



ORIGINAL

John T. Butler
Senior Attorney
Florida Power & Light Company
9250 W. Flagler Street
Miami, FL 33174
(305) 552-3867
(305) 552-3865 (Facsimile)

June 19, 2007

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 070001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of April 2006. Additionally, a revised April 2007 A1, A1 Period-To-Date, A3 and A4 Schedules are also included.

Sincerely,

John T. Butler
John T. Butler *for JTB*

CMP _____
COM _____
CTR _____
ECR _____
GCL 1
OPC _____
RCA 1
SCR _____
SGA _____
SEC _____
OTH _____

Copy to: All parties of record

07 JUL 20 06 16 24
DOCUMENT NUMBER-DATE

RECEIVED REGISTRATION CENTER 06164 JUL 20 06

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

Docket No. 070001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 19th day of June, 2007, to the following:

Lisa Bennett, Esq. *
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302

John W. McWhirter, Jr., Esq.
McWhirter Reeves
Attorneys for FIPUG
400 North Tampa Street, Suite 2450
117 South Gadsden Street
Tampa, Florida 33602

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, Florida 32576-2950

James W. Brew, Esq.
Brickfield, Burchette, Ritts & Stone, P.C
Attorneys for PCS Phosphate
1025 Thomas Jefferson Street, NW,
Eighth Floor, West Tower
Washington, DC 20007-5201

Charles J. Beck, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399

John T. Burnett, Esq.
Progress Energy Service
Company, LLC
P.O. Box 14042
St. Petersburg, Florida 33733-4042

Norman H. Horton, Jr., Esq.
Floyd R. Self, Esq.
Messer, Caparello & Self
Attorneys for FPUC
P.O. Box 1876
Tallahassee, Florida 32302-1876

Michael B. Twomey, Esq.
Attorney for AARP
Post Office Box 5256
Tallahassee, Florida 32314-5256

By: Kerol M. Dubin for JTB
John T. Butler

ORIGINAL

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: JUNE 2007

	DOLLARS				MWH				#/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	528,202,921	519,990,822	8,212,099	1.6	9,027,200	9,211,272	(184,072)	(2.0)	5.8512	5.6452	0.2060	3.6
1a	Incremental Hedging Implementation Costs	37,136	44,658	(7,522)	(16.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b	DOE Settlement	0	0	0	NA	0	0	0	NA				
2	Nuclear Fuel Disposal Costs	1,772,838	1,921,233	(148,395)	(7.7)	1,908,505	2,063,180	(154,675)	(7.5)	0.0929	0.0931	(0.0002)	(0.2)
3	Coal Car Investment	266,915	273,093	(6,178)	(2.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c	Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(6,097,229)	702,741	(6,799,970)	(967.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	524,182,581	522,932,546	1,250,035	0.2	9,027,200	9,211,272	(184,072)	(2.0)	5.8067	5.6771	0.1296	2.3
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	24,916,606	20,234,012	4,682,594	23.1	1,019,882	1,012,137	7,745	0.8	2.4431	1.9991	0.4440	22.2
7	Energy Cost of Florida Economy/OS Purchases (A9)	1,794,460	2,302,010	(507,550)	(22.0)	26,011	31,329	(5,318)	(17.0)	6.8989	7.3479	(0.4490)	(6.1)
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	3,715,100	6,203,356	(2,488,256)	NA	52,525	80,803	(28,278)	NA	7.0730	7.6771	(0.6041)	NA
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8)	15,289,372	15,286,000	3,372	0.0	525,257	533,694	(8,437)	(1.6)	2.9108	2.8642	0.0466	1.6
12	TOTAL COST OF PURCHASED POWER	45,715,538	44,025,378	1,690,160	3.8	1,623,675	1,657,963	(34,288)	(2.1)	2.8156	2.6554	0.1602	6.0
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	569,898,119	566,957,924	2,940,195	0.5	10,650,875	10,869,235	(218,360)	(2.0)	5.3507	5.2162	0.1345	2.6
14	Fuel Cost of Economy and Other Power Sales (A6)	(3,258,725)	(7,518,358)	4,259,632	(56.7)	(59,564)	(97,395)	37,831	(38.8)	5.4710	7.7194	(2.2484)	(29.1)
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(166,213)	(147,300)	(18,913)	12.8	(47,545)	(6,537)	(41,008)	627.3	0.3496	0.0000	0.0000	NA
17	Revenues from Off-System Sales (A6)	(563,318)	(657,886)	94,568	(14.4)								
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(3,988,256)	(8,323,544)	4,335,287	(52.1)	(107,109)	(103,932)	(3,177)	3.1	3.7235	8.0086	(4.2851)	(53.5)
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	565,909,863	558,634,381	7,275,482	1.3	10,543,766	10,765,303	(221,537)	(2.1)	5.3672	5.1892	0.1780	3.4
21	Net Unbilled Sales *	15,509,490	26,299,902	(10,790,412)	NA	288,968	506,820	(217,852)	NA	0.1698	0.2722	(0.1024)	NA
22	Company Use *	578,182	627,623	(49,441)	NA	10,773	12,095	(1,322)	NA	0.0063	0.0065	(0.0002)	NA
23	T & D Losses *	52,464,178	25,993,429	26,470,749	NA	977,496	500,914	476,582	NA	0.5743	0.2691	0.3052	NA
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	565,909,863	558,634,381	7,275,482	1.3	9,134,680,857	9,661,031,000	(526,350,143)	(5.4)	6.1952	5.7823	0.4128	7.1
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	2,974,422	2,448,103	526,319	21.5	48,011,520	42,338,000	5,673,520	13.4	6.1952	5.7823	0.4128	7.1
26	Jurisdictional KWH Sales	562,935,441	556,186,278	6,749,163	1.2	9,086,669,337	9,618,693,000	(532,023,663)	(5.5)	6.1952	5.7823	0.4128	7.1
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	563,239,426	556,486,618	6,752,808	1.2	9,086,669,337	9,618,693,000	(532,023,663)	(5.5)	6.1985	5.7855	0.4131	7.1
28	TRUE-UP **	7,583,913	(7,583,913)	15,167,826	(200.0)	9,086,669,337	9,618,693,000	(532,023,663)	(5.5)	0.0835	(0.0788)	0.1623	(205.9)
29	TOTAL JURISDICTIONAL FUEL COST	570,823,339	548,902,705	21,920,634	4.0	9,086,669,337	9,618,693,000	(532,023,663)	(5.5)	6.2820	5.7066	0.5754	10.1
30	Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31	Fuel Factor Adjusted for Taxes									6.2865	5.7107	0.5758	10.1
32	GPIF **	706,508	706,508	0	NA	9,086,669,337	9,618,693,000	(532,023,663)	(5.5)	0.0078	0.0073	0.0005	6.8
33	Fuel Factor Including GPIF									6.2943	5.7180	0.5763	10.1
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.294	5.718	0.576	10.1

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER DA 1294

06164 JUL 20 05

FPSC-COMMISSION CLERK

FLORIDA POWER & LIGHT COMPANY

SCHEDULE A1

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2007 THROUGH JUNE 2007

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	2,517,555,135	2,578,880,540	(61,325,405)	(2.4)	45,190,674	47,058,899	(1,868,225)	(4.0)	5.5710	5.4801	0.0909	1.7
1a Incremental Hedging Implementation Costs	208,295	284,358	(76,063)	(26.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	10,713,650	10,822,254	(108,604)	(1.0)	11,540,934	11,621,837	(80,903)	(0.7)	0.0928	0.0931	(0.0003)	(0.3)
3 Coal Car Investment	1,631,269	1,668,179	(36,910)	(2.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(28,962,707)	7,625,819	(36,588,526)	(479.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	2,501,145,642	2,599,281,150	(98,135,508)	(3.8)	45,190,674	47,058,899	(1,868,225)	(4.0)	5.5347	5.5235	0.0112	0.2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	131,752,355	114,489,469	17,262,886	15.1	5,754,447	5,849,648	(95,201)	(1.6)	2.2896	1.9572	0.3324	17.0
7 Energy Cost of Florida Economy/OS Purchases (A9)	8,332,186	11,644,435	(3,312,249)	(28.4)	148,746	153,739	(4,993)	(3.2)	5.6016	7.5742	(1.9726)	(26.0)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	21,040,627	43,466,575	(22,425,948)	(51.6)	359,505	574,145	(214,640)	(37.4)	5.8527	7.5707	(1.7180)	(22.7)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	79,383,357	83,439,000	(4,055,643)	(4.9)	2,682,519	2,876,258	(193,739)	(6.7)	2.9593	2.9010	0.0583	2.0
12 TOTAL COST OF PURCHASED POWER	240,508,525	253,039,479	(12,530,954)	(5.0)	8,945,217	9,453,790	(508,573)	(5.4)	2.6887	2.6766	0.0121	0.5
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,741,654,167	2,852,320,629	(110,666,462)	(3.9)	54,135,891	56,512,689	(2,376,798)	(4.2)	5.0644	5.0472	0.0172	0.3
14 Fuel Cost of Economy and Other Power Sales (A6)	(47,311,235)	(81,791,930)	34,480,695	(42.2)	(1,002,061)	(1,121,969)	119,908	(10.7)	4.7214	7.2900	(2.5686)	(35.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(817,211)	(898,900)	81,689	(9.1)	(191,230)	(26,462)	(164,768)	622.7	0.4273	3.3969	(2.9696)	(87.4)
17 Revenues from Off-System Sales (A6)	(13,389,948)	(10,390,076)	(2,999,872)	28.9								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(61,518,394)	(93,080,906)	31,562,512	(33.9)	(1,193,291)	(1,148,431)	(44,860)	3.9	5.1554	8.1050	(2.9496)	(36.4)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,680,135,773	2,759,239,725	(79,103,952)	(2.9)	52,942,600	55,364,258	(2,421,658)	(4.4)	5.0623	4.9838	0.0785	1.6
21 Net Unbilled Sales *	20,241,758	47,974,930	(27,733,172)	NA	399,853	962,617	(562,764)	NA	0.0417	0.0957	(0.0540)	NA
22 Company Use *	3,115,998	3,030,471	85,527	NA	61,553	60,806	747	NA	0.0064	0.0060	0.0004	NA
23 T & D Losses *	(1,814,676,534)	(1,832,075,624)	17,399,090	NA	(35,846,879)	(36,760,617)	913,738	NA	(3.7424)	(3.6529)	(0.0895)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,680,135,773	2,759,239,725	(79,103,952)	(2.9)	48,489,672,212	50,154,325,000	(1,664,652,788)	(3.3)	5.5272	5.5015	0.0257	0.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	15,410,448	14,744,524	665,924	4.5	277,205,704	268,625,000	8,580,704	3.2	5.5272	5.5015	0.0257	0.5
26 Jurisdictional KWH Sales	2,664,725,325	2,744,495,201	(79,769,876)	(2.9)	48,212,466,508	49,885,700,000	(1,673,233,492)	(3.4)	5.5272	5.5015	0.0257	0.5
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,666,167,370	2,745,977,227	(79,809,857)	(2.9)	48,212,466,508	49,885,700,000	(1,673,233,492)	(3.4)	5.5300	5.5045	0.0255	0.5
28 TRUE-UP **	45,503,478	15,167,826	30,335,652	200.0	48,212,466,508	49,885,700,000	(1,673,233,492)	(3.4)	0.0944	0.0304	0.0640	210.4
29 TOTAL JURISDICTIONAL FUEL COST	2,711,670,848	2,761,145,053	(49,474,205)	(1.8)	48,212,466,508	49,885,700,000	(1,673,233,492)	(3.4)	5.6244	5.5349	0.0895	1.6
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.6285	5.5389	0.0896	1.6
32 GPIF **	4,239,049	4,239,049	0	NA	48,212,466,508	49,885,700,000	(1,673,233,492)	(3.4)	0.0088	0.0085	0.0003	3.5
33 Fuel Factor Including GPIF									5.637	5.547	0.0899	1.6
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.637	5.547	0.090	1.6

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales
***Includes Okeelanta Settlement

		CALCULATION OF TRUE-UP AND INTEREST PROVISION								
		Company: Florida Power & Light Company								
		Month of: June 2007								
		CURRENT MONTH				YEAR TO DATE				
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	
A	Fuel Costs & Net Power Transactions									
1	a	Fuel Cost of System Net Generation	\$ 528,202,921	\$ 519,990,822	\$ 8,212,099	1.6 %	\$ 2,517,555,134	\$ 2,578,880,541	\$ (61,325,407)	(2.4) %
	b	Incremental Hedging Costs	37,136	44,658	(7,522)	(16.8) %	208,294	284,358	(76,064)	(26.7) %
	c	Nuclear Fuel Disposal Costs	1,772,838	1,921,233	(148,395)	(7.7) %	10,713,650	10,822,254	(108,604)	(1.0) %
	d	Coal Cars Depreciation & Return	266,915	273,093	(6,178)	(2.3) %	1,631,268	1,668,179	(36,911)	(2.2) %
	e	Adjustment for Turkey Point Unit 5	0	6,152,667	(6,152,667)	(100.0) %	0	36,916,000	(36,916,000)	(100.0) %
2	a	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
	b	Fuel Cost of Power Sold (Per A6)	(3,424,938)	(7,665,658)	4,240,720	(55.3) %	(48,128,447)	(82,690,829)	34,562,382	(41.8) %
3	a	Gains from Off-System Sales (Per A6)	(563,318)	(657,886)	94,568	(14.4) %	(13,389,948)	(10,390,076)	(2,999,872)	28.9 %
	b	Fuel Cost of Purchased Power (Per A7)	24,916,606	20,234,012	4,682,594	23.1 %	131,752,355	114,489,469	17,262,886	15.1 %
	c	Energy Payments to Qualifying Facilities (Per A8)	15,289,372	15,286,000	3,372	0.0 %	79,383,357	83,439,000	(4,055,643)	(4.9) %
4	c	Okeelanta Settlement Amortization including interest	0	-	0	N/A	0	-	0	N/A
5		Energy Cost of Economy Purchases (Per A9)	5,509,560	8,505,366	(2,995,806)	(35.2) %	29,372,813	55,111,010	(25,738,197)	(46.7) %
		Total Fuel Costs & Net Power Transactions	\$ 572,007,092	\$ 564,084,307	\$ 7,922,785	1.4 %	\$ 2,709,098,476	\$ 2,788,529,906	\$ (79,431,430)	(2.8) %
6	Adjustments to Fuel Cost									
	a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (6,025,887)	(5,449,926)	\$ (575,961)	10.6 %	\$ (29,048,477)	\$ (29,290,181)	\$ 241,704	(0.8) %
	b	Reactive and Voltage Control Fuel Revenues	(117,212)	0	(117,212)	N/A	(418,172)	0	(418,172)	N/A
	c	Inventory Adjustments	45,870	0	45,870	N/A	318,861	0	318,861	N/A
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	185,081	0	185,081	N/A
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 565,909,863	\$ 558,634,381	\$ 7,275,482	1.3 %	\$ 2,680,135,769	\$ 2,759,239,725	\$ (79,103,956)	(2.9) %
B	kWh Sales									
1		Jurisdictional kWh Sales	9,086,669,337	9,618,693,000	(532,023,663)	(5.5) %	48,212,466,508	49,885,700,000	(1,673,233,492)	(3.4) %
2		Sale for Resale (excluding FKEC & CKW)	48,011,520	42,338,000	5,673,520	13.4 %	277,205,704	268,625,000	8,580,704	3.2 %
3		Sub-Total Sales (excluding FKEC & CKW)	9,134,680,857	9,661,031,000	(526,350,143)	(5.4) %	48,489,672,212	50,154,325,000	(1,664,652,788)	(3.3) %
4		Sales to FKEC & CKW	131,848,356	84,443,000	47,405,356	56.1 %	491,225,284	453,832,000	37,393,284	8.2 %
5		Total Sales	9,266,529,213	9,745,474,000	(478,944,787)	(4.9) %	48,980,897,496	50,608,157,000	(1,627,259,504)	(3.2) %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.47440 %	99.56177 %	(0.08737) %	(0.1) %	99.42832 %	99.46440 %	(0.03608) %	0.0 %

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: June 2007

line NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 512,234,106	\$541,911,454	\$ (29,677,348)	(5.5) %	\$ 2,741,615,979	\$ 2,850,271,063	\$ (108,655,084)	(3.8) %
Fuel Adjustment Revenues Not Applicable to Period									
2 a	Prior Period True-up (Collected)/Refunded This Period	(7,583,913)	(7,583,913)	0	0.0 %	(45,503,479)	(45,503,480)	1	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(705,999)	(705,999)	0	0.0 %	(4,235,997)	(4,235,996)	(1)	0.0 %
c	Other	0	0	0	N/A	0	0	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 503,944,194	\$ 533,621,542	\$ (29,677,348)	(5.6) %	\$ 2,691,876,503	\$ 2,800,531,587	\$ (108,655,084)	(3.9) %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 565,909,863	\$ 558,634,381	\$ 7,275,482	1.3 %	\$ 2,680,135,769	\$ 2,759,239,725	\$ (79,103,956)	(2.9) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail items (C4a-C4b-C4c-C4d)	565,909,863	558,634,381	7,275,482	1.3 %	2,680,135,769	2,759,239,725	(79,103,956)	(2.9) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.47440 %	99.56177 %	(0.08737) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00054(b)) +(lines C4b,c,d)	\$ 563,239,426	\$ 556,486,618	\$ 6,752,808	1.2 %	\$ 2,666,167,368	\$ 2,745,977,229	\$ (79,809,861)	(2.9) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (59,295,232)	\$ (22,865,076)	\$ (36,430,156)	159.3 %	\$ 25,709,135	\$ 54,554,358	\$ (28,845,223)	(52.9) %
8	Interest Provision for the Month (Line D10)	(207,150)	0	(207,150)	N/A	307,488	-	307,488	N/A
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	32,431,615	24,332,048	8,099,567	33.3 %	(91,006,958)	(91,006,958)	0	0.0 %
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(53,744,558)	0	(53,744,558)	N/A	(53,744,558)	0	(53,744,558)	N/A
10 a	Prior Period True-up Collected/(Refunded) This Period	7,583,913	7,583,913	0	0.0 %	45,503,479	45,503,479	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (lines C7 through C10)	\$ (73,231,412)	\$ 9,050,885	\$ (82,282,297)	(909.1) %	\$ (73,231,414)	\$ 9,050,879	\$ (82,282,293)	(909.1) %
D Interest Provision									
1	Beginning True-up Amount (lines C9a + C9b)	\$ (21,312,943)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	\$ (73,024,262)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (94,337,205)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (47,168,603)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.26000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.28000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	10.54000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.27000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.43917 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (207,150)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Generation Performance Incentive Factor is ((\$8,478,098) x 99.9280%) - See Order No. PSC-06-1057-FOF-EI.								
(b)	Per Projected Schedule E-2, revised October 24, 2006.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JUNE 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	92,457,198	108,980,288	(16,523,090)	(15.2)	401,125,595	431,077,843	(29,952,248)	(6.9)
2 * LIGHT OIL	209,569	0	209,569	NA	1,101,285	0	1,101,285	NA
3 COAL	12,717,940	11,410,000	1,307,940	11.5	74,101,899	63,724,000	10,377,899	16.3
4 ** GAS	414,704,972	391,256,534	23,448,438	6.0	1,995,667,639	2,038,275,697	(42,608,058)	(2.1)
5 NUCLEAR	8,113,242	8,344,000	(230,758)	(2.8)	45,558,718	45,803,000	(244,282)	(0.5)
6 TOTAL (\$)	528,202,920	519,990,822	8,212,099	1.6	2,517,555,134	2,578,880,540	(61,325,406)	(2.4)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	1,011,961	1,239,623	(227,662)	(18.4)	4,209,078	4,628,106	(419,028)	(9.1)
8 LIGHT OIL	870	0	870	NA	5,401	0	5,401	NA
9 COAL	598,530	630,300	(33,770)	(5.4)	3,414,817	3,435,978	(21,161)	(0.6)
10 GAS	5,509,335	5,278,169	231,166	4.4	26,020,445	27,372,978	(1,352,533)	(4.9)
11 NUCLEAR	1,908,505	2,063,180	(154,675)	(7.5)	11,540,934	11,621,837	(80,903)	(0.7)
12 TOTAL (MWH)	9,027,200	9,211,272	(184,072)	(2.0)	45,190,674	47,058,899	(1,868,225)	(4.0)
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	1,616,159	1,879,117	(262,958)	(14.0)	6,830,416	7,018,778	(188,362)	(2.7)
14 * LIGHT OIL (Bbl)	2,554	0	2,554	NA	13,961	0	13,961	NA
15 *** COAL (TON)	67,423	71,164	(3,741)	(5.3)	391,821	393,850	(2,029)	(0.5)
16 ** GAS (MCF)	40,758,617	38,967,396	1,791,221	4.6	193,538,756	199,542,808	(6,004,051)	(3.0)
17 NUCLEAR (MMBTU)	21,197,032	23,187,296	(1,990,264)	(8.6)	126,057,250	129,427,642	(3,370,392)	(2.6)
18 HEAVY OIL	10,334,096	12,026,351	(1,692,255)	(14.1)	43,318,047	44,920,182	(1,602,135)	(3.6)
19 LIGHT OIL	13,373	0	13,373	NA	65,653	0	65,653	NA
20 COAL	6,035,690	6,353,397	(317,707)	(5.0)	35,036,981	34,533,824	503,157	1.5
21 GAS	42,090,849	38,967,396	3,123,453	8.0	199,657,885	199,542,808	115,077	0.1
22 NUCLEAR	21,197,032	23,187,296	(1,990,264)	(8.6)	126,057,250	129,427,642	(3,370,392)	(2.6)
23 TOTAL (MMBTU)	79,671,040	80,534,440	(863,400)	(1.1)	404,135,816	408,424,456	(4,288,640)	(1.1)
GENERATION MIX (%MWH)								
24 HEAVY OIL	11.21	13.46	(2.25)	(16.7)	9.31	9.83	(0.52)	(5.3)
25 LIGHT OIL	0.01	0.00	0.01	NA	0.01	0.00	0.01	NA
26 COAL	6.61	6.84	(0.23)	(3.4)	7.56	7.30	0.26	3.6
27 GAS	61.03	57.30	3.73	6.5	57.58	58.17	(0.59)	(1.0)
28 NUCLEAR	21.14	22.40	(1.26)	(5.6)	25.54	24.70	0.84	3.4
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
30 * HEAVY OIL (\$/Bbl)	57.2080	57.9955	(0.7875)	(1.4)	58.7264	61.4178	(2.6914)	(4.4)
31 * LIGHT OIL (\$/Bbl)	82.0577	0.0000	82.0577	NA	78.8843	0.0000	78.8843	NA
32 *** COAL (\$/TON)	53.4174	40.5261	12.8913	31.8	51.9745	44.5677	7.4068	16.6
33 ** GAS (\$/MCF)	10.1747	10.0406	0.1340	1.3	10.3115	10.2147	0.0967	0.9
34 NUCLEAR (\$/MMBTU)	0.3828	0.3599	0.0229	6.4	0.3614	0.3539	0.0075	2.1
35 * HEAVY OIL	8.9468	9.0618	(0.1150)	(1.3)	9.2600	9.5965	(0.3365)	(3.5)
36 * LIGHT OIL	15.6711	0.0000	15.6711	NA	16.7743	0.0000	16.7743	NA
37 COAL	2.1071	1.7959	0.3112	17.3	2.1150	1.8453	0.2697	14.6
38 ** GAS	9.8526	10.0406	(0.1880)	(1.9)	9.9954	10.2147	(0.2193)	(2.1)
39 NUCLEAR	0.3828	0.3599	0.0229	6.4	0.3614	0.3539	0.0075	2.1
40 TOTAL (\$/MMBTU)	6.6298	6.4568	0.1730	2.7	6.2295	6.3142	(0.0847)	(1.3)
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	10,212	9,702	510	5.3	10,292	9,706	586	6.0
42 LIGHT OIL	15,380	0	15,380	NA	12,155	0	12,155	NA
43 COAL	10,118	10,080	38	0.4	10,260	10,051	210	2.1
44 GAS	7,640	7,383	257	3.5	7,673	7,290	383	5.3
45 NUCLEAR	11,107	11,239	(132)	(1.2)	10,923	11,137	(214)	(1.9)
46 TOTAL (BTU/KWH)	8,826	8,743	83	0.9	8,943	8,679	264	3.0
GENERATED FUEL COST PER KWH (¢/KWH)								
47 * HEAVY OIL	9.1364	8.7914	0.3450	3.9	9.5300	9.3143	0.2157	2.3
48 * LIGHT OIL	24.1022	0.0000	24.1022	NA	20.3889	0.0000	20.3889	NA
49 COAL	2.1320	1.8102	0.3217	17.8	2.1700	1.8546	0.3154	17.0
50 ** GAS	7.5273	7.4127	0.1146	1.5	7.6696	7.4463	0.2233	3.0
51 NUCLEAR	0.4251	0.4044	0.0207	5.1	0.3948	0.3941	0.0006	0.2
52 TOTAL (¢/KWH)	5.8512	5.6452	0.2061	3.7	5.5710	5.4801	0.0908	1.7

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2007

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	CAPE CANAVERAL	# 1	368	5,743	10.80	23.11	59.9	13,553	#6 OIL	9,147 BBLs	6.405	58,587	541,290	9.4252	59.18
2		# 1		22,858					GAS	317,920 MCF	1.035	329,047	3,241,974	14.1831	10.20
3		# 2	387	21,522	34.1	97.9	56.6	9,914	#6 OIL	33,664 BBLs	6.405	215,618	1,992,128	9.2562	59.18
4		# 2		76,252					GAS	728,184 MCF	1.035	753,670	7,425,621	9.7383	10.20
5	FT. MYERS	# 2	1423	855,055	82.68	96.84	82.7	6,980	GAS	5,800,222 MCF	1.029	5,968,428	58,804,629	6.8773	10.14
6		#3A	320	14,349	12.12	96.10	83.5	11,807	GAS	164,736 MCF	1.029	169,513	1,670,147	11.6395	10.14
7		#3A		75					#2 OIL	138 BBLs	5.679	784	10,611	14.1474	76.89
8		#3B	320	14,847	12.49	97.72	86.3	10,862	GAS	156,739 MCF	1.029	161,284	1,589,069	10.7030	10.14
9		#3B		21					#2 OIL	37 BBLs	5.679	210	2,845	13.5470	76.89
10	LAUDERDALE	# 4	432	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11		# 4		7,122	2.26	4.86	23.2	14,147	GAS	97,068 MCF	1.038	100,757	992,720	13.9388	10.23
12		# 5	442	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13		# 5		261,258	81.10	99.76	81.1	7,958	GAS	2,003,068 MCF	1.038	2,079,185	20,485,411	7.8411	10.23
14	MANATEE	# 1	791	183,708	46.91	99.12	46.9	9,868	#6 OIL	281,644 BBLs	6.430	1,810,971	15,831,870	8.6180	56.21
15		# 1		92,375					GAS	898,176 MCF	1.017	913,445	8,999,823	9.7427	10.02
16		# 2	775	157,700	39.99	93.79	46.3	10,227	#6 OIL	246,270 BBLs	6.430	1,583,516	13,843,414	8.7783	56.21
17		# 2		69,883					GAS	731,486 MCF	1.017	743,921	7,329,568	10.4883	10.02
18		# 3	1087	0					#2 OIL	0 BBLs	0.001	0	0	0.0000	0.00
19		# 3		684,438	86.4	100.0	86.4	7,081	GAS	4,765,479 MCF	1.017	4,846,492	47,750,625	6.9766	10.02
20	MARTIN	# 1	803	90,269	32.30	65.13	49.4	10,887	#6 OIL	142,116 BBLs	6.351	902,579	7,903,800	8.7558	55.62
21		# 1		102,680					GAS	1,154,241 MCF	1.038	1,198,102	11,804,439	11.4963	10.23
22		# 2	780	132,075	49.16	100.00	49.2	10,307	#6 OIL	213,881 BBLs	6.351	1,358,358	11,895,020	9.0063	55.62
23		# 2		153,228					GAS	1,524,232 MCF	1.038	1,582,153	15,588,346	10.1733	10.23
24		# 3	450	253,850	79.9	91.2	89.1	6,761	GAS	1,653,378 MCF	1.038	1,716,206	16,909,119	6.6611	10.23
25		# 4	450	277,444	87.3	94.4	90.7	7,019	GAS	1,876,088 MCF	1.038	1,947,379	19,186,777	6.9155	10.23
26		# 8		0					#2 OIL	237 BBLs	0.001	0	19,034	0.0000	80.31
27		# 8	1088	652,858	82.3	97.5	82.3	6,906	GAS	4,343,731 MCF	1.038	4,508,793	44,423,406	6.8045	10.23

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1 PT EVERGLADES	# 1	204	9,992	11.7	57.2	57.6	12,120	#6 OIL	18,205 BBLs	6.365	115,875	1,079,827	10.8069	59.31
2	# 1		7,751					GAS	95,545 MCF	1.038	99,176	977,143	12.6067	10.23
3	# 2	205	18,129	13.5	99.1	50.8	13,248	#6 OIL	36,308 BBLs	6.365	231,100	2,153,603	11.8793	59.31
4	# 2		2,451					GAS	40,029 MCF	1.038	41,550	409,376	16.7024	10.23
5	# 3	348	75,727	40.5	92.0	61.8	10,969	#6 OIL	124,143 BBLs	6.365	790,170	7,363,522	9.7238	59.31
6	# 3		35,029					GAS	409,162 MCF	1.038	424,710	4,184,505	11.9458	10.23
7	# 4	378	84,297	41.3	89.4	62.7	9,612	#6 OIL	130,078 BBLs	6.365	827,946	7,715,556	9.1528	59.31
8	# 4		28,810					GAS	249,726 MCF	1.038	259,216	2,553,956	8.8648	10.23
9 RIVIERA	# 3	268	39,242	31.62	85.15	57.5	10,744	#6 OIL	64,609 BBLs	6.389	412,787	3,822,327	9.7404	59.16
10	# 3		23,814					GAS	255,021 MCF	1.038	264,712	2,608,106	10.9520	10.23
11	# 4	279	41,966	50.61	100.00	63.0	10,217	#6 OIL	66,560 BBLs	6.389	425,252	3,937,750	9.3832	59.16
12	# 4		63,081					GAS	624,247 MCF	1.038	647,968	6,384,180	10.1206	10.23
13 SANFORD	# 3	138	623	2.15	99.71	45.0	19,325	#6 OIL	1,576 BBLs	6.313	9,949	70,347	11.2917	44.64
14	# 3		1,587					GAS	31,652 MCF	1.035	32,760	322,772	20.3385	10.20
16	# 4	944	460,435	67.3	81.1	81.6	7,925	GAS	3,525,769 MCF	1.035	3,649,171	35,953,881	7.8087	10.20
17	# 5	940	562,414	82.5	97.3	82.5	6,936	GAS	3,768,873 MCF	1.035	3,900,784	38,432,927	6.8336	10.20
		**	*	**			*		*					
18 TURKEY POINT	# 1	385	79,741	31.60	91.02	47.0	11,126	#6 OIL	132,505 BBLs	6.418	850,417	7,645,337	9.5877	57.70
19	# 1		10,782					GAS	151,008 MCF	1.038	156,746	1,544,358	14.3235	10.23
		**	*	**			*		*					
20	# 2	377	71,227	29.64	72.47	49.8	10,829	#6 OIL	115,452 BBLs	6.418	740,971	6,661,405	9.3524	57.70
21	# 2		9,705					GAS	130,481 MCF	1.038	135,439	1,334,428	13.7499	10.23
22	# 5	1080	0.1	87.42	98.76	87.4	6,634	#2 OIL	606 BBLs	5.774	3,499	54,298	54297.827	89.60
23	#5		688,101					GAS	4,394,478 MCF	1.038	4,561,468	44,942,393	6.5314	10.23
24 CUTLER	# 5	64	678	1.4	86.8	48.1	27,392	GAS	17,892 MCF	1.038	18,572	182,983	26.9886	10.23
26	# 6	109	7,001	8.6	71.5	37.9	13,936	GAS	93,994 MCF	1.038	97,566	961,280	13.7306	10.23
27 FT MYERS	1-12	552	442	0.1	100.0	14.5	12,238	#2 OIL	932 BBLs	5.804	5,409	71,660	16.2126	76.89
28 LAUDERDALE	1-12	342	4					#2 OIL	22 BBLs	5.537	122	1,746	43.6532	79.37
29	1-12		466	0.2	98.4	6.2	19,970	GAS	8,925 MCF	1.038	9,264	91,275	19.5868	10.23
30	13-24	342	1					#2 OIL	18 BBLs	5.537	100	1,429	142.8650	79.37
31	13-24		2,902	1.1	97.3	38.3	18,151	GAS	50,666 MCF	1.038	52,591	518,159	17.8552	10.23
32 EVERGLADES	1-12	342	0					#2 OIL	13 BBLs	5.537	72	803	0.0000	61.73
33	1-12		38	0.0	96.0	7.5	41,868	GAS	1,463 MCF	1.038	1,519	14,966	39.3845	10.23

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		57,933	33.0	98.9	81.5	10,140	GAS	567,554 MCF	1.035	587,418	5,787,604	9.9902	10.20
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		7,860	4.5	42.0	45.5	16,774	GAS	127,386 MCF	1.035	131,844	1,299,008	16.5268	10.20
5 ST JOHNS (1) # 1	(A) 125	(B) 83,672	93.69	99.65	93.7	(B) 9,835	PET COKE / COAL	35,727 TONS	23.034	822,936	1,868,808	2.2335	52.31
6 # 1							COAL ONLY	35,727 TONS	22.871	817,112	1,868,808		52.31
7 # 1		62					#2 OIL	106 BBLs	5.763	613	9,097	14.6022	85.59
8 # 2	(A) 120	(B) 79,265	92.16	95.16	97.0	(B) 9,663	PET COKE / COAL	31,696 TONS	24.166	765,975	1,732,778	2.1860	54.67
9 # 2							COAL ONLY	26,060 TONS	22.871	596,027	1,363,167		52.31
9 # 2		244					#2 OIL	409 BBLs	5.763	2,355	34,974	14.3514	85.59
10 SCHERER (1) # 4	(A) 622	433,593	93.94	100.00	93.9	10,256	COAL	4,446,779 MMBTU	---	4,446,779	9,116,354	2.1025	2.05
11 # 4		20					#2 OIL	36 BBLs	5.817	209	3,073	15.0652	85.37
12 TURKEY POINT # 3	693	240,580	46.7	47.0	100.8	11,439	NUCLEAR	2,751,999 MMBTU	---	2,751,999	1,347,239	0.5600	0.49
13 # 4	693	514,195	99.7	97.8	99.7	11,117	NUCLEAR	5,716,077 MMBTU	---	5,716,077	1,986,900	0.3864	0.35
14 ST LUCIE # 1	839	627,620	100.6	98.1	100.5	10,830	NUCLEAR	6,797,404 MMBTU	---	6,797,404	2,564,221	0.4086	0.38
15 # 2	693	526,110	99.0	99.9	99.0	11,274	NUCLEAR	5,931,552 MMBTU	---	5,931,552	2,214,881	0.4210	0.37
16													
17													
18 SYSTEM TOTALS	21476	9,027,200	----	----	----	8,826	----	1,618,712 BBLs	----	79,671,040	528,202,920	5.8512	----
19								40,758,617 MCF					
20 *** EXCLUDES PARTICIPANTS								4,446,779 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								67,423 TONS	COAL (C)				
22													
23								21,197,032 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 05 FOR SCHERER, THE MMBTU'S REPORTED JUN BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

	MONTH OF JUN 2007				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,843,241	4,606,858	236,383	5	26,530,331	24,817,364	1,712,967	7
45 U. COST (\$/MMBTU)	2.0149	1.8507	0.1642	8.9000	2.0555	1.8591	0.1964	10.6000
46 AMOUNT (\$)	9,758,696	8,526,000	1,232,696	15	54,532,511	46,137,000	8,395,511	18
47 BURNED								
48 UNITS (MMBTU)	4,446,779	4,606,858	(160,079)	(4)	25,757,618	24,817,364	940,254	4
49 U. COST (\$/MMBTU)	2.0160	1.8507	0.1653	8.9000	2.0492	1.8591	0.1901	10.2000
50 AMOUNT (\$)	8,964,923	8,526,000	438,923	5	52,782,155	46,137,000	6,645,155	14
51 ENDING INVENTORY								
52 UNITS (MMBTU)	10,283,209	4,629,450	5,653,759	>100.0	10,283,209	4,629,450	5,653,759	>100.0
53 U. COST (\$/MMBTU)	2.0190	1.8082	0.2108	11.7000	2.0190	1.8082	0.2108	11.7000
54 AMOUNT (\$)	20,762,249	8,371,000	12,391,249	>100.0	20,762,249	8,371,000	12,391,249	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	41,990,849	-	41,990,849	100	200,227,251	-	200,227,251	100
59 U. COST (\$/MMBTU)	9.8581	-	9.8581	100.0000	9.9961	-	9.9961	100.0000
60 AMOUNT (\$)	413,951,372	-	413,951,372	100	2,001,489,133	-	1,489,133	100
61 BURNED								
62 UNITS (MMBTU)	42,090,849	42,318,136	(227,287)	(1)	200,199,102	202,170,863	(1,971,761)	(1)
63 U. COST (\$/MMBTU)	9.8526	10.3386	(0.4860)	(4.7000)	9.9959	10.9565	(0.9606)	(8.8000)
64 AMOUNT (\$)	414,704,972	437,508,247	(22,803,275)	(5)	2,001,173,114	2,215,086,272	(213,913,158)	(10)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	850,000	-	850,000	100	850,000	-	850,000	100
67 U. COST (\$/MMBTU)	7.5248	-	7.5248	100.0000	7.5248	-	7.5248	100.0000
68 AMOUNT (\$)	6,396,080	-	6,396,080	100	6,396,080	-	6,396,080	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	21,197,032	23,187,296	(1,990,264)	(9)	126,057,250	132,685,396	(6,628,146)	(5)
73 U. COST (\$/MMBTU)	0.3828	0.3599	0.0229	6.4000	0.3614	0.3545	0.0069	1.9000
74 AMOUNT (\$)	8,113,242	8,344,000	(230,758)	(3)	45,558,719	47,038,000	(1,479,281)	(3)
75 BURNED	PROPANE							
76 UNITS (GAL)	2,763	100	2,663	>100.0	14,766	600	14,166	>100.0
77 UNIT COST (\$/GAL)	2.2280	1.0000	1.2280	122.8000	2.2071	1.0000	1.2071	120.7000
78 AMOUNT (\$)	6,156	100	6,056	>100.0	32,590	600	31,990	>100.0
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	-	BARRELS,	\$ -	CURRENT MONTH AND	10	BARRELS,	\$ 185,081	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$ 1,772,838	CURRENT MONTH AND	\$ 10,713,650	PERIOD-TO-DATE.				

SCHEDULE A - NOTES

Jun-07

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(269)	(\$12,005.20)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT
(176)	(\$10,154.75)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT
417	\$23,191.35	MARTIN - TEMP/CAL ADJUSTMENT
(28)	1,031	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ 200,592.84	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
Date of Survey	-	-	2/28/2007	-	-	-
Tons per survey	-	-	325,948.40	-	-	-
Tons per books	-	-	315,149.65	-	-	-
Tons Difference	-	-	10,798.75	-	-	-
Adjustment tons exceeding 3% of survey	-	-	0.3130%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 10,639.48	-	-	-

SJRPP - COAL

Adjusted Month	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons exceeding 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-07	(137,828)	(292,976.74)
Feb-07	-	-
Mar-07	-	-
Apr-07	247,723	506,313.71
May-07	-	-
Jun-07	-	-
Jul-07		
Aug-07		
Sep-07		
Oct-07		
Nov-07		
Dec-07		

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
Date of Survey	-	-	2/28/2007	-	-	-
Tons per survey	-	-	112,141.40	-	-	-
Tons per books	-	-	95,717.26	-	-	-
Tons Difference	-	-	16,424.14	-	-	-
Adjustment tons exceeding 3% of survey	-	-	11.6459%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 107,744.18	-	-	-

SJRPP - PET COKE

Adjusted Month	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons exceeding 3% of survey						
Adjustment \$ (20% ownership)						

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JUNE 2007

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
ST. LUCIE RELIABILITY	OS	97,395	0	97,395	7.719	8.608	7,518,358	8,384,159	657,886
		6,537	0	6,537	2.253	0.000	147,300	147,300	0
TOTAL		103,932	0	103,932	7.376	8.209	7,665,658	8,531,459 *	657,886
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0		0
FMPA (SL 1)		28,108	0	28,108	0.518	0.518	145,687	145,687	0
OUC (SL 1)		19,437	0	19,437	0.106	0.106	20,526	20,526	0
FLORIDA KEYS ELECTRIC COOPERATIVE		2,236	0	2,236	9.440	9.440	211,086	211,086	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	60	0	60	4.581	5.900	2,749	3,540	791
CARGILL POWER MARKETS, LLC	OS	800	0	800	6.384	8.113	51,075	64,900	13,825
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	2,453	0	2,453	4.278	5.421	104,928	132,983	26,938
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	973	0	973	3.831	5.073	37,273	49,365	12,092
ENERGY AUTHORITY, THE	OS	4,765	0	4,765	4.850	6.048	231,104	288,206	46,201
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	200	0	200	6.696	7.825	13,393	15,650	2,258
FLORIDA POWER CORPORATION	OS	250	0	250	7.959	8.680	19,898	21,700	(143)
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	214	0	214	4.023	5.553	8,608	11,884	2,870
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	155	0	155	8.128	9.497	12,599	14,720	1,609
OGLETHORPE POWER CORPORATION	OS	7,920	0	7,920	3.803	4.924	301,226	389,965	84,510
ORLANDO UTILITIES COMMISSION	OS	2,750	0	2,750	7.518	8.745	206,749	240,475	24,244
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	(1,216)
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	20,074	0	20,074	6.557	7.742	1,316,220	1,554,079	193,159
SEMINOLE ELECTRIC COOPERATIVE, INC.	DF	0	0	0	0.000	0.000	0	120,064	0
SEMPRA ENERGY TRADING CORP.	OS	178	0	178	8.491	9.600	15,114	17,088	1,974
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	(23,120)
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	14,348	0	14,348	4.224	5.514	606,071	791,188	151,297
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	1,878	0	1,878	5.947	7.586	111,685	142,460	27,817
WILLIAMS ENERGY MARKETING & TRADING	OS	310	0	310	2.886	3.574	8,946	11,080	(1,787)
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0		0
ST. LUCIE PARTICIPATION SUB-TOTAL		47,545	0	47,545	0.000	0.000	166,213	166,213	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		59,564	0	59,564	5.471	6.851	3,258,725	4,080,434	563,318
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
SUBTOTAL		107,109	0	107,109	3.198	3.965	3,424,938	4,246,647 *	563,318
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		107,109	0	107,109	3.198	3.965	3,424,938	4,246,647	563,318
2006 3-Yr Average Threshold									19,849,221
YTD Difference of Threshold vs Actual									(6,459,274)
YTD 20% FPL Share									0
CURRENT MONTH:									
DIFFERENCE		3,177	0	3,177	(4.178)	(4.244)	(4,240,720)	(4,284,812)	(94,568)
DIFFERENCE (%)		3.1	0.0	3.1	(56.6)	(51.7)	(55.3)	(50.2)	(14.4)
PERIOD TO DATE:									
ACTUAL		1,193,291	0	1,193,291	4.037	5.336	48,173,864	63,674,463	13,389,947
ESTIMATED		1,148,431	0	1,148,431	7.200	8.302	82,690,829	95,342,874	10,390,076
DIFFERENCE		44,860	0	44,860	(3.163)	(2.966)	(34,516,965)	(31,668,411)	2,999,871
DIFFERENCE (%)		3.9	0.0	3.9	(43.9)	(35.7)	(41.7)	(33.2)	28.9

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JUNE 2007

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							
			-				
			-				

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 2007

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL (b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
<u>ESTIMATED:</u>								
SOUTHERN COMPANIES (UPS & R)		667,917	0	0	667,917	1.903	12,710,000	
ST. LUCIE RELIABILITY		37,333	0	0	37,333	0.395	147,300	
SJRPP		267,879	0	0	267,879	1.615	4,325,000	
PPAs		39,008	0	0	39,008	7.823	3,051,712	
TOTAL		1,012,137	0	0	1,012,137	1.999	20,234,012	
<u>ACTUAL:</u>								
SOUTHERN COMPANIES	UPS	630,257	0	0	630,257	2.075	13,076,572	
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0	
PRIOR MONTH ADJUSTMENT		0	0	0	0		(1,500,193)	
		630,257	0	0	630,257	1.837	11,576,379	
FMPA (SL2)		27,001	0	0	27,001	0.531	143,403	
PRIOR MONTH ADJUSTMENT		(5)	0	0	(5)		(657)	
		26,996	0	0	26,996	0.529	142,746	
OUC (SL2)		18,672	0	0	18,672	0.488	91,156	
PRIOR MONTH ADJUSTMENT		(4)	0	0	(4)		346	
		18,668	0	0	18,668	0.490	91,502	
JACKSONVILLE ELECTRIC AUTHORITY	UPS	252,460	0	0	252,460	2.223	5,612,739	
PRIOR MONTH ADJUSTMENT		(5,982)	0	0	(5,982)		523,165	
		246,478	0	0	246,478	2.489	6,135,904	
RELIANT - INDIAN RIVER		20,807	0	0	20,807	14.598	3,037,426	
RELIANT - SHADY HILLS		0	0	0	0	0.000	0	
SOUTHERN COMPANY - DESOTO		(9)	0	0	(9)	159.222	(14,330)	
SOUTHERN COMPANY - OLEANDER		10,223	0	0	10,223	9.994	1,021,667	
WILLIAMS POWER		66,462	0	0	** 66,462	4.401	2,925,312	
ST. LUCIE PARTICIPATION SUB-TOTAL		45,664	0	0	45,664	0.513	234,248	
TOTAL		1,019,882	0	0	1,019,882	2.443	24,916,606	
<u>CURRENT MONTH</u>								
DIFFERENCE		7,745	0	0	7,745	0.444	4,682,594	
DIFFERENCE%		0.8	0.0	0.0	0.8	22.2	23.1	
<u>PERIOD TO DATE:</u>								
<u>ACTUAL</u>		5,754,447	0	0	5,754,447	2.290	131,752,356	
ESTIMATED		5,849,648	0	0	5,849,648	1.957	114,489,469	
DIFFERENCE		(95,201)	0	0	(95,201)	0.332	17,262,887	
DIFFERENCE%		(1.6)	0.0	0.0	(1.6)	17.0	15.1	

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

** The total MWH shown for Williams Power (66,642 MWH) includes the volume from May 2007 (28,832) that was inadvertently omitted from the May 2007 A7 Schedule and the actual volume from June 2007 (37,630 MWH).

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JUNE 2007

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH _____ (a) (b) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		533,694	0	0	533,694	2.864	2.864	15,286,000
TOTAL		533,694	0	0	533,694	2.864	2.864	15,286,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		39,034	0	0	39,034	2.461	2.461	960,659
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		36,029	0	0	36,029	2.500	2.500	900,833
CEDAR BAY GENERATING COMPANY		172,689	0	0	172,689	1.831	1.831	3,161,811
ELLIOTT ENERGY SYSTEMS, INC.		5	0	0	5	6.920	6.920	346
GEORGIA PACIFIC CORPORATION		264	0	0	264	5.818	5.818	15,359
INDIANTOWN COGENERATION LP.		209,880	0	0	209,880	3.702	3.702	7,769,417
MM TOMOKA FARMS		1,082	0	0	1,082	6.100	6.100	66,003
OKEELANTA POWER LIMITED PARTNERSHIP		29,673	0	0	29,673	5.307	5.307	1,574,621
SOLID WASTE AUTHORITY OF PALM BEACH		33,788	0	0	33,788	1.859	1.859	628,249
TROPICANA PRODUCTS		2,813	0	0	2,813	7.539	7.539	212,074
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
TOTAL		525,257	0	0	525,257	2.911	2.911	15,289,372
<u>CURRENT MONTH</u>								
DIFFERENCE		(8,437)	0	0	(8,437)	0.047	0.047	3,372
DIFFERENCE%		(1.6)	0.0	0.0	(1.6)	1.6	1.6	0.0
<u>PERIOD TO DATE:</u>								
ACTUAL		2,682,519	0	0	2,682,519	2.959	2.959	79,383,357
ESTIMATED		2,876,258	0	0	2,876,258	2.901	2.901	83,439,000
DIFFERENCE		(193,739)	0	0	(193,739)	0.058	0.058	(4,055,643)
DIFFERENCE%		(6.7)	0.0	0.0	(6.7)	2.0	2.0	(4.9)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 2007

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	31,329	7.348	2,302,010	8.530	2,672,284	370,273
NON-FLORIDA	OS	80,803	7.677	6,203,356	8.639	6,980,553	730,131
TOTAL		112,132	7.585	8,505,366	8.608	9,652,837	1,100,404
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	22,910	6.971	1,597,120	8.157	1,868,833	271,712
FLORIDA POWER CORPORATION	OS	200	3.950	7,900	4.383	8,765	865
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	2,366	6.903	163,315	8.663	204,969	41,654
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	535	4.883	26,125	7.793	41,694	15,569
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	18,348	7.087	1,300,323	7.607	1,395,738	95,415
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	14,107	7.211	1,017,304	7.925	1,117,995	100,691
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	12,000	7.020	842,397	7.649	917,906	75,509
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	4,657	0.000	0	(4,657)
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	7,072	6.834	483,288	6.992	494,506	11,217
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	998	6.727	67,131	7.773	77,579	10,448
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		26,011	6.899	1,794,460	8.167	2,124,261	329,801
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		52,525	7.073	3,715,100	7.623	4,003,723	288,623
TOTAL		78,536	7.015	5,509,560	7.803	6,127,984	618,424
<u>CURRENT MONTH:</u>							
DIFFERENCE		(33,596)	(0.570)	(2,995,806)	(0.806)	(3,524,853)	(481,980)
DIFFERENCE (%)		(30.0)	(7.5)	(35.2)	(9.4)	(36.5)	(43.8)
<u>PERIOD TO DATE:</u>							
ACTUAL		508,251	5.779	29,372,813	6.820	34,661,300	5,288,486
ESTIMATED		727,884	7.571	55,111,008	8.561	62,314,383	6,989,404
DIFFERENCE		(219,633)	(1.792)	(25,738,195)	(1.741)	(27,653,083)	(1,700,918)

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Jun-07

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
4	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
5	Williams Power Company, Inc.	Other Entity	March 3, 2006	December 31, 2009
6	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2007 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	372	372	372	320	320	-	-	-	-	-	-	-
2	469	469	-	-	-	-	-	-	-	-	-	-
3	155	155	155	155	155	155	-	-	-	-	-	-
4	566	566	566	566	566	566	-	-	-	-	-	-
5	106	106	106	106	106	106	-	-	-	-	-	-
6	105	105	105	105	105	105	-	-	-	-	-	-
Total	1,773	1,773	1,304	1,252	1,252	932	-	-	-	-	-	-

2007 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	7,021,345	7,021,345	4,249,275	4,152,555	4,350,955	4,475,730	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	31,271,205
---	------------

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: APRIL 2007

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	459,797,479	444,084,907	15,712,572	3.5	7,609,322	7,624,727	(15,405)	(0.2)	6.0426	5.8243	0.2183	3.7
1a Incremental Hedging Implementation Costs	30,791	62,450	(31,659)	(50.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,527,611	1,391,057	136,554	9.8	1,645,633	1,493,833	151,800	10.2	0.0928	0.0931	(0.0003)	(0.3)
3 Coal Car Investment	271,014	277,043	(6,029)	(2.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,459,111)	1,216,993	(5,676,104)	(466.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	457,167,784	447,032,450	10,135,334	2.3	7,609,322	7,624,727	(15,405)	(0.2)	6.0080	5.8629	0.1451	2.5
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	21,444,941	21,844,883	(399,942)	(1.8)	976,839	1,030,317	(53,478)	(5.2)	2.1953	2.1202	0.0751	3.5
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,174,371	1,930,527	(756,157)	(39.2)	19,266	25,049	(5,783)	(23.1)	6.0956	7.7070	(1.6114)	(20.9)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	4,547,634	8,433,743	(3,886,109)	NA	70,245	108,671	(38,426)	NA	6.4740	7.7608	(1.2868)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	7,235,184	8,786,000	(1,550,816)	(17.7)	232,662	253,048	(20,386)	(8.1)	3.1097	3.4721	(0.3624)	(10.4)
12 TOTAL COST OF PURCHASED POWER	34,402,129	40,995,153	(6,593,024)	(16.1)	1,299,012	1,417,085	(118,073)	(8.3)	2.6483	2.8929	(0.2446)	(8.5)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	491,569,913	488,027,603	3,542,310	0.7	8,908,334	9,041,811	(133,477)	(1.5)	5.5181	5.3975	0.1206	2.2
14 Fuel Cost of Economy and Other Power Sales (A6)	(9,666,164)	(11,593,970)	1,927,806	(16.6)	(161,620)	(151,763)	(9,857)	6.5	5.9808	7.6395	(1.6587)	(21.7)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(48,410)	(148,700)	100,290	(67.4)	(5,186)	(0)	(5,186)	N/A	0.9335	0.0000	0.0000	NA
17 Revenues from Off-System Sales (A6)	(1,844,553)	(1,154,571)	(689,982)	59.8								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(11,559,127)	(12,897,241)	1,338,114	(10.4)	(166,806)	(151,763)	(15,043)	9.9	6.9297	8.4983	(1.5686)	(18.5)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	480,010,786	475,130,363	4,880,424	1.0	8,741,528	8,890,048	(148,520)	(1.7)	5.4912	5.3445	0.1467	2.7
21 Net Unbilled Sales *	29,004,903	29,533,517	(528,614)	NA	528,207	552,597	(24,390)	NA	0.3852	0.3788	0.0064	NA
22 Company Use *	537,901	533,867	4,034	NA	9,796	9,989	(194)	NA	0.0071	0.0068	0.0003	NA
23 T & D Losses *	(380,050,609)	(392,342,747)	12,292,138	NA	(6,921,085)	(7,341,056)	419,972	NA	(5.0474)	(5.0326)	(0.0148)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	480,010,786	475,130,363	4,880,424	1.0	7,529,671,367	7,796,022,000	(266,350,633)	(3.4)	6.3749	6.0945	0.2804	4.6
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	3,087,430	2,831,824	255,606	9.0	48,430,962	46,465,000	1,965,962	4.2	6.3749	6.0945	0.2804	4.6
26 Jurisdictional KWH Sales	476,923,357	472,298,539	4,624,818	1.0	7,481,240,405	7,749,557,000	(268,316,595)	(3.5)	6.3749	6.0945	0.2804	4.6
26a Jurisdictional Loss Multiplier									1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	477,180,896	472,553,579	4,627,317	1.0	7,481,240,405	7,749,557,000	(268,316,595)	(3.5)	6.3784	6.0978	0.2806	4.6
28 TRUE-UP **	7,583,913	7,583,913	0	NA	7,481,240,405	7,749,557,000	(268,316,595)	(3.5)	0.1014	0.0979	0.0035	3.6
29 TOTAL JURISDICTIONAL FUEL COST	484,764,809	480,137,492	4,627,317	1.0	7,481,240,405	7,749,557,000	(268,316,595)	(3.5)	6.4797	6.1957	0.2841	4.6
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									6.4844	6.2001	0.2843	4.6
32 GPIF **	706,508	706,508	0	NA	7,481,240,405	7,749,557,000	(268,316,595)	(3.5)	0.0094	0.0091	0.0003	3.3
33 Fuel Factor Including GPIF									6.4938	6.2092	0.2846	4.6
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.494	6.209	0.285	4.6

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2007 THROUGH APR 2007

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,474,853,846	1,546,129,957	(71,276,111)	(4.6)	28,275,554	29,076,669	(801,114)	(2.8)	5.2160	5.3174	(0.1014)	(1.9)
1a Incremental Hedging Implementation Costs	147,044	195,042	(47,998)	(24.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	7,514,407	7,299,667	214,740	2.9	6,448,939	6,345,157	103,782	1.6	0.1165	0.1150	0.0015	1.3
3 Coal Car Investment	1,095,196	1,120,018	(24,822)	(2.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(17,397,024)	5,901,705	(23,298,729)	(394.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,466,213,469	1,560,646,389	(94,432,920)	(6.1)	28,275,554	29,076,669	(801,115)	(2.8)	5.1854	5.3673	(0.1819)	(3.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	83,725,692	72,340,507	11,385,185	15.7	3,715,077	3,812,916	(97,839)	(2.6)	2.2537	1.8972	0.3565	18.8
7 Energy Cost of Florida Economy/OS Purchases (A9)	4,923,263	6,390,944	(1,467,682)	(23.0)	97,066	84,966	12,100	14.2	5.0721	7.5218	(2.4497)	(32.6)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	11,702,083	25,206,455	(13,504,372)	(53.6)	220,416	329,855	(109,439)	(33.2)	5.3091	7.6417	(2.3326)	(30.5)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	49,987,494	53,741,000	(3,753,506)	(7.0)	1,705,311	1,838,530	(133,219)	(7.2)	2.9313	2.9230	0.0083	0.3
12 TOTAL COST OF PURCHASED POWER	150,338,532	157,678,906	(7,340,374)	(4.7)	5,737,870	6,066,267	(328,397)	(5.4)	2.6201	2.5993	0.0208	0.8
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,616,552,001	1,718,325,295	(101,773,294)	(5.9)	34,013,424	35,142,935	(1,129,512)	(3.2)	4.7527	4.8895	(0.1368)	(2.8)
14 Fuel Cost of Economy and Other Power Sales (A6)	(38,098,144)	(67,901,671)	29,803,527	(43.9)	(849,989)	(937,402)	87,413	(9.3)	4.4822	7.2436	(2.7614)	(38.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(648,497)	(598,700)	(49,797)	8.3	(143,685)	(19,925)	(123,760)	621.1	0.4513	3.0048	(2.5535)	(85.0)
17 Revenues from Off-System Sales (A6)	(11,656,805)	(8,937,848)	(2,718,957)	30.4								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(50,403,446)	(77,438,219)	27,034,773	(34.9)	(993,674)	(957,327)	(36,347)	3.8	5.0724	8.0890	(3.0166)	(37.3)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,566,148,555	1,640,887,078	(74,738,523)	(4.6)	33,019,750	34,185,608	(1,165,859)	(3.4)	4.7431	4.7999	(0.0568)	(1.2)
21 Net Unbilled Sales *	(12,548,772)	(11,725,572)	(823,200)	NA	(264,569)	(244,288)	(20,281)	NA	(0.0404)	(0.0366)	(0.0038)	NA
22 Company Use *	1,919,091	1,810,476	108,615	NA	40,461	37,719	2,742	NA	0.0062	0.0057	0.0005	NA
23 T & D Losses *	(1,382,270,617)	(1,434,682,327)	52,411,710	NA	(29,142,768)	(29,889,838)	747,070	NA	(4.4508)	(4.4839)	0.0331	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,566,148,555	1,640,887,078	(74,738,523)	(4.6)	31,056,361,484	31,996,066,000	(939,704,516)	(2.9)	5.0429	5.1284	(0.0855)	(1.7)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	9,185,127	9,306,014	(120,887)	(1.3)	180,002,587	180,889,000	(886,413)	(0.5)	5.0429	5.1284	(0.0855)	(1.7)
26 Jurisdictional KWH Sales	1,556,963,427	1,631,581,064	(74,617,637)	(4.6)	30,876,358,897	31,815,177,000	(938,818,103)	(3.0)	5.0429	5.1284	(0.0855)	(1.7)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,557,805,220	1,632,462,117	(74,656,897)	(4.6)	30,876,358,897	31,815,177,000	(938,818,103)	(3.0)	5.0453	5.1311	(0.0858)	(1.7)
28 TRUE-UP **	30,335,652	30,335,652	0	NA	30,876,358,897	31,815,177,000	(938,818,103)	(3.0)	0.0982	0.0953	0.0029	3.0
29 TOTAL JURISDICTIONAL FUEL COST	1,588,140,872	1,662,797,769	(74,656,897)	(4.5)	30,876,358,897	31,815,177,000	(938,818,103)	(3.0)	5.1435	5.2264	(0.0829)	(1.6)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.1473	5.2302	(0.0829)	(1.6)
32 GPIF **	2,826,033	2,826,033	0	NA	30,876,358,897	31,815,177,000	(938,818,103)	(3.0)	0.0092	0.0089	0.0003	3.4
33 Fuel Factor Including GPIF									5.157	5.239	(0.0826)	(1.6)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.157	5.239	(0.082)	(1.6)

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Okeelanta Settlement

MONTH OF: APRIL 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	96,003,753	83,597,998	12,405,756	14.8	212,684,630	225,955,168	(13,270,538)	(5.9)
2 * LIGHT OIL	175,009	0	175,009	NA	560,475	0	560,475	NA
3 COAL	13,143,264	10,162,000	2,981,264	29.3	49,284,320	39,699,000	9,585,320	24.1
4 ** GAS	343,974,097	344,314,909	(340,812)	(0.1)	1,180,773,105	1,249,947,789	(69,174,684)	(5.5)
5 NUCLEAR	6,501,358	6,010,000	491,358	8.2	31,551,317	30,528,000	1,023,317	3.4
6 TOTAL (\$)	459,797,476	444,084,907	15,712,572	3.5	1,474,853,846	1,546,129,957	(71,276,112)	(4.6)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	989,849	934,619	55,230	5.9	2,182,011	2,321,509	(139,498)	(6.0)
8 LIGHT OIL	1,140	0	1,140	NA	2,831	0	2,831	NA
9 COAL	588,210	557,285	30,925	5.5	2,276,987	2,155,163	121,824	5.7
10 GAS	4,384,491	4,638,990	(254,499)	(5.5)	15,719,154	16,761,007	(1,041,853)	(6.2)
11 NUCLEAR	1,645,633	1,493,833	151,800	10.2	8,094,572	7,838,990	255,582	3.3
12 TOTAL (MWH)	7,609,322	7,624,727	(15,405)	(0.2)	28,275,554	29,076,669	(801,114)	(2.8)
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	1,594,060	1,396,697	197,363	14.1	3,556,707	3,509,981	46,726	1.3
14 * LIGHT OIL (Bbl)	2,281	0	2,281	NA	7,258	0	7,258	NA
15 *** COAL (TON)	69,937	70,972	(1,035)	(1.5)	258,547	249,249	9,298	3.7
16 ** GAS (MCF)	32,808,414	33,710,740	(902,326)	(2.7)	113,923,529	121,032,083	(7,108,554)	(5.9)
17 NUCLEAR (MMBTU)	18,057,679	16,888,950	1,168,729	6.9	87,930,320	86,840,994	1,089,326	1.3
BTU BURNED (MMBTU)								
18 HEAVY OIL	10,176,207	8,938,861	1,237,346	13.8	22,673,052	22,463,880	209,172	0.9
19 LIGHT OIL	13,193	0	13,193	NA	29,624	0	29,624	NA
20 COAL	6,252,291	5,608,667	643,624	11.5	23,253,348	21,623,224	1,630,124	7.5
21 GAS	33,791,083	33,710,740	80,343	0.2	117,438,268	121,032,083	(3,593,815)	(3.0)
22 NUCLEAR	18,057,679	16,888,950	1,168,729	6.9	87,930,320	86,840,994	1,089,326	1.3
23 TOTAL (MMBTU)	68,290,453	65,147,218	3,143,235	4.8	251,324,612	251,960,181	(635,569)	(0.3)
GENERATION MIX (%MWH)								
24 HEAVY OIL	13.01	12.26	0.75	6.1	7.72	7.98	(0.27)	(3.4)
25 LIGHT OIL	0.01	0.00	0.01	NA	0.01	0.00	0.01	NA
26 COAL	7.73	7.31	0.42	5.7	8.05	7.41	0.64	8.6
27 GAS	57.62	60.84	(3.22)	(5.3)	55.59	57.64	(2.05)	(3.6)
28 NUCLEAR	21.63	19.59	2.03	10.4	28.63	26.96	1.67	6.2
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
30 * HEAVY OIL (\$/Bbl)	60.2259	59.8541	0.3719	0.6	59.7982	64.3750	(4.5769)	(7.1)
31 * LIGHT OIL (\$/Bbl)	76.7263	0.0000	76.7263	NA	77.2210	0.0000	77.2210	NA
32 *** COAL (\$/TON)	52.0632	42.0870	9.9761	23.7	51.4029	43.5950	7.8079	17.9
33 ** GAS (\$/MCF)	10.4843	10.2138	0.2705	2.6	10.3646	10.3274	0.0372	0.4
34 NUCLEAR (\$/MMBTU)	0.3600	0.3559	0.0042	1.2	0.3588	0.3515	0.0073	2.1
FUEL COST PER MMBTU (\$/MMBTU)								
35 * HEAVY OIL	9.4341	9.3522	0.0819	0.9	9.3805	10.0586	(0.6781)	(6.7)
36 * LIGHT OIL	13.2653	0.0000	13.2653	NA	18.9196	0.0000	18.9196	NA
37 COAL	2.1022	1.8118	0.2903	16.0	2.1195	1.8359	0.2835	15.4
38 ** GAS	10.1794	10.2138	(0.0344)	(0.3)	10.0544	10.3274	(0.2730)	(2.6)
39 NUCLEAR	0.3600	0.3559	0.0042	1.2	0.3588	0.3515	0.0073	2.1
40 TOTAL (\$/MMBTU)	6.7330	6.8166	(0.0837)	(1.2)	5.8683	6.1364	(0.2681)	(4.4)
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	10,281	9,564	716	7.5	10,391	9,676	714	7.4
42 LIGHT OIL	11,574	0	11,574	NA	10,464	0	10,464	NA
43 COAL	10,629	10,064	565	5.6	10,212	10,033	179	1.8
44 GAS	7,707	7,267	440	6.1	7,471	7,221	250	3.5
45 NUCLEAR	10,973	11,306	(333)	(2.9)	10,863	11,078	(215)	(1.9)
46 TOTAL (BTU/KWH)	8,975	8,544	430	5.0	8,888	8,665	223	2.6
GENERATED FUEL COST PER KWH (¢/KWH)								
47 * HEAVY OIL	9.6988	8.9446	0.7542	8.4	9.7472	9.7331	0.0141	0.1
48 * LIGHT OIL	15.3530	0.0000	15.3530	NA	19.7971	0.0000	19.7971	NA
49 COAL	2.2345	1.8235	0.4110	22.5	2.1645	1.8420	0.3224	17.5
50 ** GAS	7.8452	7.4222	0.4230	5.7	7.5117	7.4575	0.0542	0.7
51 NUCLEAR	0.3951	0.4023	(0.0073)	(1.8)	0.3898	0.3894	0.0003	0.1
52 TOTAL (¢/KWH)	6.0426	5.8243	0.2183	3.7	5.2160	5.3174	(0.1014)	(1.9)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2007

Page 1 of 3

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1	CAPE CANAVERAL	# 1	368	65,664	30.8	92.1	63.6	10,217	#6 OIL	101,414	BBLS	6.405	649,557	6,439,871	9.8073	63.50
2		# 1		15,941					GAS	178,463	MCF	1.032	184,174	1,880,270	11.7952	10.54
3		# 2	387	97,661	45.6	99.7	57.2	10,084	#6 OIL	155,984	BBLS	6.405	999,078	9,905,109	10.1423	63.50
4		# 2		32,929					GAS	307,900	MCF	1.032	317,753	3,244,005	9.8515	10.54
5	FT. MYERS	# 2	1423	864,776	83.6	95.5	82.7	7,019	GAS	5,892,961	MCF	1.030	6,069,750	61,967,304	7.1657	10.52
6		#3A	320	5,300	4.5	53.1	77.0	12,882	GAS	66,314	MCF	1.030	68,303	697,319	13.1570	10.52
7		#3A		12					#2 OIL	22	BBLS	5.806	128	1,591	13.2619	72.34
8		#3B	320	7,823	6.6	100.0	86.6	10,895	GAS	82,760	MCF	1.030	85,243	870,263	11.1244	10.52
9		#3B		25					#2 OIL	45	BBLS	5.806	261	3,255	13.0208	72.34
10	LAUDERDALE	# 4	432	49					#2 OIL	70	BBLS	5.537	388	5,190	10.5921	74.14
11		# 4		152,243	48.4	61.0	0.0	6,934	GAS	1,022,922	MCF	1.032	1,055,655	10,777,395	7.0791	10.54
12		# 5	442	0					#2 OIL	0	BBLS	5.537	0	0	0.0000	0.00
13		# 5		262,349	81.4	100.0	75.8	7,841	GAS	1,993,328	MCF	1.032	2,057,115	21,001,503	8.0052	10.54
14	MANATEE	# 1	791	56,483	13.07	97.7	44.0	10,703	#6 OIL	86,635	BBLS	6.430	557,063	4,817,628	8.5293	55.61
15		# 1		20,459					GAS	261,957	MCF	1.017	266,410	2,719,834	13.2941	10.38
16		# 2	775	17,259	3.7	100.0	41.2	11,871	#6 OIL	29,539	BBLS	6.430	189,936	1,642,615	9.5174	55.61
17		# 2		3,861					GAS	59,765	MCF	1.017	60,781	620,526	16.0716	10.38
18		# 3	1087	0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
19		# 3		617,884	78.0	99.3	77.5	6,796	GAS	4,128,806	MCF	1.017	4,198,996	42,868,398	6.9379	10.38
20	MARTIN	# 1	803	135,944	39.8	82.7	57.9	10,651	#6 OIL	215,290	BBLS	6.351	1,367,307	12,210,117	8.9817	56.71
21		# 1		101,896					GAS	1,129,722	MCF	1.032	1,165,873	11,902,633	11.6812	10.54
22		# 2	780	161,585	45.3	100.0	55.6	10,561	#6 OIL	263,596	BBLS	6.351	1,674,098	14,949,779	9.2520	56.71
23		# 2		101,091					GAS	1,065,938	MCF	1.032	1,100,048	11,230,612	11.1094	10.54
24		# 3	450	256,834	80.8	93.9	82.1	7,314	GAS	1,820,121	MCF	1.032	1,878,365	19,176,608	7.4665	10.54
25		# 4	450	243,341	76.6	87.9	95.3	7,441	GAS	1,754,563	MCF	1.032	1,810,709	18,485,894	7.5967	10.54
27		# 8	1088	642,088	81.0	98.1	82.7	6,954	GAS	4,326,374	MCF	1.032	4,464,818	45,582,229	7.0991	10.54

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2007

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	204	35,626	24.4	100.0	65.5	11,423	#6 OIL	63,037 BBLs	6.365	401,231	3,839,441	10.7771	60.91
2	# 1		1,390					GAS	20,929 MCF	1.032	21,599	220,509	15.8639	10.54
3	# 2	205	29,203	20.1	92.2	57.7	11,800	#6 OIL	53,315 BBLs	6.365	339,350	3,247,296	11.1197	60.91
4	# 2		1,452					GAS	21,699 MCF	1.032	22,393	228,615	15.7448	10.54
5	# 3	348	0	0.0	0.0	54.8	0	#6 OIL	0 BBLs	6.365	0	0	0.0000	0.00
6	# 3		0					GAS	0 MCF	1.032	0	0	0.0000	0.00
7	# 4	378	92,399	38.7	80.6	69.6	10,258	#6 OIL	145,867 BBLs	6.365	928,443	8,884,428	9.6153	60.91
8	# 4		13,622					GAS	154,224 MCF	1.032	159,159	1,624,886	11.9284	10.54
9	RIVIERA # 3	268	50,557	26.3	96.6	64.6	10,797	#6 OIL	84,139 BBLs	6.389	537,564	5,451,257	10.7824	64.79
10	# 3		1,922					GAS	28,155 MCF	1.032	29,056	296,639	15.4338	10.54
11	# 4	279	87,910	43.8	100.0	63.8	10,317	#6 OIL	141,237 BBLs	6.389	902,363	9,150,563	10.4090	64.79
12	# 4		3,052					GAS	34,941 MCF	1.032	36,059	368,134	12.0620	10.54
13	SANFORD # 3	138	-239	0.0	100.0	24.0	6,715	#6 OIL	0 BBLs	6.313	0	0	0.0000	0.00
14	# 3		-239					GAS	16 MCF	1.035	16	163	0.0683	10.54
16	# 4	944	403,067	58.9	96.6	38.1	6,711	GAS	2,621,058 MCF	1.032	2,704,932	27,615,197	6.8513	10.54
17	# 5	940	272,720	40.0	99.9	76.6	8,487	GAS	2,242,782 MCF	1.032	2,314,551	23,629,719	8.6645	10.54
18	TURKEY POINT # 1	385	106,696	43.3	96.8	54.2	10,383	#6 OIL	170,347 BBLs	6.418	1,093,287	10,371,868	9.7210	60.89
19	# 1		17,371					GAS	188,859 MCF	1.032	194,903	1,989,804	11.4547	10.54
20	# 2	377	53,094	23.7	54.1	62.7	10,564	#6 OIL	83,660 BBLs	6.418	536,930	5,093,782	9.5939	60.89
21	# 2		11,609					GAS	142,071 MCF	1.032	146,617	1,496,843	12.8938	10.54
22	# 5	1080	7.1	32.65	100.00	86.8	9,395	#6 OIL	0 BBLs	0.001	0	0	0.0000	0.00
23	#5		256,984					GAS	2,328,314 MCF	1.037	2,414,462	23,643,835	9.2005	10.15
24	CUTLER # 5	64	1,525	3.2	99.7	46.1	29,944	GAS	44,248 MCF	1.032	45,664	466,193	30.5700	10.54
25	# 6		0					#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
26	# 6	109	5,087	6.3	99.9	39.8	20,075	GAS	98,953 MCF	1.032	102,120	1,042,564	20.4947	10.54
27	FT MYERS 1-12	552	559	0.1	100.0	15.4	12,293	#2 OIL	1,184 BBLs	5.804	6,872	85,648	15.3216	72.34
28	LAUDERDALE 1-12	342	6					#2 OIL	44 BBLs	5.537	244	3,492	58.2043	79.37
29	1-12		1,912	0.8	98.0	25.7	18,571	GAS	34,278 MCF	1.032	35,375	361,151	18.8886	10.54
30	13-24	342	15					#2 OIL	45 BBLs	5.537	249	3,572	23.8108	79.37
31	13-24		4,261	1.7	98.3	57.2	17,795	GAS	73,491 MCF	1.032	75,843	774,297	18.1717	10.54
32	EVERGLADES 1-12	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
33	1-12		186	0.1	66.7	6.9	19,575	GAS	3,528 MCF	1.032	3,641	37,172	19.9848	10.54

* INCLUDES CRANKING DIESELS

**EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		36,563	20.8	100.0	72.2	11,395	GAS	403,702 MCF	1.032	416,620	4,253,358	11.6330	10.54
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		23,192	13.2	100.0	69.4	12,249	GAS	275,271 MCF	1.032	284,080	2,900,230	12.5053	10.54
5 ST JOHNS (1) # 1	(A) 125	(B) 86,491	96.9	99.9	96.9	(B) 10,054	PET COKE / COAL	35,464 TONS	24.520	869,577	1,854,838	2.1446	52.30
6 # 1							COAL ONLY	35,464 TONS	23.170	821,701	1,854,838		52.30
7 # 1		139					#2 OIL	243 BBLs	5.763	1,401	19,955	14.3149	82.07
8 # 2	(A) 120	(B) 88,173	100.6	99.84	100.6	(B) 9,269	PET COKE / COAL	34,473 TONS	23.708	817,286	1,786,303	2.0259	51.82
9 # 2		24					COAL ONLY	24,851 TONS	23.170	575,798	1,299,767		52.30
							#2 OIL	39 BBLs	5.763	224	3,184	13.2126	82.05
	(A)						(C)	(2)					
10 SCHERER (1) # 4	622	413,547	92.17	96.1	96.0	11,040	COAL	4,565,428 MMBTU	---	4,565,428	9,502,123	2.2977	2.08
11 # 4		310					#2 OIL	589 BBLs	5.817	3,426	49,121	15.8252	83.40
12 TURKEY POINT # 3	693	513,690	99.6	96.3	102.8	10,983	NUCLEAR	5,641,641 MMBTU	---	5,641,641	1,807,979	0.3520	0.32
13 # 4	693	534,281	103.6	100.0	102.8	10,914	NUCLEAR	5,831,207 MMBTU	---	5,831,207	2,045,696	0.3829	0.35
14 ST LUCIE # 1	839	66,922	10.7	11.0	27.5	11,265	NUCLEAR	753,898 MMBTU	---	753,898	397,175	0.5935	0.53
15 # 2	693	530,740	99.8	100.0	99.3	10,986	NUCLEAR	5,830,933 MMBTU	---	5,830,933	2,250,508	0.4240	0.39
16													
17													
18 SYSTEM TOTALS	17,129	7,609,322	----	----	----	8,975	----	1,596,340 BBLs	----	68,290,453	459,810,409	6.0427	----
19								32,808,399 MCF					
20 *** EXCLUDES PARTICIPANTS								4,565,428 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								69,937 TONS	COAL (C)				
22													
23								18,057,680 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN February 05 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.