commission Panel   
Hearing Examiner  Staff

Date filed with CLK: 05/09/2007

Initials OPR \_\_\_\_\_  
Staff Counsel \_\_\_\_\_

Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	ED	CT	MM	AG	SK		
X							

Prehearing Officer

Commissioners					ADM
ED	CT	MM	AG	SK	
					X

Where panels are assigned the senior Commissioner is Panel Chairman: the identical panel decides the case.

Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Approved: \_\_\_\_\_  
Date: \_\_\_\_\_

*ED/hrs*  
~~Pending~~ 5/22/07

Section 1 - Office of Commission Clerk

Docket No. 060638-EI Date Docketed: 09/20/2006 Title: Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.  
 Company: Florida Public Utilities Company

Official Filing Date: \_\_\_\_\_  
 Last Day to Suspend: \_\_\_\_\_  
 Referred to: \_\_\_\_\_  
 ("O" indicates OPR)

Expiration: \_\_\_\_\_

ADM	CLK	CMP	(ECR)	GCL	PIF	RCA	SCR	SGA
			X	X				

Section 2 - OPR Completes and returns to CLK in 10 workdays.

Time Schedule

Program Module A19

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 FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770

Staff Assignments

OPR Staff	Staff Assignments	6	Current CASR revision level	Due Dates	
				Previous	Current
	K Lewis, J Breman				
	C Bulecza-Banks				
	C Kummer, D Lee				
	B McNulty, J Slemkewicz				
		1.	Staff Recommendation	NONE	08/16/2007
		2.	Agenda	NONE	08/28/2007
		3.	PAA Order	NONE	09/17/2007
		4.	Protest Period Expires	NONE	10/08/2007
		5.	Consummating Order if No Protest	NONE	10/11/2007
		6.	Close Docket or Revise CASR	08/20/2007	11/15/2007
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Recommended assignments for hearing and/or deciding this case:

Full Commission  Commission Panel   
 Hearing Examiner  Staff

Date filed with CLK: 06/13/2007

Initials OPR \_\_\_\_\_  
 Staff Counsel \_\_\_\_\_

Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	ED	CT	MM	AG	SK		
X							

Prehearing Officer

Commissioners					ADM
ED	CT	MM	AG	SK	
					X

Where panels are assigned the senior Commissioner is Panel Chairman: the identical panel decides the case.  
 Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Approved: [Signature]  
 Date: 06/13/2007

Section 1 - Office of Commission Clerk

Docket No. 060638-EI Date Docketed: 09/20/2006 Title: Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.

Company: Florida Public Utilities Company

Official Filing Date: \_\_\_\_\_

Expiration: \_\_\_\_\_

Last Day to Suspend: \_\_\_\_\_

Referred to:

(\*O\* indicates OPR)

ADM	CLK	CMP	(ECR)	GCL	PIF	RCA	SCR	SGA
			X	X				

Section 2 - OPR Completes and returns to CLK in 10 workdays.

Time Schedule

Program Module A19

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FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770

Staff Assignments

OPR Staff	Staff Assignments	7 Current CASR revision level	Due Dates	
			Previous	Current
	K Lewis, J Breman			
	C Bulecza-Banks			
	C Kummer, D Lee	1. Staff Recommendation	08/16/2007	10/11/2007
	B McNulty, J Slemkewicz	2. Agenda	08/28/2007	10/23/2007
		3. PAA Order	09/17/2007	11/12/2007
		4. Protest Period Expires	10/08/2007	12/03/2007
		5. Consummating Order if No Protest	10/11/2007	12/06/2007
		6. Close Docket or Revise CASR	11/15/2007	01/07/2008
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Staff Counsel	M Brown, K Fleming	8.		
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Recommended assignments for hearing and/or deciding this case:

Full Commission  Commission Panel   
Hearing Examiner  Staff

Date filed with CLK: 08/06/2007

Initials OPR \_\_\_\_\_  
Staff Counsel \_\_\_\_\_

Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	ED	CT	MM	AG	SK		
X							

Prehearing Officer

Commissioners					ADM
ED	CT	MM	AG	SK	
					X

Where panels are assigned the senior Commissioner is Panel Chairman: the identical panel decides the case.  
Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Approved: ED/Am  
Date: Pending 8/23/07

Section 1 - Office of Commission Clerk

Docket No. 060638-EI Date Docketed: 09/20/2006 Title: Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.

Company: Florida Public Utilities Company

Official Filing Date: \_\_\_\_\_  
 Last Day to Suspend: \_\_\_\_\_  
 Referred to: \_\_\_\_\_  
 ('O' indicates OPR)

Expiration: \_\_\_\_\_

ADM	CLK	CMP	(ECR)	GCL	PIF	RCA	SCR	SGA
			X	X				

Section 2 - OPR Completes and returns to CLK in 10 workdays.

Time Schedule

Program Module A19

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 FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770

Staff Assignments

OPR Staff	Staff Assignments	8	Current CASR revision level	Due Dates	
				Previous	Current
	K Lewis, J Breman				
	C Bulecza-Banks				
	C Kummer, D Lee				
	B McNulty, J Stenkewicz				
		1.	Staff Recommendation	10/11/2007	11/20/2007
		2.	Agenda	10/23/2007	12/04/2007
		3.	PAA Order	11/12/2007	12/24/2007
		4.	Protest Period Expires	12/03/2007	01/14/2008
		5.	Consummating Order if No Protest	12/06/2007	01/17/2008
		6.	Close Docket or Revise CASR	01/07/2008	02/25/2008
		7.			
Staff Counsel	M Brown, K Fleming	8.			
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Recommended assignments for hearing and/or deciding this case:

Full Commission  Commission Panel   
 Hearing Examiner  Staff

Date filed with CLK: 09/25/2007

Initials OPR \_\_\_\_\_  
 Staff Counsel \_\_\_\_\_

Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	ED	CT	MM	AG	SK		
X							

Prehearing Officer

Commissioners					ADM
ED	CT	MM	AG	SK	
					X

Where panels are assigned the senior Commissioner is Panel Chairman: the identical panel decides the case.  
 Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Approved: ED/Am  
 Date: Pending 10/02/07

Section 1 - Office of Commission Clerk

Docket No. 060638-EI Date Docketed: 09/20/2006 Title: **Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.**

Company: Florida Public Utilities Company

Official Filing Date: \_\_\_\_\_

Expiration: \_\_\_\_\_

Last Day to Suspend: \_\_\_\_\_

Referred to:

("O" indicates OPR)

ADM	CLK	CMP	(ECR)	GCL	PIF	RCA	SCR	SGA
			X	X				

Section 2 - OPR Completes and returns to CLK in 10 workdays.

Time Schedule

Program Module A19

**WARNING: THIS SCHEDULE IS AN INTERNAL PLANNING DOCUMENT IT IS TENTATIVE AND SUBJECT TO REVISION. FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770**

Staff Assignments

OPR Staff	Staff Assignments	9	Current CASR revision level	Due Dates	
				Previous	Current
L Colson, J Breman					
C Bulecza-Banks					
C Kummer, D Lee					
K Lewis, B McNulty					
J Sienkewicz					
	1. Staff Recommendation			11/20/2007	12/06/2007
	2. Agenda			12/04/2007	12/18/2007
	3. PAA Order			12/24/2007	01/07/2008
	4. Protest Period Expires			01/14/2008	01/28/2008
	5. Consummating Order if No Protest			01/17/2008	01/31/2008
	6. Close Docket or Revise CASR			02/25/2008	02/01/2008
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Staff Counsel	M Brown, K Fleming				
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OCRs					
	11.				
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Recommended assignments for hearing and/or deciding this case:

Full Commission  Commission Panel   
Hearing Examiner  Staff

Date filed with CLK: 10/18/2007

Initials OPR \_\_\_\_\_  
Staff Counsel \_\_\_\_\_

Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	ED	CT	MM	AG	SK		
X							

Prehearing Officer

Commissioners					ADM
ED	CT	MM	AG	SK	
					X

Where panels are assigned the senior Commissioner is Panel Chairman: the identical panel decides the case.  
Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Approved: ED/bmw  
Date: Pending 10/30/07

Section 1 - Office of Commission Clerk

Docket No. 060638-EI Date Docketed: 09/20/2006 Title: Petition for approval of storm cost recovery surcharge to recover costs associated with mandatory storm preparedness initiatives, by Florida Public Utilities Company.

Company: Florida Public Utilities Company

Official Filing Date: \_\_\_\_\_

Expiration: \_\_\_\_\_

Last Day to Suspend: \_\_\_\_\_

Referred to:

ADM	CLK	CMP	(ECR)	GCL	PIF	RCA	SCR	SGA
			X	X				

(\*O\* indicates OPR)

Section 2 - OPR Completes and returns to CLK in 10 workdays.

Time Schedule

Program Module A19

WARNING: THIS SCHEDULE IS AN INTERNAL PLANNING DOCUMENT  
IT IS TENTATIVE AND SUBJECT TO REVISION.  
FOR UPDATES CONTACT THE RECORDS SECTION: (850) 413-6770

Staff Assignments

OPR Staff

L Colson, J Breman  
C Bulecza-Banks  
C Kummer, D Lee  
K Lewis, B McNulty  
J Stenkewicz

9 Current CASR revision level

Due Dates

Previous Current

Staff Counsel

M Brown, K Fleming

OCRs

Recommended assignments for hearing and/or deciding this case:

Full Commission  Commission Panel \_\_\_\_\_  
Hearing Examiner \_\_\_\_\_ Staff \_\_\_\_\_

Date filed with CLK: 12/06/2007

Initials OPR \_\_\_\_\_  
Staff Counsel \_\_\_\_\_

Section 3 - Chairman Completes

Assignments are as follows:

- Hearing Officer(s)

Commissioners						Hrg Exam	Staff
ALL	ED	CT	MM	AG	SK		
X							

Prehearing Officer

Commissioners					ADM
ED	CT	MM	AG	SK	
					X

Where panels are assigned the senior Commissioner is Panel Chairman: the identical panel decides the case.

Where one Commissioner, a Hearing Examiner or a Staff Member is assigned the full Commission decides the case.

Approved: ED/BMJ  
Date: Pending 12/11/07



**Marguerite Lockard**

PSC-06-0963-PCO-EI

**From:** Pauline Evans  
**Sent:** Monday, November 20, 2006 9:08 AM  
**To:** CCA - Orders / Notices  
**Subject:** Order / Notice Submitted

**Date and Time:** 11/20/2006 9:07:00 AM  
**Docket Number:** 060638-EI  
**Filename / Path:** 060638-Order.Ack.Interv.rg.doc

3/1

ORDER ACKNOWLEDGING INTERVENTION

*Pauline Evans*  
*Deputy Clerk*  
*Office of the General Counsel*  
*Florida Public Service Commission*  
*850-413-6195*

(1 pg)