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July 16, 2007

HAND DELIVERED

DECLASSIFIED
CONFIDENTIAL

Ms. Ann Cole, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 070001-EI

cc 05
1.2.08

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Cole:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of May 2007 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DECLASSIFIED
07/15/2009 KMP
DOCUMENT NUMBER-DATE
05937 JUL 16 07
FPSC-COMMISSION CLERK

FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2007
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: July 16, 2007

CONFIDENTIAL

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	Transmontaigne	Manatee	MTC	Polk	5/3/2007	F02	*	*	177.55	\$88.29
2.	Polk	Transmontaigne	Manatee	MTC	Polk	5/4/2007	F02	*	*	1,064.79	\$87.47
3.	Polk	Transmontaigne	Manatee	MTC	Polk	5/6/2007	F02	*	*	355.02	\$87.47
4.	Polk	Transmontaigne	Manatee	MTC	Polk	5/7/2007	F02	*	*	710.33	\$86.99
5.	Polk	Transmontaigne	Manatee	MTC	Polk	5/8/2007	F02	*	*	533.02	\$87.54
6.	Polk	Transmontaigne	Manatee	MTC	Polk	5/9/2007	F02	*	*	1,776.55	\$87.79
7.	Polk	Transmontaigne	Manatee	MTC	Polk	5/10/2007	F02	*	*	710.43	\$90.01
8.	Polk	Transmontaigne	Manatee	MTC	Polk	5/16/2007	F02	*	*	1,064.06	\$89.82
9.	Polk	Transmontaigne	Manatee	MTC	Polk	5/17/2007	F02	*	*	531.99	\$94.07
10.	Polk	Transmontaigne	Manatee	MTC	Polk	5/19/2007	F02	*	*	709.37	\$92.68
11.	Polk	Transmontaigne	Manatee	MTC	Polk	5/20/2007	F02	*	*	1,242.25	\$92.68
12.	Phillips	Transmontaigne	Manatee	MTC	Phillips	5/15/2007	F02	*	*	354.86	\$91.48
13.	Phillips	Transmontaigne	Manatee	MTC	Phillips	5/3/2007	F06	*	*	457.71	\$57.14
14.	Phillips	Transmontaigne	Manatee	MTC	Phillips	5/4/2007	F06	*	*	313.50	\$57.14
15.	Phillips	Transmontaigne	Manatee	MTC	Phillips	5/7/2007	F06	*	*	782.95	\$58.97
16.	Phillips	Transmontaigne	Manatee	MTC	Phillips	5/8/2007	F06	*	*	477.07	\$58.97
17.	Phillips	Transmontaigne	Manatee	MTC	Phillips	5/9/2007	F06	*	*	469.64	\$58.97
18.	Phillips	Transmontaigne	Manatee	MTC	Phillips	5/10/2007	F06	*	*	461.04	\$58.97

DOCUMENT NUMBER-DATE
05937 JUL 16 06
FPSC-COMMISSION CLERK

* No analysis taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: July 16, 2007

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
19.	Phillips	Transmontaigne	Manatee	MTC	Phillips	5/11/2007	F06	*	*	616.55	\$58.97
20.	Phillips	Transmontaigne	Manatee	MTC	Phillips	5/15/2007	F06	*	*	459.26	\$58.28
21.	Phillips	Transmontaigne	Manatee	MTC	Phillips	5/16/2007	F06	*	*	619.34	\$58.28
22.	Phillips	Transmontaigne	Manatee	MTC	Phillips	5/17/2007	F06	*	*	465.98	\$58.28
23.	Phillips	Transmontaigne	Manatee	MTC	Phillips	5/18/2007	F06	*	*	623.05	\$58.28
24.	Phillips	Transmontaigne	Manatee	MTC	Phillips	5/21/2007	F06	*	*	468.05	\$58.84
25.	Phillips	Transmontaigne	Manatee	MTC	Phillips	5/22/2007	F06	*	*	916.43	\$58.84
26.	Phillips	Transmontaigne	Manatee	MTC	Phillips	5/23/2007	F06	*	*	1,248.11	\$58.84
27.	Phillips	Transmontaigne	Manatee	MTC	Phillips	5/24/2007	F06	*	*	627.29	\$58.84
28.	Phillips	Transmontaigne	Manatee	MTC	Phillips	5/25/2007	F06	*	*	960.59	\$58.84
29.	Phillips	Transmontaigne	Manatee	MTC	Phillips	5/29/2007	F06	*	*	767.70	\$59.51
30.	Phillips	Transmontaigne	Manatee	MTC	Phillips	5/30/2007	F06	*	*	626.59	\$59.51
31.	Phillips	Transmontaigne	Manatee	MTC	Phillips	5/31/2007	F06	*	*	624.41	\$59.51

* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

DECLASSIFIED

1. Reporting Month: May Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: July 16, 2007

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	Transmontaigne	Polk	5/3/2007	F02	177.55	\$88.29	15,676.13	\$0.00	15,676.13	\$88.29	\$0.00	\$88.29	\$0.00	\$0.00	\$0.00	\$88.29
2.	Polk	Transmontaigne	Polk	5/4/2007	F02	1,064.79	\$87.47	93,140.58	\$0.00	93,140.58	\$87.47	\$0.00	\$87.47	\$0.00	\$0.00	\$0.00	\$87.47
3.	Polk	Transmontaigne	Polk	5/6/2007	F02	355.02	\$87.47	31,055.21	\$0.00	31,055.21	\$87.47	\$0.00	\$87.47	\$0.00	\$0.00	\$0.00	\$87.47
4.	Polk	Transmontaigne	Polk	5/7/2007	F02	710.33	\$86.99	61,792.30	\$0.00	61,792.30	\$86.99	\$0.00	\$86.99	\$0.00	\$0.00	\$0.00	\$86.99
5.	Polk	Transmontaigne	Polk	5/8/2007	F02	533.02	\$87.54	46,659.09	\$0.00	46,659.09	\$87.54	\$0.00	\$87.54	\$0.00	\$0.00	\$0.00	\$87.54
6.	Polk	Transmontaigne	Polk	5/9/2007	F02	1,776.55	\$87.79	155,960.64	\$0.00	155,960.64	\$87.79	\$0.00	\$87.79	\$0.00	\$0.00	\$0.00	\$87.79
7.	Polk	Transmontaigne	Polk	5/10/2007	F02	710.43	\$90.01	63,948.94	\$0.00	63,948.94	\$90.01	\$0.00	\$90.01	\$0.00	\$0.00	\$0.00	\$90.01
8.	Polk	Transmontaigne	Polk	5/16/2007	F02	1,064.06	\$89.82	95,578.69	\$0.00	95,578.69	\$89.82	\$0.00	\$89.82	\$0.00	\$0.00	\$0.00	\$89.82
9.	Polk	Transmontaigne	Polk	5/17/2007	F02	531.99	\$94.07	50,041.75	\$0.00	50,041.75	\$94.07	\$0.00	\$94.07	\$0.00	\$0.00	\$0.00	\$94.07
10.	Polk	Transmontaigne	Polk	5/19/2007	F02	709.37	\$92.68	65,744.33	\$0.00	65,744.33	\$92.68	\$0.00	\$92.68	\$0.00	\$0.00	\$0.00	\$92.68
11.	Polk	Transmontaigne	Polk	5/20/2007	F02	1,242.25	\$92.68	115,132.56	\$0.00	115,132.56	\$92.68	\$0.00	\$92.68	\$0.00	\$0.00	\$0.00	\$92.68
12.	Phillips	Transmontaigne	Phillips	5/15/2007	F02	354.86	\$91.48	32,460.99	\$0.00	32,460.99	\$91.48	\$0.00	\$91.48	\$0.00	\$0.00	\$0.00	\$91.48
13.	Phillips	Transmontaigne	Phillips	5/3/2007	F06	457.71	\$57.14	26,152.16	\$0.00	26,152.16	\$57.14	\$0.00	\$57.14	\$0.00	\$0.00	\$0.00	\$57.14
14.	Phillips	Transmontaigne	Phillips	5/4/2007	F06	313.50	\$57.14	17,912.44	\$0.00	17,912.44	\$57.14	\$0.00	\$57.14	\$0.00	\$0.00	\$0.00	\$57.14
15.	Phillips	Transmontaigne	Phillips	5/7/2007	F06	782.95	\$58.97	46,168.17	\$0.00	46,168.17	\$58.97	\$0.00	\$58.97	\$0.00	\$0.00	\$0.00	\$58.97
16.	Phillips	Transmontaigne	Phillips	5/8/2007	F06	477.07	\$58.97	28,131.35	\$0.00	28,131.35	\$58.97	\$0.00	\$58.97	\$0.00	\$0.00	\$0.00	\$58.97
17.	Phillips	Transmontaigne	Phillips	5/9/2007	F06	469.64	\$58.97	27,693.24	\$0.00	27,693.24	\$58.97	\$0.00	\$58.97	\$0.00	\$0.00	\$0.00	\$58.97
18.	Phillips	Transmontaigne	Phillips	5/10/2007	F06	461.04	\$58.97	27,186.11	\$0.00	27,186.11	\$58.97	\$0.00	\$58.97	\$0.00	\$0.00	\$0.00	\$58.97

DOCUMENT NUMBER - DATE
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FPSC-COMMISSION CLERK

** SPECIFIED CONFIDENTIAL **
 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

DECLASSIFIED

1. Reporting Month: May Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: July 16, 2007

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
19.	Phillips	Transmontaigne	Phillips	5/11/2007	F06	616.55	\$58.97	36,356.08	\$0.00	36,356.08	\$58.97	\$0.00	\$58.97	\$0.00	\$0.00	\$0.00	\$58.97
20.	Phillips	Transmontaigne	Phillips	5/15/2007	F06	459.26	\$58.28	26,764.28	\$0.00	26,764.28	\$58.28	\$0.00	\$58.28	\$0.00	\$0.00	\$0.00	\$58.28
21.	Phillips	Transmontaigne	Phillips	5/16/2007	F06	619.34	\$58.28	36,093.26	\$0.00	36,093.26	\$58.28	\$0.00	\$58.28	\$0.00	\$0.00	\$0.00	\$58.28
22.	Phillips	Transmontaigne	Phillips	5/17/2007	F06	465.98	\$58.28	27,155.90	\$0.00	27,155.90	\$58.28	\$0.00	\$58.28	\$0.00	\$0.00	\$0.00	\$58.28
23.	Phillips	Transmontaigne	Phillips	5/18/2007	F06	623.05	\$58.28	36,309.47	\$0.00	36,309.47	\$58.28	\$0.00	\$58.28	\$0.00	\$0.00	\$0.00	\$58.28
24.	Phillips	Transmontaigne	Phillips	5/21/2007	F06	468.05	\$58.84	27,539.57	\$0.00	27,539.57	\$58.84	\$0.00	\$58.84	\$0.00	\$0.00	\$0.00	\$58.84
25.	Phillips	Transmontaigne	Phillips	5/22/2007	F06	916.43	\$58.84	53,921.79	\$0.00	53,921.79	\$58.84	\$0.00	\$58.84	\$0.00	\$0.00	\$0.00	\$58.84
26.	Phillips	Transmontaigne	Phillips	5/23/2007	F06	1,248.11	\$58.84	73,437.51	\$0.00	73,437.51	\$58.84	\$0.00	\$58.84	\$0.00	\$0.00	\$0.00	\$58.84
27.	Phillips	Transmontaigne	Phillips	5/24/2007	F06	627.29	\$58.84	36,909.07	\$0.00	36,909.07	\$58.84	\$0.00	\$58.84	\$0.00	\$0.00	\$0.00	\$58.84
28.	Phillips	Transmontaigne	Phillips	5/25/2007	F06	960.59	\$58.84	56,520.14	\$0.00	56,520.14	\$58.84	\$0.00	\$58.84	\$0.00	\$0.00	\$0.00	\$58.84
29.	Phillips	Transmontaigne	Phillips	5/29/2007	F06	767.70	\$59.51	45,685.03	\$0.00	45,685.03	\$59.51	\$0.00	\$59.51	\$0.00	\$0.00	\$0.00	\$59.51
30.	Phillips	Transmontaigne	Phillips	5/30/2007	F06	626.59	\$59.51	37,287.71	\$0.00	37,287.71	\$59.51	\$0.00	\$59.51	\$0.00	\$0.00	\$0.00	\$59.51
31.	Phillips	Transmontaigne	Phillips	5/31/2007	F06	624.41	\$59.51	37,157.98	\$0.00	37,157.98	\$59.51	\$0.00	\$59.51	\$0.00	\$0.00	\$0.00	\$59.51

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

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CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: May Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: July 16, 2007

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
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None.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: July 16, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	30,638.10	\$38.49	\$10.29	\$48.78	2.91	12,115	6.75	10.45
2.	Coal Sales	10,IL,157	LTC	RB	38,957.80	\$30.94	\$10.54	\$41.48	2.98	11,043	8.44	13.78
3.	Dodge Hill Mining	9,KY,225	LTC	RB	50,165.20	\$43.22	\$9.89	\$53.11	2.63	12,657	9.17	6.64
4.	Synthetic American Fuel	10, IL,165	LTC	RB	53,985.20	\$32.02	\$9.98	\$42.00	2.90	12,081	8.98	9.21
5.	Knight Hawk	10,IL,77&145	LTC	RB	18,915.51	\$29.81	\$10.63	\$40.44	3.31	11,304	8.96	11.53
6.	SMCC	9, KY, 233	S	RB	26,581.20	\$32.00	\$11.70	\$43.70	2.89	11,706	10.05	10.06
7.	Phoenix	9,KY,177	S	RB	34,542.00	\$25.89	\$12.25	\$38.14	3.76	11,355	11.47	10.27
8.	Alliance Coal	9,KY,107	LTC	RB	42,100.90	\$38.14	\$9.67	\$47.81	2.91	12,115	6.75	10.45

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: May Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: July 16, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	30,638.10	N/A	\$0.00	\$37.95	\$0.54	\$38.49	\$0.00	\$38.49
2.	Coal Sales	10,IL,157	LTC	38,957.80	N/A	\$0.00	\$30.94	\$0.00	\$30.94	\$0.00	\$30.94
3.	Dodge Hill Mining	9,KY,225	LTC	50,165.20	N/A	\$0.00	\$43.22	\$0.00	\$43.22	\$0.00	\$43.22
4.	Synthetic American Fuel	10, IL,165	LTC	53,985.20	N/A	\$0.00	\$32.02	\$0.00	\$32.02	\$0.00	\$32.02
5.	Knight Hawk	10,IL,77&145	LTC	18,915.51	N/A	\$0.00	\$29.81	\$0.00	\$29.81	\$0.00	\$29.81
6.	SMCC	9, KY, 233	S	26,581.20	N/A	\$0.00	\$32.00	\$0.00	\$32.00	\$0.00	\$32.00
7.	Phoenix	9,KY,177	S	34,542.00	N/A	\$0.00	\$25.50	\$0.39	\$25.89	\$0.00	\$25.89
8.	Alliance Coal	9,KY,107	LTC	42,100.90	N/A	\$0.00	\$37.95	\$0.19	\$38.14	\$0.00	\$38.14

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: July 16, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	30,638.10	\$38.49	\$0.00	\$0.00	\$0.00	\$10.29	\$0.00	\$0.00	\$0.00	\$0.00	\$10.29	\$48.78
2.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	38,957.80	\$30.94	\$0.00	\$0.00	\$0.00	\$10.54	\$0.00	\$0.00	\$0.00	\$0.00	\$10.54	\$41.48
3.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	50,165.20	\$43.22	\$0.00	\$0.00	\$0.00	\$9.89	\$0.00	\$0.00	\$0.00	\$0.00	\$9.89	\$53.11
4.	Synthetic American Fuel	10, IL,165	Saline Cnty., IL	RB	53,985.20	\$32.02	\$0.00	\$0.00	\$0.00	\$9.98	\$0.00	\$0.00	\$0.00	\$0.00	\$9.98	\$42.00
5.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	18,915.51	\$29.81	\$0.00	\$0.00	\$0.00	\$10.63	\$0.00	\$0.00	\$0.00	\$0.00	\$10.63	\$40.44
6.	SMCC	9, KY, 233	Webster Cnty., KY	RB	26,581.20	\$32.00	\$0.00	\$0.00	\$0.00	\$11.70	\$0.00	\$0.00	\$0.00	\$0.00	\$11.70	\$43.70
7.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	34,542.00	\$25.89	\$0.00	\$0.00	\$0.00	\$12.25	\$0.00	\$0.00	\$0.00	\$0.00	\$12.25	\$38.14
8.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	RB	42,100.90	\$38.14	\$0.00	\$0.00	\$0.00	\$9.67	\$0.00	\$0.00	\$0.00	\$0.00	\$9.67	\$47.81

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

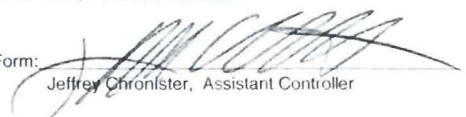
1. Reporting Month: May Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: July 16, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	429,259.00	\$45.43	\$12.08	\$57.51	2.94	11,710	8.94	10.86

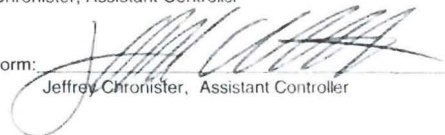
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: May Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 16, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	429,259.00	N/A	\$0.00	\$45.43	\$0.00	\$45.43	\$0.00	\$45.43

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: May Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: July 16, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	429,259.00	\$45.43	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12.08	\$0.00	\$0.00	\$12.08	\$57.51

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(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

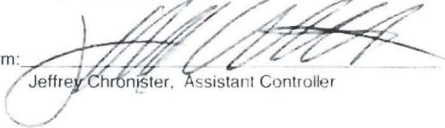
1. Reporting Month: May Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: July 16, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	41,412.97	\$44.62	\$3.68	\$48.30	4.82	14,106	0.29	7.32
2.	SSM Petcoke	N/A	S	OB	29.94	\$44.62	\$0.00	\$44.62	4.81	14,063	0.29	7.73

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION


1. Reporting Month: May Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: July 16, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	41,412.97	N/A	\$0.00	\$45.24	(\$0.62)	\$44.62	\$0.00	\$44.62
2.	SSM Petcoke	N/A	S	29.94	N/A	\$0.00	\$44.62	\$0.00	\$44.62	\$0.00	\$44.62

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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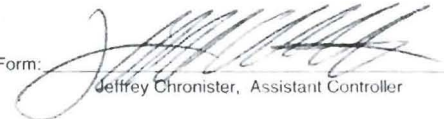
**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: May Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 16, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Barge Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	SSM Petcoke	N/A	Davant, La.	RB	41,412.97	\$44.62	\$0.00	\$0.00	\$0.00	\$3.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.68	\$48.30
2.	SSM Petcoke	N/A	Davant, La.	OB	29.94	\$44.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$44.62

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 16, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	40,992.00	\$49.34	\$16.60	\$65.94	4.93	14,389	0.39	5.29

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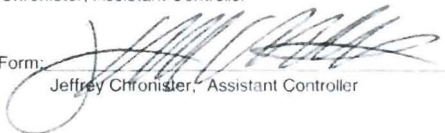
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: May Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: July 16, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	40,992.00	N/A	\$0.00	\$49.34	\$0.00	\$49.34	\$0.00	\$49.34

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

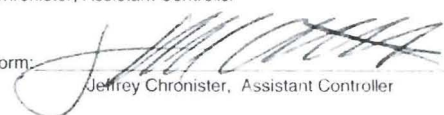
1. Reporting Month: May Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: July 16, 2007

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	N/A	OB	40,992.00	\$49.34	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12.89	\$0.00	\$3.71	\$16.60	\$65.94

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: May Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: July 16, 2007

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
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None.