



# Florida City Gas

4180 South U.S. 1  
Rockledge, FL 32955  
www.floridacitygas.com

**ORIGINAL**

RECEIVED-FPSC  
07 JUL 30 AM 9:44  
COMMISSION  
CLERK

July 26, 2007

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

**Re: Docket No. 070003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of June 2007.

Thank you for your assistance in connection with this matter.

- CMP \_\_\_\_\_
- COM \_\_\_\_\_
- CTR \_\_\_\_\_
- (ECR)** \_\_\_\_\_
- GCL   1   \_\_\_\_\_
- OPC \_\_\_\_\_
- RCA \_\_\_\_\_
- SCR \_\_\_\_\_
- SGA \_\_\_\_\_
- SEC \_\_\_\_\_
- OTH \_\_\_\_\_

Very truly yours,

Rosie Abreu  
Regulatory Analyst  
Florida City Gas

10 16 11 02 10 10

DOCUMENT NUMBER-DATE

06472 JUL 30 07

FPSC-COMMISSION CLERK

# ORIGINAL

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 11

	JANUARY 07		Through		DECEMBER 07		PERIOD TO DATE		DIFFERENCE	
	CURRENT MONTH: 06/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE			
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %		
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	2,010	2,010	100.00	-	14,682	14,682	100.00	
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!	
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,657,024	3,197,704	540,680	16.91	15,914,730	25,542,180	9,627,450	37.69	
5	DEMAND (Line 32 A-1 support detail)	464,321	452,700	(11,621)	(2.57)	4,007,389	3,956,086	(51,303)	(1.30)	
6	OTHER (Line 40 A-1 support detail)	9,272	56,026	46,754	83.45	296,830	426,821	129,991	30.46	
<b>LESS END-USE CONTRACT</b>										
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8	DEMAND	-	-	-	-	-	-	-	-	
9	Margin Sharing	-	-	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11	TOTAL COS1(1+2+3+4+5+6+10)-(7+8+9)	3,130,617	3,708,440	577,823	15.58	20,218,949	29,499,769	9,280,820	31.46	
12	NET UNBILLED	-	-	-	-	-	-	-	-	
13	COMPANY USE (Line 40 - Page 11)	-	(2,360)	(2,360)	100.00	(445)	(15,172)	(14,727)	97.07	
14	TOTAL THERM SALES	2,907,082	3,706,080	798,998	21.56	20,819,846	29,484,597	8,664,751	29.39	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,284,760	3,139,935	(144,825)	(4.61)	20,717,940	22,936,756	2,218,816	9.67	
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!	
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,268,140	3,107,735	(160,405)	(5.16)	20,300,871	22,708,556	2,407,685	10.60	
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	8,897,400	8,897,400	-	-	77,052,200	79,593,680	2,541,480	3.19	
20	OTHER Commodity (Line 40 A-1 support detail)	6,796	34,200	27,404	80.13	206,111	242,200	36,089	14.90	
<b>LESS END-USE CONTRACT</b>										
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22	DEMAND	-	-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,274,936	3,141,935	(133,001)	(4.23)	20,506,982	22,950,756	2,443,774	10.65	
25	NET UNBILLED	-	-	-	-	-	-	-	-	
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	(480)	(12,000)	(11,520)	96.00	
27	TOTAL THERM SALES (24-26 Estimated only)	2,986,152	3,139,935	153,783	4.90	21,928,757	22,938,756	1,009,999	4.40	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline) (1/15)	-	0.00064	0.00064	100.00	-	0.00064	0.00064	100.00	
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31	COMMODITY (Other) (4/18)	0.81301	1.02895	0.21594	20.99	0.78394	1.12478	0.34084	30.30	
32	DEMAND (5/19)	0.05219	0.05088	(0.00131)	(2.57)	0.05201	0.04970	(0.00231)	(4.65)	
33	OTHER (6/20)	1.36433	1.63819	0.27386	16.72	1.44015	1.76227	0.32212	18.28	
<b>LESS END-USE CONTRACT</b>										
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	-	
37	TOTAL COST (11/24)	0.95593	1.18030	0.22437	19.01	0.98595	1.28535	0.29940	23.29	
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39	COMPANY USE (13/26)	-	1.18000	1.18000	100.00	0.92708	1.26433	0.33725	26.67	
40	TOTAL THERM SALES (11/27)	1.04838	1.18106	0.13268	11.23	0.92203	1.28602	0.36399	28.30	
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-	
42	TOTAL COST OF GAS (40+41)	1.02736	1.16004	0.13268	11.44	0.90101	1.26500	0.36399	28.77	
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.03253	1.16588	0.13335	11.44	0.90554	1.27136	0.36582	28.77	
45	PGA FACTOR ROUNDED TO NEAREST .001	1.033	1.166	0.133	11.41	0.905	1.271	0.365	28.72	

DOCUMENT NUMBER 67

06472 JUL 30 8

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
		JANUARY 07		Through DECEMBER 07		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C) DIFFERENCE		(E)	(F)	(G) DIFFERENCE (H)	
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	19,762	19,762	100.00	-	138,228	138,228	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,657,024	2,741,108	84,084	3.07	15,914,730	17,317,712	1,402,982	8.10
5	DEMAND (Line 25 + Line 31 A-1 support detail)	464,321	452,024	(12,297)	(2.72)	4,007,389	4,513,083	505,694	11.21
6	OTHER (Line 40 A-1 support detail)	9,272	55,026	45,754	83.15	296,830	425,818	128,988	30.29
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,130,617	3,267,920	137,303	4.20	20,218,949	22,394,841	2,175,892	9.72
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	-	(1,992)	(1,992)	100.00	(445)	(11,674)	(11,229)	96.19
14	TOTAL THERM SALES	2,907,082	3,265,928	358,846	10.99	20,819,846	22,383,167	1,563,321	6.98
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,284,760	3,248,440	(36,320)	(1.12)	20,717,940	22,866,314	2,148,374	9.40
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,268,140	3,248,440	(19,700)	(0.61)	20,300,871	22,866,314	2,565,443	11.22
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	8,897,400	8,897,400	-	-	77,052,200	90,660,880	13,608,680	15.01
20	OTHER Commodity (Line 40 A-1 support detail)	6,796	34,200	27,404	80.13	206,111	242,200	36,089	14.90
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,274,936	3,282,640	7,704	0.23	20,506,982	23,108,514	2,601,532	11.26
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	(480)	(12,000)	(11,520)	96.00
27	TOTAL THERM SALES (24-26 Estimated only)	2,986,152	3,280,640	294,488	8.98	21,928,757	23,096,514	1,167,757	5.06
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00608	0.00608	100.00	-	0.00605	0.00605	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.81301	0.84382	0.03081	3.65	0.78394	0.75735	(0.02659)	(3.51)
32	DEMAND (5/19)	0.05219	0.05080	(0.00139)	(2.74)	0.05201	0.04978	(0.00223)	(4.48)
33	OTHER (6/20)	1.36433	1.60895	0.24462	15.20	1.44015	1.75813	0.31798	18.09
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.95593	0.99552	0.03959	3.98	0.98595	0.96912	(0.01683)	(1.74)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.99600	0.99600	100.00	0.92708	0.97283	0.04575	4.70
40	TOTAL THERM SALES (11/27)	1.04838	0.99612	(0.05226)	(5.25)	0.92203	0.96962	0.04759	4.91
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	1.02736	0.97510	(0.05226)	(5.36)	0.90101	0.94860	0.04759	5.02
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.03253	0.98000	(0.05253)	(5.36)	0.90554	0.95337	0.04783	5.02
45	PGA FACTOR ROUNDED TO NEAREST .001	1.033	0.980	(0.053)	(5.41)	0.906	0.953	0.047	4.93

COMPANY:  
FLORIDA CITY GAS

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07

CURRENT MONTH: 06/07

COMMODITY (Pipeline)	(A)	(B)	(C)
	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,284,750	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	10	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	#DIV/0!
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	3,284,760	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	3,284,760	2,559,874.64	0.77932
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(16,620.00)	(12,513.20)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	0	114,974.98	
22 Other Shippers (Line 85 Page 10)	0.00	(5,312.08)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	0.00	#DIV/0!
24 TOTAL COMMODITY (Other)	3,268,140	2,657,024.34	0.81301
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	8,897,400	458,934.58	0.05158
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,057.83	
32 TOTAL DEMAND	8,897,400	464,321.21	0.05219
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	6,796	9,271.66	1.36428
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other		0.00	
40 TOTAL OTHER	6,796	9,271.66	1.36428
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY: FLORIDA CITY GAS		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11				
FOR THE PERIOD OF:		JANUARY 07		Through	DECEMBER 07					
		CURRENT MONTH: 06/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,666,296	2,796,134	129,838	4.64%	16,211,560	17,743,530	1,531,970	8.63%	
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	464,321	471,786	7,465	1.58%	4,007,389	4,651,311	643,922	13.84%	
3	TOTAL	3,130,617	3,267,920	137,303	4.20%	20,218,949	22,394,841	2,175,892	9.72%	
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,907,082	3,265,928	358,846	10.99%	20,819,846	22,383,167	1,563,321	6.98%	
5	TRUE-UP (COLLECTED) OR REFUNDED	74,200	74,200	-	0.00%	445,200	445,200	-	0.00%	
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,981,282	3,340,128	358,846	10.74%	21,265,046	22,828,367	1,563,321	6.85%	
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(149,335)	72,208	221,543	306.81%	1,046,097	433,526	(612,571)	-141.30%	
8	INTEREST PROVISION-THIS PERIOD (21)	16,813	(1,659)	(18,472)	1113.44%	71,130	(9,697)	(80,827)	833.53%	
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,941,659	(376,857)	(4,318,516)	1145.93%	2,421,264	(359,137)	(2,780,401)	774.19%	
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(74,200)	(74,200)	-	0.00%	(445,200)	(445,200)	-	0.00%	
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---	
10b	OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	641,646	-	(641,646)	---	
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,734,937	(380,508)	(4,115,445)	1081.57%	3,734,937	(380,508)	(4,115,445)	1081.57%	
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,941,659	(376,857)	(4,318,516)	1145.93%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,718,124	(378,849)	(4,096,973)	1081.43%					
14	TOTAL (12+13)	7,659,783	(755,706)	(8,415,489)	1113.59%					
15	AVERAGE (50% OF 14)	3,829,892	(377,853)	(4,207,745)	1113.59%					
16	INTEREST RATE - FIRST DAY OF MONTH	0.05270	0.05270	-	0.00%					
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05260	0.05260	-	0.00%					
18	TOTAL (16+17)	0.10530	0.10530	-	0.00%					
19	AVERAGE (50% OF 18)	0.05265	0.05265	-	0.00%					
20	MONTHLY AVERAGE (19/12 Months)	0.00439	0.00439	-	0.00%					
21	INTEREST PROVISION (15x20)	16,813	(1,659)	(18,472)	1113.44%					

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 06/07

JANUARY 07

Through

DECEMBER 07

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						461,263.38		14.16
2	Sequent Energy Management	System Supply	FTS	3,284,790		3,284,790	2,559,874.64			3,941.75	77.93
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>3,284,790</b>	<b>-</b>	<b>3,284,790</b>	<b>2,559,875</b>	<b>-</b>	<b>461,263</b>	<b>3,942</b>	<b>92.09</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/07 Through 12/31/07

CURRENT MONTH: 06/07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 Sequent Energy Management	Various	10,949	10,648	328,479	319,446	7.7931	8.0135
2							
3							
4							
5							
6							
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15							
16							
17							
18							
19							
20							
	<b>TOTAL</b>	10,949	10,648	328,479	319,446	7.7931	8.0135
				<b>WEIGHTED AVERAGE</b>		7.7931	8.0135

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 07 Through		DECEMBER 07					
CURRENT MONTH: 06/07		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	1,225,760	1,266,860	41,100	3.35%	9,805,683	10,825,014	1,019,331	10.40%	
2 GAS LIGHTS	1,548	1,788	240	15.50%	9,951	10,630	679	6.82%	
3 COMMERCIAL	1,621,107	1,824,457	203,350	12.54%	11,739,805	12,021,414	281,609	2.40%	
4 LARGE COMMERCIAL	137,737	46,830	(90,907)	-66.00%	373,318	481,459	108,141	28.97%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	300	300	0.00%	
<b>6 TOTAL FIRM</b>	<b>2,986,152</b>	<b>3,139,935</b>	<b>153,783</b>	<b>5.15%</b>	<b>21,928,757</b>	<b>23,338,817</b>	<b>1,410,060</b>	<b>6.43%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP.	1,862,401	1,929,439	67,038	3.60%	11,656,848	11,696,597	39,749	0.34%	
11 SMALL COMMERCIAL TRANSP. FI	1,457,931	1,983,095	525,164	36.02%	11,236,533	12,641,707	1,405,174	12.51%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	1,915	1,915	0.00%	-	9,208	9,208	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANS	724,064	947,242	223,178	30.82%	3,854,130	5,396,986	1,542,856	40.03%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	160,310	129,300	(31,010)	-19.34%	
<b>19 TOTAL TRANSPORTATION</b>	<b>4,044,396</b>	<b>4,861,691</b>	<b>817,295</b>	<b>20.21%</b>	<b>26,907,821</b>	<b>29,873,798</b>	<b>2,965,977</b>	<b>11.02%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>7,030,548</b>	<b>8,001,626</b>	<b>971,078</b>	<b>13.81%</b>	<b>48,836,578</b>	<b>53,212,615</b>	<b>4,376,037</b>	<b>8.96%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
20 RESIDENTIAL	97,922	97,389	(533)	-0.54%	98,209	97,820	(389)	-0.40%	
21 GAS LIGHTS	-	216	216	0.00%	5	217	212	4240.00%	
22 COMMERCIAL	4,352	4,147	(205)	-4.71%	4,305	4,120	(185)	-4.30%	
23 LARGE COMMERCIAL	5	4	(1)	-20.00%	5	4	(1)	-20.00%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
<b>25 TOTAL FIRM</b>	<b>102,279</b>	<b>101,756</b>	<b>(523)</b>	<b>-0.51%</b>	<b>102,524</b>	<b>102,161</b>	<b>(363)</b>	<b>-0.35%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
29 COMMERCIAL TRANSP.	73	75	2	2.74%	72	74	2	2.78%	
30 SMALL COMMERCIAL TRANSP. FI	1,489	1,506	17	1.14%	1,507	1,503	(4)	-0.27%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	2	2	-	0.00%	1	2	1	100.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	7	8	1	14.29%	7	8	1	14.29%	
37 SPECIAL CONTRACT TRANSP.	2	3	1	50.00%	2	2	-	0.00%	
<b>38 TOTAL TRANSPORTATION</b>	<b>1,573</b>	<b>1,594</b>	<b>21</b>	<b>1.34%</b>	<b>1,589</b>	<b>1,589</b>	<b>-</b>	<b>0.00%</b>	
<b>TOTAL CUSTOMERS</b>	<b>103,852</b>	<b>103,350</b>	<b>(502)</b>	<b>-0.48%</b>	<b>104,113</b>	<b>103,750</b>	<b>(363)</b>	<b>-0.35%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	13	13	-	0.00%	17	18	1	5.88%	
40 GAS LIGHTS	-	8	8	0.00%	332	8	(324)	-97.59%	
41 COMMERCIAL	372	440	68	18.28%	455	486	31	6.81%	
42 LARGE COMMERCIAL	27,547	11,708	(15,839)	-57.50%	12,444	20,061	7,617	61.21%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	#DIV/0!	-	#DIV/0!	#DIV/0!	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	25,512	25,726	214	0.84%	26,983	26,344	(639)	-2.37%	
47 SMALL COMMERCIAL TRANSP. FI	979	1,317	338	34.53%	1,243	1,402	159	12.79%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	958	958	0.00%	-	767	767	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANS	103,438	118,405	14,967	14.47%	91,765	112,437	20,672	22.53%	
54 SPECIAL CONTRACT	-	-	-	0.00%	13,359	10,775	(2,584)	-19.34%	



FLORIDA CITY GAS  
ACTUAL FOR THE PERIOD OF:

JANUARY 07 through DECEMBER 07

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

CONVERSION FACTOR CALCULATION

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0315	1.0325	1.0354	1.0334	1.0315	1.0315	-	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0670	1.0680	1.0710	1.0690	1.0670	1.0670						

**FLORIDA CITY GAS**  
**Gas invoices for the month of 06/07**

						Actual
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	3,284,750	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	<b>Total Firm:</b>		<b>3,284,750</b>		<b>0.00</b>	<b>( )</b>
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	4,533,300	0.04055	183,825.32	( )
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	240,300	0.04055	9,744.17	( )
8	" System supply	Brevard	1,423,800	0.04055	57,735.09	( )
9	" " "	Merritt Sq.	0	0.04055	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>6,197,400</b>		<b>251,304.58</b>	
11						
12	FTS-2 Demand - System supply	Miami	2,700,000	0.07690	207,630.00	( )
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	<b>Total FTS-2 demand</b>		<b>2,700,000</b>		<b>207,630.00</b>	
16						
17						
18	FGT Fuel Surcharge				2,328.80	
19						
20						
21	<b>Total fixed charges</b>		<b>8,897,400</b>		<b>461,263.38</b>	<b>( )</b>
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>		<b>AMOUNT</b>	
25	Sequent Energy Management		3,284,790		2,559,874.64	( )
26						
27						
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44						
45	<b>Total costs:</b>		<b>3,284,790</b>		<b>2,559,874.64</b>	
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>3,021,138.02</b>	

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 06/07

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia.Br,TC) 06/07	3,284,750.0			-			
2	Reverse FTS-1 & FTS-2 Commod accr 05/07	(2,751,210.0)			-			
3	FTS-1 & FTS-2 Commodity 05/07	2,751,220.0			-			
4		3,284,760.0			-			
5								
6	FTS-1 & FTS-2 Demand (Mia.Br,TC) 06/07	8,897,400.0		461,263.38	461,263.38			
7	Reverse FTS-1 & FTS-2 Demand accr 05/07	(9,193,980.0)		(476,561.19)	(476,561.19)			
8	FTS-1 & FTS-2 Demand 05/07	9,193,980.0		474,232.39	474,232.39	B1 (1)		
9								
10	TOTAL FGT DEMAND	8,897,400.0			458,934.58			
11	No-Notice Demand				-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND				-			
17					-			
18					-			
19	FGT - Special Fuel Surcharge - 05/07			2,328.80	2,328.80	B1 (1)		
20					-			
21	TECO - Peoples Gas - May07	6,795.5		9,271.66	9,271.66	B2, B3		
22	TECO - Peoples Gas -	-		0.00	-			
23	TECO - Peoples Gas - Miramar Hosp. - May07	-		0.00	-			
24	Reverse Sequent - 05/07	(2,751,210.0)			(2,140,043.81)			
25					-			
26	Sequent - 05/07	2,859,090.0		2,139,894.69	2,139,894.69	B1 (2)		
27	Sequent - 04/07 - Adjustment			(5,162.96)	(5,162.96)			
28					-			
29					-			
30					-			
31					-			
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82					-			
83					-			
84					-			
85	Net Activity	107,880.00			(5,312.08)			
86								
87	CURRENT MTH ACCRUALS (Page 9 Ln 45) :	3,284,790.0		2,559,874.64	2,559,874.64			
88								
89	Total purchases & accruals -		3,291,555.5	2,620,564.58	404,533.02	3,025,097.60		


FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 06/07

FGT -	Gross therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1					-			
2			66,257.53		66,257.53	B5		
3			48,717.45		48,717.45	B6		
4					-			
5				(2,967.90)	(2,967.90)			
6				2,967.90	2,967.90			
7					-			
8					-			
9				(1,005.63)	(1,005.63)			
10				1,005.63	1,005.63			
11					-			
12					-			
13					-			
14					-			
15				(11,240.93)	(11,240.93)			
16				11,240.93	11,240.93			
17					-			
18					-			
19					-			
20					-			
21					-			
22		0.0	0.0	114,974.98	0.00	114,974.98		
<b>BOOK-OUT TRANSACTIONS</b>								
24					-			
25		(16,620.0)	(12,513.20)		(12,513.20)	B1 (3)		
26					-			
27					-			
28		0.0	(16,620.0)	(12,513.20)	(12,513.20)			
<b>STORAGE TRANSACTIONS</b>								
29								
30		0.0		3,057.83	3,057.83	B7		
31								
32								
33								
34								
35								
36		0.0	0.00	3,057.83	3,057.83			
37								
38		3,274,935.5	2,723,026.36	407,590.85	3,130,617.21			
39			(a)	(b)				
40								
41			3,130,617.21					
42			0.00					
43						641,646.00	(For information only)	
44		0.0	0.00					
45		0.0	0.00					
46								
47		3,274,935.50	3,130,617.21					

SELLER:  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
  
 Houston, TX 77002-4374  
  
 Contact: Dorcas Huang  
 Phone: 832.397.3864  
 Fax: 832.397.3711

BUYER:  
 NUI Utilities, Inc. d/b/a/ Florida City Gas in  
 c/o AGL Services Company  
 P.O. Box 4569  
  
 Atlanta, GA 30302  
  
 Contact: Gena Corbett  
 Phone: 404.584.4297  
 Fax: 404.584.4233

Remit To:  
 Sequent Energy Management  
 [REDACTED]  
 [REDACTED]

  
 Netted Invoice  
 Invoice #: 284708  
 Invoice Date: 6/15/2007  
 Due Date: 6/25/2007  
 Delivery Period: May-07

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume		Amount (\$)	
<b>COMMODITY PURCHASES</b>												
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.3900	FGT Z1	241,615	FOM	\$ 1,785,534.85	1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	FOM	\$ -	2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	FOM	\$ -	3
									<b>241,615</b>		<b>\$ 1,785,534.85</b>	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.6250	FGT Z1	1,003	GDA/FP	\$ 7,647.88	4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	GDA/FP	\$ -	5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.7276	FGT Z3	43,301	GDA/FP	\$ 334,612.85	6
									<b>44,304</b>		<b>\$ 342,260.72</b>	
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.3900	FGT Z1	(10)	Turnback	\$ (73.90)	7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback	\$ -	8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Turnback	\$ -	9
									<b>(10)</b>		<b>\$ (73.90)</b>	
									<b>285,909</b>		<b>\$ 2,127,721.67</b>	
<b>Total Commodity Purchases</b>												
<b>TRANSPORTATION</b>												
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0560	FTS-1	151,002	FOM	\$ 8,456.11	10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0285	FTS-2	81,499	FOM	\$ 2,322.72	11
									232,501		\$ 10,778.83	
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0560	FTS-1	6,537	GDA/FP	\$ 366.07	12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0285	FTS-2	36,094	GDA/FP	\$ 1,028.68	13
									42,631		\$ 1,394.75	
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0560	FTS-1	(10)	Turnback	\$ (0.56)	14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Turnback	\$ -	15
									<b>(10)</b>		<b>\$ (0.56)</b>	
									<b>275,122</b>		<b>\$ 12,173.02</b>	
											<b>\$ 2,139,894.69</b>	<b>B1(2)</b>
<b>Total Transportation Charges</b>												
<b>Sub Total Florida Gas Transmission Company</b>												
<b>DEMAND CHARGES</b>												
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31					\$ 476,561.19	16
<b>MISCELLANEOUS</b>												
Cashout FGT - Apr07	Sell	ksanders	Florida Gas Transmission Company	FGT			\$7.5290		(1,662)		\$ (12,513.20)	17
Imbalance trade	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ -	18
											<b>\$ 464,047.99</b>	<b>B1(3)</b>
											<b>\$ 2,603,942.68</b>	<b>(B1)</b>
<b>Sub Total "Other Charges"</b>												
<b>Total Due</b>												

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 D

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
5,374.26

STATEMENT DATE  
06/05/07

P.O. Box 31017  
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 000537426

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE  
5,374.26

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

THIS MONTH'S CHARGE  
DUE BEFORE  
06/26/07

--SERVICE PERIOD-- NUMBER STATEMENT  
TO OF DAYS DATE  
05/31/07 31 06/05/07

ACCOUNT NUMBER  
00648071

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZSM08935 816 97059 3757 1.0490 1.00250 3950.9  
TOTAL THERMS = 3950.9

AVERAGE DAILY  
THERM USAGE  
MAY 07 127.4  
MAY 06 123.2

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 11360.28  
PAYMENT 11360.28-  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 3950.9 THMS @ 0.14782 584.02  
PGA 3950.9 THMS @ 1.18713 4690.24  
TOTAL GAS CHARGES 5374.26  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 5374.26  
TOTAL BALANCE DUE 5374.26

NEXT SCHEDULED  
READ DATE  
06/30/07

G/L 53

Acc 191000  
Dep. 0303

(B2)

Rosie Abreu  
FCG

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 D

ACCOUNT NUMBER

00648097

AMOUNT NOW DUE

3,897.40

STATEMENT DATE

06/05/07

P.O. Box 31017  
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648097 000389740

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE  
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE

3,897.40

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

THIS MONTH'S CHARGE  
DUE BEFORE

06/26/07

--SERVICE PERIOD--  
TO

05/31/07

NUMBER  
OF DAYS

31

STATEMENT  
DATE

06/05/07

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X	CONVER	=	THERMS USED
ZTQ74899	3946 1241		2705	1.0490	1.00250		2844.6

TOTAL THERMS = 2844.6

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)							
PREVIOUS BALANCE							9157.71
PAYMENT							9157.71-
CUSTOMER CHARGE					100.00		
DISTRIBUTION	2844.6 THMS @		0.14782		420.49		
PGA	2844.6 THMS @		1.18713		3376.91		
TOTAL GAS CHARGES							3897.40
TAXES AND FEES							
FRANCHISE FEE							
LOCAL TAX							
STATE TAX							
GROSS RECEIPTS TAX							
TOTAL TAXES AND FEES							0.00
THIS MONTH'S CHARGE							3897.40
TOTAL BALANCE DUE							3897.40

AVERAGE DAILY  
THERM USAGE

MAY 07 91.8  
MAY 06 100.9

NEXT SCHEDULED  
READ DATE

06/30/07

G/L53  
Acc 191000  
Dep. 0303

B3

Rosie  
Abreu

FCC

**Florida City Gas - Cash outs - May'07**

FPU	3,490.32
Infinite	9,278.04
FPL	32,488.31
Mirabito	7.59
Penninsula	668.14
Interconn	17,303.31
Pacific	3,021.82
	<hr/>
	<b>66,257.53</b>

B5



**Florida City Gas - Cash outs - Apr'07**

FPU	4,547.20	
Infinite	12,840.90	
FPL	28,503.08	
Mirabito	(268.69)	
End Users	3,039.95	
Penninsula	(255.89)	
Interconn	(1,868.03)	
Interconn	6,976.94	<i>(Adjustment for July 2006)</i>
Pacific	<u>(4,798.01)</u>	
	<b>48,717.45</b>	

(BU)

Effective November 1, 2004

Rosie Abreu  
 Kristie Chu  
 Ron Forster  
 Eve Hoffman  
 John Gondek  
 Dianne Rojek  
 Alan Virostek  
 Len Willey  
 Tom Kaufman

Original Issue Date: 11/1/2004  
 Revision Date:

N. Navarro

NUI Corporation Storage Allocation - Fiscal Year 2005

			Elizabethtown - Hattiesburg				Grand Total
Monthly Fixed Cost			D1		D2		Total
			\$5,800.00		\$20,500.00		\$26,300.00
	Annual Firm Sales*	Allocation Percentage*	D1 volumes		D2 volumes		
Elizabethtown Gas	32,610	86.42%	8,736	\$5,012.39	87,360	\$17,716.22	\$22,728.61
* City Gas of Florida	4,216	11.17%	1,039	\$648.04	10,390	\$2,290.48	\$2,938.52
Elkton	908	2.41%	225	\$139.57	2,250	\$493.30	\$632.87
<b>Grand Total</b>	<b>37,734</b>	<b>100.0%</b>	<b>10,000</b>	<b>\$5,800.00</b>	<b>100,000</b>	<b>\$20,500.00</b>	<b>\$26,300.00</b>

Annual Firm Sales provided by Dan Nikolich

B7