AUSLEY & MCMULLEN ORIGINAL

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

July 2, 2007

HAND DELIVERED



Ms. Ann Cole, Director Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance

Incentive Factor; FPSC Docket No. 070001-EI

Dear Ms. Cole:

Enclosed for filing in the above docket are the original and seven (7) copies of Tampa Electric Company's Request for Confidential Classification and Motion for a Temporary Protective Order of portions of its answers to the Florida Public Service Commission Staff's First Production of Documents Nos. 2 and 4.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

I hank you for your assistance in co	onnection with this matter.
CMP	
COM	Sincerely,
CTR	Quantity of
ECR	Juneau -
GCL	James D. Beasley
OPC JDB/pp	
RCA	
SCRcc: All Parties of Record (w/enc.)	
SGA	
SEC	DOCUMENT NUMBER - DATE
OTH	05557 JUL-2 5
	03007 002 23
	FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery)	
Clause with Generating Performance Incentive)	DOCKET NO. 070001-EI
Factor.)	FILED: July 2, 2007
)	

REQUEST FOR CONFIDENTIAL CLASSIFICATION AND MOTION FOR A TEMPORARY PROTECTIVE ORDER

Tampa Electric Company ("Tampa Electric" or "the company"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, hereby requests confidential classification of certain highlighted information contained in portions of its answers to the Florida Public Service Commission Staff's First Request for Production of Documents (Nos. 2 and 4) and as grounds therefore, says:

- 1. The confidential information in question appears on Bates stamp pages 55-57, 59-62, 78-108, 110-132 of the company's answer to Staff's First Production of Documents (Nos. 2 and 4) (referred to as the "Confidential Information"). Single yellow highlighted copies each of Bates stamp pages 55-57, 59-62, 78-108, 110-132 containing the Confidential Information are being separately filed with the Commission this date. Attached hereto as Exhibit "A" are two public redacted versions of each of the pages in question with the Confidential Information removed.
- 2. This request is also intended to serve as a request for a temporary protective order within the contemplation of Rule 25-22.006(6)(b), Florida Administrative Code, such that it will protect the confidential information from public disclosure while it is in the possession of the Office of Public Counsel.

DOCUMENT NUMBER-DATE

- 3. Attached here as Exhibit "B" is a justification for designating the confidential information proprietary confidential business information under the above-referenced statute and rule.
- 4. Subsection 366.093(1), Florida Statutes, provides that any records "found by the Commission to be proprietary confidential business information shall be kept confidential and shall be exempt from s.119.07(1) [requiring disclosure under the Public Records Act]." The proprietary confidential business information includes, but is not limited to:
 - (d) Information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms. (Section 366.093(3)(d), Florida Statutes)
 - 5. Proprietary confidential business information also includes:
 - (e) Information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information. (Section 366.093(3)(e), Florida Statutes)
- 6. The Confidential Information falls within the above statutory categories and, thus, constitutes proprietary confidential business information entitled to protection under Section 366.093 and Rule 25-22.006.
- 7. The material for which confidential classification is sought is intended to be and is treated by Tampa Electric as private and has not been disclosed.

WHEREFORE, Tampa Electric respectfully requests that the highlighted Confidential Information set forth in its Answers to Staff's First Production of Documents (Nos. 2 and 4) be accorded confidential classification and protection from public disclosure and the subject of a temporary protective order for the reasons set forth above.

DATED this 2 day of July 2007.

Respectfully submitted,

LEVL. WILLIS

JAMES D. BEASLEY

Ausley & McMullen

Post Office Box 391

Tallahassee, Florida 32302

(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Request for Confidential Classification and Motion for Temporary Protective Order, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this _____ day of July 2007 to the following:

Ms. Lisa Bennett*
Staff Attorney
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. John T. Burnett Associate General Counsel Progress Energy Service Co., LLC Post Office Box 14042 St. Petersburg, FL 33733-4042

Mr. Paul Lewis, Jr. 106 East College Avenue Suite 800 Tallahassee, FL 32301-7740

Mr. John W. McWhirter, Jr. McWhirter, Reeves & Davidson, P.A. 400 North Tampa Street, Suite 2450 Tampa, FL 33601-5126

Ms. Patricia A. Christensen Associate Public Counsel Office of Public Counsel 111 West Madison Street – Room 812 Tallahassee, FL 32399-1400

Mr. Norman Horton Messer Caparello & Self, P.A. Post Office Box 15579 Tallahassee, FL 32317 Ms. Cheryl Martin Florida Public Utilities Company P. O. Box 3395 West Palm Beach, FL 33402-3395

Mr. John T. Butler Senior Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420

Mr. William Walker, III Florida Power & Light Company 215 South Monroe Street, Suite 810 Tallahassee, FL 32301-1859

Mr. R. Wade Litchfield Associate General Counsel Florida Power & Light Company 700 Universe Blvd. Juno Beach, FL 33408-0420

Ms. Susan Ritenour Secretary and Treasurer Gulf Power Company One Energy Place Pensacola, FL 32520-0780

Mr. Jeffrey A. Stone Mr. Russell A. Badders Beggs & Lane Post Office Box 12950 Pensacola, FL 32591-2950 Mr. Robert Scheffel Wright Mr. John T. LaVia, III Young van Assenderp, P.A. 225 South Adams Street, Suite 200 Tallahassee, FL 32301

Mr. Michael B. Twomey Post Office Box 5256 Tallahassee, FL 32314-5256

Karen S. White, Lt Col, USAF Damund E. Williams, Capt., USAF AFLSA/JACL-ULT 139 Barnes Drive, Suite 1 Tyndall Air Force Base, FL 32403-5319 Mr. Jack Shreve Senior General Counsel Ms. Cecilia Bradley Senior Assistant Attorney General Office of the Attorney General The Capitol – PL01 Tallahassee, FL 32399-1050

Mr. James W. Brew Brickfield, Burchette, Ritts & Stone, P.C. 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, D.C. 20007-5201

ATTORNEY

Exhibit "A"



MEMORANDUM

TO:

Joann Wehle

Karen Bramley

FROM:

Martin Duff

DATE:

May 5, 2006

SUBJECT:

Gen-2006-03 Big Bend Coal Bid Solicitation

Tampa Electric Company conducted a bid solicitation on February 16, 2006, to secure supply of approximately 650,000 tons of spot coal for Big Bend station for the remainder of 2006. Attached are the results of this bid solicitation. Based upon the results of the solicitation, Tampa Electric desires to enter into contracts with the following suppliers:

Vendor	Quantity	Timeframe	\$/mmBtu Delivered Cost	Other
Knight Hawk	300,000	April-December 2006		
Smokey Mountain Coal Company	300,000	April-December 2006		
Emerald International	30,000	1 st Quarter 2006		
American Coal	24,000	April 2006		

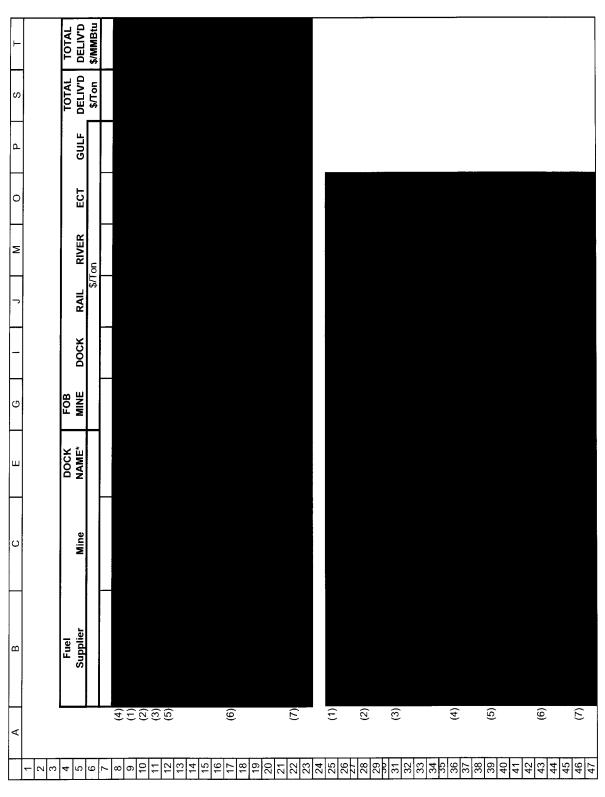
The purchase price for the coal from Knight Hawk is Knight Hawk offered to

The purchase price for the coal from Smokey Mountain Coal Company is . Smokey Mountain offered to

The coal offered from The American Coal Company is priced attractively and we have done business with The American Coal Company for quite some time. The chlorine in this coal is relatively high as compared to other Big Bend coals, so its use at Big Bend will be limited. This is a continuation of the evaluation of this coal to sees how it operates in the unit before going forward with any additional purchases of this coal. American Coal was very aggressive in pricing for this reason.

Overall, the pricing of these bids is in line with our coal budgeted numbers for the fuel clause. Therefore, I recommend these purchases be entered into by Tampa Electric.

Gen-2006-03 Cost of Fuels Utilization Model Big Bend Spot Solicitation





MEMORANDUM

TO:

Joann Wehle

Karen Bramley

FROM:

Martin Duff

DATE:

December 15, 2006

Revised June 21, 2007

SUBJECT:

Gen-2007-01 Big Bend Coal Bid Solicitation

Tampa Electric Company conducted a bid solicitation on November 15, 2006, to secure supply of approximately 400,000 tons of spot coal for Big Bend station for 2007. Attached are the results of this bid solicitation. Transportation prices from the 4th quarter 2006 were used in this spot evaluation. Based upon the results of the solicitation, Tampa Electric desires to enter into contracts with the following suppliers:

Vendor	Quantity (tons)	Timeframe	S/mmBtu Delivered Cost	Other
Smokey Mountain Coal Company	300,000	January - December 2007		
Emerald International	3,000	January 2007		
Alley Cassidy Coal Company- distressed coal at TBT	600 mol	February 2007		

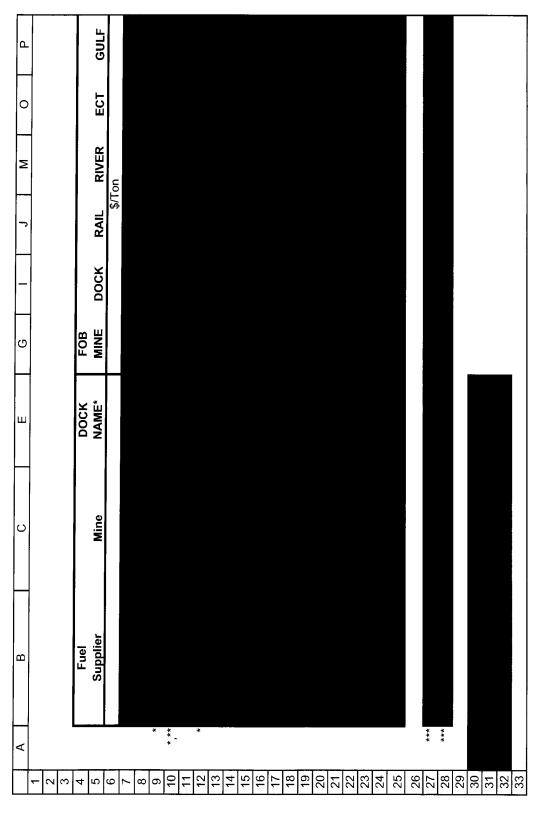
As shown on the attached solicitation results SMCC was not the lowest priced coal offered. Two separate offers of coal from the Powhattan mine in southern Ohio were offered at very aggressive prices. Both offers were considered non conforming due to the high sulfur content. Our portfolio of coal contracts currently has 660,000 of coal exceeding 5.5lbs S02 and adding to that number could cause Tampa Electric to exceed our emission limits. The offer of additional tons of Knight Hawk was rejected for the same reason.

For these reasons a contract was entered into with the Smokey Mountain Coal Company. The purchase price for the coal from Smokey Mountain Coal Company is

. Tampa Electric

Two other small purchases of salvage coal were made in the first quarter of 2007. The price of both of these purchases is below the lowest offered in the Gen 2007-1 solicitation.

Gen-2007-01 Cost of Fuels Utilization Model Big Bend Spot Solicitation



	S	T	U	Υ	Z	AA	AC	AD	AE	AF	AG	AH
1												
2												
3												ļ
4	BARGE	TOTAL	TOTAL									
5	DELIV'D	DELIV'D	DELIV'D	Total	ar	ar		lb SO2/	lb Ash/		Sulfur	ar
6	\$/MMBtu	\$/Ton	\$/MMBtu	Moisture	Ash	Sulfur	MAF_	MMBTU	MMBTU	HGI	in Ash	Chlorine
7											<u></u>	
8				12.50	10.50	3.20	0	5.48	9.46	57	3.20	0.05
9				12.00	12.00	3.04	0	5.00	10.39	50	0.35	0.15
10				10.00	10.00	3.00	0	5.15	8.34	55	0.00	0.18
11				10.00	10.00	3.00	0	4.96	8.70	55	1.36	0.22
12				12.00	8.50	2.48	0	3.99	7.20	55	0.18	0.28
13				14.00	11.00	3.00	0	5.18	10.00	49	0.00	0.05
14				14.00	11.00	3.00	0	5.18	10.00	49	0.00	0.05
15				14.00	10.00	3.48	0	6.01	9.09	0	0.00	0.00
16				10.00	10.00	3.00	0	4.96	8.70	55	1.36	0.22
17				14.00	10.00	3.04	0	5.20	9.01	0	0.00	0.00
18				10.00	10.00	3.19	0	5.01	8.26	0	0.00	0.00
19				14.00	10.00	3.07	0	5.30	9.09	0	0.00	0.00
20				7.00	8.60	2.60	0	3.80	6.62	50	0.13	0.13
21				11.00	10.06	3.35	0	5.53 4.60	8.75 6.11	48 53	0.00	0.10 0.10
22				8.00	8.00	3.17	0	1.07	6.54	46	0.00	0.10
23				16.00	7.00	0.60	0	0.92	6.73	47	3.00	0.03
24				11.50	7.60	0.55	- 0	0.92	0.73	47	3.00	0.00
25						<u> </u>	<u> </u>		<u> </u>		<u> </u>	┸
26										····		
27				7.00	12.18	4.56	0	6.93	9.74	50	0.44	0.04
28				8.00	11.25	4.56	0	6.93	9.00	50	0.44	0.04
29												
30												ļ
31												
32												
33										····		

DOCKET NO. 070001-EI STAFF'S FIRST REQUEST FOR PRODUCTION OF DOCUMENTS DOCUMENT NO. 2

FILED: JULY 2, 2007

TAMPA ELECTRIC COMPANY

May 1, 2006 to

Tampa Electric Company

MMBtu per day October 1, 2006 to October 31, 2006

MMBtu per day September 30, 2006

FGT & Gulfstream Mobile Bay FGT & Gulfstream Mobile Bay Total Zone 3 and Gulfsteam FGT & Gulfstream Mobile Bay Total Zone 3 and Gulfsteam FGT & Gulfstream Destin ANR St Landry Columbia Gulf Lafayette Napoleanville Storage HPL Magnet Withers Trunkline Manchester **NGPL** Vermillion FGT/Gulf South Mops Refugio Total Zone 2 Total Zone 1 Zone 2 pool Egan Hub Crosstex

72,465 102,465

Total Zone 3 and Gulfsteam

Total All

FGT & Gulfstream Destin FGT & Gulfstream Destin

November 1, 2006 to March 31, 2007 MMBtu per day April 1, 2007 to April 30, 2007 MMBtu per day

Mops Refugio
HPL Magnet Withers
Trunkline Manchester
Egan Hub
Crosstex
Total Zone 1

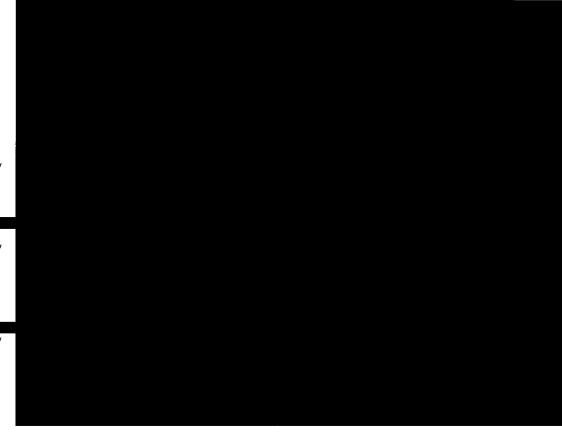
NGPL Vermillion
Napoleanville Storage
Zone 2 pool
ANR St Landry
Columbia Gulf Lafayette
Total Zone 2

FGT & Gulfstream Mobile Bay FGT & Gulfstream Destin Total Zone 3 and Gulfsteam

FGT/Gulf South
FGT & Gulfstream Mobile Bay
FGT & Gulfstream Destin
FGT & Gulfstream Destin
FGT & Gulfstream Destin
Total Zone 3 and Gulfsteam

FGT & Gulfstream Mobile Bay FGT & Gulfstream Destin FGT & Gulfstream Destin FGT & Gulfstream Destin Total Zone 3 and Gulfsteam

Total All



May 1, 2007 to September 30, 2007 MMBtu per day October 1, 2007 to October 31, 2007 MMBtu per day

DOCUMENT NO. 4 FILED: JULY 2, 2007

STAFF'S FIRST REQUEST FOR PRODUCTION OF DOCUMENTS

DOCKET NO. 070001-EI

TAMPA ELECTRIC COMPANY

Mops Refugio **HPL Magnet Withers** Trunkline Manchester Egan Hub Crosstex Total Zone 1 NGPL Vermillion Napoleanville Storage Zone 2 pool ANR St Landry Columbia Gulf Lafayette Total Zone 2 FGT & Gulfstream Mobile Bay FGT & Gulfstream Destin **Total Zone 3 and Gulfsteam** FGT/Gulf South FGT & Gulfstream Mobile Bay FGT & Gulfstream Destin FGT & Gulfstream Destin FGT & Gulfstream Destin **Total Zone 3 and Gulfsteam** FGT & Gulfstream Mobile Bay FGT & Gulfstream Destin FGT & Gulfstream Destin FGT & Gulfstream Destin **Total Zone 3 and Gulfsteam**

FG1 FG1

Total All

	A	В	С	D	E	F
1	Supplier	Company	Туре	Pipeline	Del Zone	Prim Del POI
2		TEC/PGS		FGT	Z3	Carnes
3		TEC/PGS		FGT	Z3	Carnes
4		TEC/PGS		FGT	Z2	ANR-St. Landry
5		TEC/PGS		FGT	Z2	ANR-St. Landry
6		TEC/PGS		FGT	Z 3	St. Helena
7		TEC/PGS		FGT	Z 3	Franklinton
8		TEC/PGS		FGT	Z 2	St. Landry
9		TEC/PGS		FGT	Z2	ANR-St. Landry
10		TEC/PGS		FGT	Z2	ANR-St. Landry
11		TEC/PGS		FGT	Z1	Egan
12		TEC/PGS		FGT	Z1	Egan
13		TEC/PGS		FGT	Z2	CG1-Latayette
14		TEC/PGS		FGT	Z2	CGT-Lafayette
15		TEC/PGS		FGT	Z3	SNG-Franklinton
16		TEC/PGS		FGT	Z3	SNG-Franklinton
17		TEC/PGS		FGT	Z3	Transco-St. Helena
18		TEC/PGS		FGT	Z3	Transco-St. Helena
19		TEC/PGS		FGT	Z3	Mobile Bay or Destin
20		TEC/PGS		FGT	Z3	Mobile Bay or Destin
21		TEC/PGS		FGT	Z3	Gulf So St. Helena
22		TEC/PGS		FGT	Z3	SNG-Franklinton
23		TEC/PGS		FGT	Z2	Egan
24		TEC/PGS		FGT	Z2	Z2 Pool
25		TEC/PGS		FGT	Z2	NGPL-Vermillion
26		TEC/PGS		FGT	Z2	NGPL-Vermillion
27		TEC/PGS		FGT	Z2	Napoleanville Storage
28		TEC/PGS		FGT	Z2	Z2 Pool
29		TEC/PGS		FGT	Z2	Z2 Pool
30		TEC/PGS		FGT	Z2	ANR-St. Landry
31		TEC/PGS		FGT	Z2	ANR-St. Landry

DOCKET NO. 070001-EI
STAFF'S FIRST REQUEST FOR
PRODUCTION OF DOCUMENTS
DOCUMENT NO. 4
FILED: JULY 2, 2007

TAMPA ELECTRIC COMPANY

FILED:	JULY	2, 2	007
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L	ANR-St. Landry	ANR-St. Landry	CGT-Lafayette	CGT-Lafayette	CGT-Lafayette	CGT-Lafayette	ANR-St. Landry	ANR-St. Landry	ANR-St. Landry	ANR-St. Landry	CGT-Lafayette	CGT-Lafayette	CGT-Lafayette	CGT-Lafayette	ANR-St. Landry	Calhoun	Mops	Calhoun	Mops	Calhoun	Mops	Calhoun	Mops	NGPL-Vermillion	NGPL-Vermillion	Johnsons Bayou						
Ш	Z2	Z2	Z2	Z2	Z2	Z2	Z2	Z2	Z2	Z2	Z2	Z2	Z2	Z2	22	72	22	Z 2	22	22	, Z2	Z1	Z2	22	Z1							
D	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT
O																																
8	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS
A	32	33	34	35	36	37	38	39	0†	11	12	13	14	15	46	47	48	49	50	51	52	53	54	55	26	27	58	59	20	31	52	63

Α	В	С	D	T E	F
64	TEC/PGS		FGT	Z1	Eunice
65	TEC/PGS		FGT	Z1	Eunice
66	TEC/PGS		FGT		Tennessee Carnes
	·				Z2 Pool or Duhon or
67	TEC/PGS		FGT	Z 2	Lafayette
					Z2 Pool or Duhon or
					Lafayette OR NGPL
68	TEC/PGS		FGT	Z2	Verm
69	TEC/PGS		FGT	Z3	Tennessee Carnes
70	TEC/PGS		FGT	Z1	Mag Withers
71	TEC/PGS		FGT	Z1	Mag Withers
72	TEC/PGS		FGT	Z1	Mag Withers
73	TEC/PGS		FGT	Z1	Sabine
74	TEC/PGS		FGT	Z1	Calhoun
75	TEC/PGS		FGT	Z1	Refugio
76	TEC/PGS		FGT	Z1	Manchester
77	TEC/PGS		FGT	Z1	Mag Withers
78	TEC/PGS		FGT	Z1	Texoma (Vidor)
79	TEC/PGS		FGT	Z1	Mag Withers
80	TEC/PGS		FGT	Z1	Mag Withers
81	TEC/PGS		FGT	Z1	Texoma (Vidor)
82	TEC/PGS		FGT	Z1	NGPL-JEFFERSON
83	TEC/PGS		FGT	Z1	NGPL-JEFFERSON
84	TEC/PGS		FGT	Z1	NGPL-JEFFERSON
85	TEC/PGS		FGT	Z1	NGPL-JEFFERSON
86	TEC/PGS		FGT	Z1	NGPL-JEFFERSON
87	TEC/PGS		FGT	Z1	NGPL-JEFFERSON
88	TEC/PGS		FGT	Z1	NGPL-JEFFERSON
89	TEC/PGS		FGT	Z1	NGPL-JEFFERSON
90	TEC/PGS		FGT	Z3	Carnes
91	TEC/PGS		FGT	Z3	Carnes
92	TEC/PGS		FGT	Z3	Carnes
					Gulf So. St. Landry
93	TEC/PGS		FGT	Z2	(Arnaudville)
					Gulf So. St. Landry
94	TEC/PGS		FGT	Z 2	(Arnaudville)
95	TEC/PGS		FGT	Z2	ANR-St. Landry
96	TEC/PGS		FGT	Z 2	ANR-St. Landry
97	TEC/PGS		FGT	Z 2	CGT-Lafayette

4	CGT-Lafayette	CGT-Lafayette	Crosstex-Refugio	Crosstex-Pearl River	Crosstex-Refugio	Crosstex-Pearl River	Crosstex-Refugio	Crosstex-Refugio	Crosstex-Pearl River	Crosstex-Refugio	Crosstex-Refugio	Crosstex-Pearl River	Crosstex-Refugio	Crosstex-Pearl River	Crosstex-Refugio	Crosstex-Pearl River	Trunkline Manchester	Z1 1,2 or 3 Pools																				
Ш	Z2	Z2	Z1	Z3	Z1	Z3	Z1	Z1	Z3	Z1	Z3	Z1	Z3	Z1	Z3	Z1	£Z	Z1	Z1	Z3	Z1	Z3	Z1	EZ	Z1													
Q	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT
S																																						
В	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS_	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS
A	86	99	100	101	102	103	104	601	IUO	10/	108	601	110		12	1.13	114	115	16	11/	118	119	20	121	22	123	124	25	126	27	78	29	30	31	32	33	34	35

Α	В	С	T D	E	T F
136	TEC/PGS		FGT		Z1 1,2 or 3 Pools
137	TEC/PGS		FGT		Z1 1,2 or 3 Pools
138	TEC/PGS		FGT		Z1 1,2 or 3 Pools
139	TEC/PGS		FGT		Z1 1,2 or 3 Pools
140	TEC/PGS		FGT		Z1 1,2 or 3 Pools
141	TEC/PGS		FGT		Z1 1,2 or 3 Pools
142	TEC/PGS		FGT		Z1 1,2 or 3 Pools
143	TEC/PGS		FGT		Z1 1,2 or 3 Pools
144	TEC/PGS		FGT		Z1 1,2 or 3 Pools
145	TEC/PGS		FGT		Z1 1,2 or 3 Pools
146	TEC/PGS		FGT		Z1 1,2 or 3 Pools
147	TEC/PGS		FGT	Z2	Napoleanville Storage
148	TEC/PGS		FGT	Z2	Napoleanville Storage
149	TEC/PGS		FGT	Z1	Crosstex
150	TEC/PGS		FGT	Z1	Crosstex
151	TEC/PGS		FGT	Z1	NGPL-JEFFERSON
152	TEC/PGS		FGT	Z2	NGPL-Vermillion
153	TEC/PGS		FGT	Z2	NGPL-Vermillion
154	TEC/PGS		FGT	Z2	NGPL-Vermillion
155	TEC/PGS		FGT	Z2	NGPL-Vermillion
156	TEC/PGS		FGT	Z1	Crosstex
157	TEC/PGS		FGT	Z2	Napoleanville Storage
158	TEC/PGS		FGT	Z2	Napoleanville Storage
159	TEC/PGS		FGT	Z 2	ANR-St. Landry
160	TEC/PGS		FGT	Z2	ANR-St. Landry
161	TEC/PGS		FGT	Z 2	ANR-St. Landry
162	TEC/PGS		FGT	Z 2	ANR-St. Landry
163	TEC/PGS		FGT	Z 2	CGT-Lafayette
164	TEC/PGS		FGT	Z 2	CGT-Lafayette
165	TEC/PGS		FGT	Z2	CGT-Lafayette
166	TEC/PGS		FGT	Z 2	CGT-Lafayette
167	TEC/PGS		FGT	Z1	Egan Hub
168	TEC/PGS		FGT	Z1	Egan Hub
169	TEC/PGS		FGT	Z1	Egan Hub
170	TEC/PGS		FGT	Z1	Egan Hub
171	TEC/PGS		FGT	Z1	Egan Hub
172	TEC/PGS		FGT	Z1	Egan Hub
173	TEC/PGS		FGT	Z1	Egan Hub
174	TEC/PGS		FGT	Z1	Egan Hub

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TAMPA ELECTRIC COMPANY

Ш	Egan Hub	Egan Hub	NGPL-Vermillion	ANR-St. Landry	CGT-Lafayette	Sabine Pass (JB)	ANR-St. Landry	ANR-St. Landry	NGPL-Vermillion																													
ш	Z1	Z1	Z2	Z2	Z2	Z2	Z2	ZZ	7.7	Z2	Z2	22	Z 2	22	Z2	22	Z2	Z2	Z2	Z2	Z2	Z2	Z2	Z2	Z2	Z2	Z2	Z1	Z2	Z2	Z2							
Q	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT
S																																						
8	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS
A	175	176	177	178	179	180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	200	201	202	203	204	205	206	207	208	209	210	211	212

A	В	С	Г	E	F
213	TEC/PGS		FGT	Z2	ANR-St. Landry
214	TEC/PG\$		FGT	Z2	ANR-St. Landry
215	TEC/PG\$		FGT	Z2	ANR-St. Landry
216	TEC/PGS		FGT	Z2	NGPL-Vermillion
217	TEC/PGS		FGT	Z2	NGPL-Vermillion
218	TEC/PGS		FGT	Z2	NGPL-Vermillion
219	TEC/PGS		FGT	Z3	Mobile Bay
220	TEC/PGS		FGT	Z3	Mobile Bay
21	TEC/PGS		FGT	Z 3	Mobile Bay
222	TEC/PGS		FGT or Gulfstream	Z3	Destin
23	TEC/PGS		FGT or Gulfstream	Z3	Destin
224	TEC/PGS		FGT or Gulfstream	Z 3	Destin
25	TEC/PGS		FGT or Gulfstream	Z3	Destin
26	TEC/PGS		FGT or Gulfstream	Z3	Destin
				1	Destin
27	TEC/PGS		FGT or Gulfstream	Z 3	
28	TEC/PGS		FGT or Gulfstream	Z3	Destin
29	TEC/PGS		FGT or Gulfstream	Z3	Destin
					Destin
30	TEC/PGS		FGT or Gulfstream	Z3	
31	TEC/PGS		FGT or Gulfstream	Z3	Destin
32	TEC/PGS		FGT or Gulfstream	Z3	MBPP
33	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
34	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
35	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
36	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
37	TEC/PGS		FGT or Gulfstream	Ž3	Mo Bay
38	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
39	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
40	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
41	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
42	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
43	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
44	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
45	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
46	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
247	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
48	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
249	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay

Α	В	С	D	E	F
250	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
251	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
252	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
253	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
254	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
255	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
256	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
257	TEC/PGS		FGT or Gulfstream	Z3	Destin
258	TEC/PGS		FGT or Gulfstream	Z3	Destin
259	TEC/PGS		FGT or Gulfstream	Z3	Destin
260	TEC/PGS		FGT or Gulfstream	Z3	Destin
261	TEC/PGS		FGT or Gulfstream	Z3	Destin
262	TEC/PGS		FGT or Gulfstream	Z3	Destin
263	TEC/PGS		FGT or Gulfstream	Z3	Destin
264	TEC/PGS		FGT or Gulfstream	Z3	Destin
265	TEC/PGS		FGT or Gulfstream	Z3	Destin
266	TEC/PGS		FGT or Gulfstream	Z3	Destin
267	TEC/PGS		FGT or Gulfstream	Z3	Destin
268	TEC/PGS		FGT or Gulfstream	Z 3	Destin
269	TEC/PGS		FGT or Gulfstream	Z 3	Mo Bay
270	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
271	TEC/PGS		FGT or Gulfstream	Z 3	Mo Bay
272	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
273	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
274	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
275	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
276	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
277	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
278	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
279	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
280	TEC/PGS		FGT or Gulfstream	Z3	Mo Bay
281	TEC/PGS		FGT or Gulfstream	Z3	Destin
282	TEC/PGS		FGT or Gulfstream	Z3	Destin
283	TEC/PGS		FGT or Gulfstream	Z3	Destin
284	TEC/PGS		FGT or Gulfstream	Z3	Destin
285	TEC/PGS		FGT or Gulfstream	Z3	Destin
286	TEC/PGS		FGT or Gulfstream	Z3	Destin
287	TEC/PGS		FGT or Gulfstream	Z 3	Destin

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DOCUMENT NO. 4
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TAMPA ELECTRIC COMPANY

Α	В	С	D	E	F
288	TEC/PGS		FGT or Gulfstream	Z3	Destin
289	TEC/PGS		FGT or Gulfstream	Z3	Destin
290	TEC/PGS		FGT or Gulfstream	Z3	Destin
291	TEC/PGS		FGT or Gulfstream	Z3	Destin
292	TEC/PGS		FGT or Gulfstream	Z3	Destin
293	TEC/PGS		FGT or Gulfstream	Z 3	Destin
294	TEC/PGS		FGT or Gulfstream	Z3	Destin
295	TEC/PGS		FGT or Gulfstream	Z3	Destin
296	TEC/PGS		FGT or Gulfstream	Z3	Destin
297	TEC/PGS		FGT or Gulfstream	Z3	Destin
298	TEC/PGS		FGT or Gulfstream	Z3	Destin
299	TEC/PGS		FGT or Gulfstream	Z3	Destin
300	TEC/PGS		FGT or Gulfstream	Z3	Destin
301	TEC/PGS		FGT or Gulfstream	Z3	Destin
302	TEC/PGS		FGT or Gulfstream	Z3	Destin
303	TEC/PGS		FGT or Gulfstream	Z3	Destin
304	TEC/PGS		FGT or Gulfstream	Z3	Destin
305	TEC/PGS		FGT or Gulfstream	Z3	Destin
306	TEC/PGS		FGT or Gulfstream	Z3	Destin
307	TEC/PGS		FGT or Gulfstream	Z3	Destin
308	TEC/PGS		FGT or Gulfstream	Z3	MB or Citronelle
309	TEC/PGS		FGT or Gulfstream	Z3	MB or Citronelle
310	TEC/PGS		FGT or Gulfstream	Z3	MB or Citronelle
311	TEC/PGS		FGT	Z1	Dominion South
312	TEC/PGS		FGT	Z1	Dominion South
313	TEC/PGS		FGT	Z1	Dominion South
314	TEC/PGS		FGT	Z1	Dominion South
315	TEC/PGS		FGT	Z1	Dominion South
316	TEC/PGS		FGT	Z1	Dominion South
					NGPL-Vermillion
317	TEC/PGS		FGT	Z1	
318	TEC/PGS		FGT	Z1	NGPL-Vermillion
319	TEC/PGS		FGT	Z1	NGPL-Vermillion
320	TEC/PGS		FGT	Z1	NGPL-Vermillion
321	TEC/PGS		FGT	Z1	NGPL-Vermillion
322	TEC/PGS		FGT	Z1	NGPL-Vermillion
323	TEC/PGS		FGT or Gulfstream	Z3	Destin

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PRODUCTION OF DOCUMENTS
DOCUMENT NO. 4
FILED: JULY 2, 2007

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Ш	Calhoun	Refugio	Manchester	ANR-St. Landry	CG1-Latayette	Sabine Pass (JB)	NGPL-JEFFERSO	Sabine Pass (JB)	ANR-St. Landry
Ш	Z1	Z1	Z1	22	Z2	Z1	Z1	Z1	Z2
٥	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT	FGT
O									
В	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS	TEC/PGS
А									
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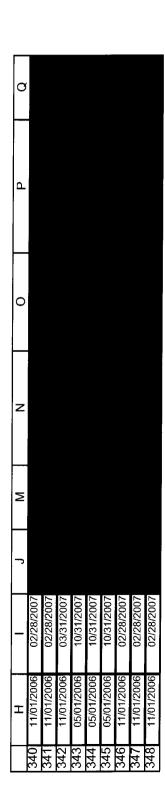
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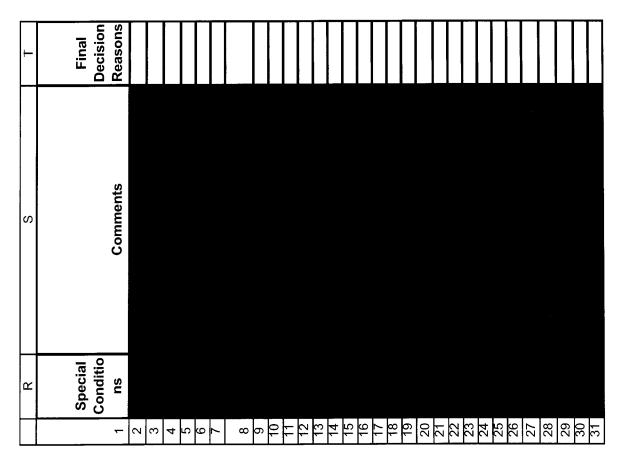
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	213	214	215	216	217	218	219	220	221	222	223	224	225	226	227	228	229	230	231	232	233	234	235	236	237	238	239	240	241	242	243	244	245	246	247	248	249

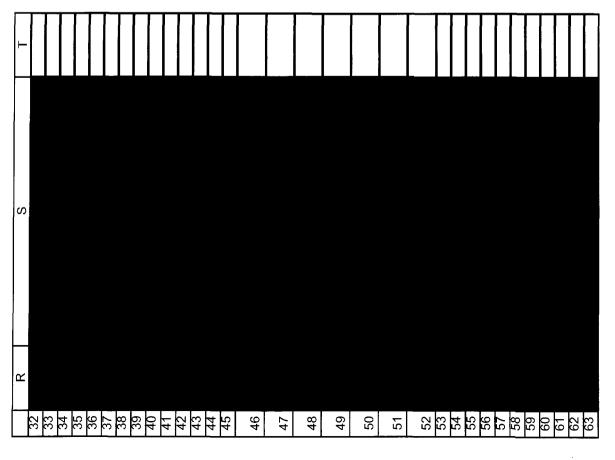
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I	11	04/01/2007	04/01/2007		05/01/2007	10/01/2007	10/01/2007	05/01/2006		10/01/2006	10/01/2006	11/01/2006	11/01/2006		04/01/2007	05/01/2007	05/01/2007	10/01/2007	10/01/2007	l	05/01/2006	10/01/2006	10/01/2006	11/01/2006	П						10/01/2007			10/01/2006	10/01/2006	11/01/2006	П	04/01/2007
	250	251	252	253	254	255	256	257	258	259	260	261	262	263	264	265	566	267	268	269	270	271	272	273	274	275	276	7/7	278	279	280	281	282	283	284	285	286	287

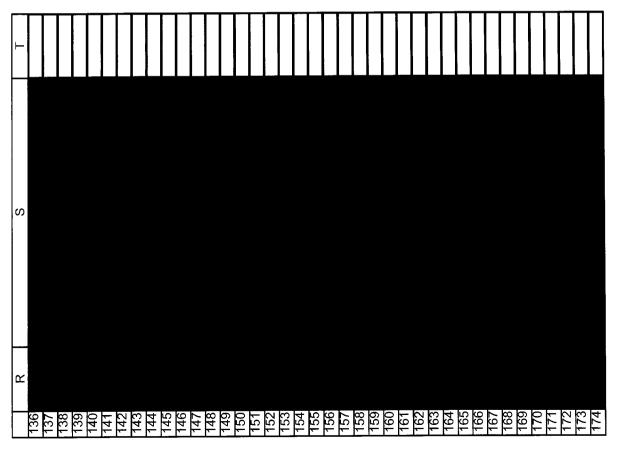
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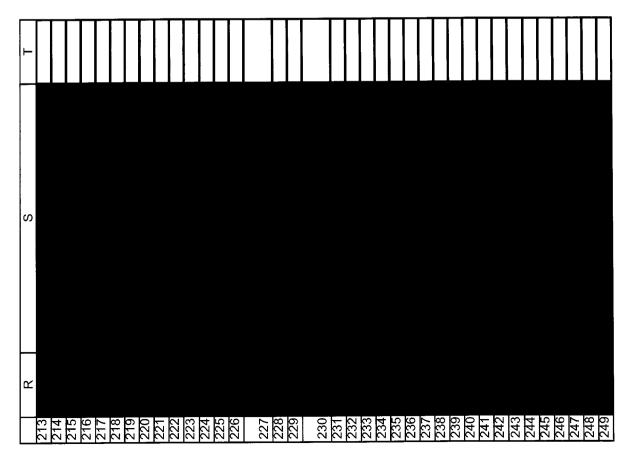
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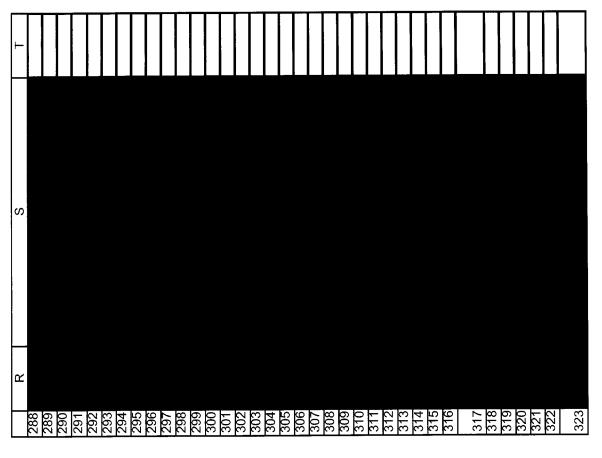


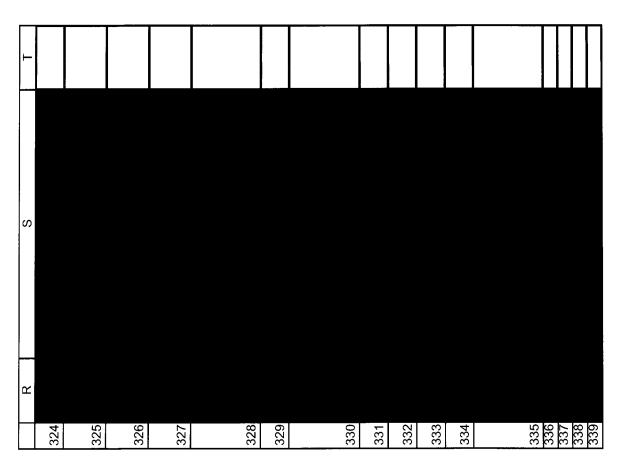


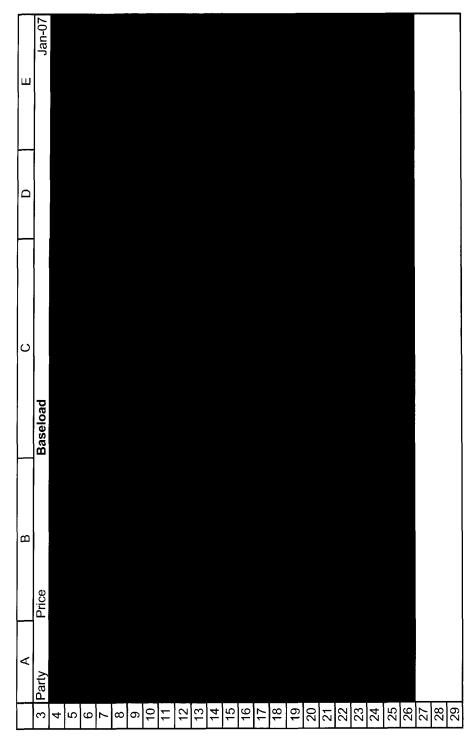












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7			1/1/07		FGT ZONE 1	NGPL Jeff	
8			1/1/07		FGT ZONE 2	Sabine Pass	
9			1/1/07		FGT ZONE 1	Mops	
10			1/1/07		FGT ZONE 1	Transco Vinton	
11			1/1/07		FGT ZONE 2	Columbia Gulf Lafayette	
12			1/1/07		FGT ZONE 3	Transco MB	
13			1/1/07		FGT ZONE 3	Citronelle	
14 15			1/1/07		FGT ZONE 3	Gulfsouth WFS MB	
15			1/1/07	12/31/08		Z0 Pool	
16			1/1/07		FGT ZONE 2	Columbia Gulf Lafayette	
17			1/1/07		FGT ZONE 3	Mobile Bay	
18			1/1/07		Gulfstream	Mobile Bay	
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24			11/1/07	12/31/07	FGT ZONE 1	Magnet Withers	
25			1/1/07	3/31/08	FGT ZONE 2	NGPL Verm	
26			1/1/07	3/31/08	FGT ZONE 2	NGPL Verm	
27			1/1/07		FGT ZONE 2	Z2 Pool	
28			1/1/07		FGT ZONE 2	Z2 Pool	
29			1/1/07		FGT ZONE 1	Trunkline -Manchester	
30			1/1/07		FGT ZONE 2	NGPL Verm	
31			1/1/07		FGT ZONE 1	JB	
32			1/1/07		FGT ZONE 1	Magnet Withers	
33			1/1/07		FGT ZONE 1	Mops	
34			1/1/07		FGT ZONE 2	NGPL Verm	
35 36			5/1/08		Transco	Holmesville (Zone 4)	
37			5/1/08		Transco	or FGT Montpellier (Zone 2)	
31			11/1/07	12/31/08	FGT ZONE 2	Montpellier (Zone 2)	
38			1/1/07	3/31/07	FGT ZONE 1	NGPL Jeff	
39			1/1/07	3/31/07	FGT ZONE 2	NGPL Jeff	
40			4/1/07		FGT ZONE 3	Destin	
41			4/1/07		Gulfstream	Destin	
42			1/1/07		FGT ZONE 3	Tenn. Carnes	
43			4/1/07		FGT ZONE 3	Tenn. Carnes	
44			11/1/07		FGT ZONE 3	Tenn. Carnes	
45			11/1/07		FGT ZONE 2	Columbia Gulf Lafayette	
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DOCKET NO. 070001-EI
STAFF'S FIRST REQUEST FOR
PRODUCTION OF DOCUMENTS
DOCUMENT NO. 4
FILED: JULY 2, 2007

TAMPA ELECTRIC COMPANY

Tampa Electric Peoples Gas RFP

TAMPA ELECTRIC COMPANY
DOCKET NO. 070001-EI
STAFF'S FIRST REQUEST FOR
PRODUCTION OF DOCUMENTS
DOCUMENT NO. 4

FILED: JULY 2, 2007

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Ш	Pelico Bienville	Duke-Spindletop	PanEnergy Perryville	Pelico Bienville	FGT/Trunkline Manchester		Sonat/FGT Franklinton		Sonat/FGT Franklinton	Sonat Pool	ANR St Landry	Columbia Gulf Lafayette	Tier 2 Pool	Gulf South St. Landry	Tenn. Carnes	NGPL Jeff	ANR St Landry	Tenn. Cames	Logansport Meter Station	Pelico-Bienville	Crosstex	Crosstex	Crosstex
ш	Sonat	12/31/08 FGT ZONE 1	Sonat	Sonat	12/31/08 FGT ZONE 1	12/31/08 Sonat/FGT (Cypress Interconnect) near Jacksonville, Fla.	4/30/08 FGT ZONE 3	3/31/08 Sonat/FGT (Cypress Interconnect) near Jacksonville, Fla.	3/31/08 FGT Zone 3	Sonal	3/31/07 FGT Zone 2	3/31/08 FGT Zone 2	Sonat	10/31/07 FGT Zone 2	12/31/07 FGT Zone 3	10/24(08 FCT Zne 1	12/31/08 FGT Zone 2	12/31/08 FGT Zone 3	Sonat	Sonat	3/10/ FG1 Zone 1	3/1/08 FGT Zone 1	10/31/08 FGT Zone 1
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Tampa Electric Peoples Gas RFP

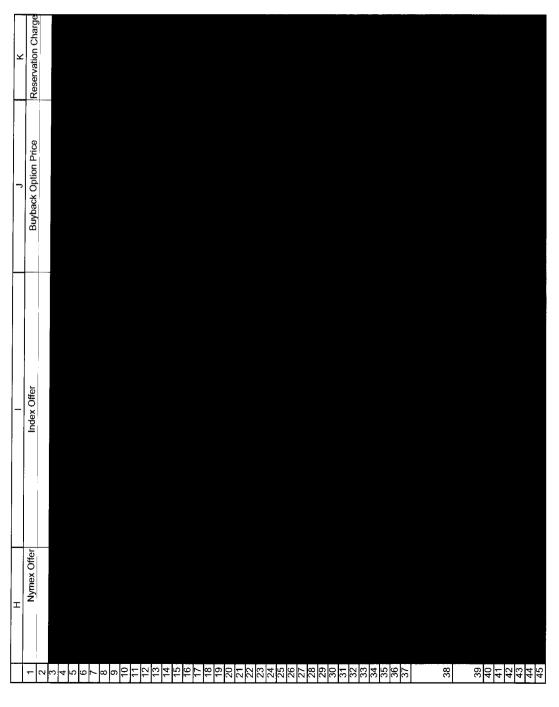
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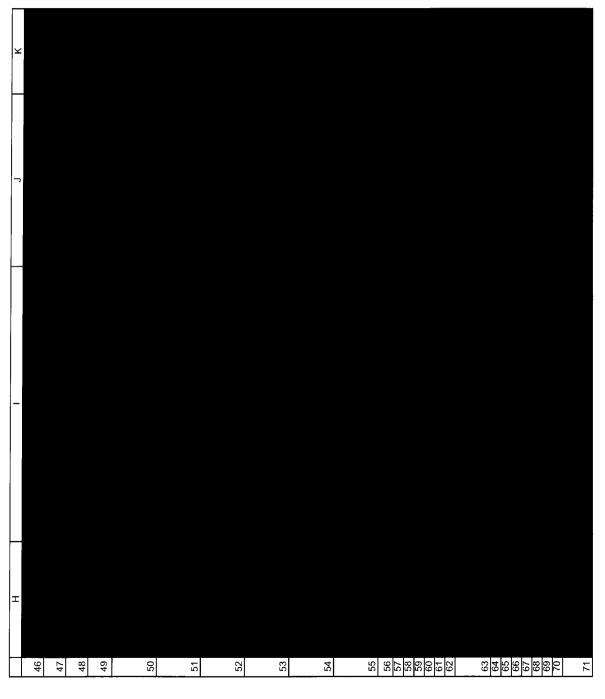
TAMPA ELECTRIC COMPANY
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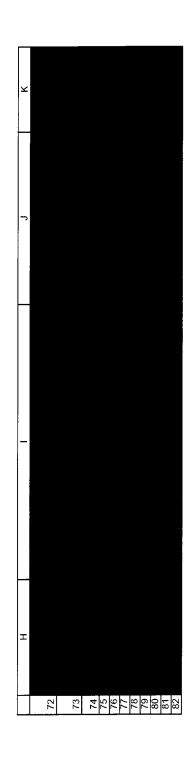
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L	Colf South St. London	Gulf South St. Landry	ANR St Landry	NGPL Verm	Columbia Gulf Lafayette	Magnet Withers	Magnet Withers	NGPL Jeff	Columbia Gulf Lafavette	Columbia Gulf I afavette	Columbia Guif I afavotta	Z2 pool orDubop/ Col Gulf Laf	73 Pool or Tenn Carnes	Crosstex	Crosslex	Crosstex	Dostin	Destin	Mobile Bay	Mobile Bay	ANR St Landry	ANR St Landry	ANR St Landry	ANR St Landry	SNG Franklinton	SNG Franklinton	Tons Comes	Tonn Comos	Coult Courth Ct Holono	Culf South St. Helena	Columbia Gulf Lafavette	Columbia Gulf Lafavette	SNG North La	SNG North La	SNG North La	SNG North La	SNG North La	Trunkline -Manchester	Trunkline -Manchester	Calhoun	Gulf South St. Landry	SNG Franklinton	Tenn. Carnes	Gulf South St. Helena	SNG Spider	SNG Logansport	Pelico Bienville	PanEnergy Perryville	Destin	Destin	Destin	Destin				
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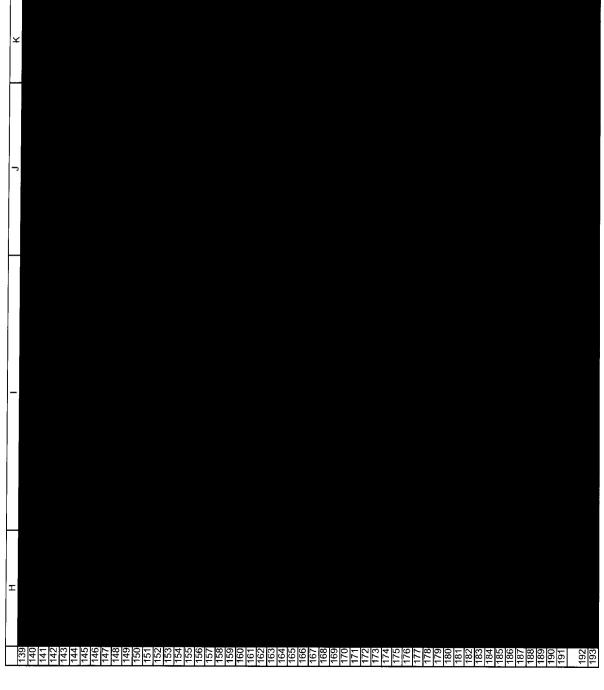




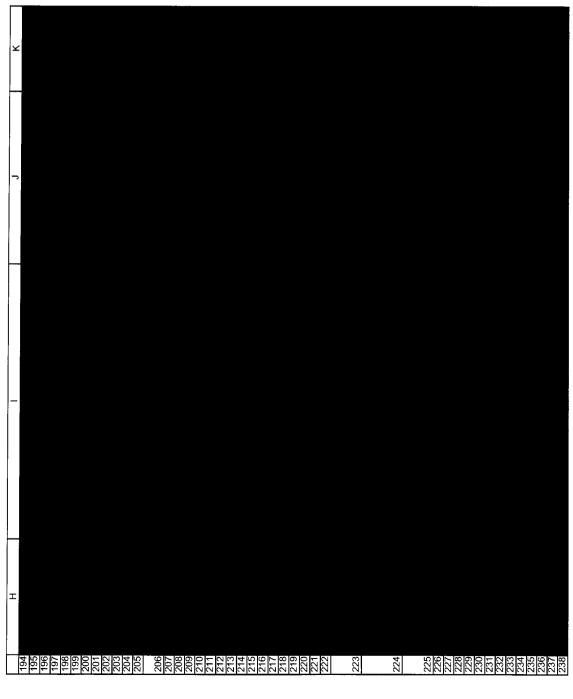


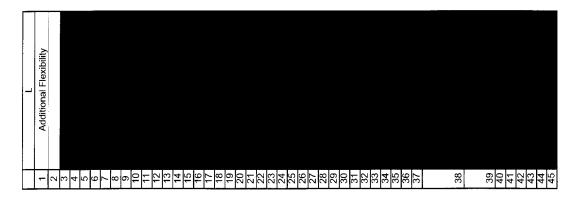
Tampa Electric Peoples Gas RFP

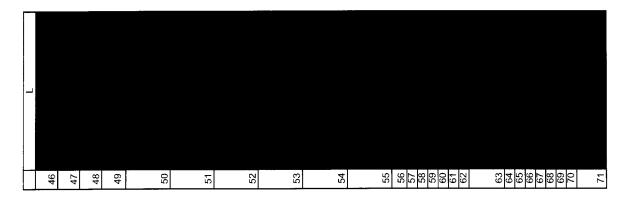


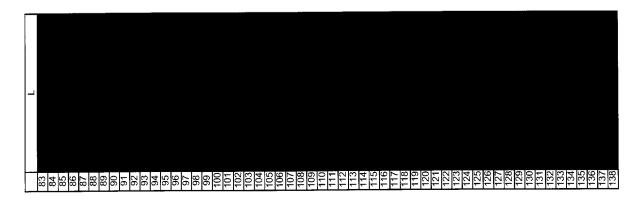


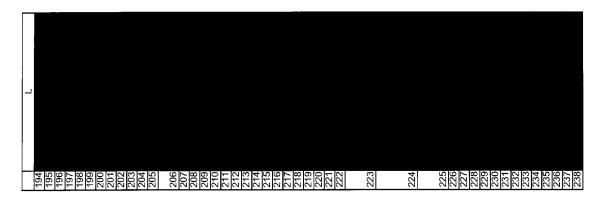
TAMPA ELECTRIC COMPANY



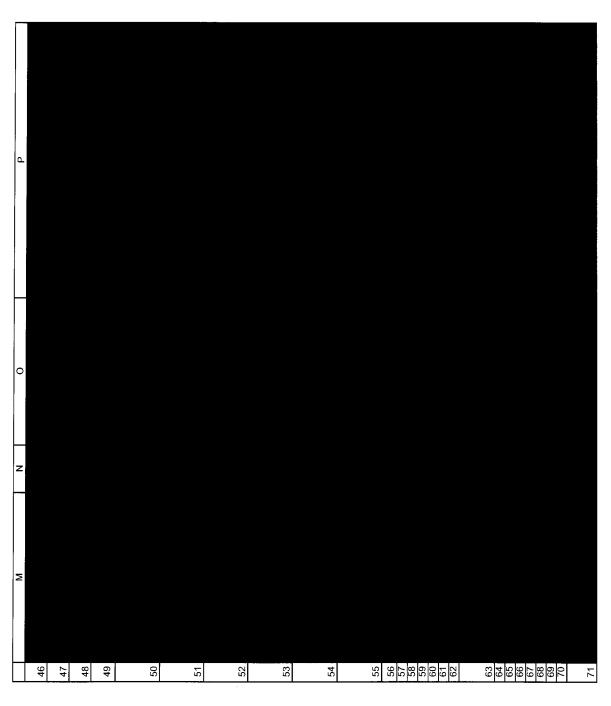




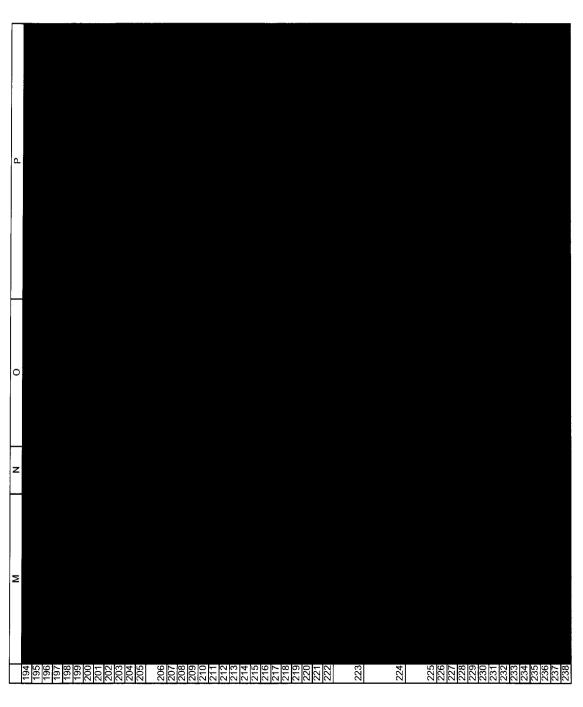




Tampa Electric Peoples Gas RFP







JUSTIFICATION FOR CONFIDENTIAL TREATMENT OF CONFIDENTIAL INFORMATION CONTAINED IN TAMPA ELECTRIC'S RESPONSES TO STAFF'S FIRST REQUEST FOR PRODUCTION OF DOCUMENTS (FILED JULY 2, 2007)

<u>POD</u> <u>No.</u>	Bates Page No.	<u>Description</u>	Rationale
2	55-56	The Highlighted Information	(1)
2	57	The Highlighted Information	(2), (3)
2	59-60	The Highlighted Information	(1)
2	61-62	The Highlighted Information	(2), (3)
4	78-80	The Highlighted Information	(4)
4	81-108	The Highlighted Information	(2)
4	110-113	The Highlighted Information	(4)
4	114-132	The Highlighted Information	(2)

(1) The information contained on the listed pages reveals details of the winning bids submitted in response to Tampa Electric's RFP and subsequent negotiations with the suppliers. Since Tampa Electric purchased fuel from the winning bidders, their identities are known through monthly solid fuel procurement reporting. However, disclosing the information in the bidders' confidential proposals and the results of Tampa Electric's negotiations would discourage those bidders from participation in future RFPs as they do not desire for their competitors to have access to the terms and conditions under which they will bid on RFPs and the contractual terms they will agree upon. Public disclosure of the information contained on these pages would adversely affect the competitive interests of the bidders and the ability of Tampa Electric to contract for goods and services on favorable terms.

This information is competitive contractual information, the disclosure of which would be harmful to the position of the suppliers in negotiating future contracts with other clients. Disclosing this information would also harm Tampa Electric's position in future RFPs and contract negotiations since the future suppliers' bid responses could be influenced if they had knowledge of previous or current contract rates. The disclosure of this information would therefore be harmful to competitive interests and to the ability of

Tampa Electric to contract for goods and services on favorable terms, and as such, the information is entitled to confidential treatment pursuant to Section 366.093(d) and (e), Florida Statutes.

- The information contained on the listed pages contains bid information provided in response to Tampa Electric's RFP. Disclosing bidders' identities and information about their confidential proposals would discourage those bidders from participation in future RFPs as they do not desire for their competitors to have access to the terms and conditions under which they will bid on RFPs. As such public disclosure of the information contained on these pages would adversely affect the competitive interests of the bidders and the ability of Tampa Electric to contract for goods and services on favorable terms. The disclosure of this information would therefore be harmful to competitive interests, and as such, the information is entitled to confidential treatment pursuant to Section 366.093(d) and (e), Florida Statutes.
- The information contained on the listed pages is Tampa Electric's bid evaluation which reveals contractual data about the 2006 contract rates that were paid for transportation services under Tampa Electric's current contracts with its trucking services provider and TECO Transport. This information is competitive contractual information, the disclosure of which would be harmful to the position of the transportation providers in negotiating future contracts with other clients. Disclosing this information would also harm Tampa Electric's position in determining rates for future transportation contracts since the providers bid responses might be influenced if they had knowledge of the current contract rates. As such public disclosure of the information contained on these pages would adversely affect the competitive interests of Tampa Electric and its ability to contract for goods and services on favorable terms. The disclosure of this information would therefore be harmful to competitive interests, and as such, the information is entitled to confidential treatment pursuant to Section 366.093(d) and (e), Florida Statutes.
- (4) The information contained on the listed pages reveals details of the winning bids submitted in response to Tampa Electric's natural gas RFP and subsequent negotiations with the suppliers. Disclosing bidders' identities, information in their confidential proposals and the results of Tampa Electric's negotiations would discourage those bidders from participation in future RFPs as they do not desire for their competitors to have access to the terms and conditions under which they will bid on RFPs and the contractual terms they will agree upon. Public disclosure of the information contained on these pages would adversely affect the competitive interests of the bidders and the ability of Tampa Electric to contract for goods and services on favorable terms.

This information is competitive contractual information, the disclosure of which would be harmful to the position of the suppliers in negotiating future contracts with other clients. Disclosing this information would also harm Tampa Electric's position in future RFPs and contract negotiations since the future suppliers' bid responses could be influenced if they had knowledge of previous or current contract rates. The disclosure of this information would therefore be harmful to competitive interests and to the ability of Tampa Electric to contract for goods and services on favorable terms, and as such, the

information is entitled to confidential treatment pursuant to Section 366.093(d) and (e), Florida Statutes.

State of Florida



Public Service Commission

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DATE: TO: FROM:	Beasley Esq. MHOCKON d, Division of the Commission Clerk & Administrative Services
RE:	Acknowledgment of Receipt of Confidential Filing
No. <u>O</u> O	will acknowledge receipt of a CONFIDENTIAL DOCUMENT filed in Docket OX) 1-EI or (if filed in an undocketed matter) concerning oto Staffs 15+ RPDS #522 4 , and alf of TECO . The
document w	ill be maintained in locked storage.
Any 413-6770.	questions regarding this matter should be directed to Marguerite Lockard at (850)

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