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July 25, 2007

HAND DELIVERED

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Ms. Ann Cole, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 070001-EI

Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of June 2007.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

CMP \_\_\_\_\_  
COM \_\_\_\_\_  
CTR \_\_\_\_\_  
ECR   /    
GCL   1    
OPC \_\_\_\_\_  
RCA   1   JDB/pp  
SCR \_\_\_\_\_  
SGA \_\_\_\_\_ cc:  
SEC \_\_\_\_\_  
OTH \_\_\_\_\_

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

All Parties of Record (w/enc.)  
Bernie Windham (w/cd -Schedules A1-A9)

DOCUMENT NUMBER-DATE

06365 JUL 25 06

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (\*) on this 25<sup>th</sup> day of July 2007 to the following:

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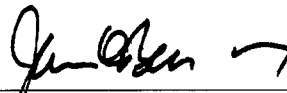
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ATTORNEY



**TAMPA ELECTRIC COMPANY**  
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1. Schedule A1 - A9 & A12

JUNE 2007

15 Pages

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2007

|  | \$                 |                    | DIFFERENCE         |               | MWH              |                  | DIFFERENCE       |               | CENTS/KWH      |                | DIFFERENCE       |               |
|--|--------------------|--------------------|--------------------|---------------|------------------|------------------|------------------|---------------|----------------|----------------|------------------|---------------|
|  | ACTUAL             | ESTIMATED          | AMOUNT             | %             | ACTUAL           | ESTIMATED        | AMOUNT           | %             | ACTUAL         | ESTIMATED      | AMOUNT           | %             |
| 1. Fuel Cost of System Net Generation (A3)   | 78,178,991         | 79,550,140         | (1,371,149)        | -1.7%         | 1,681,139        | 1,732,309        | (51,170)         | -3.0%         | 4.65036        | 4.59214        | 0.05821          | 1.3%          |
| 2. Spent Nuclear Fuel Disposal Cost  | 0                  | 0                  | 0                  | 0.0%          | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 3. Coal Car Investment   | 0                  | 0                  | 0                  | 0.0%          | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)                                | (11,206)           | (8,288)            | (2,918)            | 35.2%         | 1,681,139 (a)    | 1,732,309 (a)    | (51,170)         | -3.0%         | (0.00067)      | (0.00048)      | (0.00019)        | 39.3%         |
| 4b. Adjustments to Fuel Cost   | 0                  | 0                  | 0                  | 0.0%          | 1,681,139 (a)    | 1,732,309 (a)    | (51,170)         | -3.0%         | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 4c. Incremental Hedging O&M Costs  | 0                  | 0                  | 0                  | 0.0%          | 1,681,139 (a)    | 1,732,309 (a)    | (51,170)         | -3.0%         | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| <b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>                           | <b>78,167,785</b>  | <b>79,541,852</b>  | <b>(1,374,067)</b> | <b>-1.7%</b>  | <b>1,681,139</b> | <b>1,732,309</b> | <b>(51,170)</b>  | <b>-3.0%</b>  | <b>4.64969</b> | <b>4.59167</b> | <b>0.05803</b>   | <b>1.3%</b>   |
| 6. Fuel Cost of Purchased Power - Firm (A7)  | 6,539,332          | 1,837,500          | 4,701,832          | 255.9%        | 106,584          | 21,591           | 84,993           | 393.7%        | 6.13538        | 8.51049        | (2.37511)        | -27.9%        |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)                                   | 8,025,722          | 16,043,000         | (8,017,278)        | -50.0%        | 123,733          | 234,466          | (110,733)        | -47.2%        | 6.48632        | 6.84236        | (0.35603)        | -5.2%         |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)                                 | 0                  | 0                  | 0                  | 0.0%          | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 9. Energy Cost of Sch. E Economy Purchases (A9)  | 0                  | 0                  | 0                  | 0.0%          | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 10. Capacity Cost of Sch. E Economy Purchases  | 0                  | 0                  | 0                  | 0.0%          | 0 (a)            | 0 (a)            | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 11. Payments to Qualifying Facilities (A8)   | 1,846,445          | 1,693,100          | 153,345            | 9.1%          | 50,427           | 44,016           | 6,411            | 14.6%         | 3.66162        | 3.84656        | (0.18494)        | -4.8%         |
| <b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>                          | <b>16,411,499</b>  | <b>19,573,600</b>  | <b>(3,162,101)</b> | <b>-16.2%</b> | <b>280,744</b>   | <b>300,073</b>   | <b>(19,329)</b>  | <b>-6.4%</b>  | <b>5.84572</b> | <b>6.52295</b> | <b>(0.67723)</b> | <b>-10.4%</b> |
| <b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>                                      |                    |                    |                    |               | <b>1,961,883</b> | <b>2,032,382</b> | <b>(70,499)</b>  | <b>-3.5%</b>  | <b>0</b>       |                |                  |               |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6)   | 84,744             | 28,100             | 56,644             | 201.6%        | 2,052            | 1,295            | 757              | 58.4%         | 4.13023        | 2.16988        | 1.96034          | 90.3%         |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)  | 0                  | 0                  | 0                  | 0.0%          | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 16. Fuel Cost of Sch. D Sales (A6)   | 404,458            | 330,700            | 73,758             | 22.3%         | 7,200            | 7,200            | 0                | 0.0%          | 5.61747        | 4.59306        | 1.02442          | 22.3%         |
| 17. Fuel Cost of Market Base Sales (A6)  | 0                  | 153,700            | (153,700)          | -100.0%       | 0                | 2,300            | (2,300)          | -100.0%       | 0.00000        | 6.68261        | (6.68261)        | -100.0%       |
| 18. Gains on Market Based Sales  | 0                  | 30,400             | (30,400)           | -100.0%       |                  |                  |                  |               |                |                |                  |               |
| <b>19. TOTAL FUEL COST AND GAINS OF POWER SALES<br/>(LINE 14 + 15 + 16 + 17 + 18)</b>  | <b>489,202</b>     | <b>542,900</b>     | <b>(53,698)</b>    | <b>-9.9%</b>  | <b>9,252</b>     | <b>10,795</b>    | <b>(1,543)</b>   | <b>-14.3%</b> | <b>5.28753</b> | <b>5.02918</b> | <b>0.25835</b>   | <b>5.1%</b>   |
| 20. Net Inadvertent Interchange  |                    |                    |                    |               | (238)            | 0                | (238)            | 0.0%          |                |                |                  |               |
| 21. Wheeling Rec'd. less Wheeling Delv'd.  |                    |                    |                    |               | 5,484            | 0                | 5,484            | 0.0%          |                |                |                  |               |
| 22. Interchange and Wheeling Losses  |                    |                    |                    |               | 3,945            | 200              | 3,745            | 1872.5%       |                |                |                  |               |
| <b>23. TOTAL FUEL AND NET POWER TRANSACTIONS<br/>(LINE 5 + 12 - 19 + 20 + 21 - 22)</b> | <b>94,090,082</b>  | <b>98,572,552</b>  | <b>(4,482,470)</b> | <b>-4.5%</b>  | <b>1,953,932</b> | <b>2,021,387</b> | <b>(67,455)</b>  | <b>-3.3%</b>  | <b>4.81542</b> | <b>4.87648</b> | <b>(0.06106)</b> | <b>-1.3%</b>  |
| 24. Net Unbilled   | 4,075,629 (a)      | 2,140,239 (a)      | 1,935,390          | 90.4%         | 84,637           | 43,889           | 40,748           | 92.8%         | 4.81542        | 4.87648        | (0.06106)        | -1.3%         |
| 25. Company Use  | 182,697 (a)        | 146,294 (a)        | 36,403             | 24.9%         | 3,794            | 3,000            | 794              | 26.5%         | 4.81542        | 4.87647        | (0.06105)        | -1.3%         |
| 26. T & D Losses   | 5,239,950 (a)      | 3,115,194 (a)      | 2,124,756          | 68.2%         | 108,816          | 63,882           | 44,934           | 70.3%         | 4.81542        | 4.87648        | (0.06106)        | -1.3%         |
| 27. System KWH Sales   | 94,090,082         | 98,572,552         | (4,482,470)        | -4.5%         | 1,756,685        | 1,910,616        | (153,931)        | -8.1%         | 5.35612        | 5.15920        | 0.19691          | 3.8%          |
| 28. Wholesale KWH Sales  | (3,175,588)        | (2,781,116)        | (394,472)          | 14.2%         | (59,289)         | (53,906)         | (5,383)          | 10.0%         | 5.35612        | 5.15920        | 0.19692          | 3.8%          |
| 29. Jurisdictional KWH Sales   | 90,914,494         | 95,791,436         | (4,876,942)        | -5.1%         | 1,697,396        | 1,856,710        | (159,314)        | -8.6%         | 5.35612        | 5.15920        | 0.19691          | 3.8%          |
| 30. Jurisdictional Loss Multiplier   |                    |                    |                    |               |                  |                  |                  |               | 1.00087        | 1.00087        | (0.00000)        | 0.0%          |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses                                  | 90,993,590         | 95,875,225         | (4,881,635)        | -5.1%         | 1,697,396        | 1,856,710        | (159,314)        | -8.6%         | 5.36078        | 5.16372        | 0.19706          | 3.8%          |
| 32. Other  | 0                  | 0                  | 0                  | 0.0%          | 1,697,396        | 1,856,710        | (159,314)        | -8.6%         | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04                   | (1,407,882)        | (1,276,282)        | (131,600)          | 10.3%         | 1,697,396        | 1,856,710        | (159,314)        | -8.6%         | (0.08294)      | (0.06874)      | (0.01420)        | 20.7%         |
| 34. Other  | 0                  | 0                  | 0                  | 0.0%          | 1,697,396        | 1,856,710        | (159,314)        | -8.6%         | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 35. True-up *  | 13,148,082         | 13,148,082         | 0                  | 0.0%          | 1,697,396        | 1,856,710        | (159,314)        | -8.6%         | 0.77460        | 0.70814        | 0.06646          | 9.4%          |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF)  | 102,733,790        | 107,747,025        | (5,013,235)        | -4.7%         | 1,697,396        | 1,856,710        | (159,314)        | -8.6%         | 6.05244        | 5.80312        | 0.24932          | 4.3%          |
| 37. Revenue Tax Factor   |                    |                    |                    |               |                  |                  |                  |               | 1.00072        | 1.00072        | 0.00000          | 0.0%          |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF)  | 102,807,758        | 107,824,603        | (5,016,845)        | -4.7%         | 1,697,396        | 1,856,710        | (159,314)        | -8.6%         | 6.05679        | 5.80729        | 0.24950          | 4.3%          |
| 39. GPIF * (Already Adjusted for Taxes)  | (8,316)            | (8,316)            | 0                  | 0.0%          | 1,697,396        | 1,856,710        | (159,314)        | -8.6%         | (0.00049)      | (0.00045)      | (0.00004)        | 9.4%          |
| <b>40. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>                                   | <b>102,799,442</b> | <b>107,816,287</b> | <b>(5,016,845)</b> | <b>-4.7%</b>  | <b>1,697,396</b> | <b>1,856,710</b> | <b>(159,314)</b> | <b>-8.6%</b>  | <b>6.05630</b> | <b>5.80684</b> | <b>0.24946</b>   | <b>4.3%</b>   |
| <b>41. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>                          |                    |                    |                    |               |                  |                  |                  |               | <b>6.056</b>   | <b>5.807</b>   | <b>0.249</b>     | <b>4.3%</b>   |

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: JUNE 2007

|  | \$                 |                    | DIFFERENCE          |              | MWH              |                   | DIFFERENCE       |              | CENTS/KWH      |                | DIFFERENCE       |              |
|--|--------------------|--------------------|---------------------|--------------|------------------|-------------------|------------------|--------------|----------------|----------------|------------------|--------------|
|  | ACTUAL             | ESTIMATED          | AMOUNT              | %            | ACTUAL           | ESTIMATED         | AMOUNT           | %            | ACTUAL         | ESTIMATED      | AMOUNT           | %            |
| 1. Fuel Cost of System Net Generation (A3)   | 408,120,339        | 427,704,561        | (19,584,222)        | -4.6%        | 8,535,314        | 8,851,989         | (316,675)        | -3.6%        | 4.78155        | 4.83173        | (0.05018)        | -1.0%        |
| 2. Spent Nuclear Fuel Disposal Cost  | 0                  | 0                  | 0                   | 0.0%         | 0                | 0                 | 0                | 0.0%         | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 3. Coal Car Investment   | 0                  | 0                  | 0                   | 0.0%         | 0                | 0                 | 0                | 0.0%         | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)                            | (55,677)           | (49,728)           | (5,949)             | 12.0%        | 8,535,314 (a)    | 8,851,989 (a)     | (316,675)        | -3.6%        | (0.00065)      | (0.00056)      | (0.00009)        | 16.1%        |
| 4b. Adjustments to Fuel Cost   | 0                  | 0                  | 0                   | 0.0%         | 8,535,314 (a)    | 8,851,989 (a)     | (316,675)        | -3.6%        | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 4c. Adjustments to Fuel Cost   | 0                  | 0                  | 0                   | 0.0%         | 8,535,314 (a)    | 8,851,989 (a)     | (316,675)        | -3.6%        | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| <b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>                       | <b>408,064,662</b> | <b>427,654,833</b> | <b>(19,590,171)</b> | <b>-4.6%</b> | <b>8,535,314</b> | <b>8,851,989</b>  | <b>(316,675)</b> | <b>-3.6%</b> | <b>4.78090</b> | <b>4.83117</b> | <b>(0.05027)</b> | <b>-1.0%</b> |
| 6. Fuel Cost of Purchased Power - Firm (A7)  | 24,964,263         | 7,529,500          | 17,434,763          | 231.6%       | 409,651          | 116,465           | 293,186          | 251.7%       | 6.09403        | 6.46503        | (0.37100)        | -5.7%        |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)                               | 47,268,720         | 66,070,200         | (18,801,480)        | -28.5%       | 750,560          | 1,037,211         | (286,651)        | -27.6%       | 6.29779        | 6.36999        | (0.07219)        | -1.1%        |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)                             | 0                  | 0                  | 0                   | 0.0%         | 0                | 0                 | 0                | 0.0%         | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 9. Energy Cost of Sch. E Economy Purchases (A9)                                    | 0                  | 0                  | 0                   | 0.0%         | 0                | 0                 | 0                | 0.0%         | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 10. Capacity Cost of Sch. E Economy Purchases                                      | 0                  | 0                  | 0                   | 0.0%         | 0 (a)            | 0 (a)             | 0                | 0.0%         | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 11. Payments to Qualifying Facilities (A8)   | 10,925,689         | 9,552,100          | 1,373,589           | 14.4%        | 302,917          | 259,896           | 43,021           | 16.6%        | 3.60683        | 3.67535        | (0.06853)        | -1.9%        |
| <b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>                      | <b>83,158,672</b>  | <b>83,151,800</b>  | <b>6,872</b>        | <b>0.0%</b>  | <b>1,463,128</b> | <b>1,413,572</b>  | <b>49,556</b>    | <b>3.5%</b>  | <b>5.68362</b> | <b>5.88239</b> | <b>(0.19877)</b> | <b>-3.4%</b> |
| <b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>                                  |                    |                    |                     |              | <b>9,998,442</b> | <b>10,265,561</b> | <b>(267,119)</b> | <b>-2.6%</b> |                |                |                  |              |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6)   | 402,565            | 145,800            | 256,765             | 176.1%       | 10,859           | 7,074             | 3,785            | 53.5%        | 3.70737        | 2.06107        | 1.64630          | 79.9%        |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)                                      | 0                  | 0                  | 0                   | 0.0%         | 0                | 0                 | 0                | 0.0%         | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 16. Fuel Cost of Sch. D Sales (A6)   | 2,168,761          | 2,105,400          | 63,361              | 3.0%         | 43,430           | 43,440            | (10)             | 0.0%         | 4.99369        | 4.84669        | 0.14701          | 3.0%         |
| 17. Fuel Cost of Market Base Sales (A6)  | 1,916,815          | 899,400            | 1,017,415           | 113.1%       | 39,326           | 15,683            | 23,643           | 150.8%       | 4.87417        | 5.73487        | (0.86070)        | -15.0%       |
| 18. Gains on Market Based Sales  | 329,604            | 381,000            | (51,396)            | -13.5%       |                  |                   |                  |              |                |                |                  |              |
| <b>19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)</b>  | <b>4,817,745</b>   | <b>3,531,600</b>   | <b>1,286,145</b>    | <b>36.4%</b> | <b>93,615</b>    | <b>66,197</b>     | <b>27,418</b>    | <b>41.4%</b> | <b>5.14637</b> | <b>5.33498</b> | <b>(0.18862)</b> | <b>-3.5%</b> |
| 20. Net Inadvertent Interchange  |                    |                    |                     |              | 410              | 0                 | 410              | 0.0%         |                |                |                  |              |
| 21. Wheeling Rec'd. less Wheeling Delv'd.  |                    |                    |                     |              | 17,417           | 0                 | 17,417           | 0.0%         |                |                |                  |              |
| 22. Interchange and Wheeling Losses  |                    |                    |                     |              | 19,537           | 3,600             | 15,937           | 442.7%       |                |                |                  |              |
| <b>23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)</b> | <b>486,405,589</b> | <b>507,275,033</b> | <b>(20,869,444)</b> | <b>-4.1%</b> | <b>9,903,118</b> | <b>10,195,764</b> | <b>(292,647)</b> | <b>-2.9%</b> | <b>4.91164</b> | <b>4.97535</b> | <b>(0.06371)</b> | <b>-1.3%</b> |
| 24. Net Unbilled   | 9,630,885 (a)      | 5,660,602 (a)      | 3,970,283           | 70.1%        | 190,264          | 108,717           | 81,547           | 75.0%        | 5.06185        | 5.20673        | (0.14488)        | -2.8%        |
| 25. Company Use  | 907,628 (a)        | 896,837 (a)        | 10,791              | 1.2%         | 18,479           | 18,000            | 479              | 2.7%         | 4.91167        | 4.98243        | (0.07076)        | -1.4%        |
| 26. T & D Losses   | 19,135,631 (a)     | 24,069,118 (a)     | (4,933,487)         | -20.5%       | 386,639          | 487,616           | (100,977)        | -20.7%       | 4.94922        | 4.93608        | 0.01314          | 0.3%         |
| 27. System KWH Sales   | 486,405,589        | 507,275,033        | (20,869,444)        | -4.1%        | 9,307,733        | 9,581,431         | (273,698)        | -2.9%        | 5.22582        | 5.29436        | (0.06853)        | -1.3%        |
| 28. Wholesale KWH Sales  | (17,319,402)       | (15,133,448)       | (2,185,954)         | 14.4%        | (327,575)        | (285,429)         | (42,146)         | -14.8%       | 5.28716        | 5.30200        | (0.01484)        | -0.3%        |
| 29. Jurisdictional KWH Sales   | 469,086,187        | 492,141,585        | (23,055,398)        | -4.7%        | 8,980,158        | 9,296,002         | (315,844)        | -3.4%        | 5.22359        | 5.29412        | (0.07054)        | -1.3%        |
| 30. Jurisdictional Loss Multiplier   |                    |                    |                     |              |                  |                   |                  |              | 1.00087        | 1.00087        | (0.00000)        | 0.0%         |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses                              | 469,494,292        | 492,572,063        | (23,077,771)        | -4.7%        | 8,980,158        | 9,296,002         | (315,844)        | -3.4%        | 5.22813        | 5.29875        | (0.07062)        | -1.3%        |
| 32. Other  | 0                  | 0                  | 0                   | 0.0%         | 8,980,158        | 9,296,002         | (315,844)        | -3.4%        | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04               | (7,854,220)        | (7,657,692)        | (196,528)           | 2.6%         | 8,980,158        | 9,296,002         | (315,844)        | -3.4%        | (0.08746)      | (0.08238)      | (0.00509)        | 6.2%         |
| 34. Other  | 0                  | 0                  | 0                   | 0.0%         | 8,980,158        | 9,296,002         | (315,844)        | -3.4%        | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 35. True-up *  | 78,888,492         | 78,888,492         | 0                   | 0.0%         | 8,980,158        | 9,296,002         | (315,844)        | -3.4%        | 0.87848        | 0.84863        | 0.02985          | 3.5%         |
| 36. Total Jurisdictional Fuel Cost (Excl. GPIF)                                    | 540,528,564        | 563,802,863        | (23,274,299)        | -4.1%        | 8,980,158        | 9,296,002         | (315,844)        | -3.4%        | 6.01914        | 6.06500        | (0.04586)        | -0.8%        |
| 37. Revenue Tax Factor   |                    |                    |                     |              |                  |                   |                  |              | 1.00072        | 1.00072        | 0.00000          | 0.0%         |
| 38. Fuel Cost Adjusted for Taxes (Excl. GPIF)                                      | 540,917,744        | 564,208,801        | (23,291,057)        | -4.1%        | 8,980,158        | 9,296,002         | (315,844)        | -3.4%        | 6.02348        | 6.06937        | (0.04589)        | -0.8%        |
| 39. GPIF * (Already Adjusted for Taxes)  | (49,896)           | (49,896)           | 0                   | 0.0%         | 8,980,158        | 9,296,002         | (315,844)        | -3.4%        | (0.00056)      | (0.00054)      | (0.00002)        | 3.5%         |
| <b>40. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>                               | <b>540,867,848</b> | <b>564,158,905</b> | <b>(23,291,057)</b> | <b>-4.1%</b> | <b>8,980,158</b> | <b>9,296,002</b>  | <b>(315,844)</b> | <b>-3.4%</b> | <b>6.02292</b> | <b>6.06883</b> | <b>(0.04591)</b> | <b>-0.8%</b> |
| <b>41. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>                      |                    |                    |                     |              |                  |                   |                  |              | <b>6.023</b>   | <b>6.069</b>   | <b>(0.046)</b>   | <b>-0.8%</b> |

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2007

|  | CURRENT MONTH |            |                      |         | PERIOD TO DATE |             |                      |        |
|--|---------------|------------|----------------------|---------|----------------|-------------|----------------------|--------|
|  | ACTUAL        | ESTIMATED  | DIFFERENCE<br>AMOUNT | %       | ACTUAL         | ESTIMATED   | DIFFERENCE<br>AMOUNT | %      |
| <b>A. FUEL COST &amp; NET POWER TRANSACTION</b>                      |               |            |                      |         |                |             |                      |        |
| 1. FUEL COST OF SYSTEM NET GENERATION                                | 78,178,991    | 79,550,140 | (1,371,149)          | -1.7%   | 408,120,339    | 427,704,561 | (19,584,222)         | -4.6%  |
| 1a. FUEL REL. R & D AND DEMO. COST                                   | 0             | 0          | 0                    | 0.0%    | 0              | 0           | 0                    | 0.0%   |
| 2. FUEL COST OF POWER SOLD   | 489,202       | 512,500    | (23,298)             | -4.5%   | 4,488,141      | 3,150,600   | 1,337,541            | 42.5%  |
| 2a. GAINS FROM MARKET BASED SALES                                    | 0             | 30,400     | (30,400)             | -100.0% | 329,604        | 381,000     | (51,396)             | -13.5% |
| 3. FUEL COST OF PURCHASED POWER                                      | 6,539,332     | 1,837,500  | 4,701,832            | 255.9%  | 24,964,263     | 7,529,500   | 17,434,763           | 231.6% |
| 3a. DEMAND & NONFUEL COST OF PUR. PWR.                               | 0             | 0          | 0                    | 0.0%    | 0              | 0           | 0                    | 0.0%   |
| 3b. PAYMENT TO QUALIFIED FACILITIES                                  | 1,846,445     | 1,693,100  | 153,345              | 9.1%    | 10,925,689     | 9,552,100   | 1,373,589            | 14.4%  |
| 4. ENERGY COST OF ECONOMY PURCHASES                                  | 8,025,722     | 16,043,000 | (8,017,278)          | -50.0%  | 47,268,720     | 66,070,200  | (18,801,480)         | -28.5% |
| 5. TOTAL FUEL & NET POWER TRANSACTION                                | 94,101,288    | 98,580,840 | (4,479,552)          | -4.5%   | 486,461,266    | 507,324,761 | (20,863,495)         | -4.1%  |
| 6a. ADJUSTMENTS TO FUEL COST<br>(FT. MEADE/WAUCHULA WHEELING LOSSES) | (11,206)      | (8,288)    | (2,918)              | 35.2%   | (55,677)       | (49,728)    | (5,949)              | 12.0%  |
| 6b. ADJ. TO FUEL COST  | 0             | 0          | 0                    | 0.0%    | 0              | 0           | 0                    | 0.0%   |
| 6c. INCREMENTAL HEDGING O&M COSTS                                    | 0             | 0          | 0                    | 0.0%    | 0              | 0           | 0                    | 0.0%   |
| 7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.                             | 94,090,082    | 98,572,552 | (4,482,470)          | -4.5%   | 486,405,589    | 507,275,033 | (20,869,444)         | -4.1%  |
| <b>B. MWH SALES</b>  |               |            |                      |         |                |             |                      |        |
| 1. JURISDICTIONAL SALES  | 1,697,396     | 1,856,710  | (159,314)            | -8.6%   | 8,980,158      | 9,296,002   | (315,844)            | -3.4%  |
| 2. NONJURISDICTIONAL SALES   | 59,289        | 53,906     | 5,383                | 10.0%   | 327,575        | 285,429     | 42,146               | 14.8%  |
| 3. TOTAL SALES   | 1,756,685     | 1,910,616  | (153,931)            | -8.1%   | 9,307,733      | 9,581,431   | (273,698)            | -2.9%  |
| 4. JURISDIC. SALES-% TOTAL MWH SALES                                 | 0.9662495     | 0.9717861  | (0.0055366)          | -0.6%   | 0.9648061      | 0.9702102   | (0.0054041)          | -0.6%  |

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2007

|   | CURRENT MONTH |               |                      |         | PERIOD TO DATE |              |                      |        |
|---|---------------|---------------|----------------------|---------|----------------|--------------|----------------------|--------|
|   | ACTUAL        | ESTIMATED     | DIFFERENCE<br>AMOUNT | %       | ACTUAL         | ESTIMATED    | DIFFERENCE<br>AMOUNT | %      |
| <b>C. TRUE-UP CALCULATION</b>   |               |               |                      |         |                |              |                      |        |
| 1. JURISDICTIONAL FUEL REVENUE  | 99,390,841    | 109,444,200   | (10,053,359)         | -9.2%   | 524,636,504    | 547,652,691  | (23,016,187)         | -4.2%  |
| 2. FUEL ADJUSTMENT NOT APPLICABLE   | 0             | 0             | 0                    | 0.0%    | 0              | 0            | 0                    | 0.0%   |
| 2a. TRUE-UP PROVISION   | (13,148,082)  | (13,148,082)  | 0                    | 0.0%    | (78,888,492)   | (78,888,492) | 0                    | 0.0%   |
| 2b. INCENTIVE PROVISION   | 8,316         | 8,316         | 0                    | 0.0%    | 49,896         | 49,896       | 0                    | 0.0%   |
| 2c. TRANSITION ADJUSTMENT   | 0             | 0             | 0                    | 0.0%    | 0              | 0            | 0                    | 0.0%   |
| 2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04               | 1,407,882     | 1,276,282     | 131,600              | 10.3%   | 7,854,220      | 7,657,692    | 196,528              | 2.6%   |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD                                      | 87,658,957    | 97,580,716    | (9,921,759)          | -10.2%  | 453,652,128    | 476,471,787  | (22,819,659)         | -4.8%  |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)                              | 94,090,082    | 98,572,552    | (4,482,470)          | -4.5%   | 486,405,589    | 507,275,033  | (20,869,444)         | -4.1%  |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)                             | 0.9662495     | 0.9717861     | (0.0055366)          | -0.6%   | NA             | NA           | -                    | 0.0%   |
| 6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.                                   | 90,914,494    | 95,791,436    | (4,876,942)          | -5.1%   | 469,086,187    | 492,141,585  | (23,055,398)         | -4.7%  |
| 6a. JURISDIC. LOSS MULTIPLIER   | 1.00087       | 1.00087       | (0.00000)            | 0.0%    | NA             | NA           | -                    | 0.0%   |
| 6b. (LINE C6 x LINE C6a)  | 90,993,590    | 95,875,225    | (4,881,635)          | -5.1%   | 469,494,292    | 492,572,063  | (23,077,771)         | -4.7%  |
| 6c. OTHER   | 0             | 0             | 0                    | 0.0%    | 0              | 0            | 0                    | 0.0%   |
| 6d. (LINE C6c x LINE C5)  | 0             | 0             | 0                    | 0.0%    | 0              | 0            | 0                    | 0.0%   |
| 6e. OTHER   | 0             | 0             | 0                    | 0.0%    | 0              | 0            | 0                    | 0.0%   |
| 6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7              | 0             | 0             | 0                    | 0.0%    | (90,328)       | 0            | (90,328)             | 0.0%   |
| 6g. JURISDIC. TOTAL FUEL & NET PWR<br>INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f) | 90,993,590    | 95,875,225    | (4,881,635)          | -5.1%   | 469,494,292    | 492,572,063  | (23,077,771)         | -4.7%  |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED<br>(LINE C3 - LINE C6g)              | (3,334,633)   | 1,705,491     | (5,040,124)          | -295.5% | (15,842,164)   | (16,100,276) | 258,112              | -1.6%  |
| 8. INTEREST PROVISION FOR THE MONTH   | (459,431)     | (527,979)     | 68,548               | -13.0%  | (3,216,572)    | (3,708,296)  | 491,724              | -13.3% |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH                                       | (109,560,757) | (113,022,653) | 3,461,896            | -3.1%   | NOT APPLICABLE |              |                      |        |
| 10. TRUE-UP COLLECTED (REFUNDED)  | 13,148,082    | 13,148,082    | 0                    | 0.0%    | NOT APPLICABLE |              |                      |        |
| 11. END OF PERIOD TOTAL NET TRUE-UP<br>(LINE C7 through C10)                | (100,206,739) | (98,697,059)  | (1,509,680)          | 1.5%    | NOT APPLICABLE |              |                      |        |

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2007

|   | CURRENT MONTH |               |             |        | PERIOD TO DATE |           |                |   |
|---|---------------|---------------|-------------|--------|----------------|-----------|----------------|---|
|   | ACTUAL        | ESTIMATED     | DIFFERENCE  |        | ACTUAL         | ESTIMATED | DIFFERENCE     |   |
|   |               |               | AMOUNT      | %      |                |           | AMOUNT         | % |
| <b>D. INTEREST PROVISION</b>                                  |               |               |             |        |                |           |                |   |
| 1. BEGINNING TRUE-UP AMOUNT<br>(LINE C9)                      | (109,560,757) | (113,022,653) | 3,461,896   | -3.1%  |                |           | NOT APPLICABLE |   |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT.<br>(LINES C7 + C9 + C10) | (99,747,308)  | (98,169,080)  | (1,578,228) | 1.6%   |                |           | NOT APPLICABLE |   |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT                           | (209,308,065) | (211,191,733) | 1,883,668   | -0.9%  |                |           | NOT APPLICABLE |   |
| 4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)                     | (104,654,033) | (105,595,867) | 941,834     | -0.9%  |                |           | NOT APPLICABLE |   |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH                        | 5.260         | 6.000         | (0.740)     | -12.3% |                |           | NOT APPLICABLE |   |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH                       | 5.280         | 6.000         | (0.720)     | -12.0% |                |           | NOT APPLICABLE |   |
| 7. TOTAL (LINE D5 + LINE D6)                                  | 10.540        | 12.000        | (1.460)     | -12.2% |                |           | NOT APPLICABLE |   |
| 8. AVERAGE INT. RATE (50% OF LINE D7)                         | 5.270         | 6.000         | (0.730)     | -12.2% |                |           | NOT APPLICABLE |   |
| 9. MONTHLY AVG. INT. RATE (LINE D8/12)                        | 0.439         | 0.500         | (0.061)     | -12.2% |                |           | NOT APPLICABLE |   |
| 10. INT. PROVISION (LINE D4 x LINE D9)                        | (459,431)     | (527,979)     | 68,548      | -13.0% |                |           | NOT APPLICABLE |   |

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2007

|   | CURRENT MONTH |            |                      |        | PERIOD TO DATE |             |                      |        |
|---|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
|   | ACTUAL        | ESTIMATED  | DIFFERENCE<br>AMOUNT | %      | ACTUAL         | ESTIMATED   | DIFFERENCE<br>AMOUNT | %      |
| FUEL COST OF SYSTEM NET GENERATION (\$) |               |            |                      |        |                |             |                      |        |
| 1 HEAVY OIL                             | 384,127       | 145,868    | 238,259              | 163.3% | 1,705,334      | 410,023     | 1,295,311            | 315.9% |
| 2 LIGHT OIL                             | 631,215       | 609,351    | 21,864               | 3.6%   | 3,011,463      | 3,688,512   | (677,049)            | -18.4% |
| 3 COAL                                  | 25,494,652    | 26,993,829 | (1,499,177)          | -5.6%  | 126,533,115    | 135,372,281 | (8,839,166)          | -6.5%  |
| 4 NATURAL GAS                           | 51,668,997    | 51,801,092 | (132,095)            | -0.3%  | 276,870,427    | 288,233,745 | (11,363,318)         | -3.9%  |
| 5 NUCLEAR                               | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%   |
| 6 OTHER                                 | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%   |
| 7 TOTAL (\$)                            | 78,178,991    | 79,550,140 | (1,371,149)          | -1.7%  | 408,120,339    | 427,704,561 | (19,584,222)         | -4.6%  |
| SYSTEM NET GENERATION (MWH)             |               |            |                      |        |                |             |                      |        |
| 8 HEAVY OIL                             | 3,645         | 1,538      | 2,107                | 137.0% | 17,136         | 4,306       | 12,830               | 298.0% |
| 9 LIGHT OIL                             | 4,267         | 4,156      | 111                  | 2.7%   | 19,516         | 24,816      | (5,300)              | -21.4% |
| 10 COAL                                 | 934,156       | 981,793    | (47,637)             | -4.9%  | 4,604,450      | 4,975,893   | (371,443)            | -7.5%  |
| 11 NATURAL GAS                          | 739,071       | 744,822    | (5,751)              | -0.8%  | 3,894,212      | 3,846,974   | 47,238               | 1.2%   |
| 12 NUCLEAR                              | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%   |
| 13 OTHER                                | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%   |
| 14 TOTAL (MWH)                          | 1,681,139     | 1,732,309  | (51,170)             | -3.0%  | 8,535,314      | 8,851,989   | (316,675)            | -3.6%  |
| UNITS OF FUEL BURNED                    |               |            |                      |        |                |             |                      |        |
| 15 HEAVY OIL (BBL)                      | 5,834         | 2,386      | 3,448                | 144.5% | 27,281         | 6,677       | 20,604               | 308.6% |
| 16 LIGHT OIL (BBL)                      | 7,296         | 10,441     | (3,145)              | -30.1% | 35,380         | 61,291      | (25,911)             | -42.3% |
| 17 COAL (TON)                           | 428,793       | 443,993    | (15,200)             | -3.4%  | 2,100,883      | 2,220,198   | (119,315)            | -5.4%  |
| 18 NATURAL GAS (MCF)                    | 5,331,316     | 5,476,721  | (145,405)            | -2.7%  | 28,041,223     | 27,868,994  | 172,229              | 0.6%   |
| 19 NUCLEAR (MMBTU)                      | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%   |
| 20 OTHER (MMBTU)                        | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%   |
| BTUS BURNED (MMBTU)                     |               |            |                      |        |                |             |                      |        |
| 21 HEAVY OIL                            | 36,601        | 14,982     | 21,619               | 144.3% | 171,150        | 41,932      | 129,218              | 308.2% |
| 22 LIGHT OIL                            | 39,262        | 44,329     | (5,067)              | -11.4% | 194,953        | 265,543     | (70,590)             | -26.6% |
| 23 COAL                                 | 10,176,438    | 10,569,316 | (392,878)            | -3.7%  | 49,718,249     | 53,113,913  | (3,395,664)          | -6.4%  |
| 24 NATURAL GAS                          | 5,512,581     | 5,629,971  | (117,390)            | -2.1%  | 28,951,111     | 28,648,757  | 302,354              | 1.1%   |
| 25 NUCLEAR                              | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%   |
| 26 OTHER                                | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%   |
| 27 TOTAL (MMBTU)                        | 15,764,882    | 16,258,598 | (493,716)            | -3.0%  | 79,035,463     | 82,070,145  | (3,034,682)          | -3.7%  |
| GENERATION MIX (% MWH)                  |               |            |                      |        |                |             |                      |        |
| 28 HEAVY OIL                            | 0.22%         | 0.09%      | -                    | 0.1%   | 0.20%          | 0.05%       | -                    | 0.2%   |
| 29 LIGHT OIL                            | 0.25%         | 0.24%      | -                    | 0.0%   | 0.23%          | 0.28%       | -                    | -0.1%  |
| 30 COAL                                 | 55.57%        | 56.68%     | -                    | -1.1%  | 53.95%         | 56.21%      | -                    | -2.3%  |
| 31 NATURAL GAS                          | 43.96%        | 43.00%     | -                    | 1.0%   | 45.62%         | 43.46%      | -                    | 2.2%   |
| 32 NUCLEAR                              | 0.00%         | 0.00%      | -                    | 0.0%   | 0.00%          | 0.00%       | -                    | 0.0%   |
| 33 OTHER                                | 0.00%         | 0.00%      | -                    | 0.0%   | 0.00%          | 0.00%       | -                    | 0.0%   |
| 34 TOTAL (%)                            | 100.00%       | 100.00%    | -                    | 0.0%   | 100.00%        | 100.00%     | -                    | 0.0%   |
| FUEL COST PER UNIT                      |               |            |                      |        |                |             |                      |        |
| 35 HEAVY OIL (\$/BBL)                   | 65.84         | 61.13      | 4.71                 | 7.7%   | 62.51          | 61.41       | 1.10                 | 1.8%   |
| 36 LIGHT OIL (\$/BBL)                   | 86.52         | 58.36      | 28.15                | 48.2%  | 85.12          | 60.18       | 24.94                | 41.4%  |
| 37 COAL (\$/TON)                        | 59.46         | 60.80      | (1.34)               | -2.2%  | 60.23          | 60.97       | (0.74)               | -1.2%  |
| 38 NATURAL GAS (\$/MCF)                 | 9.69          | 9.46       | 0.23                 | 2.5%   | 9.87           | 10.34       | (0.47)               | -4.5%  |
| 39 NUCLEAR (\$/MMBTU)                   | 0.00          | 0.00       | 0.00                 | 0.0%   | 0.00           | 0.00        | 0.00                 | 0.0%   |
| 40 OTHER (\$/MMBTU)                     | 0.00          | 0.00       | 0.00                 | 0.0%   | 0.00           | 0.00        | 0.00                 | 0.0%   |
| FUEL COST PER MMBTU (\$/MMBTU)          |               |            |                      |        |                |             |                      |        |
| 41 HEAVY OIL                            | 10.49         | 9.74       | 0.76                 | 7.8%   | 9.96           | 9.78        | 0.19                 | 1.9%   |
| 42 LIGHT OIL                            | 16.08         | 13.75      | 2.33                 | 17.0%  | 15.45          | 13.89       | 1.56                 | 11.2%  |
| 43 COAL                                 | 2.51          | 2.55       | (0.05)               | -1.9%  | 2.55           | 2.55        | (0.00)               | -0.1%  |
| 44 NATURAL GAS                          | 9.37          | 9.20       | 0.17                 | 1.9%   | 9.56           | 10.06       | (0.50)               | -4.9%  |
| 45 NUCLEAR                              | 0.00          | 0.00       | 0.00                 | 0.0%   | 0.00           | 0.00        | 0.00                 | 0.0%   |
| 46 OTHER                                | 0.00          | 0.00       | 0.00                 | 0.0%   | 0.00           | 0.00        | 0.00                 | 0.0%   |
| 47 TOTAL (\$/MMBTU)                     | 4.96          | 4.89       | 0.07                 | 1.4%   | 5.16           | 5.21        | (0.05)               | -0.9%  |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2007

|   | CURRENT MONTH |           |                      |        | PERIOD TO DATE |           |                      |       |
|---|---------------|-----------|----------------------|--------|----------------|-----------|----------------------|-------|
|   | ACTUAL        | ESTIMATED | DIFFERENCE<br>AMOUNT | %      | ACTUAL         | ESTIMATED | DIFFERENCE<br>AMOUNT | %     |
| BTU BURNED PER KWH (BTU/KWH)            |               |           |                      |        |                |           |                      |       |
| 48 HEAVY OIL                            | 10,041        | 9,741     | 300                  | 3.1%   | 9,988          | 9,738     | 250                  | 2.6%  |
| 49 LIGHT OIL                            | 9,201         | 10,666    | (1,465)              | -13.7% | 9,989          | 10,700    | (711)                | -6.6% |
| 50 COAL                                 | 10,894        | 10,765    | 129                  | 1.2%   | 10,798         | 10,674    | 124                  | 1.2%  |
| 51 NATURAL GAS                          | 7,459         | 7,559     | (100)                | -1.3%  | 7,434          | 7,447     | (13)                 | -0.2% |
| 52 NUCLEAR                              | 0             | 0         | 0                    | 0.0%   | 0              | 0         | 0                    | 0.0%  |
| 53 OTHER                                | 0             | 0         | 0                    | 0.0%   | 0              | 0         | 0                    | 0.0%  |
| 54 TOTAL (BTU/KWH)                      | 9,378         | 9,386     | (8)                  | -0.1%  | 9,260          | 9,271     | (11)                 | -0.1% |
| GENERATED FUEL COST PER KWH (cents/KWH) |               |           |                      |        |                |           |                      |       |
| 55 HEAVY OIL                            | 10.54         | 9.48      | 1.06                 | 11.2%  | 9.95           | 9.52      | 0.43                 | 4.5%  |
| 56 LIGHT OIL                            | 14.79         | 14.66     | 0.13                 | 0.9%   | 15.43          | 14.86     | 0.57                 | 3.8%  |
| 57 COAL                                 | 2.73          | 2.75      | (0.02)               | -0.7%  | 2.75           | 2.72      | 0.03                 | 1.1%  |
| 58 NATURAL GAS                          | 6.99          | 6.95      | 0.04                 | 0.6%   | 7.11           | 7.49      | (0.38)               | -5.1% |
| 59 NUCLEAR                              | 0.00          | 0.00      | 0.00                 | 0.0%   | 0.00           | 0.00      | 0.00                 | 0.0%  |
| 60 OTHER                                | 0.00          | 0.00      | 0.00                 | 0.0%   | 0.00           | 0.00      | 0.00                 | 0.0%  |
| 61 TOTAL (cents/KWH)                    | 4.65          | 4.59      | 0.06                 | 1.3%   | 4.78           | 4.83      | (0.05)               | -1.0% |

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2007

SCHEDULE A4  
PAGE 1 OF 1

| (A)                          | (B)                   | (C)                  | (D)                     | (E)                   | (F)                   | (G)                        | (H)            | (I)                 | (J)                        | (K)                               | (L)                                   | (M)                           | (N)                    |
|------------------------------|-----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|----------------|---------------------|----------------------------|-----------------------------------|---------------------------------------|-------------------------------|------------------------|
| PLANT/UNIT                   | NET CAP- ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE      | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) <sup>2</sup> | AS BURNED FUEL COST (\$) <sup>1</sup> | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| B.B.#1                       | 391                   | 228,220              | 81.1                    | 81.6                  | 82.7                  | 11,045                     | COAL           | 107,429             | 23,464,360                 | 2,520,752.7                       | 6,181,154                             | 2.71                          | 57.54                  |
| B.B.#2                       | 391                   | 251,188              | 89.2                    | 89.5                  | 94.0                  | 10,489                     | COAL           | 112,087             | 23,506,740                 | 2,634,800.0                       | 6,449,161                             | 2.57                          | 57.54                  |
| B.B.#3                       | 414                   | 122,142              | 41.0                    | 41.4                  | 68.3                  | 10,784                     | COAL           | 56,521              | 23,304,804                 | 1,317,210.8                       | 3,252,055                             | 2.66                          | 57.54                  |
| B.B.#4                       | 447                   | 196,771              | 61.1                    | 66.5                  | 79.2                  | 11,066                     | COAL           | 93,210              | 23,361,360                 | 2,177,512.4                       | 5,363,033                             | 2.73                          | 57.54                  |
| B.B. IGNITION                | -                     | -                    | -                       | -                     | -                     | -                          | LGT.OIL        | 4,243               | 5,744,464                  | 24,373.6                          | 373,463                               | -                             | 88.02                  |
| <b>B.B. STATION</b>          | <b>1,643</b>          | <b>798,321</b>       | <b>67.5</b>             | <b>69.3</b>           | <b>80.8</b>           | <b>10,836</b>              | -              | -                   | -                          | -                                 | <b>21,618,866</b>                     | <b>2.71</b>                   | -                      |
| SEB-PHIL.#1(HVY OIL)         | 17                    | 1,806                | 14.8                    | 100.0                 | 81.0                  | 10,043                     | HVY.OIL        | 2,891               | 6,273,540                  | 18,134.9                          | 168,226                               | 9.31                          | 58.19                  |
| SEB-PHIL.#2(HVY OIL)         | 17                    | 1,839                | 15.0                    | 97.2                  | 88.6                  | 10,043                     | HVY.OIL        | 2,943               | 6,273,540                  | 18,466.1                          | 171,252                               | 9.31                          | 58.19                  |
| SEB-PHIL IGNITION            | -                     | -                    | -                       | -                     | -                     | -                          | LGT.OIL        | 303                 | 5,744,464                  | 1,739.8                           | 44,649                                | -                             | 147.36                 |
| <b>SEB-PHILLIPS TOTAL</b>    | <b>34</b>             | <b>3,645</b>         | <b>14.9</b>             | <b>98.6</b>           | <b>84.8</b>           | <b>10,041</b>              | -              | -                   | -                          | -                                 | <b>384,127</b>                        | <b>10.54</b>                  | -                      |
| POLK #1 GASIFIER             | 255                   | 135,835              | -                       | -                     | -                     | 11,235                     | COAL           | 59,546              | 25,630,000                 | 1,526,161.9                       | 3,875,786                             | 2.85                          | 65.09                  |
| POLK #1 CT (OIL)             | 225                   | 4,267                | -                       | -                     | -                     | 9,202                      | LGT.OIL        | 7,296               | 5,784,220                  | 39,262.6                          | 631,215                               | 14.79                         | 86.52                  |
| <b>POLK #1 TOTAL</b>         | <b>255</b>            | <b>140,102</b>       | <b>76.3</b>             | <b>79.7</b>           | <b>84.5</b>           | <b>11,174</b>              | -              | -                   | -                          | <b>1,565,424.5</b>                | <b>4,507,001</b>                      | <b>3.22</b>                   | -                      |
| POLK #2 CT (GAS)             | 150                   | 5,014                | -                       | -                     | -                     | 11,676                     | GAS            | 56,617              | 1,034,000                  | 58,542.0                          | 565,703                               | 11.28                         | 9.99                   |
| POLK #2 CT (OIL)             | 160                   | 0                    | -                       | -                     | -                     | 0                          | LGT.OIL        | 0                   | 0                          | 0.0                               | 0                                     | 0.00                          | 0.00                   |
| <b>POLK #2 TOTAL</b>         | <b>155</b>            | <b>5,014</b>         | <b>4.5</b>              | <b>100.0</b>          | <b>74.3</b>           | <b>11,676</b>              | -              | -                   | -                          | <b>58,542.0</b>                   | <b>565,703</b>                        | <b>11.28</b>                  | -                      |
| POLK #3 CT (GAS)             | 150                   | 10,377               | -                       | -                     | -                     | 11,934                     | GAS            | 119,763             | 1,034,000                  | 123,835.0                         | 1,189,266                             | 11.46                         | 9.93                   |
| POLK #3 CT (OIL)             | 165                   | 0                    | -                       | -                     | -                     | 0                          | LGT.OIL        | 0                   | 0                          | 0.0                               | 0                                     | 0.00                          | 0.00                   |
| <b>POLK #3 TOTAL</b>         | <b>158</b>            | <b>10,377</b>        | <b>9.1</b>              | <b>99.8</b>           | <b>76.6</b>           | <b>11,934</b>              | -              | -                   | -                          | <b>123,835.0</b>                  | <b>1,189,266</b>                      | <b>11.46</b>                  | -                      |
| POLK #4 (GAS)                | 150                   | 486                  | 0.5                     | 97.2                  | 49.3                  | 20,078                     | GAS            | 9,437               | 1,034,000                  | 9,758.0                           | 99,727                                | 20.52                         | 10.57                  |
| POLK #5 (GAS)                | 150                   | 586                  | 0.5                     | 100.0                 | 0.0                   | 15,053                     | GAS            | 8,531               | 1,034,000                  | 8,821.0                           | 85,350                                | 14.56                         | 10.00                  |
| <b>POLK STATION TOTAL</b>    | <b>868</b>            | <b>156,565</b>       | <b>25.1</b>             | <b>93.5</b>           | <b>60.6</b>           | <b>11,282</b>              | -              | -                   | -                          | <b>1,766,380.5</b>                | <b>6,447,047</b>                      | <b>4.12</b>                   | -                      |
| B.B.C.T.#1                   | 12                    | 0                    | 0.0                     | 95.7                  | 0.0                   | 0                          | LGT.OIL        | 0                   | 0                          | 0.0                               | 0                                     | 0.00                          | 0.00                   |
| B.B.C.T.#2                   | 60                    | 0                    | 0.0                     | 100.0                 | 0.0                   | 0                          | LGT.OIL        | 0                   | 0                          | 0.0                               | 0                                     | 0.00                          | 0.00                   |
| B.B.C.T.#3                   | 45                    | 0                    | 0.0                     | 100.0                 | 0.0                   | 0                          | LGT.OIL        | 0                   | 0                          | 0.0                               | 0                                     | 0.00                          | 0.00                   |
| <b>C.T. TOTAL</b>            | <b>117</b>            | <b>0</b>             | <b>0.0</b>              | <b>99.6</b>           | <b>0.0</b>            | <b>0</b>                   | <b>LGT.OIL</b> | <b>0</b>            | <b>0</b>                   | <b>0.0</b>                        | <b>0</b>                              | <b>0.00</b>                   | <b>0.00</b>            |
| COT 1                        | 3                     | 94                   | 4.3                     | 59.9                  | 77.6                  | 12,070                     | GAS            | 1,093               | 1,034,000                  | 1,130.0                           | 10,725                                | 11.41                         | 9.81                   |
| COT 2                        | 3                     | 49                   | 2.3                     | 79.6                  | 78.6                  | 12,070                     | GAS            | 576                 | 1,034,000                  | 596.0                             | 5,652                                 | 11.53                         | 9.81                   |
| <b>CITY OF TAMPA TOTAL</b>   | <b>6</b>              | <b>143</b>           | <b>3.3</b>              | <b>69.8</b>           | <b>78.1</b>           | <b>12,070</b>              | <b>GAS</b>     | <b>1,669</b>        | <b>1,034,000</b>           | <b>1,726.0</b>                    | <b>16,377</b>                         | <b>11.45</b>                  | <b>9.81</b>            |
| BAYSIDE ST 1                 | 234                   | 101,363              | 60.2                    | 98.0                  | 61.4                  | 0                          | -              | 0                   | 0                          | 0.0                               | 0                                     | 0.00                          | 0.00                   |
| BAYSIDE CT1A                 | 156                   | 63,957               | 56.9                    | 93.1                  | 89.2                  | 11,155                     | GAS            | 689,964             | 1,034,000                  | 713,423.0                         | 6,691,902                             | 10.46                         | 9.70                   |
| BAYSIDE CT1B                 | 156                   | 64,233               | 57.2                    | 92.0                  | 85.4                  | 11,376                     | GAS            | 706,694             | 1,034,000                  | 730,722.0                         | 6,854,165                             | 10.67                         | 9.70                   |
| BAYSIDE CT1C                 | 156                   | 69,327               | 61.7                    | 99.9                  | 85.0                  | 10,787                     | GAS            | 723,238             | 1,034,000                  | 747,827.0                         | 7,014,623                             | 10.12                         | 9.70                   |
| <b>BAYSIDE UNIT 1 TOTAL</b>  | <b>702</b>            | <b>298,880</b>       | <b>59.1</b>             | <b>96.0</b>           | <b>78.1</b>           | <b>7,334</b>               | <b>GAS</b>     | <b>2,119,896</b>    | <b>1,034,000</b>           | <b>2,191,972.0</b>                | <b>20,560,690</b>                     | <b>6.88</b>                   | <b>9.70</b>            |
| BAYSIDE ST 2                 | 306                   | 146,043              | 66.3                    | 100.0                 | 66.3                  | 0                          | -              | 0                   | 0                          | 0.0                               | 0                                     | 0.00                          | 0.00                   |
| BAYSIDE CT2A                 | 156                   | 64,385               | 57.3                    | 98.1                  | 86.3                  | 11,088                     | GAS            | 690,443             | 1,034,000                  | 713,918.0                         | 6,674,967                             | 10.37                         | 9.67                   |
| BAYSIDE CT2B                 | 156                   | 71,605               | 63.8                    | 99.7                  | 85.2                  | 11,345                     | GAS            | 785,619             | 1,034,000                  | 812,330.0                         | 7,595,095                             | 10.61                         | 9.67                   |
| BAYSIDE CT2C                 | 156                   | 71,488               | 63.6                    | 100.0                 | 85.8                  | 11,262                     | GAS            | 778,648             | 1,034,000                  | 805,122.0                         | 7,527,702                             | 10.53                         | 9.67                   |
| BAYSIDE CT2D                 | 156                   | 70,064               | 62.4                    | 100.0                 | 85.1                  | 11,226                     | GAS            | 760,693             | 1,034,000                  | 786,557.0                         | 7,354,120                             | 10.50                         | 9.67                   |
| <b>BAYSIDE UNIT 2 TOTAL</b>  | <b>930</b>            | <b>423,585</b>       | <b>63.3</b>             | <b>99.6</b>           | <b>79.3</b>           | <b>7,361</b>               | <b>GAS</b>     | <b>3,015,403</b>    | <b>1,034,000</b>           | <b>3,117,927.0</b>                | <b>29,151,884</b>                     | <b>6.88</b>                   | <b>9.67</b>            |
| <b>BAYSIDE STATION TOTAL</b> | <b>1,632</b>          | <b>722,465</b>       | <b>61.5</b>             | <b>98.1</b>           | <b>78.8</b>           | <b>7,350</b>               | <b>GAS</b>     | <b>5,135,299</b>    | <b>1,034,000</b>           | <b>5,309,899.0</b>                | <b>49,712,574</b>                     | <b>6.88</b>                   | <b>9.68</b>            |
| <b>SYSTEM</b>                | <b>4,300</b>          | <b>1,681,139</b>     | <b>54.3</b>             | <b>86.1</b>           | <b>78.9</b>           | <b>9,378</b>               | -              | -                   | -                          | <b>15,764,882.4</b>               | <b>78,178,991</b>                     | <b>4.65</b>                   | -                      |

Footnotes: <sup>1</sup> As burned fuel cost system total includes ignition oil.

<sup>2</sup> Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS  
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2007

SCHEDULE A5  
PAGE 1 OF 2

|                                | CURRENT MONTH |            |             |        | PERIOD TO DATE |             |              |        |
|--------------------------------|---------------|------------|-------------|--------|----------------|-------------|--------------|--------|
|                                | ACTUAL        | ESTIMATED  | DIFFERENCE  |        | ACTUAL         | ESTIMATED   | DIFFERENCE   |        |
|                                |               |            | AMOUNT      | %      |                |             | AMOUNT       | %      |
| <b>HEAVY OIL<sup>(1)</sup></b> |               |            |             |        |                |             |              |        |
| 1 PURCHASES:                   |               |            |             |        |                |             |              |        |
| 2 UNITS (BBL)                  | 9,892         | 2,386      | 7,506       | 314.6% | 28,598         | 6,677       | 21,921       | 328.3% |
| 3 UNIT COST (\$/BBL)           | 60.48         | 58.42      | 4.06        | 7.2%   | 58.61          | 54.42       | 4.19         | 7.7%   |
| 4 AMOUNT (\$)                  | 598,296       | 134,826    | 463,670     | 344.4% | 1,676,040      | 363,345     | 1,312,695    | 361.3% |
| 5 BURNED:                      |               |            |             |        |                |             |              |        |
| 6 UNITS (BBL)                  | 5,834         | 2,386      | 3,448       | 144.5% | 27,281         | 6,677       | 20,604       | 308.6% |
| 7 UNIT COST (\$/BBL)           | 65.84         | 61.13      | 4.71        | 7.7%   | 62.51          | 61.41       | 1.10         | 1.8%   |
| 8 AMOUNT (\$)                  | 384,127       | 145,868    | 238,259     | 163.3% | 1,705,334      | 410,023     | 1,295,311    | 315.9% |
| 9 ENDING INVENTORY:            |               |            |             |        |                |             |              |        |
| 10 UNITS (BBL)                 | 15,325        | 17,570     | (2,245)     | -12.8% | 15,325         | 17,570      | (2,245)      | -12.8% |
| 11 UNIT COST (\$/BBL)          | 60.20         | 57.40      | 2.80        | 4.9%   | 60.20          | 57.40       | 2.80         | 4.9%   |
| 12 AMOUNT (\$)                 | 922,504       | 1,008,488  | (85,984)    | -8.5%  | 922,504        | 1,008,488   | (85,984)     | -8.5%  |
| 13                             |               |            |             |        |                |             |              |        |
| 14 DAYS SUPPLY:                | 220           | 252        | (32)        | -10.0% | -              | -           | -            | -      |
| <b>LIGHT OIL<sup>(2)</sup></b> |               |            |             |        |                |             |              |        |
| 15 PURCHASES:                  |               |            |             |        |                |             |              |        |
| 16 UNITS (BBL)                 | 31,146        | 10,441     | 20,705      | 198.3% | 90,985         | 61,291      | 29,694       | 48.4%  |
| 17 UNIT COST (\$/BBL)          | 93.13         | 77.32      | 15.81       | 20.4%  | 87.67          | 80.09       | 7.58         | 9.5%   |
| 18 AMOUNT (\$)                 | 2,900,602     | 807,250    | 2,093,252   | 259.3% | 7,977,040      | 4,908,941   | 3,068,099    | 62.5%  |
| 19 BURNED:                     |               |            |             |        |                |             |              |        |
| 20 UNITS (BBL)                 | 7,296         | 10,441     | (3,145)     | -30.1% | 35,380         | 61,291      | (25,911)     | -42.3% |
| 21 UNIT COST (\$/BBL)          | 66.52         | 58.36      | 28.15       | 48.2%  | 85.12          | 60.18       | 24.94        | 41.4%  |
| 22 AMOUNT (\$)                 | 631,215       | 609,351    | 21,864      | 3.6%   | 3,011,463      | 3,688,512   | (677,049)    | -18.4% |
| 23 ENDING INVENTORY:           |               |            |             |        |                |             |              |        |
| 24 UNITS (BBL)                 | 101,727       | 104,852    | (3,125)     | -3.0%  | 101,727        | 104,852     | (3,125)      | -3.0%  |
| 25 UNIT COST (\$/BBL)          | 87.40         | 81.23      | 6.17        | 7.6%   | 87.40          | 81.23       | 6.17         | 7.6%   |
| 26 AMOUNT (\$)                 | 8,891,262     | 8,517,421  | 373,841     | 4.4%   | 8,891,262      | 8,517,421   | 373,841      | 4.4%   |
| 27                             |               |            |             |        |                |             |              |        |
| 28 DAYS SUPPLY: NORMAL         | 279           | 288        | (9)         | 0.0%   | -              | -           | -            | -      |
| 29 DAYS SUPPLY: EMERGENCY      | 15            | 15         | (0)         | -3.0%  | -              | -           | -            | -      |
| <b>COAL<sup>(3)</sup></b>      |               |            |             |        |                |             |              |        |
| 30 PURCHASES:                  |               |            |             |        |                |             |              |        |
| 31 UNITS (TONS)                | 477,441       | 451,000    | 26,441      | 5.9%   | 2,403,290      | 2,382,700   | 20,590       | 0.9%   |
| 32 UNIT COST (\$/TON)          | 58.22         | 80.35      | (2.13)      | -3.5%  | 58.69          | 60.19       | (1.50)       | -2.5%  |
| 33 AMOUNT (\$)                 | 27,795,956    | 27,218,897 | 577,059     | 2.1%   | 141,049,151    | 143,424,075 | (2,374,924)  | -1.7%  |
| 34 BURNED:                     |               |            |             |        |                |             |              |        |
| 35 UNITS (TONS)                | 428,793       | 443,993    | (15,200)    | -3.4%  | 2,100,883      | 2,220,198   | (119,315)    | -5.4%  |
| 36 UNIT COST (\$/TON)          | 59.46         | 60.80      | (1.34)      | -2.2%  | 60.23          | 60.97       | (0.74)       | -1.2%  |
| 37 AMOUNT (\$)                 | 25,494,652    | 26,993,829 | (1,499,177) | -5.6%  | 126,533,115    | 135,372,281 | (8,839,166)  | -6.5%  |
| 38 ENDING INVENTORY:           |               |            |             |        |                |             |              |        |
| 39 UNITS (TONS)                | 708,365       | 818,966    | (110,601)   | -13.5% | 708,365        | 818,966     | (110,601)    | -13.5% |
| 40 UNIT COST (\$/TON)          | 57.08         | 59.98      | (2.90)      | -4.8%  | 57.08          | 59.98       | (2.90)       | -4.8%  |
| 41 AMOUNT (\$)                 | 40,430,159    | 49,120,911 | (8,690,752) | -17.7% | 40,430,159     | 49,120,911  | (8,690,752)  | -17.7% |
| 42                             |               |            |             |        |                |             |              |        |
| 43 DAYS SUPPLY:                | 54            | 63         | (9)         | -10.0% | -              | -           | -            | -      |
| <b>NATURAL GAS</b>             |               |            |             |        |                |             |              |        |
| 44 PURCHASES:                  |               |            |             |        |                |             |              |        |
| 45 UNITS (MCF)                 | 5,327,874     | 5,281,121  | 46,753      | 0.9%   | 28,070,725     | 27,673,394  | 397,331      | 1.4%   |
| 46 UNIT COST (\$/MCF)          | 9.69          | 9.46       | 0.23        | 2.5%   | 9.87           | 10.35       | (0.48)       | -4.6%  |
| 47 AMOUNT (\$)                 | 51,636,345    | 49,951,088 | 1,685,257   | 3.4%   | 277,133,830    | 286,383,740 | (9,249,910)  | -3.2%  |
| 48 BURNED:                     |               |            |             |        |                |             |              |        |
| 49 UNITS (MCF)                 | 5,331,316     | 5,476,721  | (145,405)   | -2.7%  | 28,041,223     | 27,868,994  | 172,229      | 0.6%   |
| 50 UNIT COST (\$/MCF)          | 9.69          | 9.46       | 0.23        | 2.5%   | 9.87           | 10.34       | (0.47)       | -4.5%  |
| 51 AMOUNT (\$)                 | 51,668,997    | 51,801,092 | (132,095)   | -0.3%  | 276,870,427    | 288,233,745 | (11,363,318) | -3.9%  |
| 52 ENDING INVENTORY:           |               |            |             |        |                |             |              |        |
| 53 UNITS (MCF)                 | 206,167       | 0          | 206,167     | 0.0%   | 206,167        | 0           | 206,167      | 0.0%   |
| 54 UNIT COST (\$/MCF)          | 8.01          | 0.00       | 8.01        | 0.0%   | 8.01           | 0.00        | 8.01         | 0.0%   |
| 55 AMOUNT (\$)                 | 1,650,765     | 0          | 1,650,765   | 0.0%   | 1,650,765      | 0           | 1,650,765    | 0.0%   |
| 56                             |               |            |             |        |                |             |              |        |
| 57 DAYS SUPPLY:                | 1             | 0          | 1           | 0.0%   | -              | -           | -            | -      |
| <b>NUCLEAR</b>                 |               |            |             |        |                |             |              |        |
| 58 BURNED:                     |               |            |             |        |                |             |              |        |
| 59 UNITS (MMBTU)               | 0             | 0          | 0           | 0.0%   | 0              | 0           | 0            | 0.0%   |
| 60 UNIT COST (\$/MMBTU)        | 0.00          | 0.00       | 0.00        | 0.0%   | 0.00           | 0.00        | 0.00         | 0.0%   |
| 61 AMOUNT (\$)                 | 0             | 0          | 0           | 0.0%   | 0              | 0           | 0            | 0.0%   |

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2007

SCHEDULE A5  
PAGE 2 OF 2

|                         | CURRENT MONTH |           |                      |      | PERIOD TO DATE |           |                      |      |
|-------------------------|---------------|-----------|----------------------|------|----------------|-----------|----------------------|------|
|                         | ACTUAL        | ESTIMATED | DIFFERENCE<br>AMOUNT | %    | ACTUAL         | ESTIMATED | DIFFERENCE<br>AMOUNT | %    |
| OTHER                   |               |           |                      |      |                |           |                      |      |
| 62 PURCHASES:           |               |           |                      |      |                |           |                      |      |
| 63 UNITS (MMBTU)        | 0             | 0         | 0                    | 0.0% | 0              | 0         | 0                    | 0.0% |
| 64 UNIT COST (\$/MMBTU) | 0.00          | 0.00      | 0.00                 | 0.0% | 0.00           | 0.00      | 0.00                 | 0.0% |
| 65 AMOUNT (\$)          | 0             | 0         | 0                    | 0.0% | 0              | 0         | 0                    | 0.0% |
| 66 BURNED:              |               |           |                      |      |                |           |                      |      |
| 67 UNITS (MMBTU)        | 0             | 0         | 0                    | 0.0% | 0              | 0         | 0                    | 0.0% |
| 68 UNIT COST (\$/MMBTU) | 0.00          | 0.00      | 0.00                 | 0.0% | 0.00           | 0.00      | 0.00                 | 0.0% |
| 69 AMOUNT (\$)          | 0             | 0         | 0                    | 0.0% | 0              | 0         | 0                    | 0.0% |
| 70 ENDING INVENTORY:    |               |           |                      |      |                |           |                      |      |
| 71 UNITS (MMBTU)        | 0             | 0         | 0                    | 0.0% | 0              | 0         | 0                    | 0.0% |
| 72 UNIT COST (\$/MMBTU) | 0.00          | 0.00      | 0.00                 | 0.0% | 0.00           | 0.00      | 0.00                 | 0.0% |
| 73 AMOUNT (\$)          | 0             | 0         | 0                    | 0.0% | 0              | 0         | 0                    | 0.0% |
| 74 DAYS SUPPLY:         | 0             | 0         | 0                    | 0.0% | -              | -         | -                    | -    |

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

|               | DOLLARS       |
|---------------|---------------|
| IGNITION      | 27,543        |
| LUBE OIL      | 0             |
| FUEL ANALYSIS | 0             |
| TOTAL         | <u>27,543</u> |

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

|               | UNITS          | DOLLARS          |
|---------------|----------------|------------------|
| START-UP FUEL | 0              | 0                |
| IGNITION      | (4,546)        | (401,005)        |
| OTHER USAGE   | (690)          | (60,450)         |
| TOTAL         | <u>(5,236)</u> | <u>(461,455)</u> |

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

|                    | DOLLARS        |
|--------------------|----------------|
| FUEL ANALYSIS      | 12,963         |
| IGNITION #2 OIL    | 373,462        |
| IGNITION PROPANE   | 15,616         |
| AERIAL SURVEY ADJ. | 0              |
| ADDITIVES          | 92,555         |
| GREEN FUEL         | 0              |
| TOTAL              | <u>494,596</u> |

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2007

| (1)   | (2)                 | (3)             | (4)                      | (5)                     | (6)                     |                | (7)                                   | (8)                              | (9)                         |
|---|---------------------|-----------------|--------------------------|-------------------------|-------------------------|----------------|---------------------------------------|----------------------------------|-----------------------------|
| SOLD TO                                     | TYPE & SCHEDULE     | TOTAL MWH SOLD  | MWH WHEELED OTHER SYSTEM | MWH FROM OWN GENERATION | CENTS/KWH (A) FUEL COST | (B) TOTAL COST | TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A) | TOTAL \$ FOR TOTAL COST (6)X(6B) | GAINS ON MARKET BASED SALES |
| <b>ESTIMATED:</b>                           |                     |                 |                          |                         |                         |                |                                       |                                  |                             |
| SEMINOLE ELEC. CO-OP                        | JURISDIC. SCH. - D  | 1,295.0         | 0.0                      | 1,295.0                 | 2.170                   | 2,749          | 28,100.00                             | 35,600.00                        |                             |
| VARIOUS                                     | JURISDIC. SCH. - MB | 2,300.0         | 0.0                      | 2,300.0                 | 6.683                   | 8,030          | 153,700.00                            | 184,700.00                       |                             |
| NEW SMYRNA BEACH                            | SEP. SCH. - D       | 7,200.0         | 0.0                      | 7,200.0                 | 4.593                   | 5,357          | 330,700.00                            | 365,700.00                       |                             |
| <b>TOTAL</b>                                |                     | <b>10,795.0</b> | <b>0.0</b>               | <b>10,795.0</b>         | <b>4.748</b>            | <b>5,614</b>   | <b>512,500.00</b>                     | <b>606,000.00</b>                | <b>30,400.00</b>            |
| <b>ACTUAL:</b>                              |                     |                 |                          |                         |                         |                |                                       |                                  |                             |
| SEMINOLE ELEC. PRECO-1                      | JURISDIC. SCH. - D  | 712.2           | 0.0                      | 712.2                   | 4.727                   | 4,948          | 33,662.40                             | 35,243.04                        |                             |
| SEMINOLE ELEC. HARDEE                       | JURISDIC. SCH. - D  | 1,339.6         | 0.0                      | 1,339.6                 | 3.813                   | 4,021          | 51,081.67                             | 53,864.71                        |                             |
| PROGRESS ENERGY FLORIDA                     | SCH. - MA           | 0.0             | 0.0                      | 0.0                     | 0.000                   | 0.000          | 0.00                                  | 0.00                             | 0.00                        |
| FLA. PWR. & LIGHT                           | SCH. - MA           | 0.0             | 0.0                      | 0.0                     | 0.000                   | 0.000          | 0.00                                  | 0.00                             | 0.00                        |
| CITY OF LAKELAND                            | SCH. - MA           | 0.0             | 0.0                      | 0.0                     | 0.000                   | 0.000          | 0.00                                  | 0.00                             | 0.00                        |
| CONOCO                                      | SCH. - MA           | 0.0             | 0.0                      | 0.0                     | 0.000                   | 0.000          | 0.00                                  | 0.00                             | 0.00                        |
| SEMINOLE ELEC. CO-OP                        | SCH. - MA           | 0.0             | 0.0                      | 0.0                     | 0.000                   | 0.000          | 0.00                                  | 0.00                             | 0.00                        |
| THE ENERGY AUTHORITY                        | SCH. - MA           | 0.0             | 0.0                      | 0.0                     | 0.000                   | 0.000          | 0.00                                  | 0.00                             | 0.00                        |
| SOUTHERN COMPANY                            | SCH. - MA           | 0.0             | 0.0                      | 0.0                     | 0.000                   | 0.000          | 0.00                                  | 0.00                             | 0.00                        |
| REEDY CREEK                                 | SCH. - MA           | 0.0             | 0.0                      | 0.0                     | 0.000                   | 0.000          | 0.00                                  | 0.00                             | 0.00                        |
| CAROLINA POWER & LIGHT                      | SCH. - MA           | 0.0             | 0.0                      | 0.0                     | 0.000                   | 0.000          | 0.00                                  | 0.00                             | 0.00                        |
| CARGILL ALLJANT                             | SCH. - MA           | 0.0             | 0.0                      | 0.0                     | 0.000                   | 0.000          | 0.00                                  | 0.00                             | 0.00                        |
| CITY OF TALLAHASSEE                         | SCH. - MA           | 0.0             | 0.0                      | 0.0                     | 0.000                   | 0.000          | 0.00                                  | 0.00                             | 0.00                        |
| ORLANDO UTIL. COMM.                         | SCH. - MA           | 0.0             | 0.0                      | 0.0                     | 0.000                   | 0.000          | 0.00                                  | 0.00                             | 0.00                        |
| CITY OF HOMESTEAD                           | SCH. - MA           | 0.0             | 0.0                      | 0.0                     | 0.000                   | 0.000          | 0.00                                  | 0.00                             | 0.00                        |
| COBB ELECTRIC MEMBERSHIP CORP               | SCH. - MA           | 0.0             | 0.0                      | 0.0                     | 0.000                   | 0.000          | 0.00                                  | 0.00                             | 0.00                        |
| CALPEA                                      | SCH. - MA           | 0.0             | 0.0                      | 0.0                     | 0.000                   | 0.000          | 0.00                                  | 0.00                             | 0.00                        |
| TEC WHOLESALE MARKETING                     | SCH. - MA           | 0.0             | 0.0                      | 0.0                     | 0.000                   | 0.000          | 0.00                                  | 0.00                             | 0.00                        |
| TENASKA POWER CORP                          | SCH. - MA           | 0.0             | 0.0                      | 0.0                     | 0.000                   | 0.000          | 0.00                                  | 0.00                             | 0.00                        |
| NEW SMYRNA BEACH                            | SCH. - MA           | 0.0             | 0.0                      | 0.0                     | 0.000                   | 0.000          | 0.00                                  | 0.00                             | 0.00                        |
| CINCINNATI GAS & ELECTRIC                   | SCH. - MA           | 0.0             | 0.0                      | 0.0                     | 0.000                   | 0.000          | 0.00                                  | 0.00                             | 0.00                        |
| HARDEE OTHERS*                              | SCH. - MA           | 0.0             | 0.0                      | 0.0                     | 0.000                   | 0.000          | 0.00                                  | 0.00                             | 0.00                        |
| LESS 20% - THRESHHOLD EXCESS                | SCH. - MA           |                 |                          |                         |                         |                |                                       |                                  | 0.00                        |
| AUBURNDALE POWER PARTNERS                   | OATT                | 0.0             | 0.0                      | 0.0                     | 0.000                   | 0.000          | 0.00                                  | 0.00                             |                             |
| NEW SMYRNA BEACH                            | SCH. - D            | 7,200.0         | 0.0                      | 7,200.0                 | 5.324                   | 5,924          | 383,328.00                            | 426,528.00                       |                             |
| <b>ADJUSTMENTS TO PRIOR MONTHS:</b>         |                     |                 |                          |                         |                         |                |                                       |                                  |                             |
| NEW SMYRNA BEACH                            | MAY. 2007           | (7,440.0)       | 0.0                      | (7,440.0)               | 5.040                   | 5,640          | (374,976.00)                          | (419,616.00)                     |                             |
| NEW SMYRNA BEACH                            | MAY. 2007           | 7,440.0         | 0.0                      | 7,440.0                 | 5.324                   | 5,924          | 396,105.60                            | 440,745.60                       |                             |
| SUB-TOTAL SCHEDULE D POWER SALES            |                     | 7,200.0         | 0.0                      | 7,200.0                 | 5.617                   | 6,217          | 404,457.60                            | 447,657.60                       |                             |
| SUB-TOTAL SCHEDULE D POWER SALES-JURISD.    |                     | 2,051.8         | 0.0                      | 2,051.8                 | 4.130                   | 4,343          | 84,744.07                             | 89,107.75                        |                             |
| SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.   |                     | 0.0             | 0.0                      | 0.0                     | 0.000                   | 0.000          | 0.00                                  | 0.00                             | 0.00                        |
| SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD. |                     | 0.0             | 0.0                      | 0.0                     | 0.000                   | 0.000          | 0.00                                  | 0.00                             |                             |
| <b>TOTAL</b>                                |                     | <b>9,251.8</b>  | <b>0.0</b>               | <b>9,251.8</b>          | <b>5.288</b>            | <b>5,802</b>   | <b>489,201.67</b>                     | <b>536,765.35</b>                | <b>0.00</b>                 |
| <b>CURRENT MONTH:</b>                       |                     |                 |                          |                         |                         |                |                                       |                                  |                             |
| DIFFERENCE                                  |                     | (1,543.2)       | 0.0                      | (1,543.2)               | 0.540                   | 0.188          | (23,298.33)                           | (69,234.65)                      | (30,400.00)                 |
| DIFFERENCE %                                |                     | -14.3%          | 0.0%                     | -14.3%                  | 11.4%                   | 3.3%           | -4.5%                                 | -11.4%                           | -100.0%                     |
| <b>PERIOD TO DATE:</b>                      |                     |                 |                          |                         |                         |                |                                       |                                  |                             |
| ACTUAL                                      |                     | 93,614.5        | 0.0                      | 93,614.5                | 4.794                   | 5,567          | 4,488,139.77                          | 5,211,762.77                     | 329,605.11                  |
| ESTIMATED                                   |                     | 66,197.0        | 0.0                      | 66,197.0                | 4.759                   | 5,919          | 3,150,600.00                          | 3,918,500.00                     | 381,000.00                  |
| DIFFERENCE                                  |                     | 27,417.5        | 0.0                      | 27,417.5                | 0.035                   | (0.352)        | 1,337,539.77                          | 1,293,262.77                     | (51,394.89)                 |
| DIFFERENCE %                                |                     | 41.4%           | 0.0%                     | 41.4%                   | 0.7%                    | -5.9%          | 42.5%                                 | 33.0%                            | -13.5%                      |

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JUNE 2007.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2007

| (1)<br>PURCHASED FROM               |           | (3)<br>TOTAL<br>MWH<br>PURCHASED | (4)<br>MWH<br>FROM<br>OTHER<br>UTILITIES | (5)<br>MWH<br>FOR<br>INTER-<br>RUPTIBLE | (6)<br>MWH<br>FOR<br>FIRM | (7)<br>CENTS/KWH    |                      | (8)<br>TOTAL \$<br>FOR FUEL<br>ADJUSTMENT<br>(6)X(7A) |                |
|-------------------------------------|-----------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|----------------|
|                                     |           |                                  |  |   |                           | (A)<br>FUEL<br>COST | (B)<br>TOTAL<br>COST |   |                |
| <b>ESTIMATED:</b>                   |           |                                  |  |   |                           |                     |                      |   |                |
| HARDEE POWER PARTNERS               | IPP       | 21,526.0                         | 0.0                                      | 0.0                                     | 21,526.0                  | 8.504               | 8.504                | 1,830,500.00  |                |
| PROGRESS ENERGY FLORIDA             | SCH. - D  | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |                |
| CALPINE                             | SCH. - D  | 65.0                             | 0.0                                      | 0.0                                     | 65.0                      | 10.769              | 10.769               | 7,000.00  |                |
| OTHER                               | SCH. - D  | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |                |
| <b>TOTAL</b>                        |           | <b>21,591.0</b>                  | <b>0.0</b>                               | <b>0.0</b>                              | <b>21,591.0</b>           | <b>8.510</b>        | <b>8.510</b>         | <b>1,837,500.00</b>                                   |                |
| <b>ACTUAL:</b>                      |           |                                  |  |   |                           |                     |                      |   |                |
| HARDEE PWR. PART.-NATIVE            | IPP       | 45,619.0                         | 0.0                                      | 0.0                                     | 45,619.0                  | 8.288               | 8.288                | 3,780,771.90  |                |
| HARDEE PWR. PART.-OTHERS            | IPP       | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |                |
| PROGRESS ENERGY FLORIDA             | SCH. - D  | 51,350.0                         | 0.0                                      | 0.0                                     | 51,350.0                  | 3.686               | 3.686                | 1,892,761.00  |                |
| CALPINE                             | SCH. - D  | 8,135.0                          | 0.0                                      | 0.0                                     | 8,135.0                   | 10.612              | 10.612               | 863,922.98  |                |
| CALPINE                             | OATT      | 1,480.0                          | 0.0                                      | 0.0                                     | 1,480.0                   | 4.418               | 4.418                | 65,367.00   |                |
| AUBURNDALE POWER PARTNERS           | OATT      | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |                |
| TEC MARKETING                       | OATT      | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |                |
| <b>ADJUSTMENTS TO PRIOR MONTHS:</b> |           |                                  |  |   |                           |                     |                      |   |                |
| HARDEE PWR. PART.-NATIVE            | MAY 2007  | IPP                              | (42,664.0)                               | 0.0                                     | 0.0                       | (42,664.0)          | 8.471                | 8.471   | (3,614,045.41) |
| HARDEE PWR. PART.-NATIVE            | MAY 2007  | IPP                              | 42,664.0                                 | 0.0                                     | 0.0                       | 42,664.0            | 8.376                | 8.376   | 3,573,500.80   |
| PROGRESS ENERGY FLORIDA             | MAY 2007  | SCH. - D                         | (54,075.0)                               | 0.0                                     | 0.0                       | (54,075.0)          | 3.727                | 3.727   | (2,015,375.25) |
| PROGRESS ENERGY FLORIDA             | MAY 2007  | SCH. - D                         | 54,075.0                                 | 0.0                                     | 0.0                       | 54,075.0            | 3.686                | 3.686   | 1,993,204.50   |
| CALPINE                             | APR. 2007 | SCH. - D                         | (10,362.0)                               | 0.0                                     | 0.0                       | (10,362.0)          | 10.928               | 10.928  | (1,132,316.63) |
| CALPINE                             | APR. 2007 | SCH. - D                         | 10,362.0                                 | 0.0                                     | 0.0                       | 10,362.0            | 10.926               | 10.926  | 1,132,121.54   |
| <b>SUB-TOTAL OF ADJUSTMENTS:</b>    |           |                                  | <b>0.0</b>                               | <b>0.0</b>                              | <b>0.0</b>                | <b>0.000</b>        | <b>0.000</b>         | <b>(62,910.45)</b>                                    |                |
| <b>TOTAL</b>                        |           | <b>106,584.0</b>                 | <b>0.0</b>                               | <b>0.0</b>                              | <b>106,584.0</b>          | <b>6.135</b>        | <b>6.135</b>         | <b>6,539,331.83</b>                                   |                |
| <b>CURRENT MONTH:</b>               |           |                                  |  |   |                           |                     |                      |   |                |
| DIFFERENCE                          |           | 84,993.0                         | 0.0                                      | 0.0                                     | 84,993.0                  | (2.375)             | (2.375)              | 4,701,831.83  |                |
| DIFFERENCE %                        |           | 393.7%                           | 0.0%                                     | 0.0%                                    | 393.7%                    | -27.9%              | -27.9%               | 255.9%  |                |
| <b>PERIOD TO DATE:</b>              |           |                                  |  |   |                           |                     |                      |   |                |
| ACTUAL                              |           | 409,651.0                        | 0.0                                      | 0.0                                     | 409,651.0                 | 6.094               | 6.094                | 24,964,261.85   |                |
| ESTIMATED                           |           | 116,465.0                        | 0.0                                      | 0.0                                     | 116,465.0                 | 6.465               | 6.465                | 7,529,500.00  |                |
| DIFFERENCE                          |           | 293,186.0                        | 0.0                                      | 0.0                                     | 293,186.0                 | (0.371)             | (0.371)              | 17,434,761.85   |                |
| DIFFERENCE %                        |           | 251.7%                           | 0.0%                                     | 0.0%                                    | 251.7%                    | -5.7%               | -5.7%                | 231.6%  |                |



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2007

| (1)<br>PURCHASED FROM                         | (2)<br>TYPE &<br>SCHEDULE | (3)<br>TOTAL<br>MWH<br>PURCHASED | (4)<br>MWH<br>FROM<br>OTHER<br>UTILITIES | (5)<br>MWH<br>FOR<br>INTER-<br>RUPTIBLE | (6)<br>MWH<br>FOR<br>FIRM | (7)<br>CENTS/KWH    |                      | (8)<br>TOTAL \$<br>FOR FUEL<br>ADJUSTMENT<br>(6)X(7A) |
|---|---------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
|   |                           |                                  |  |   |                           | (A)<br>FUEL<br>COST | (B)<br>TOTAL<br>COST |   |
| <b>ESTIMATED:</b>                             |                           |                                  |  |   |                           |                     |                      |   |
| VARIOUS                                       | COGEN.                    | 44,016.0                         | 0.0                                      | 0.0                                     | 44,016.0                  | 3.847               | 3.847                | 1,693,100.00  |
| <b>TOTAL</b>                                  |                           | <b>44,016.0</b>                  | <b>0.0</b>                               | <b>0.0</b>                              | <b>44,016.0</b>           | <b>3.847</b>        | <b>3.847</b>         | <b>1,693,100.00</b>                                   |
| <b>ACTUAL:</b>                                |                           |                                  |  |   |                           |                     |                      |   |
| HILLSBOROUGH COUNTY                           | COGEN.                    | 15,797.0                         | 0.0                                      | 0.0                                     | 15,797.0                  | 2.711               | 2.711                | 428,250.90  |
| McKAY BAY REFUSE                              | COGEN.                    | 13,573.0                         | 0.0                                      | 0.0                                     | 13,573.0                  | 3.500               | 3.500                | 475,007.87  |
| ORANGE COGENERATION L.P.                      | COGEN.                    | 7,590.0                          | 0.0                                      | 0.0                                     | 7,590.0                   | 2.515               | 2.515                | 190,914.31  |
| CARGILL RIDGEWOOD                             | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| CARGILL GREEN BAY                             | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| CARGILL MULBERRY                              | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| CARGILL MILLPOINT                             | COGEN.                    | 1,245.0                          | 0.0                                      | 0.0                                     | 1,245.0                   | 4.753               | 4.753                | 59,175.78   |
| CF INDUSTRIES INC.                            | COGEN.                    | 2,006.0                          | 0.0                                      | 0.0                                     | 2,006.0                   | 5.792               | 5.792                | 116,192.82  |
| IMC-AGRICO-NEW WALES                          | COGEN.                    | 2,925.0                          | 0.0                                      | 0.0                                     | 2,925.0                   | 5.803               | 5.803                | 169,731.64  |
| IMC-AGRICO-S. PIERCE                          | COGEN.                    | 6,205.0                          | 0.0                                      | 0.0                                     | 6,205.0                   | 5.688               | 5.688                | 352,919.09  |
| AUBURNDALE POWER PARTNERS                     | COGEN.                    | 1,086.0                          | 0.0                                      | 0.0                                     | 1,086.0                   | 5.812               | 5.812                | 63,115.37   |
| CUTRALE CITRUS                                | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| <b>SUBTOTAL FOR JUNE 2007</b>                 |                           | <b>50,427.0</b>                  | <b>0.0</b>                               | <b>0.0</b>                              | <b>50,427.0</b>           | <b>3.679</b>        | <b>3.679</b>         | <b>1,855,307.78</b>                                   |
| <b>ADJUSTMENTS FOR THE MONTH OF: MAY 2007</b> |                           |                                  |  |   |                           |                     |                      |   |
| HILLSBOROUGH COUNTY                           | COGEN.                    | (18,443.0)                       | 0.0                                      | 0.0                                     | (18,443.0)                | 2.754               | 2.754                | (507,868.62)  |
|   |                           | 18,443.0                         | 0.0                                      | 0.0                                     | 18,443.0                  | 2.730               | 2.730                | 503,420.85  |
| McKAY BAY REFUSE                              | COGEN.                    | (13,948.0)                       | 0.0                                      | 0.0                                     | (13,948.0)                | 3.588               | 3.588                | (500,456.50)  |
|   |                           | 13,948.0                         | 0.0                                      | 0.0                                     | 13,948.0                  | 3.571               | 3.571                | 498,032.84  |
| ORANGE COGENERATION L.P.                      | COGEN.                    | (7,843.0)                        | 0.0                                      | 0.0                                     | (7,843.0)                 | 2.563               | 2.563                | (200,981.47)  |
|   |                           | 7,843.0                          | 0.0                                      | 0.0                                     | 7,843.0                   | 2.537               | 2.537                | 198,990.10  |
| CARGILL RIDGEWOOD                             | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|   |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| CARGILL GREEN BAY                             | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|   |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| CARGILL MULBERRY                              | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|   |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| CARGILL MILLPOINT                             | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|   |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| CF INDUSTRIES INC.                            | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|   |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| IMC-AGRICO-NEW WALES                          | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|   |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| IMC-AGRICO-S. PIERCE                          | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|   |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| AUBURNDALE POWER PARTNERS                     | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|   |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| CUTRALE CITRUS                                | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|   |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| <b>SUBTOTAL</b>                               |                           | <b>0.0</b>                       | <b>0.0</b>                               | <b>0.0</b>                              | <b>0.0</b>                | <b>0.000</b>        | <b>0.000</b>         | <b>(8,862.80)</b>                                     |
| <b>TOTAL</b>                                  |                           | <b>50,427.0</b>                  | <b>0.0</b>                               | <b>0.0</b>                              | <b>50,427.0</b>           | <b>3.662</b>        | <b>3.662</b>         | <b>1,846,444.98</b>                                   |
| <b>CURRENT MONTH:</b>                         |                           |                                  |  |   |                           |                     |                      |   |
| DIFFERENCE                                    |                           | 6,411.0                          | 0.0                                      | 0.0                                     | 6,411.0                   | (0.185)             | (0.185)              | 153,344.98  |
| DIFFERENCE %                                  |                           | 14.6%                            | 0.0%                                     | 0.0%                                    | 14.6%                     | -4.8%               | -4.8%                | 9.1%  |
| <b>PERIOD TO DATE:</b>                        |                           |                                  |  |   |                           |                     |                      |   |
| ACTUAL  |                           | 302,917.0                        | 0.0                                      | 0.0                                     | 302,917.0                 | 3.607               | 3.607                | 10,925,688.32   |
| ESTIMATED                                     |                           | 259,896.0                        | 0.0                                      | 0.0                                     | 259,896.0                 | 3.675               | 3.675                | 9,552,100.00  |
| DIFFERENCE                                    |                           | 43,021.0                         | 0.0                                      | 0.0                                     | 43,021.0                  | (0.069)             | (0.069)              | 1,373,588.32  |
| DIFFERENCE %                                  |                           | 16.6%                            | 0.0%                                     | 0.0%                                    | 16.6%                     | -1.9%               | -1.9%                | 14.4%   |

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2007

| (1)<br>PURCHASED FROM            | (2)<br>TYPE &<br>SCHEDULE | (3)<br>TOTAL<br>MWH<br>PURCHASED | (4)<br>MWH<br>FOR<br>INTERRUPTIBLE | (5)<br>MWH<br>FOR<br>FIRM | (6)<br>TRANSACTION<br>COSTS<br>CENTS/KWH | (7)<br>TOTAL \$<br>FOR FUEL<br>ADJUSTMENT<br>(5) X (6) | (8)<br>COST IF GENERATED |                      | (9)<br>FUEL<br>SAVINGS<br>(8B)-8 |
|----------------------------------|---------------------------|----------------------------------|------------------------------------|---------------------------|--|--|--------------------------|----------------------|----------------------------------|
|                                  |                           |                                  |                                    |                           |  |  | (A)<br>CENTS<br>PER KWH  | (B)<br>TOTAL<br>COST |                                  |
| <b>ESTIMATED:</b>                |                           |                                  |                                    |                           |  |  |                          |                      |                                  |
| VARIOUS                          | SCH. - J / MB             | 234,587.0                        | 121.0                              | 234,466.0                 | 6.839                                    | 16,043,000.00  | 6.839                    | 16,043,000.00        | 0.00                             |
| <b>TOTAL</b>                     |                           | <b>234,587.0</b>                 | <b>121.0</b>                       | <b>234,466.0</b>          | <b>6.839</b>                             | <b>16,043,000.00</b>                                   | <b>6.839</b>             | <b>16,043,000.00</b> | <b>0.00</b>                      |
| <b>ACTUAL:</b>                   |                           |                                  |                                    |                           |  |  |                          |                      |                                  |
| PROGRESS ENERGY FLORIDA          | SCH. - J                  | 26,215.0                         | 0.0                                | 26,215.0                  | 4.707                                    | 1,234,050.00   | 7.042                    | 1,846,105.75         | 612,055.75                       |
| FLA. POWER & LIGHT               | SCH. - J                  | 14,988.0                         | 0.0                                | 14,988.0                  | 5.684                                    | 851,988.00   | 7.408                    | 1,110,308.29         | 258,320.29                       |
| CITY OF LAKE LAND                | SCH. - J                  | 315.0                            | 0.0                                | 315.0                     | 8.083                                    | 25,460.00  | 10.618                   | 33,448.15            | 7,988.15                         |
| ORLANDO UTIL. COMM.              | SCH. - J                  | 2,265.0                          | 0.0                                | 2,265.0                   | 6.149                                    | 139,275.00   | 9.003                    | 203,918.65           | 64,643.65                        |
| THE ENERGY AUTHORITY             | SCH. - J                  | 27,657.0                         | 0.0                                | 27,657.0                  | 7.106                                    | 1,965,246.00   | 8.777                    | 2,427,432.75         | 462,186.75                       |
| OKEELANTA                        | SCH. - J                  | 0.0                              | 0.0                                | 0.0                       | 0.000                                    | 0.00   | 0.000                    | 0.00                 | 0.00                             |
| CITY OF TALLAHASSEE              | SCH. - J                  | 50.0                             | 0.0                                | 50.0                      | 9.500                                    | 4,750.00   | 10.327                   | 5,163.50             | 413.50                           |
| CALPINE                          | SCH. - J                  | 22,036.0                         | 0.0                                | 22,036.0                  | 6.895                                    | 1,519,440.00   | 8.789                    | 1,936,802.78         | 417,362.78                       |
| CARGILL ALLIANT                  | SCH. - J                  | 0.0                              | 0.0                                | 0.0                       | 0.000                                    | 0.00   | 0.000                    | 0.00                 | 0.00                             |
| CARGILL FOR NEW SMYRNA BEACH     | SCH. - J                  | 7,050.0                          | 0.0                                | 7,050.0                   | 5.737                                    | 404,457.60   | 5.737                    | 404,457.60           | 0.00                             |
| RELIANT                          | SCH. - J                  | 22,977.0                         | 0.0                                | 22,977.0                  | 8.152                                    | 1,873,015.08   | 8.599                    | 1,975,766.00         | 102,750.92                       |
| REEDY CREEK                      | SCH. - J                  | 0.0                              | 0.0                                | 0.0                       | 0.000                                    | 0.00   | 0.000                    | 0.00                 | 0.00                             |
| SEMINOLE ELEC. CO-OP             | SCH. - J                  | 180.0                            | 0.0                                | 180.0                     | 4.278                                    | 7,700.00   | 8.480                    | 11,664.20            | 3,964.20                         |
| ENTERGY-KOCH TRADING             | SCH. - J                  | 0.0                              | 0.0                                | 0.0                       | 0.000                                    | 0.00   | 0.000                    | 0.00                 | 0.00                             |
| COBB ELECTRIC MEMBERSHIP CORP    | SCH. - J                  | 0.0                              | 0.0                                | 0.0                       | 0.000                                    | 0.00   | 0.000                    | 0.00                 | 0.00                             |
| CINCINNATI GAS & ELECTRIC        | SCH. - J                  | 0.0                              | 0.0                                | 0.0                       | 0.000                                    | 0.00   | 0.000                    | 0.00                 | 0.00                             |
| <b>SUBTOTAL</b>                  |                           | <b>123,733.0</b>                 | <b>0.0</b>                         | <b>123,733.0</b>          | <b>6.486</b>                             | <b>8,025,981.68</b>                                    | <b>8.046</b>             | <b>9,955,067.67</b>  | <b>1,929,685.99</b>              |
| <b>PRIOR MONTH ADJUSTMENTS</b>   |                           |                                  |                                    |                           |  |  |                          |                      |                                  |
| CALPINE                          | MAY 2007 SCH. - J         | (22,415.0)                       | 0.0                                | (22,415.0)                | 7.410                                    | (1,660,853.00)   | 9.324                    | (2,089,862.57)       | (429,009.57)                     |
| CALPINE                          | MAY 2007 SCH. - J         | 22,415.0                         | 0.0                                | 22,415.0                  | 7.410                                    | 1,660,853.00   | 9.326                    | 2,090,315.21         | 429,462.21                       |
| CARGILL ALLIANT                  | MAY 2007 SCH. - J         | (4,900.0)                        | 0.0                                | (4,900.0)                 | 4.027                                    | (197,334.00)   | 6.638                    | (325,260.12)         | (127,926.12)                     |
| CARGILL ALLIANT                  | MAY 2007 SCH. - J         | 4,900.0                          | 0.0                                | 4,900.0                   | 4.034                                    | 197,674.00   | 6.638                    | 325,260.12           | 127,586.12                       |
| <b>SUB-TOTAL OF ADJUSTMENTS:</b> |                           | <b>0.0</b>                       | <b>0.0</b>                         | <b>0.0</b>                | <b>0.000</b>                             | <b>340.00</b>  | <b>0.000</b>             | <b>452.64</b>        | <b>112.64</b>                    |
| <b>TOTAL</b>                     |                           | <b>123,733.0</b>                 | <b>0.0</b>                         | <b>123,733.0</b>          | <b>6.486</b>                             | <b>8,025,721.68</b>                                    | <b>8.046</b>             | <b>9,955,520.31</b>  | <b>1,929,798.63</b>              |
| <b>CURRENT MONTH:</b>            |                           |                                  |                                    |                           |  |  |                          |                      |                                  |
| DIFFERENCE                       |                           | (110,854.0)                      | (121.0)                            | (110,733.0)               | (0.353)                                  | (6,017,278.32)   | 1.207                    | (6,087,479.69)       | 1,929,798.63                     |
| DIFFERENCE %                     |                           | -47.3%                           | -100.0%                            | -47.2%                    | -5.2%                                    | -50.0%   | 17.7%                    | -37.9%               | 0.0%                             |
| <b>PERIOD TO DATE:</b>           |                           |                                  |                                    |                           |  |  |                          |                      |                                  |
| ACTUAL                           |                           | 750,560.0                        | 0.0                                | 750,560.0                 | 6.298                                    | 47,268,720.44  | 7.530                    | 56,514,875.64        | 9,246,155.20                     |
| ESTIMATED                        |                           | 1,037,475.0                      | 264.0                              | 1,037,211.0               | 6.368                                    | 66,070,200.00  | 6.368                    | 66,070,200.00        | 0.00                             |
| DIFFERENCE                       |                           | (286,915.0)                      | (264.0)                            | (286,651.0)               | (0.071)                                  | (18,801,479.56)  | 1.161                    | (9,555,324.36)       | 9,246,155.20                     |
| DIFFERENCE %                     |                           | -27.7%                           | -100.0%                            | -27.6%                    | -1.1%                                    | -28.5%   | 18.2%                    | -14.5%               | 0.0%                             |

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2007

| CONTRACT                | TERM      |            | CONTRACT TYPE |
|-------------------------|-----------|------------|---------------|
|                         | START     | END        |               |
| MCKAY BAY REFUSE        | 8/26/1982 | 7/31/2011  | QF            |
| ORANGE COGEN LP         | 4/17/1989 | 12/31/2015 | QF            |
| HILLSBOROUGH COUNTY     | 1/10/1985 | 3/1/2010   | QF            |
| HARDEE POWER PARTNERS   | 1/1/1993  | 12/31/2012 | LT            |
| PROGRESS ENERGY FLORIDA | 1/1/2006  | 10/31/2007 | LT            |
| SEMINOLE ELECTRIC       | 8/1/1992  | **         | LT            |

QF = QUALIFYING FACILITY  
LT = LONG TERM  
ST = SHORT-TERM  
\*\* THREE YEAR NOTICE REQUIRED FOR TERMINATION.

| CONTRACT                | JANUARY MW | FEBRUARY MW | MARCH MW | APRIL MW | MAY MW | JUNE MW | JULY MW | AUGUST MW | SEPTEMBER MW | OCTOBER MW | NOVEMBER MW | DECEMBER MW |
|-------------------------|------------|-------------|----------|----------|--------|---------|---------|-----------|--------------|------------|-------------|-------------|
| MCKAY BAY REFUSE        | 19.0       | 19.0        | 19.0     | 19.0     | 19.0   | 19.0    | 19.0    |           |              |            |             |             |
| HILLSBOROUGH COUNTY     | 23.0       | 23.0        | 23.0     | 23.0     | 23.0   | 23.0    | 23.0    |           |              |            |             |             |
| ORANGE COGEN LP         | 23.0       | 23.0        | 23.0     | 23.0     | 23.0   | 23.0    | 23.0    |           |              |            |             |             |
| HARDEE POWER PARTNERS   | 377.0      | 377.0       | 377.0    | 377.0    | 377.0  | 377.0   | 377.0   |           |              |            |             |             |
| PROGRESS ENERGY FLORIDA | 50.0       | 50.0        | 50.0     | 75.0     | 75.0   | 75.0    | 75.0    |           |              |            |             |             |
| CALPINE                 | 170.0      | 170.0       | 170.0    | 170.0    | 170.0  | 170.0   | 170.0   |           |              |            |             |             |
| SEMINOLE ELECTRIC       | 6.0        | 5.1         | 5.9      | 6.1      | 6.1    | 6.1     | 5.8     |           |              |            |             |             |

| CAPACITY YEAR 2007                 | JANUARY (\$)        | FEBRUARY (\$)       | MARCH (\$)          | APRIL (\$)          | MAY (\$)            | JUNE (\$)           | JULY (\$)   | AUGUST (\$) | SEPTEMBER (\$) | OCTOBER (\$) | NOVEMBER (\$) | DECEMBER (\$) | TOTAL (\$)           |
|------------------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|-------------|-------------|----------------|--------------|---------------|---------------|----------------------|
| MCKAY BAY REFUSE                   | 277,660             | 277,660             | 277,660             | 277,660             | 276,593             | 277,660             |             |             |                |              |               |               | 1,664,893            |
| HILLSBOROUGH COUNTY                | 892,170             | 892,170             | 892,170             | 892,170             | 988,770             | 940,470             |             |             |                |              |               |               | 5,497,920            |
| ORANGE COGEN LP                    | 770,960             | 770,960             | 770,960             | 770,960             | 770,960             | 770,960             |             |             |                |              |               |               | 4,625,760            |
| <b>TOTAL COGENERATION</b>          | <b>\$ 1,940,790</b> | <b>\$ 1,940,790</b> | <b>\$ 1,940,790</b> | <b>\$ 1,940,790</b> | <b>\$ 2,036,323</b> | <b>\$ 1,989,090</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b>    | <b>\$ -</b>  | <b>\$ -</b>   | <b>\$ -</b>   | <b>\$ 11,788,573</b> |
| <b>TOTAL PURCHASES AND (SALES)</b> | <b>\$ 3,667,136</b> | <b>\$ 4,450,496</b> | <b>\$ 4,312,682</b> | <b>\$ 4,405,234</b> | <b>\$ 4,546,425</b> | <b>\$ 5,080,361</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b>    | <b>\$ -</b>  | <b>\$ -</b>   | <b>\$ -</b>   | <b>\$ 26,462,333</b> |
| <b>TOTAL CAPACITY</b>              | <b>\$ 5,607,926</b> | <b>\$ 6,391,286</b> | <b>\$ 6,253,472</b> | <b>\$ 6,346,024</b> | <b>\$ 6,582,748</b> | <b>\$ 7,069,451</b> | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b>    | <b>\$ -</b>  | <b>\$ -</b>   | <b>\$ -</b>   | <b>\$ 38,250,906</b> |

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