

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoenaturalgas.com

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July 20, 2007

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
07 JUL 23 AM 9:51
COMMISSION
CLERK

Re: Docket No.070003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of June 2007.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

CMP _____ *Stuart Shoaf*
COM _____ Stuart L Shoaf
 President
CTR _____
ECR _____ Enclosures
GCL 1
OPC _____
RCA _____
SCR _____
SGA _____
SEC _____
OTH _____

DOCUMENT NUMBER-DATE

06235 JUL 23 8

FPSC-COMMISSION CLERK

St Joe Natural Gas Co.
Docket No. 070003-GU
July 20, 2007

Norman Horton
Messer Law Firm
PO Box 15579
Tallahassee, Fl 32317

D Bruce May
Holland & Knight
315 S Calhoun St. Ste 600
Tallahassee, Fl 32301

Ansley Watson, Jr.
MacFarlane, Ferguson & McMullen
PO Box 1531
Tampa, Fl 33601-1531

Akerman Law Firm
Beth Keating
PO Box 111
Tampa, Fl 33601-0111

Office of Public Council
Charles Beck/Patricia Christensen
C/O The Fl Legislature
111 West Madison St, Rm 812
Tallahassee, Fl 32399-1400

Ms. Paula K Brown
People Gas System
PO Box 111
Tampa, Fl 33601-0111

Matthew R Costa, Esquire
TECO Peoples Gas
PO Box 111
Tampa, Fl 33601-0111

Florida City Gas
Charles A Rawson, III
4180 S US Hwy 1
Rockledge, FL 32955-5309

AGL Resources, Inc.
Elizabeth Wade/Melvin Williams
Ten Peachtree Place
Location 1470
Atlanta, GA 30309

Fl Public Utilities Co
John English/Cheryl Martin
PO Box 3395
W. Palm Beach, Fl 33402-3395

Katherine Fleming
Division of Legal Services
2540 Shumard Oak Blvd, Rm 370
Tallahassee, Fl 32399-0850

ORIGINAL

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1				
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR		JANUARY 07		Through		DECEMBER 07				
ESTIMATED FOR THE PERIOD OF:		A-	B-	C-	D-	E-	F-	G-	H-	
		CURRENT MONTH:			JUNE		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline)	\$162.63	\$148.80	(\$13.83)	-9.29	\$1,502.22	\$1,606.01	\$103.79	6.46	
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
4	COMMODITY (Other)	\$34,056.38	\$49,248.77	\$15,192.39	30.85	\$373,954.69	\$419,510.89	\$45,556.20	10.86	
5	DEMAND	\$4,614.00	\$4,614.00	\$0.00	0.00	\$55,521.80	\$55,521.80	\$0.00	0.00	
6	OTHER (OFO PENALTY)	(\$1,253.96)	(\$4,196.50)	(\$2,942.52)	70.12	(\$12,017.08)	\$113,107.50	\$125,124.58	110.62	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$37,579.03	\$49,815.07	\$12,236.04	24.56	\$418,961.63	\$589,746.20	\$170,784.57	28.96	
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
13	COMPANY USE	\$23.14	\$0.00	(\$23.14)	ERR	\$146.70	\$0.00	(\$146.70)	ERR	
14	TOTAL THERM SALES	\$37,019.49	\$49,815.07	\$12,795.58	25.69	\$405,115.32	\$589,746.20	\$184,630.88	31.31	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	57,060	62,000	4,940	7.97	588,990	734,000	145,010	19.76	
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR	
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
18	COMMODITY (Other)	49,564	64,480	14,916	23.13	634,401	691,360	56,959	8.24	
19	DEMAND	60,000	60,000	0	0.00	722,000	722,000	0	0.00	
20	OTHER	0	0	0	ERR	0	0	0	ERR	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
22	DEMAND	0	0	0	ERR	0	0	0	ERR	
23		0	0	0	ERR	0	0	0	ERR	
24	TOTAL PURCHASES (15-21)	57,060	62,000	4,940	7.97	588,990	734,000	145,010	19.76	
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26	COMPANY USE	38	0	(38)	ERR	245	0	(245)	ERR	
27	TOTAL THERM SALES	55,063	62,000	6,937	11.19	697,819	734,000	36,181	4.93	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	0.00285	0.00240	-0.00045	-18.76	0.00255	0.00219	-0.00036	-16.57	
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31	COMMODITY (Other) (4/18)	0.68712	0.76378	0.07666	10.04	0.58946	0.60679	0.01733	2.86	
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00	
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37	TOTAL COST (11/24)	0.65859	0.80347	0.14488	18.03	0.60039	0.80347	0.20308	25.28	
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39	COMPANY USE (13/26)	0.61050	ERR	ERR	ERR	0.59806	ERR	ERR	ERR	
40	TOTAL THERM SALES (11/27)	0.68247	0.80347	0.12100	15.06	0.60039	0.80347	0.20308	25.28	
41	TRUE-UP (E-2)	-0.19297	-0.19297	0.00000	0.00000	-0.19297	-0.19297	0.00000	0.00000	
42	TOTAL COST OF GAS (40+41)	0.48950	0.61050	0.12100	19.82	0.40742	0.61050	0.20308	33.26	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.49196	0.61357	0.12161	19.82	0.40947	0.61357	0.20410	33.26	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.492	0.614	0.1220	19.87	0.409	0.614	0.2050	33.39	

DOCUMENT NUMBER-DATE

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EDSO COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 07 THROUGH: DECEMBER 07
CURRENT MONTH: JUNE

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-2	57,060	\$162.63	0.00285
2 Commodity Pipeline - Scheduled FTS-2- May 2001			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	57,060	\$162.63	0.00285
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	59,340	\$45,954.65	0.77443
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - FGT	(47,080)	(\$33,384.43)	0.70910
20 Imbalance Bookout - Transporting Customers	36,860	\$21,171.32	0.57437
21 Imbalance Bookout - Other Shippers			ERR
22 Imbalance Cashout - Transporting Customers	444	\$314.84	0.70910
23 Imbalance Bookout - Other Shippers			ERR
24 TOTAL COMMODITY OTHER	49,564	\$34,056.38	0.68712
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	60,000	\$4,614.00	0.07690
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	60,000	\$4,614.00	0.07690
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35			ERR
36 Overage Alert Day Charge - FGT		\$15,670.50	ERR
37 Overage Alert Day Charge - GCI			ERR
38 Overage Alert Day Charge - AC		(\$16,924.48)	ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$1,253.98)	ERR

FOR THE PERIOD OF:	JANUARY 07		Through		DECEMBER 07					
	CURRENT MONTH:		JUNE		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
TRUE-UP CALCULATION										
1 PURCHASED GAS COST	LINE 4	\$34,056	\$49,249	15,192	0.31	\$373,955	\$419,511	45,556	0.11	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))		\$3,523	\$566	(2,956)	-5.22	\$45,007	\$170,235	125,228	0.74	
3 TOTAL		\$37,579	\$49,815	12,236	0.25	\$418,962	\$589,746	170,785	0.29	
4 FUEL REVENUES		\$37,019	\$49,815	12,796	0.26	\$405,115	\$589,746	184,631	0.31	
(NET OF REVENUE TAX)										
5 TRUE-UP(COLLECTED) OR REFUNDED		\$17,948	\$17,948	0	0.00	\$107,687	\$107,687	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$54,967	\$67,763	12,796	0.19	\$512,802	\$697,433	184,631	0.26	
(LINE 4 (+ or -) LINE 5)										
7 TRUE-UP PROVISION - THIS PERIOD		\$17,388	\$17,948	560	0.03	\$93,840	\$107,687	13,846	0.13	
(LINE 6 - LINE 3)										
8 INTEREST PROVISION-THIS PERIOD (21)		\$950	(\$244)	(1,195)	4.89	\$5,669	(\$1,449)	(7,118)	4.91	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$216,621	(\$55,669)	(272,290)	4.89	\$225,189	(\$54,464)	(279,653)	5.13	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		(\$17,948)	(\$17,948)	0	-0.00	(\$107,687)	(\$107,687)	0	-0.00	
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		\$217,012	(\$55,913)	(272,925)	4.88	\$217,012	(\$55,913)	(272,925)	4.88	
INTEREST PROVISION										
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		216,621	(55,669)	(272,290)	4.89	dd to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		216,062	(55,669)	(271,730)	4.88					
14 TOTAL (12+13)		432,683	(111,337)	(544,020)	4.89					
15 AVERAGE (50% OF 14)		216,342	(55,669)	(272,010)	4.89					
16 INTEREST RATE - FIRST DAY OF MONTH		5.26	5.26	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.28	5.28	0.00	0.00					
18 TOTAL (16+17)		10.54	10.54	0.00	0.00					
19 AVERAGE (50% OF 18)		5.27	5.27	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)		0.44	0.44	0.00	0.00					
21 INTEREST PROVISION (15x20)		950	(244)	(1,195)	4.89					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2007 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER 2007

-A-		-B-	-C-	JUNE -D-	-E-	-F-	-G-	-H- COMMODITY COST		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
1	JUN	FGT	SJNG	FT	0	0		\$39.94	\$4,614.00	\$122.69	ERR		
2	"	PRIOR	SJNG	FT	59,340	59,340	\$45,954.65				77.44		
3	"	INFINITE	SJNG	CO	444	444	\$314.84				70.91		
4	"	ARIZONA	SJNG	CO	36,860	36,860	\$21,171.32				57.44		
5	"	SJNG	FGT	CO	(47,080)	(47,080)	(\$33,384.43)				70.91		
6	"					0							
7						0							
8													
9													
10													
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22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL					49,564	0	49,564	\$34,056.38	\$39.94	\$4,614.00	\$122.69	78.35	

COMPANY: ST JOE NATURAL GAS		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
FOR THE PERIOD OF: JANUARY 2007		Through		DECEMBER 2007					
MONTH: JUNE									
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F		
1.	PRIOR ENERGY	CS#11	55	53	1,650	1,587	8.15	8.47	
2.	PRIOR ENERGY	CITY GATE	153	153	153	153	7.95	7.95	
3.	PRIOR ENERGY	CITY GATE	153	153	153	153	7.72	7.72	
4.	PRIOR ENERGY	CITY GATE	153	153	459	459	7.84	7.84	
5.	PRIOR ENERGY	CITY GATE	153	153	153	153	8.01	8.01	
6.	PRIOR ENERGY	CITY GATE	153	153	153	153	7.86	7.86	
7.	PRIOR ENERGY	CITY GATE	153	153	153	153	7.72	7.72	
8.	PRIOR ENERGY	CITY GATE	153	153	153	153	7.55	7.55	
9.	PRIOR ENERGY	CITY GATE	153	153	459	459	7.36	7.36	
10.	PRIOR ENERGY	CITY GATE	153	153	153	153	7.12	7.12	
11.	PRIOR ENERGY	CITY GATE	153	153	153	153	7.18	7.18	
12.	PRIOR ENERGY	CITY GATE	153	153	153	153	7.21	7.21	
13.	PRIOR ENERGY	CITY GATE	153	153	306	306	7.10	7.10	
14.	PRIOR ENERGY	CS#11	153	147	1,683	1,619	7.67	7.97	
15.				0		0			
16.				0		0			
17.				0		0			
18.				0		0			
19.				0		0			
20.				0		0			
21.				0		0			
22.				0		0			
23.				0		0			
24.				0		0			
25.									
26.	GRAND TOTAL:		2,044	2,036	5,934	5,807			
27.						WEIGHTED AVERAGE		8.15	8.47
NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES									

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF: JANUARY 2007		Through		DECEMBER 2007					
		CURRENT MONTH: JUNE			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	39,173	41,645	2,472	0.06	466,496	535,534	69,038	0.15	
COMMERCIAL	6,232	4,719	(1,513)	-0.24	62,057	60,689	(1,368)	-0.02	
COMMERCIAL LARGE VOL. 1	16,170	10,636	(5,534)	-0.34	126,536	136,777	10,241	0.08	
TOTAL FIRM	61,575	57,000	(4,575)	-0.07	655,089	733,000	77,911	0.12	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	18,985	31,170	12,185	0.64	253,145	187,020	(66,125)	-0.26	
INTERR. - TRANSPORT (TS6)	422,950	573,893	150,943	0.36	2,635,870	3,443,358	807,488	0.31	
LARGE INTERRUPTIBLE	0	0	0	ERR	6,373	0	(6,373)	-1.00	
TOTAL INTERRUPTIBLE	441,935	605,063	163,128	0.37	2,895,388	3,630,378	734,990	0.25	
TOTAL THERM SALES	503,510	662,063	158,553	0.31	3,550,477	4,363,378	812,901	0.23	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,843	2,889	46	0.02	2,858	2,889	31	0.01	
COMMERCIAL	215	209	(6)	-0.03	215	209	(6)	-0.03	
COMMERCIAL LARGE VOL. 1	39	39	0	0.00	38	39	1	0.03	
TOTAL FIRM	3,097	3,137	40	0.01	3,111	3,137	26	0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,101	3,141	40	0.01	3,115	3,141	26	0.01	
THERM USE PER CUSTOMER									
RESIDENTIAL	14	14	1	0.05	163	185	22	0.14	
COMMERCIAL	29	23	(6)	-0.22	289	290	2	0.01	
COMMERCIAL LARGE VOL. 1	415	273	(142)	-0.34	3,330	3,507	177	0.05	
INTERR. - TRANSPORT (TS5)	18,985	31,170	12,185	0.64	253,145	187,020	(66,125)	-0.26	
INTERR. - TRANSPORT (TS6)	140,983	191,298	50,314	0.36	878,623	1,147,786	269,163	0.31	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2007 through DECEMBER 2007

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0342198	1.037251	1.0348582	1.0349358	1.0324417	1.0354482						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0517728	1.0548554	1.0524219	1.0525009	1.0499645	1.053022	0	0	0	0	0	0

Gas Sales Invoice



BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

Invoice Number 9028654
Invoice Date 07/13/2007
Contract # 9000114
Delivery Month Jun 2007
Due Date 07/23/2007

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

Natural Gas delivered during Jun 2007

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Florida Gas Transmission Company</u>				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 06/01-06/30	2188783 / 9110155	1,650	8.1500	13,447.50
Base Commodity 06/14-06/30	2238087 / 9112191	2,601	7.5350	19,598.54
Total For CS #11 MOUNT VERNON (0025309)		4,251		33,046.04
MOPS-REFUGIO FGT - FGT (0000611)				
Base Commodity 06/01-06/11	2188772 / 9110153	1,683	7.6700	12,908.61
Total For MOPS-REFUGIO FGT - FGT (0000611)		1,683		12,908.61
Total Amount Due		5,934		45,954.65

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. *****

Indexes used in pricing calculations:

06/01-06/30: FGT Zone 3 IF	8.000000
06/14-06/14: LA Onsh S- FGT - Z3 GD	7.795000
06/15-06/15: LA Onsh S- FGT - Z3 GD	7.565000
06/16-06/16: LA Onsh S- FGT - Z3 GD	7.690000
06/17-06/17: LA Onsh S- FGT - Z3 GD	7.690000
06/18-06/18: LA Onsh S- FGT - Z3 GD	7.690000
06/19-06/19: LA Onsh S- FGT - Z3 GD	7.860000
06/20-06/20: LA Onsh S- FGT - Z3 GD	7.710000
06/21-06/21: LA Onsh S- FGT - Z3 GD	7.570000

If you have any questions, please contact : Theresa Ray at (251) 445-1229
or send a facsimile to : (251) 375-2235
Or Email: theresa.ray@uk.bp.com

For BP use only: 080522 00

Indexes used in pricing calculations:

06/22-06/22: LA Onsh S- FGT - Z3 GD	7.395000
06/23-06/23: LA Onsh S- FGT - Z3 GD	7.210000
06/24-06/24: LA Onsh S- FGT - Z3 GD	7.210000
06/25-06/25: LA Onsh S- FGT - Z3 GD	7.210000
06/26-06/26: LA Onsh S- FGT - Z3 GD	6.965000
06/27-06/27: LA Onsh S- FGT - Z3 GD	7.030000
06/28-06/28: LA Onsh S- FGT - Z3 GD	7.055000
06/29-06/29: LA Onsh S- FGT - Z3 GD	6.950000
06/30-06/30: LA Onsh S- FGT - Z3 GD	6.950000
06/01-06/30: FGT Zone 1 IF	7.520000

If you have any questions, please contact : Theresa Ray at (251) 445-1229
or send a facsimile to : (251) 375-2235
Or Email: theresa.ray@uk.bp.com

0

For BP use only: 060522 00

Download Time: Jul 10 11:40AM

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	06/28/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MAGGIE MATHESON
		Payee:	006924518	Contact Phone:	713-989-2093

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	July 01, 2007
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$4,614.00
Invoice Identifier:	
Account Number:	
Net Due Date:	07/11/2007

Begin Transaction Date: June 01, 2007 **End Transaction Date:** June 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	6,000	4,614.00	01 - 30	
	Reservation/Demand D1																		

Invoice Total Amount: 6,000 4,614.00

REDACTED

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 07/07/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MAGGIE MATHESON Contact Phone: 713-989-2093
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Svc Req Name: ST. JOE NATURAL GAS COMPANY	Invoice Date: July 10, 2007	Invoice Total Amount: \$15,670.50
Svc Req: 008803884	Sup Doc Ind: IMBL	Invoice Identifier:
Svc Req K: 5108	Charge Indicator: BILL ON DELIVERY	Account Number:
Svc CD: DPOA	Prev Inv ID:	Net Due Date: 07/20/2007

Begin Transaction Date: June 01, 2007 **End Transaction Date:** June 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				NONCOMPL - Overage Alert Day Charge							OAD	14.9040	0.0000	0.0000	14.9040	1,000	14,904.00	24	24
01				Overage Alert Day Commodity							OAC	0.7432	0.0233	0.0000	0.7665	1,000	766.50	24	24

Invoice Total Amount: 1,000 15,670.50

REDACTED

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 07/08/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MAGGIE MATHESON Contact Phone: 713-989-2093
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Svc Req Name: ST. JOE NATURAL GAS COMPANY	Invoice Date: July 10, 2007	Invoice Total Amount: \$162.63
Svc Req: 008803884	Sup Doc Ind: IMBL	Invoice Identifier:
Svc Req K: 3635	Charge Indicator: BILL ON DELIVERY	Account Number:
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 07/20/2007

Begin Transaction Date: June 01, 2007 **End Transaction Date:** June 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0215	0.0000	0.0285	4,089	116.54	01 - 30	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0215	0.0000	0.0285	1,617	46.09	01 - 11	
				Transportation Commodity															

Invoice Total Amount: 5,706 162.63

REDACTED

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

8

IMBALANCE CASH OUT ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4225.7

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 20-Aug-2007
DELINQUENT: 30-Aug-2007

REMITT: Infinite Energy
7001 SW 24th Street
Gainesville, FL 32607

Fax: 251-375-2235

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	JUN 2007	\$7.0910	100.00%	\$7.091	44.40	\$314.84

DRAFT

TOTAL DECATHERM / INVOICE

\$314.84

Due GCI

7

IMBALANCE CASH OUT ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4225.7

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 15-Aug-2007
DELINQUENT: 25-Aug-2007

REMITT: ARIZONA CHEMICAL A/P
P.O. BOX 550850
JACKSONVILLE, FLORIDA 32255-0850

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	JUN 2007	\$6.3819	90.00%	\$5.744	3,686	\$21,171.32
TOTAL DECATHERM / INVOICE						<u>\$21,171.32</u>

DRAFT

Due AC

6

IMBALANCE CASH OUT ST JOE NATURAL GAS COMPANY, INC.

TO: FGT
P.O. BOX 1188
HOUSTON, TX 77251-1188

Fax: 251-375-2235

INVOICE 4225.7
DATE: 15-Aug-2007
DELINQUENT: 25-Aug-2007

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	JUN 2007	\$7.0910	1	\$7.091	4,708	\$33,384.43
TOTAL DECATHERM / INVOICE						<u>\$33,384.43</u>

DRAFT

Due 5/31/07

USAGE INVOICE

ST JOE NATURAL GAS COMPANY, INC.

JUN 2007

Customer Name : **ACCOUNTS PAYABLE - ENERGY
ARIZONA CHEMICAL COMPANY
P.O. BOX 550850
JACKSONVILLE, FLORIDA 32255-0850**

PO# 870307391
Mr. W. David Harp
Phone: (904) 928-8698
Fax: (904) 928-8775

DATE: **07/02/2007**
DELINQUENT: **07/21/2007**

Wire Remit To: **Bayside Savings Bank
Account No. 0000000323
ABA Route No. 063292538
FAX NOTICE UPON RECEIPT**

INVOICE NO.: **39263**
CONTRACT NO.: **CTS-003**
DATED: **FEB. 28, 2009**

Questions, Contact: Stuart Shoaf Phone (850) 229-8216, ext 209 Fax (850) 229-8392 (Vender# 730363)

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	JUN 2007	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	422,950	\$15,547.64
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	396,380	(\$1,549.85)
NET GAS BILL					\$16,997.79
Gross Receipts Tax		2.50%			\$424.94
Port St Joe Utility Tax					\$25.00
GROSS GAS BILL	JUN 2007				\$17,447.73 ✓
OFO Charge	JUN 2007	\$1.6448	\$1.6448	10,290	\$16,924.48
TOTAL AMOUNT DUE THIS INVOICE					\$34,372.21

A

ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE

\$515.58