

REDACTED

070007-EI

ORIGINAL

Exhibit B

Redacted Documents

- CMP _____
- COM _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- RCA 1
- SCR _____
- SGA _____
- SEC _____
- OTH _____

DOCUMENT NUMBER-DATE
06643 AUG-28
FPSC-COMMISSION CLERK

COMPANY: FPL
 TITLE: SUMMARY OF PLANT INVESTMENT SAMPLE
 OF CASH VOUCHERS
 PERIOD: TYE 12/31/06
 DATE: 11-Jul-07
 AUDITOR: GABRIELA LEON

KW 7/17/07

A B C D E F
 We Er Loc Ledger Date Account Amount

confidential
G *JES*

H
 ATTRIBUTES

1 2 3 4

We	Er	Loc	Ledger Date	Account	Amount	1	2	3	4
1367	70	917	200408	312	[REDACTED]	X	X	X	X
1367	70	917	200404	312	[REDACTED]	X	X	X	X
1367	70	917	200412	312	[REDACTED]	X	X	X	X
1367	70	917	200406	312	[REDACTED]	X	X	X	X
1367	70	917	200509	312	[REDACTED]	X	X	X	X
1367	70	917	200509	312	[REDACTED]	X	X	X	X
1367	70	917	200512	312	[REDACTED]	X	X	X	X
1367	70	917	200501	312	[REDACTED]	X	X	X	X
1367	70	917	200512	312	[REDACTED]	X	X	X	X
1367	70	917	200511	312	[REDACTED]	X	X	X	X
1367	70	917	200601	312	[REDACTED]	X	X	X	X
1367	70	917	200608	312	[REDACTED]	X	X	X	X
					\$10,556,285.53				

16-1
14-3 p 2

PBC

41-2

CONFIDENTIAL

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NUMBER	BILLING DATE	RATE CODE	TOTAL KWH	ECRC REVENUES PER CIS II	APPROVED ECRC FACTOR *	CALCULATED ECRC REVENUES COL (4) x COL (6)
[REDACTED]	200608	11	41	\$0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	320	0.06	\$0.00019	\$0.06
[REDACTED]	200608	11	574	0.11	\$0.00019	\$0.11
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	168	0.03	\$0.00019	\$0.03
[REDACTED]	200608	11	77	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	60	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	336	0.06	\$0.00019	\$0.06
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	88	0.02	\$0.00019	\$0.02
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	672	0.13	\$0.00019	\$0.13
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	58	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	88	0.02	\$0.00019	\$0.02
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	120	0.02	\$0.00019	\$0.02
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	111	0.02	\$0.00019	\$0.02
[REDACTED]	200608	11	82	0.02	\$0.00019	\$0.02
[REDACTED]	200608	11	60	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	336	0.06	\$0.00019	\$0.06
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	320	0.06	\$0.00019	\$0.06
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	504	0.10	\$0.00019	\$0.10
[REDACTED]	200608	11	77	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	60	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	524	0.10	\$0.00019	\$0.10
[REDACTED]	200608	11	336	0.06	\$0.00019	\$0.06
[REDACTED]	200608	11	60	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01

41-2
3-1

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NUMBER	BILLING DATE	RATE CODE	TOTAL KWH	ECRC REVENUES PER CIS II	APPROVED ECRC FACTOR *	CALCULATED ECRC REVENUES COL (4) x COL (6)
[REDACTED]	200608	11	62	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	120	0.02	\$0.00019	\$0.02
[REDACTED]	200608	11	336	0.06	\$0.00019	\$0.06
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	89	0.02	\$0.00019	\$0.02
[REDACTED]	200608	11	168	0.03	\$0.00019	\$0.03
[REDACTED]	200608	11	840	0.16	\$0.00019	\$0.16
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	5,616	1.07	\$0.00019	\$1.07
[REDACTED]	200608	11	60	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	176	0.03	\$0.00019	\$0.03
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	228	0.04	\$0.00019	\$0.04
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	123	0.02	\$0.00019	\$0.02
[REDACTED]	200608	11	336	0.06	\$0.00019	\$0.06
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	60	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	840	0.16	\$0.00019	\$0.16
[REDACTED]	200608	11	60	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	60	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	60	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	209	0.04	\$0.00019	\$0.04

41-2
3-1

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NUMBER	BILLING DATE	RATE CODE	TOTAL KWH	ECRC REVENUES PER CIS II	APPROVED ECRC FACTOR *	CALCULATED ECRC REVENUES COL (4) x COL (6)
[REDACTED]	200608	11	176	0.03	\$0.00019	\$0.03
[REDACTED]	200608	11	60	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	168	0.03	\$0.00019	\$0.03
[REDACTED]	200608	11	41	0.01	\$0.00019	\$0.01
[REDACTED]	200608	11	504	0.10	\$0.00019	\$0.10
[REDACTED]	200608	11	215	0.04	\$0.00019	\$0.04
[REDACTED]	200608	11	29	0.01	\$0.00019	\$0.01

* ECRC factor approved in Order No. PSC-05-1251-FOF-EI

41-2
3-1

PBC

41-2

CONFIDENTIAL

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NUMBER	BILLING DATE	RATE CODE	TOTAL KWH	ECRC REVENUES PER CIS II	APPROVED ECRC FACTOR*	CALCULATED ECRC REVENUES COL (4) x COL (6)



200608	87	839	\$0.16	\$0.00019	\$0.16
200608	87	3,780	\$0.72	\$0.00019	\$0.72
200608	87	1,271	\$0.24	\$0.00019	\$0.24
200608	87	1,455	\$0.28	\$0.00019	\$0.28
200608	87	1,386	\$0.26	\$0.00019	\$0.26
200608	87	1,476	\$0.28	\$0.00019	\$0.28
200608	87	2,100	\$0.40	\$0.00019	\$0.40
200608	87	240	\$0.05	\$0.00019	\$0.05
200608	87	749	\$0.14	\$0.00019	\$0.14
200608	87	725	\$0.14	\$0.00019	\$0.14
200608	87	1,804	\$0.34	\$0.00019	\$0.34
200608	87	3,180	\$0.60	\$0.00019	\$0.60
200608	87	1,800	\$0.34	\$0.00019	\$0.34
200608	87	4,868	\$0.92	\$0.00019	\$0.92
200608	87	375	\$0.07	\$0.00019	\$0.07
200608	87	3,690	\$0.70	\$0.00019	\$0.70
200608	87	580	\$0.11	\$0.00019	\$0.11
200608	87	3,234	\$0.61	\$0.00019	\$0.61
200608	87	2,769	\$0.53	\$0.00019	\$0.53
200608	87	540	\$0.10	\$0.00019	\$0.10
200608	87	264	\$0.05	\$0.00019	\$0.05
200608	87	240	\$0.05	\$0.00019	\$0.05
200608	87	1,232	\$0.23	\$0.00019	\$0.23
200608	87	176	\$0.03	\$0.00019	\$0.03
200608	87	410	\$0.08	\$0.00019	\$0.08
200608	87	360	\$0.07	\$0.00019	\$0.07
200608	87	123	\$0.02	\$0.00019	\$0.02
200608	87	574	\$0.11	\$0.00019	\$0.11
200608	87	410	\$0.08	\$0.00019	\$0.08
200608	87	4,728	\$0.90	\$0.00019	\$0.90
200608	87	3,780	\$0.72	\$0.00019	\$0.72
200608	87	861	\$0.16	\$0.00019	\$0.16
200608	87	319	\$0.06	\$0.00019	\$0.06
200608	87	164	\$0.03	\$0.00019	\$0.03
200608	87	232	\$0.04	\$0.00019	\$0.04
200608	87	616	\$0.12	\$0.00019	\$0.12
200608	87	600	\$0.11	\$0.00019	\$0.11
200608	87	1,403	\$0.27	\$0.00019	\$0.27
200608	87	877	\$0.17	\$0.00019	\$0.17
200608	87	16,999	\$3.23	\$0.00019	\$3.23
200608	87	693	\$0.13	\$0.00019	\$0.13
200608	87	2,820	\$0.54	\$0.00019	\$0.54
200608	87	1,408	\$0.27	\$0.00019	\$0.27
200608	87	1,848	\$0.35	\$0.00019	\$0.35
200608	87	960	\$0.18	\$0.00019	\$0.18
200608	87	616	\$0.12	\$0.00019	\$0.12
200608	87	41	\$0.01	\$0.00019	\$0.01

41-2
3-2

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NUMBER	BILLING DATE	RATE CODE	TOTAL KWH	ECRC REVENUES PER CIS II	APPROVED ECRC FACTOR*	CALCULATED ECRC REVENUES COL (4) x COL (6)
[REDACTED]	200608	87	900	\$0.17	\$0.00019	\$0.17
[REDACTED]	200608	87	533	\$0.10	\$0.00019	\$0.10
[REDACTED]	200608	87	264	\$0.05	\$0.00019	\$0.05
[REDACTED]	200608	87	7,480	\$1.42	\$0.00019	\$1.42
[REDACTED]	200608	87	948	\$0.18	\$0.00019	\$0.18
[REDACTED]	200608	87	720	\$0.14	\$0.00019	\$0.14
[REDACTED]	200608	87	880	\$0.17	\$0.00019	\$0.17
[REDACTED]	200608	87	60	\$0.01	\$0.00019	\$0.01
[REDACTED]	200608	87	7,178	\$1.36	\$0.00019	\$1.36
[REDACTED]	200608	87	6,300	\$1.20	\$0.00019	\$1.20
[REDACTED]	200608	87	780	\$0.15	\$0.00019	\$0.15
[REDACTED]	200608	87	2,820	\$0.54	\$0.00019	\$0.54
[REDACTED]	200608	87	240	\$0.05	\$0.00019	\$0.05
[REDACTED]	200608	87	540	\$0.10	\$0.00019	\$0.10
[REDACTED]	200608	87	2,204	\$0.42	\$0.00019	\$0.42
[REDACTED]	200608	87	540	\$0.10	\$0.00019	\$0.10
[REDACTED]	200608	87	720	\$0.14	\$0.00019	\$0.14
[REDACTED]	200608	87	369	\$0.07	\$0.00019	\$0.07
[REDACTED]	200608	87	2,112	\$0.40	\$0.00019	\$0.40
[REDACTED]	200608	87	2,100	\$0.40	\$0.00019	\$0.40
[REDACTED]	200608	87	1,051	\$0.20	\$0.00019	\$0.20
[REDACTED]	200608	87	1,680	\$0.32	\$0.00019	\$0.32
[REDACTED]	200608	87	1,800	\$0.34	\$0.00019	\$0.34
[REDACTED]	200608	87	581	\$0.11	\$0.00019	\$0.11
[REDACTED]	200608	87	145	\$0.03	\$0.00019	\$0.03
[REDACTED]	200608	87	738	\$0.14	\$0.00019	\$0.14
[REDACTED]	200608	87	4,668	\$0.89	\$0.00019	\$0.89
[REDACTED]	200608	87	1,619	\$0.31	\$0.00019	\$0.31
[REDACTED]	200608	87	2,548	\$0.48	\$0.00019	\$0.48
[REDACTED]	200608	87	1,020	\$0.19	\$0.00019	\$0.19
[REDACTED]	200608	87	600	\$0.11	\$0.00019	\$0.11
[REDACTED]	200608	87	1,230	\$0.23	\$0.00019	\$0.23
[REDACTED]	200608	87	1,189	\$0.23	\$0.00019	\$0.23
[REDACTED]	200608	87	780	\$0.15	\$0.00019	\$0.15
[REDACTED]	200608	87	29	\$0.01	\$0.00019	\$0.01
[REDACTED]	200608	87	3,960	\$0.75	\$0.00019	\$0.75
[REDACTED]	200608	87	371	\$0.07	\$0.00019	\$0.07
[REDACTED]	200608	87	1,920	\$0.36	\$0.00019	\$0.36
[REDACTED]	200608	87	164	\$0.03	\$0.00019	\$0.03
[REDACTED]	200608	87	1,144	\$0.22	\$0.00019	\$0.22
[REDACTED]	200608	87	900	\$0.17	\$0.00019	\$0.17
[REDACTED]	200608	87	246	\$0.05	\$0.00019	\$0.05
[REDACTED]	200608	87	2,032	\$0.39	\$0.00019	\$0.39
[REDACTED]	200608	87	1,440	\$0.27	\$0.00019	\$0.27
[REDACTED]	200608	87	82	\$0.02	\$0.00019	\$0.02
[REDACTED]	200608	87	943	\$0.18	\$0.00019	\$0.18
[REDACTED]	200608	87	2,201	\$0.42	\$0.00019	\$0.42
[REDACTED]	200608	87	10,232	\$1.94	\$0.00019	\$1.94

41-2
3-2

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NUMBER	BILLING DATE	RATE CODE	TOTAL KWH	ECRC REVENUES PER CIS II	APPROVED ECRC FACTOR*	CALCULATED ECRC REVENUES COL (4) x COL (6)
[REDACTED]	200608	87	957	\$0.18	\$0.00019	\$0.18
[REDACTED]	200608	87	1,640	\$0.31	\$0.00019	\$0.31
[REDACTED]	200608	87	5,866	\$1.11	\$0.00019	\$1.11
[REDACTED]	200608	87	348	\$0.07	\$0.00019	\$0.07
[REDACTED]	200608	87	812	\$0.15	\$0.00019	\$0.15

* ECRC factor approved in Order No. PSC-05-1251-FOF-EI

41-2
3-2

Source: DRE #2

Company: FPL
Title: Sample of Environmental Expenses
Period: TYE 12/31/06
Date: May 25, 2007, May 29, 2007, June 20, 2007

JL
6/29/07

Florida Power & Light
Environmental Cost Recovery Clause
RCA #07-0071-4-1 DKT: 070007-EI
TYE 12/31/06

Title: Sample of SCSD's

Auditor: Gabriela Leon

A	B	C	D	E			
Sample Item Number	Account Description	Amount	Description	Attributes			
				1	2	3	4
1	511.059 Maintenance of Structures Above Ground Storage	\$ (88,964.00)	This amount has been credited and debited to the correct account see sample item number 45.	X	X	X	X
			See wp. 43-3/1-1/1				
2	511.059 Maintenance of Structures Above Ground Storage			X	X	X	X
3	935.269 Maintenance General Plant UST Remov Replace			X	X	X	X
4	570.199 Trans Substation Pollution Prevention			X	X	X	X
5	511.059 Maintenance of Structures Above Ground Storage			X	X	X	X

JES
CONFIDENTIAL

43-3 R

43-3

Ked
7/2/07

CONFIDENTIAL
JES

Florida Power & Light
Environmental Cost Recovery Clause
RCA: #07-0071-4-1 DKT: 070007-EI
TYE 12/31/06

JL
6/29/07

Title: Sample of SC SO's

any: FPL
Sample of Environmental Expenses
TYE 12/31/06
May 25, 2007, May 29, 2007, June 20, 2007

or: Gabriela Leon

Account Number	Account Description	Amount	Description	Attributes			
				1	2	3	4
512.039	Maint Boiler Plant Continuous Emiss Mon	[REDACTED]	[REDACTED]	X	X	X	X
592.199	Distr Substation Pollution Prevention	[REDACTED]	[REDACTED]	X	X	X	X
506.289	Misc Steam Power Exp. 316B Compliance	[REDACTED]	[REDACTED]	X	X	X	X
506.289	Misc Steam Power Exp. 316B Compliance	[REDACTED]	[REDACTED]	X	X	X	X
506.289	Misc Steam Power Exp. 316B Compliance	[REDACTED]	[REDACTED]	X	X	X	X
506.289	Misc Steam Power Exp. 316B Compliance	[REDACTED]	[REDACTED]	X	X	X	X

22

FPL
 Sample of Environmental Expenses
 TYE 12/31/06
 May 25, 2007, May 29, 2007, June 20, 2007

Gabriela Leon

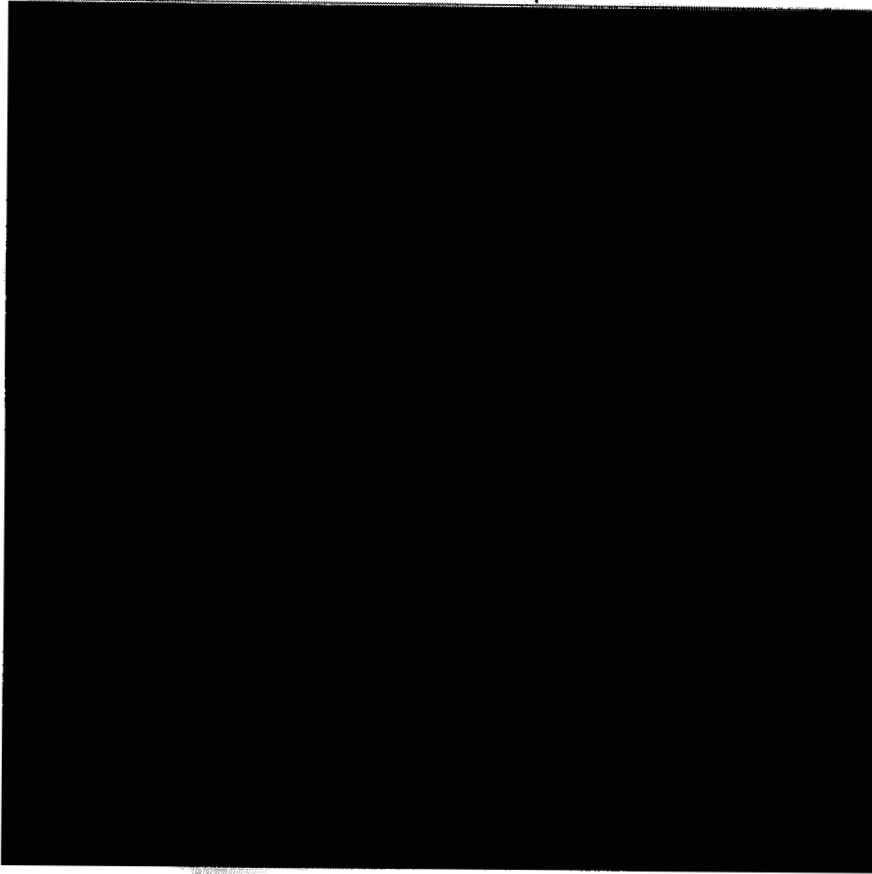
6/27/07

Florida Power & Light
 Environmental Cost Recovery Clause
 RCA: #07-0071-4-1 DKT: 070007-EI
 TYE 12/31/06

Title: Sample of SC 50's

CONFIDENTIAL
JES

A B C D E

Account Description	Amount	Description	Attributes			
			1	2	3	4
506.289 Misc Steam Power Exp. 316B Compliance			X	X	X	X
506.289 Misc Steam Power Exp. 316B Compliance		X	X	X	X	
506.289 Misc Steam Power Exp. 316B Compliance		X	X	X	X	
506.289 Misc Steam Power Exp. 316B Compliance		X	X	X	X	
506.289 Misc Steam Power Exp. 316B Compliance		X	X	X	X	
506.289 Misc Steam Power Exp. 316B Compliance		X	X	X	X	
506.289 Misc Steam Power Exp. 316B Compliance		X	X	X	X	
506.289 Misc Steam Power Exp. 316B Compliance		X	X	X	X	
506.289 Misc Steam Power Exp. 316B Compliance		X	X	X	X	
506.289 Misc Steam Power Exp. 316B Compliance		X	X	X	X	
506.289 Misc Steam Power Exp. 316B Compliance		X	X	X	X	
506.289 Misc Steam Power Exp. 316B Compliance		X	X	X	X	
511 059 Maintenance of Structures Above Ground Storage		X	X	X	X	

P3

HL
6/29/07

Florida Power & Light
Environmental Cost Recovery Clause
RCA: #07-0071-4-1 DKT: 070007-EI
TYE 12/31/06

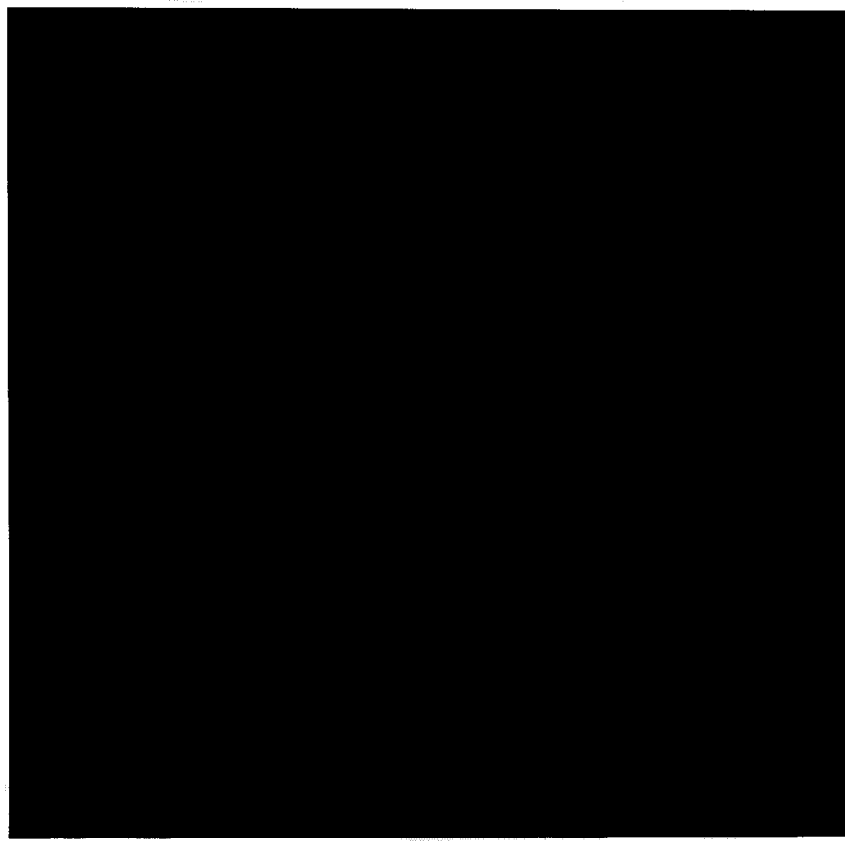
Company: FPL
Title: Sample of Environmental Expenses
Period: TYE 12/31/06
Date: May 25, 2007, May 29, 2007, June 20, 2007
Auditor: Gabriela Leon

Title: Sample of SC 50's

CONFIDENTIAL
JES

Sample Item Number	Account Description	Amount	Description	Attributes			
				1	2	3	4

26 506.319 Miscellaneous Steam Power Expense
CAIR Compliance



X X X X

27 524.289 Miscellaneous Nuclear Power Expense 316B
Compliance

X X X X

28 514.179 Maintenance Miscellaneous Plant N/C Liquid
Wastes

X X X X

PL

43-3



GL
6/27/07

Florida Power & Light
Environmental Cost Recovery Clause
RCA: #07-0071-4-1 DKT: 070007-EI
TYE 12/31/06

Company: FPL
Title: Sample of Environmental Expenses
Period: TYE 12/31/06
Date: May 25, 2007, May 29, 2007, June 20, 2007
Auditor: Gabriela Leon

Title: Sample of SC SOS
CONFIDENTIAL
JES

A	B	C	D	E
Sample Item Number	Account Description	Amount	Description	Attributes
				1 2 3 4



29 524.289 Miscellaneous Nuclear Power Exp. 316(b) Compliance



X X X X

30 512.259 Maintenance Boiler Plant Exp Maintenance Cost

X X X X

31 524.289 Miscellaneous Nuclear Power Exp. 316(b) Compliance

X X X X

RS
45.3

ML
6/27/07

Florida Power & Light
Environmental Cost Recovery Clause
RCA: #07-0071-4-1 DKT: 070007-EI
TYE 12/31/06

Company: FPL
Title: Sample of Environmental Expenses
Period: TYE 12/31/06
Date: May 25, 2007, May 29, 2007, June 20, 2007
Auditor: Gabriela Leon

Title: Sample of SC SD's

CONFIDENTIAL
JES

A	B	C	D	E			
Sample Item Number	Account Description	Amount	Description	Attributes			
				1	2	3	4



32	506.089 Miscellaneous Steam Power Exp. Oil Spill Clean	\$ 34,354.85	Provide software and associated services to the Power Generation Management Business Unit of FPL. Per Purchase Order- authority to provide software and associated services to the Power Generation Man. Bus., Unit of FPL	X	X	X	X
----	--	--------------	---	---	---	---	---

33	524.289 Miscellaneous Nuclear Power Exp. 316(b) Compliance			X	X	X	X
----	--	--	--	---	---	---	---



34	524.289 Miscellaneous Nuclear Power Exp. 316(b) Compliance			X	X	X	X
----	--	--	--	---	---	---	---


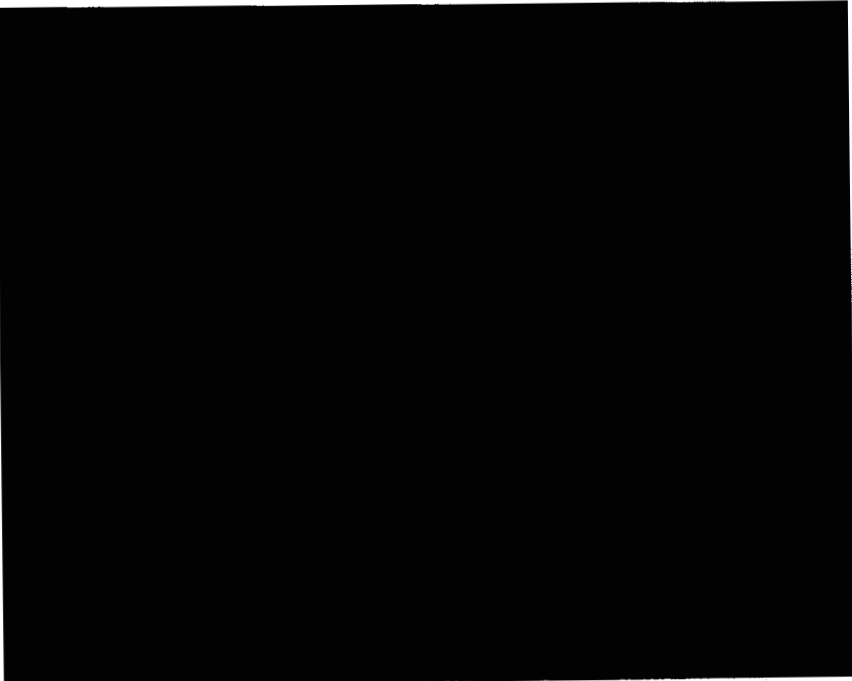
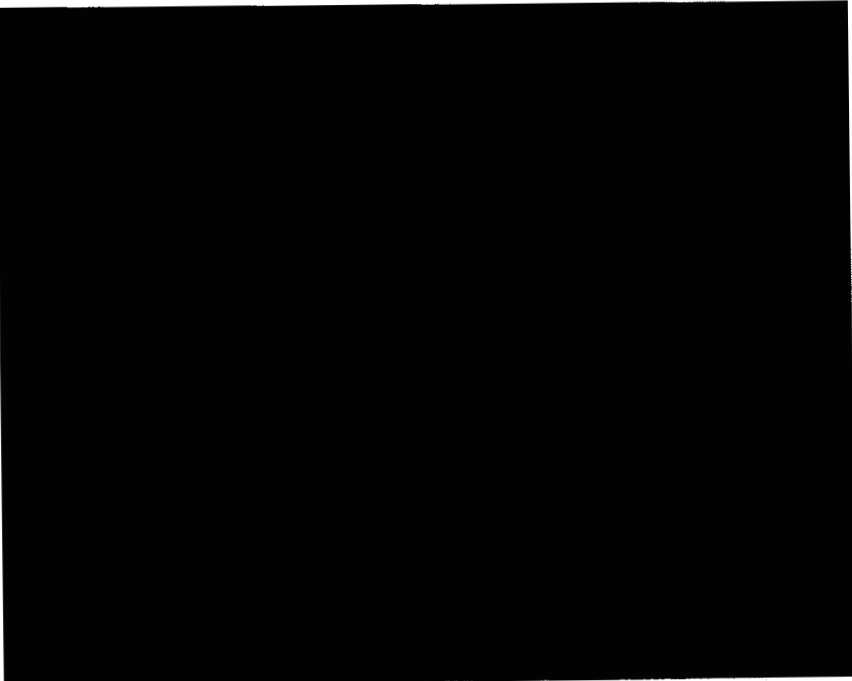
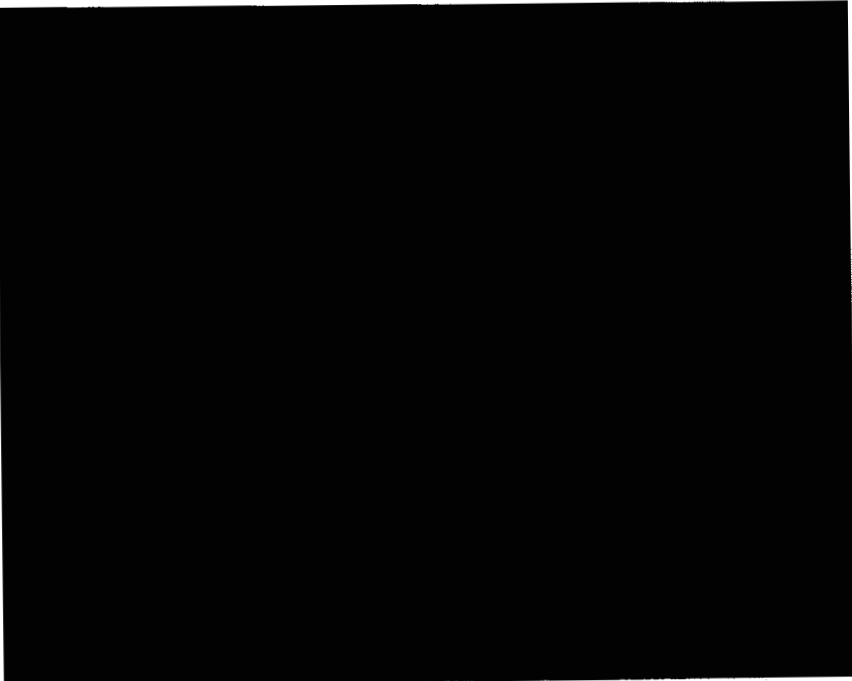
13-3
R10

YL
6/27/07

Florida Power & Light
Environmental Cost Recovery Clause
RCA: #07-0071-4-1 DKT: 070007-EI
TYE 12/31/06

Company: FPL
Title: Sample of Environmental Expenses
Period: TYE 12/31/06
Date: May 25, 2007, May 29, 2007, June 20, 2007
Auditor: Gabriela Leon

Title: Sample of SC 50's
CONFIDENTIAL
JES

A Sample Item Number	B Account Description	C Amount	D Description	E Attributes			
				1	2	3	4
							
35	524.289 Miscellaneous Nuclear Power Exp. 316(b) Compliance			X	X	X	X
36	570.199 Trans Substation Pollution Prevention			X	X	X	X
37	570.199 Trans Substation Pollution Prevention			X	X	X	X

PA
43-3

Florida Power & Light
 Environmental Cost Recovery Clause
 RCA: #07-0071-4-1 DKT: 070007-EI
 TYE 12/31/06

Company: FPL
 Title: Sample of Environmental Expenses
 Period: TYE 12/31/06
 Date: May 25, 2007, May 29, 2007, June 20, 2007
 Auditor: Gabriela Leon

Title: Sample of SC SO's
 CONFIDENTIAL
 JES

A	B	C	D	E
Sample Item Number	Account Description	Amount	Description	Attributes 1 2 3 4
38	549.019 Miscellaneous Other Power Gen Exp Air Permit	\$ 37,678.40	Payment of Title V Air Permit Fee payment. Paid to the Florida Department of Environmental Protections Project 1, Air Operating Permit Fees. The Clean Air Act Amendments of 190, Public Law 101-549, and Florida Statutes 403.0872 require annual fees for major sources of pollution. The fees identified are for 12 different Florida based power plant sites. This payment is for the Martin Plant Permit Facility #0850001.	
39	514.179 Maint Miscellaneous Plant N/C Liquid Wastes			X X X X
40	511.059 Maint of Structures Above Ground Storage			X X X X
41	511.059 Maint of Structures Above Ground Storage			X X X X
42	549.019 Misc Other Power Gen. Ex- Air Permit Fees	\$ 40,884.00	Payment of Title V Air Permit Fee payment. Paid to the Florida	X X X X

RS
 43-3

Florida Power & Light
 Environmental Cost Recovery Clause
 RCA: #07-0071-4-1 DKT: 070007-EI
 TYE 12/31/06

Company: FPL
 Title: Sample of Environmental Expenses
 Period: TYE 12/31/06
 Date: May 25, 2007, May 29, 2007, June 20, 2007
 Auditor: *Gabriela Leon*

Title: Sample of SC 50's

CONFIDENTIAL
 JES

A Sample Item Number	B Account Description	C Amount	D Description	E Attributes			
				1	2	3	4
			Department of Environmental Protections Project 1, Air Operating Permit Fees. The Clean Air Act Amendments of 190, Public Law 101-549, and Florida Statutes 403.0872 require annual fees for major sources of pollution. The fees identified are for 12 different Florida based power plant sites. This payment is for the Sanford Repowering Permit Facility #1270009				
43	570.199 Trans Substation Pollution Prevention			X	X	X	X
44	511.059 Maint of Structures Above Ground Storage			X	X	X	X
45	506.229 Misc Strm Pwr Exp - Pipeline Integrity Mgt	\$ 42,709.48	See wp. 43-3/1-1/1				
46	506.229 Miscellaneous Steam Power Exp. Pipeline Integrity Management			X	X	X	X
47	506.319 Miscellaneous Steam Power Exp. CAIR Compliance			X	X	X	X

Pa

43-3

DL
6/27/07

Florida Power & Light
Environmental Cost Recovery Clause
RCA: #07-0071-4-1 DKT: 070007-EI
TYE 12/31/06

Company: FPL
Title: Sample of Environmental Expenses
Period: TYE 12/31/06
Date: May 25, 2007, May 29, 2007, June 20, 2007
Auditor: Gabriela Leon

Title: Sample of scs's

CONFIDENTIAL
JES

A	B	C	D	E			
Sample Item Number	Account Description	Amount	Description	Attributes			
				1	2	3	4

Literature review, allocation effects in Cap and Trade Programs
History of Cap and Trade Programs, etc

48	549.019 Miscellaneous Other Power Gen Exp.	\$ 46,742.55	Payment of Title V Air Permit Fee payment. Paid to the Florida Department of Environmental Protections Project 1, Air Operating Permit Fees. The Clean Air Act Amendments of 190, Public Law 101-549, and Florida Statutes 403.0872 require annual fees for major sources of pollution. The fees identified are for 12 different Florida based power plant sites. This payment is for the Ft. Myers Plant Permit Facility 0710002	X	X	X	X
----	--	--------------	---	---	---	---	---

49	524.289 Miscellaneous Nuclear Power Exp 316(b) Compliance			X	X	X	X
----	--	--	--	---	---	---	---



50	524.289 Miscellaneous Nuclear Power Exp 316(b) Compliance			X	X	X	X
----	--	--	--	---	---	---	---

File
43-3

*HL
6/27/07*

Florida Power & Light
Environmental Cost Recovery Clause
RCA: #07-0071-4-1 DKT: 070007-EI
TYE 12/31/06

Company: FPL
Title: Sample of Environmental Expenses
Period: TYE 12/31/06
Date: May 25, 2007, May 29, 2007, June 20, 2007

Title: Sample of SCSOs
*CONFIDENTIAL
JES*

Auditor: *Gabriela Leon*

A	B	C	D	E			
Sample Item Number	Account Description	Amount	Description	Attributes			
				1	2	3	4
51	506.319 Miscellaneous Steam Power Expense CAIR Compliance			X	X	X	X
52	506.289 Miscellaneous Steam Power Expense 316(b) Compliance			X	X	X	X
53	935.269 Maintenance General Plant -UST Removal/Replace			X	X	X	X
54	935.269 Maintenance General Plant UST Removal/Replace			X	X	X	X
55	506.319 Miscellaneous Steam Power Exp CAIR Compliance			X	X	X	X

*911
49.3*

Florida Power & Light
 Environmental Cost Recovery Clause
 RCA: #07-0071-4-1 DKT: 070007-EI
 TYE 12/31/06

Company: FPL
 Title: Sample of Environmental Expenses
 Period: TYE 12/31/06
 Date: May 25, 2007, May 29, 2007, June 20, 2007
 Auditor: *Gabriela Leon*

Title: Sample of SCSD's
CONFIDENTIAL
JES

Sample Item Number	Account Description	Amount	Description	Attributes			
				1	2	3	4
56	524.289 Miscellaneous Nuclear Power Exp 316(b) Compliance			X	X	X	X
57	506.319 Miscellaneous Steam Power Expense CAIR Compliance			X	X	X	X
58	511.059 Maint of Structures Above Ground Storage			X	X	X	X
59	511.059 Maint of Structures Above Ground Storage			X	X	X	X

012
43-3

ML
6/27/07

Florida Power & Light
Environmental Cost Recovery Clause
RCA: #07-0071-4-1 DKT: 070007-EI
TYE 12/31/06

Company: FPL
Title: Sample of Environmental Expenses
Period: TYE 12/31/06
Date: May 25, 2007, May 29, 2007, June 20, 2007
Auditor: *Gabriela Leon*

Title: Sample of SC SO's
CONFIDENTIAL
JB

A Sample Item Number	B Account Description	C Amount	D Description	E Attributes			
				1	2	3	4
			[REDACTED]				
60	511.059 Maint of Structures Above Ground Storage	[REDACTED]	[REDACTED]	X	X	X	X
61	506.319 Miscellaneous Steam Power Expense CAIR Compliance	[REDACTED]	[REDACTED]	X	X	X	X
62	506.319 Miscellaneous Steam Power Expense CAIR Compliance	[REDACTED]	[REDACTED]	X	X	X	X
63	511.059 Maint of Structures Above Ground Storage	[REDACTED]	[REDACTED]	X	X	X	X

49-3
8/28



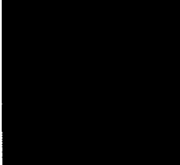
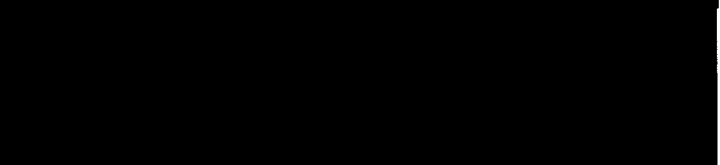
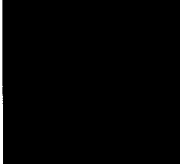
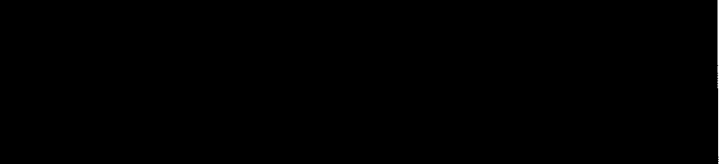
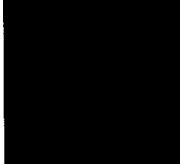
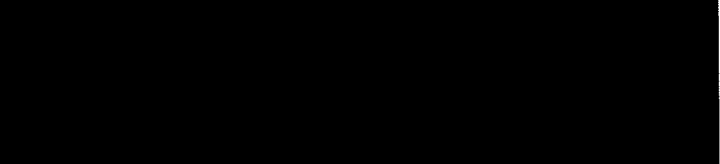
PL
6/27/07

Florida Power & Light
Environmental Cost Recovery Clause
RCA: #07-0071-4-1 DKT: 070007-EI
TYE 12/31/06

Title: Sample of SC 50's

CONFIDENTIAL
JES

Company: FPL
Title: Sample of Environmental Expenses
Period: TYE 12/31/06
Date: May 25, 2007, May 29, 2007, June 20, 2007
Auditor: Gabriela Leon

A	B	C	D	E			
Sample Item Number	Account Description	Amount	Description	1	2	3	Attributes 4
64	511.059 Maint of Structures Above Ground Storage			X	X	X	X
65	511.059 Maint of Structures Above Ground Storage			X	X	X	X
66	506.319 Miscellaneous Steam Power Expense CAIR Compliance			X	X	X	X
67	511.059 Maint of Structures Above Ground Storage			X	X	X	X

PL
43-3

DL
6/27/07

Florida Power & Light
Environmental Cost Recovery Clause
RCA: #07-0071-4-1 DKT: 070007-EI
TYE 12/31/06

Company: FPL
Title: Sample of Environmental Expenses
Period: TYE 12/31/06
Date: May 25, 2007, May 29, 2007, June 20, 2007
Auditor: Gabriela Leon

Title: Sample of SC SD's

CONFIDENTIAL
JES

A Sample Item Number	B Account Description	C Amount	D Description	E Attributes			
				1	2	3	4
68	511.059 Maint of Structures Above Ground Storage			X	X	X	X
69	511.059 Maint of Structures Above Ground Storage			X	X	X	X
70	506.019 Miscellaneous Steam Exp. Air Permit Fees			X	X	X	X
71	506.229 Miscellaneous Steam Power Pipeline Integrity						

9/5

43-3

YL
6/27/07

Florida Power & Light
Environmental Cost Recovery Clause
RCA: #07-0071-4-1 DKT: 070007-EI
TYE 12/31/06

Company: FPL
Title: Sample of Environmental Expenses
Period: TYE 12/31/06
Date: May 25, 2007, May 29, 2007, June 20, 2007
Auditor: Gabriela Leon

Title: Sample of SC 50's
CONFIDENTIAL
JES

Sample Item Number	Account Description	Amount	Description	Attributes			
				1	2	3	4
72	549.019 Miscellaneous Other Power Gen Exp. Water Permit Fees	\$ 107,856.22	Payment of Title V Air Permit Fee payment. Paid to the Florida Department of Environmental Protections Project 1, Air Operating Permit Fees. The Clean Air Act Amendments of 190, Public Law 101-549, and Florida Statutes 403.0872 require annual fees for major sources of pollution. The fees identified are for 12 different Florida based power plant sites. This payment is for the Ft. Lauderdale Plant Permit Facility #0110037	X	X	X	X
73	511.059 Maint of Structures Above Ground Storage			X	X	X	X
74	511.059 Maint of Structures Above Ground Storage			X	X	X	X
75	511.059 Maint of Structures Above Ground Storage			X	X	X	X

R16
43-3

Florida Power & Light
 Environmental Cost Recovery Clause
 RCA: #07-0071-4-1 DKT: 070007-EI
 TYE 12/31/06

Company: FPL
 Title: Sample of Environmental Expenses
 Period: TYE 12/31/06
 Date: May 25, 2007, May 29, 2007, June 20, 2007
 Auditor: *Gabriela Leon*

Title: Sample of SC 50's
CONFIDENTIAL
JES

A Sample Item Number	B Account Description	C Amount	D Description	E Attributes			
				1	2	3	4
76	511.059 Maint of Structures Above Ground Storage			X	X	X	X
77	514.179 Maintenance Miscellaneous Plant N/C Liquid Wastes			X	X	X	X
78	506.019 Miscellaneous Steam Power Expense Air Permit Fees	\$ 135,104.26	Payment of Title V Air Permit Fee payment. Paid to the Florida Department of Environmental Protections Project 1, Air Operating Permit Fees. The Clean Air Act Amendments of 190, Public Law 101-549, and Florida Statutes 403.0872 require annual fees for major sources of pollution. The fees identified are for 12 different Florida based power plant sites. This payment is for the Port Everglades Plant Permit Facility #0110036	X	X	X	X
79	506.019 Miscellaneous Steam Power Expense Air Permit Fees	\$ 135,104.27	Payment of Title V Air Permit Fee payment. Paid to the Florida Department of Environmental Protections Project 1, Air Operating Permit Fees. The Clean Air Act Amendments of 190, Public Law 101-549, and Florida Statutes 403.0872 require annual fees	X	X	X	X

7/2
43.3

Florida Power & Light
 Environmental Cost Recovery Clause
 RCA: #07-0071-4-1 DKT: 070007-EI
 TYE 12/31/06

Company: FPL
 Title: Sample of Environmental Expenses
 Period: TYE 12/31/06
 Date: May 25, 2007, May 29, 2007, June 20, 2007
 Auditor: *Gabriela Leon*

Title: Sample of SC SO₂
CONFIDENTIAL
JES

Sample Item Number	Account Description	Amount	Description	Attributes			
				1	2	3	4
			for major sources of pollution. The fees identified are for 12 different Florida based power plant sites. This payment is for the Port Everglades Plant Permit Facility #0110036				
80	506.019 Miscellaneous Steam Power Expense Air Permit Fees	\$ 139,596.93	Payment of Title V Air Permit Fee payment. Paid to the Florida Department of Environmental Protections Project 1, Air Operating Permit Fees. The Clean Air Act Amendments of 190, Public Law 101-549, and Florida Statutes 403.0872 require annual fees for major sources of pollution. The fees identified are for 12 different Florida based power plant sites. This payment is for the Cape Canaveral Plant Permit Facility #0090006	X	X	X	X
81	506.319 Miscellaneous Steam Power Expense CAIR Compliance			X	X	X	X
82	506.019 Miscellaneous Steam Power Expense Air Permit Fees	\$ 233,558.43	Payment of Title V Air Permit Fee payment. Paid to the Florida Department of Environmental Protections Project 1, Air Operating Permit Fees. The Clean Air Act Amendments of 190, Public Law 101-549, and Florida Statutes 403.0872 require annual fees for major sources of pollution. The fees identified are for 12 different Florida based power plant sites. This payment is for the Riviera Plant Permit Facility #0990042	X	X	X	X
83	506.019 Miscellaneous Steam Power Expense Air Permit Fees	\$ 245,031.00	Payment of Title V Air Permit Fee payment. Paid to the Florida Department of Environmental Protections Project 1, Air Operating Permit Fees. The Clean Air Act Amendments of 190, Public Law 101-549, and Florida Statutes 403.0872 require annual fees for major sources of pollution. The fees identified are for 12 different Florida based power plant sites. This payment is for the Martin Plant Permit Facility #0850001	X	X	X	X

43-3

815

Source code 60's

FLORIDA POWER AND LIGHT COMPANY
STATISTICAL SAMPLE OF TOTAL POPULATION
ENVIRONMENTAL JOURNAL ENTRY SAMPLE (25,000) TO 25,000
JANUARY 2006 TO DECEMBER 2006

PAGE 1

A	B	C	D	E	F	G	H	I	J	K	L
COUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF TRANS	REF	PLANT	AMOUNT JV	BATCH VOUCHER	DESCRIPTION JV	DESC2 BUCS	BUCS	INVOICE EAC
403002	0904	65000	200606		① ██████████	000010	3120002-PG0904-	Riviera U4			
		000	0904	00000	3120000	06	14	312	00000-000-0	00.000-0000	0982
		0000000000000									
403003	0901	65000	200601		② ██████████	000010	3120003-PG0901-	Cutler Comm			
		000	0901	00000	3120000	01	14	312	00000-000-0	00.000-0000	0982
		0000000000000									
403003	0908	65000	200612		③ ██████████	000010	3410003-PG0908-	FtLauderdale Co			
		000	0908	00000	3410000	12	14	341	00000-000-0	00.000-0000	0982
		0000000000000									
403003	0912	65000	200602		④ ██████████	000010	3110003-PG0912-	PtEverglades Co			
		000	0912	00000	3110000	02	14	311	00000-000-0	00.000-0000	0982
		0000000000000									
403003	0917	65000	200603		⑤ ██████████	000010	3110003-PG0917-	Manatee U1			
		000	0917	00000	3110000	03	14	311	00000-000-0	00.000-0000	0982
		0000000000000									
403003	0918	65000	200607		⑥ ██████████	000010	3120003-PG0918-	Martin Comm			
		000	0918	00000	3120000	07	14	312	00000-000-0	00.000-0000	0982
		0000000000000									
403003	0920	65000	200607		⑦ ██████████	000010	3120003-PG0920-	PtEverglades U2			
		000	0920	00000	3120000	07	14	312	00000-000-0	00.000-0000	0982
		0000000000000									
403003	0926	65000	200608		⑧ ██████████	000010	3120003-PG0926-	Turkey Pt U2			
		000	0926	00000	3120000	08	14	312	00000-000-0	00.000-0000	0982
		0000000000000									
403005	0905	65000	200609		⑨ ██████████	000010	3420005-PG0905-	Putnam Comm			
		000	0905	00000	3420000	09	14	342	00000-000-0	00.000-0000	0982
		0000000000000									
403005	0908	65000	200604		⑩ ██████████	000010	3420005-PG0908-	FtLauderdale Co			
		000	0908	00000	3420000	04	14	342	00000-000-0	00.000-0000	0982
		0000000000000									
403005	0908	65000	200610		⑪ ██████████	000010	3420005-PG0908-	FtLauderdale Co			
		000	0908	00000	3420000	10	14	342	00000-000-0	00.000-0000	0982
		0000000000000									
403005	0917	65000	200604		⑫ ██████████	000010	3120005-PG0917-	Manatee U1			
		000	0917	00000	3120000	04	14	312	00000-000-0	00.000-0000	0982
		0000000000000									
403005	0996	65000	200609		⑬ ██████████	000010	3110005-PG0996-	Manatee Comm			
		000	0996	00000	3110000	09	14	311	00000-000-0	00.000-0000	0982
		0000000000000									
403020	0918	65000	200611		⑭ ██████████	000010	3120020-PG0918-	Martin U2			
		000	0918	00000	3120000	11	14	312	00000-000-0	00.000-0000	0982
		0000000000000									
403023	0791	65000	200609		⑮ ██████████	000010	3520023-PD0791				
		000	0791	00000	3520000	09	14	352	00000-000-0	00.000-0000	0982
		0000000000000									
403023	0876	65000	200605		⑯ ██████████	000010	3610023-PD0876				
		000	0876	00000	3610000	05	14	361	00000-000-0	00.000-0000	0982
		0000000000000									

DRR#1 tape

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY SAMPLE (25,000) TO 25,000
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
COUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF TRANS	REF	PLANT	AMOUNT JV	BATCH VOUCHER	DESCRIPTION JV	DESC2 BUCS	BUCS	INVOICE EAC
03023	0904	65000	200605		(17) ██████████	000010	3120023-PG0904-	Riviera U3			
		000	0904	00000	3120000	05	14	312	00000-000-0	00.000-0000	0982
		0000000000000									
03023	0907	65000	200611		(18) ██████████	000010	3120023-PG0907-	Sanford U3			
		000	0907	00000	3120000	11	14	312	00000-000-0	00.000-0000	0982
		0000000000000									
03023	0923	65000	200603		(19) ██████████	000010	3420023-PG0923-	PtEverglades GT			
		000	0923	00000	3420000	03	14	342	00000-000-0	00.000-0000	0982
		0000000000000									
03023	0926	65000	200601		(20) ██████████	000010	3150023-PG0926-	Turkey Pt Comm			
		000	0926	00000	3150000	01	14	315	00000-000-0	00.000-0000	0982
		0000000000000									
03023	0926	65000	200603		(21) ██████████	000010	3150023-PG0926-	Turkey Pt Comm			
		000	0926	00000	3150000	03	14	315	00000-000-0	00.000-0000	0982
		0000000000000									
103025	0920	65000	200608		(22) ██████████	000010	3150025-PG0920-	PtEverglades U2			
		000	0920	00000	3150000	08	14	315	00000-000-0	00.000-0000	0982
		0000000000000									
104008	0912	65000	200610		(23) ██████████	000010	3167058-PG0912-	PtEverglades Co			
		000	0912	00000	3167000	10	14	316	00000-000-0	00.000-0000	0983
		0000000000000									
104023	0903	65000	200602		(24) ██████████	000010	3467073-PG0903-	Sanford Comm			
		000	0903	00000	3467000	02	14	346	00000-000-0	00.000-0000	0983
		0000000000000									
411800	0950	65000	200603		(25) ██████████	000025	TO RECORD SALE	OF ALLOWAN			
		000	0000	00000	0000000	03	32	025	00000-000-0	00.000-0000	0795
		0000000000000									
506019	0918	65000	200605		(26) ██████████	000174	AIR PERMIT FEE	MAY 2006			
		000	0000	00000	0000000	05	79	174	04920-091-0	00.000-0918	0895
		0000000000000									
D TOTALS					██████████						

RANDOM NUMBER TABLE

12	74	261	279	387	468	507	572	743	762
768	799	984	1128	1324	1336	1377	1450	1650	1669
1671	1720	1802	1908	2030	2198				

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	REF	PLANT	AMOUNT JV	BATCH VOUCHER	DESCRIPTION JV	DESC2 BUCS	BUCS	INVOICE EAC
411800	0905	65000	200604	00000	0000000	04	000012	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	04	32	012	00000-000-0		
		0000000000000									
NT TOTAL											
411800	0907	65000	200603	00000	0000000	03	000025	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	03	32	025	00000-000-0		
		0000000000000									
NT TOTAL											
506019	0917	65000	200602	00000	0000000	02	000268	AIR PERMIT FEE	'05	00.000-0917	0895
		000	0000	00000	0000000	02	79	268	04920-091-0		
		0000000000000									
NT TOTAL											
411800	0928	65000	200604	00000	0000000	04	000012	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	04	32	012	00000-000-0		
		0000000000000									
JNT TOTAL											
411800	0908	65000	200604	00000	0000000	04	000012	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	04	32	012	00000-000-0		
		0000000000000									
JNT TOTAL											
506019	0918	65000	200602	00000	0000000	02	000268	AIR PERMIT FEE	2005	00.000-0918	0895
		000	0000	00000	0000000	02	79	268	04920-091-0		
		0000000000000									
UNT TOTAL											
506019	0926	65000	200602	00000	0000000	02	000268	AIR PERMIT FEE	2005	00.090-0926	0895
		000	0000	00000	0000000	02	79	268	04920-091-0		
		0000000000000									
UNT TOTAL											
											\$247,780.77-
506019	0904	65000	200602	00000	0000000	02	000268	AIR PERMIT FEE	'05	00.000-0904	0895
		000	0000	00000	0000000	02	79	268	04920-091-0		
		0000000000000									
UNT TOTAL											

11-11-06

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF TRANS	REF	PLANT	AMOUNT JV	BATCH VOUCHER	DESCRIPTION JV	DESC2 BUCS	BUCS	INVOICE EAC
411800	0905	65000	200605	00000	0000000	05	000013	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	05	32	013	00000-000-0		
		0000000000000									
NT TOTAL											
411800	0905	65000	200606	00000	0000000	06	000009	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	06	32	009	00000-000-0		
		0000000000000									
411800	0905	65000	200607	00000	0000000	07	000013	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	07	32	013	00000-000-0		
		0000000000000									
411800	0905	65000	200608	00000	0000000	08	000009	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	08	32	009	00000-000-0		
		0000000000000									
411800	0905	65000	200609	00000	0000000	09	000011	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	09	32	011	00000-000-0		
		0000000000000									
411800	0905	65000	200610	00000	0000000	10	000021	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	10	32	021	00000-000-0		
		0000000000000									
411800	0905	65000	200611	00000	0000000	11	000010	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	11	32	010	00000-000-0		
		0000000000000									
411800	0905	65000	200612	00000	0000000	12	000057	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	12	32	057	00000-000-0		
		0000000000000									
JNT TOTAL											
411800	0907	65000	200604	00000	0000000	04	000012	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	04	32	012	00000-000-0		
		0000000000000									
JNT TOTAL											
411800	0928	65000	200603	00000	0000000	03	000025	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	03	32	025	00000-000-0		
		0000000000000									
JNT TOTAL											
411800	0927	65000	200607	00000	0000000	07	000013	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	07	32	013	00000-000-0		
		0000000000000									
UNT TOTAL											

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
COUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF TRANS	REF	PLANT	AMOUNT JV	BATCH VOUCHER	DESCRIPTION JV	DESC2 BUCS	BUCS	INVOICE EAC
111800	0905	65000	200603	00000	0000000	03	000025	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	03	32	025	00000-000-0		
		0000000000000									
NT TOTAL											
111800	0907	65000	200605	00000	0000000	05	000013	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	05	32	013	00000-000-0		
		0000000000000									
NT TOTAL											
411800	0917	65000	200605	00000	0000000	05	000013	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	05	32	013	00000-000-0		
		0000000000000									
NT TOTAL											
411800	0907	65000	200606	00000	0000000	06	000009	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	06	32	009	00000-000-0		
		0000000000000									
411800	0907	65000	200607	00000	0000000	07	000013	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	07	32	013	00000-000-0		
		0000000000000									
411800	0907	65000	200608	00000	0000000	08	000009	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	08	32	009	00000-000-0		
		0000000000000									
411800	0907	65000	200609	00000	0000000	09	000011	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	09	32	011	00000-000-0		
		0000000000000									
411800	0907	65000	200610	00000	0000000	10	000021	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	10	32	021	00000-000-0		
		0000000000000									
411800	0907	65000	200611	00000	0000000	11	000010	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	11	32	010	00000-000-0		
		0000000000000									
411800	0907	65000	200612	00000	0000000	12	000057	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	12	32	057	00000-000-0		
		0000000000000									
INT TOTAL											
506019	0913	65000	200602	00000	0000000	02	000268	AIR PERMIT FEE	'05	00.000-0913	0895
		000	0000	00000	0000000	02	79	268	04920-091-0		
		0000000000000									
INT TOTAL											

43-4

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
COUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF TRANS	REF	PLANT	AMOUNT JV	BATCH VOUCHER	DESCRIPTION JV JV	DESC2 BUCS	BUCS	INVOICE EAC
11800	0928	65000	200605	00000	0000000	05	000013	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	05	32	013	00000-000-0	00.000-0000	0795
		0000000000000									
NT TOTAL											
106019	0920	65000	200602	00000	0000000	02	000268	AIR PERMIT FEE	2005	00.000-0920	0895
		000	0000	00000	0000000	02	79	268	04920-091-0	00.000-0920	0895
		0000000000000									
106019	0924	65000	200602	00000	0000000	02	000268	AIR PERMIT FEE	2005	00.000-0924	0895
		000	0000	00000	0000000	02	79	268	04920-091-0	00.000-0924	0895
		0000000000000									
NT TOTAL											
514179	0635	65000	200608	00000	0000000	08	000106	AC-REV MARTINT4	500321309-REPAI	00.930-0635	0662
		000	0000	00000	0000000	08	79	106	07706-092-0	00.930-0635	0662
		0000000000000									
NT TOTAL											
411800	0928	65000	200606	00000	0000000	06	000009	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	06	32	009	00000-000-0	00.000-0000	0795
		0000000000000									
411800	0928	65000	200607	00000	0000000	07	000013	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	07	32	013	00000-000-0	00.000-0000	0795
		0000000000000									
411800	0928	65000	200608	00000	0000000	08	000009	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	08	32	009	00000-000-0	00.000-0000	0795
		0000000000000									
411800	0928	65000	200609	00000	0000000	09	000011	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	09	32	011	00000-000-0	00.000-0000	0795
		0000000000000									
411800	0928	65000	200610	00000	0000000	10	000021	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	10	32	021	00000-000-0	00.000-0000	0795
		0000000000000									
411800	0928	65000	200611	00000	0000000	11	000010	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	11	32	010	00000-000-0	00.000-0000	0795
		0000000000000									
411800	0928	65000	200612	00000	0000000	12	000057	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	12	32	057	00000-000-0	00.000-0000	0795
		0000000000000									
NT TOTAL											
549019	0908	65000	200602	00000	0000000	02	000268	AIR PERMIT FEE	'05	00.000-0908	0895
		000	0000	00000	0000000	02	79	268	04920-091-0	00.000-0908	0895
		0000000000000									
NT TOTAL											

43-4

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
COUNT	LOCATION	SOURCE	COPY	REF	PLANT	AMOUNT	BATCH	DESCRIPTION	DESC2	BUCS	INVOICE
	INVOICE	REF	REF	REF		JV	VOUCHER	JV	BUCS	BUCS	EAC
	CUSTOMER		TRANS								
111800	0913	65000	200604	00000	(44) ██████████	04	000012	TO RECORD SALE	OF ALLOWAN	00000-000-0	0795
		000	0000	00000	0000000		32	012		00.000-0000	
		0000000000000									
NT TOTAL					██████████						
506019	0907	65000	200602	00000	(45) ██████████	02	000268	AIR PERMIT FEE	'05	04920-091-0	0895
		000	0000	00000	0000000		79	268		00.000-0907	
		0000000000000									
NT TOTAL					██████████						
411800	0908	65000	200605	00000	(46) ██████████	05	000013	TO RECORD SALE	OF ALLOWAN	00000-000-0	0795
		000	0000	00000	0000000		32	013		00.000-0000	
		0000000000000									
NT TOTAL					██████████						
411800	0950	65000	200604	00000	(47) ██████████	04	000012	TO RECORD SALE	OF ALLOWAN	00000-000-0	0795
		000	0000	00000	0000000		32	012		00.000-0000	
		0000000000000									
NT TOTAL					██████████						
511059	0924	65000	200611	00000	(48) ██████████	11	000123	AC-REV PO 45003	34260, W9Y	00085-093-0	0662
		000	0000	00000	0000000		79	123		00.000-0924	
		0000000000000									
511059	0924	65000	200612	00000	(49) ██████████	12	000135	AC-REV PO 45003	34260 W9Y	00085-093-0	0662
		000	0000	00000	0000000		79	135		00.000-0924	
		0000000000000									
JNT TOTAL					██████████						
411800	0913	65000	200605	00000	(50) ██████████	05	000013	TO RECORD SALE	OF ALLOWAN	00000-000-0	0795
		000	0000	00000	0000000		32	013		00.000-0000	
		0000000000000									
UNT TOTAL					██████████						
506319	0053	65000	200606	00000	(51) ██████████	06	000046	AC-REV MAY ACCR	L - MTR 52904	09697-092-0	0691
		000	0000	00000	0000000		79	046		00.600-0053	
		0000000000000									
UNT TOTAL					██████████						
411800	0908	65000	200606	00000	(52) ██████████	06	000009	TO RECORD SALE	OF ALLOWAN	00000-000-0	0795
		000	0000	00000	0000000		32	009		00.000-0000	
		0000000000000									

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21

Confidential
JES

43-4

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
OUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	REF	PLANT	AMOUNT JV	BATCH VOUCHER	DESCRIPTION JV	DESC2 BUCS	BUCS	INVOICE EAC
11800	0908	65000	200607	00000	██████████	07	000013	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	07	32	013	00000-000-0	00.000-0000	0795
		0000000000000									
11800	0908	65000	200608	00000	██████████	08	000009	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	08	32	009	00000-000-0	00.000-0000	0795
		0000000000000									
11800	0908	65000	200609	00000	██████████	09	000011	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	09	32	011	00000-000-0	00.000-0000	0795
		0000000000000									
11800	0908	65000	200610	00000	██████████	10	000021	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	10	32	021	00000-000-0	00.000-0000	0795
		0000000000000									
11800	0908	65000	200611	00000	██████████	11	000010	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	11	32	010	00000-000-0	00.000-0000	0795
		0000000000000									
11800	0908	65000	200612	00000	██████████	12	000057	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	12	32	057	00000-000-0	00.000-0000	0795
		0000000000000									
NT TOTAL					██████████						
111800	0911	65000	200605	00000	██████████	05	000013	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	05	32	013	00000-000-0	00.000-0000	0795
		0000000000000									
NT TOTAL					██████████						
411800	0924	65000	200605	00000	██████████	05	000013	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	05	32	013	00000-000-0	00.000-0000	0795
		0000000000000									
NT TOTAL					██████████						
411800	0926	65000	200605	00000	██████████	05	000013	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	05	32	013	00000-000-0	00.000-0000	0795
		0000000000000									
NT TOTAL					██████████						
549019	0911	65000	200602	00000	██████████	02	000268	AIR PERMIT FEE	'05	00.000-0911	0895
		000	0000	00000	0000000	02	79	268	04920-091-0	00.000-0911	0895
		0000000000000									
NT TOTAL					██████████						
524289	0929	65000	200612	00000	██████████	12	000064	AC-REV GOLDER A	SSOC.INC. #1671	00.620-0929	0662
		000	0000	00000	0000000	12	79	064	08034-092-0	00.620-0929	0662
		0000000000000									
NT TOTAL					██████████						

43-4

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
ACCOUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	REF	PLANT	AMOUNT JV	BATCH VOUCHER	DESCRIPTION JV	DESC2 BUCS	BUCS	INVOICE EAC
411800	0918	65000 000 000000000000	200605 0000	00000	(64) ██████████ 0000000	05	000013 32	TO RECORD SALE 013	OF ALLOWAN 00000-000-0	00.000-0000	0795
JNT TOTAL ██████████											
514179	0917	65000 000 000000000000	200611 0000	00000	(65) ██████████ 0000000	11	000177 79	AC-REV PPM 4500 177	343850 00588-092-0	00.000-0917	0662
JNT TOTAL ██████████											
506319	0053	65000 000 000000000000	200612 0000	00000	(66) ██████████ 0000000	12	000072 79	AC-REV NOV ACCR 072	UAL MTR 52904 09697-092-0	00.600-0053	0691
JNT TOTAL ██████████											
524289	0929	65000 000 000000000000	200607 0000	00000	(67) ██████████ 0000000	07	000172 79	AC-REV GOLDER A 172	SSOC. #154966 08034-092-0	00.620-0929	0662
JNT TOTAL ██████████											
411800	0950	65000 000 000000000000	200606 0000	00000	(68) ██████████ 0000000	06	000009 32	TO RECORD SALE 009	OF ALLOWAN 00000-000-0	00.000-0000	0795
JNT TOTAL ██████████											
506229	0976	65000 000 000000000000	200601 0000	00000	(69) ██████████ 0000000	01	000140 79	AC-REV 45002915 140	82 LIBERTY PL 06888-092-0	00.000-0976	0662
506229	0976	65000 000 000000000000	200602 0000	00000	(70) ██████████ 0000000	02	000230 79	AC-REV 45002915 230	82 LIBERTY PL 06888-092-0	00.000-0976	0662
JNT TOTAL ██████████											
411800	0904	65000 000 000000000000	200605 0000	00000	(71) ██████████ 0000000	05	000013 32	TO RECORD SALE 013	OF ALLOWAN 00000-000-0	00.000-0000	0795
JNT TOTAL ██████████											
549019	0916	65000 000 000000000000	200602 0000	00000	(72) ██████████ 0000000	02	000268 79	AIR PERMIT FEE 268	'05 04920-091-0	00.000-0916	0895
JNT TOTAL ██████████											

910
43-4

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
COUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF TRANS	REF	PLANT	AMOUNT JV	BATCH VOUCHER	DESCRIPTION JV JV	DESC2 BUCS	BUCS	INVOICE EAC
49019	0928	65000	200602	00000	(73) ██████████	02	000268	AIR PERMIT FEE	2005	00.000-0928	0895
		000	0000	000000	0000000		79		268	04920-091-0	
		0000000000000									
T TOTAL					██████████						
11800	0917	65000	200606	00000	(74) ██████████	06	000009	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	000000	0000000		32		009	00000-000-0	
		0000000000000									
11800	0917	65000	200607	00000	(75) ██████████	07	000013	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	000000	0000000		32		013	00000-000-0	
		0000000000000									
11800	0917	65000	200608	00000	(76) ██████████	08	000009	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	000000	0000000		32		009	00000-000-0	
		0000000000000									
11800	0917	65000	200609	00000	(77) ██████████	09	000011	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	000000	0000000		32		011	00000-000-0	
		0000000000000									
411800	0917	65000	200610	00000	(78) ██████████	10	000021	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	000000	0000000		32		021	00000-000-0	
		0000000000000									
411800	0917	65000	200611	00000	(79) ██████████	11	000010	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	000000	0000000		32		010	00000-000-0	
		0000000000000									
411800	0917	65000	200612	00000	(80) ██████████	12	000057	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	000000	0000000		32		057	00000-000-0	
		0000000000000									
NT TOTAL					██████████						
411800	0913	65000	200606	00000	(81) ██████████	06	000009	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	000000	0000000		32		009	00000-000-0	
		0000000000000									
411800	0913	65000	200607	00000	(82) ██████████	07	000013	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	000000	0000000		32		013	00000-000-0	
		0000000000000									
411800	0913	65000	200608	00000	(83) ██████████	08	000009	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	000000	0000000		32		009	00000-000-0	
		0000000000000									
411800	0913	65000	200609	00000	(84) ██████████	09	000011	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	000000	0000000		32		011	00000-000-0	
		0000000000000									
411800	0913	65000	200610	00000	(85) ██████████	10	000021	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	000000	0000000		32		021	00000-000-0	
		0000000000000									
411800	0913	65000	200611	00000	(86) ██████████	11	000010	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	000000	0000000		32		010	00000-000-0	
		0000000000000									

43-4

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
COUNT	LOCATION	SOURCE	COPY	REF	PLANT	AMOUNT	BATCH	DESCRIPTION	DESC2	BUCS	INVOICE
	CUSTOMER	REF	REF	REF		JV	VOUCHER	JV	JV	BUCS	EAC
11800	0913	65000	200612	00000	0000000	12	000057	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	12	32	057	00000-000-0	00.000-0000	0795
		0000000000000									
NT TOTAL											
111800	0916	65000	200605	00000	0000000	05	000013	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	05	32	013	00000-000-0	00.000-0000	0795
		0000000000000									
NT TOTAL											
524289	0929	65000	200607	00000	0000000	07	000172	AC-REV GOLDER A	SSOC. #152794	00.620-0929	0662
		000	0000	00000	0000000	07	79	172	08034-092-0	00.620-0929	0662
		0000000000000									
NT TOTAL											
411800	0920	65000	200605	00000	0000000	05	000013	TO RECORD SALE	OF ALLOWAN	00.000-0000	0795
		000	0000	00000	0000000	05	32	013	00000-000-0	00.000-0000	0795
		0000000000000									
NT TOTAL											
524239	0914	65000	200606	00000	0000000	06	000009	AC-REV COMENSUR	A & PROTO POWER	24.030-0646	0692
		000	0000	00000	0000000	06	79	009	06921-092-3	24.030-0646	0692
		0000000000000									
INT TOTAL											
549289	0908	65000	200601	00000	0000000	01	000281	AC-REV DEC O&M	ACCRUAL 2005	00.000-0908	0662
		000	0000	00000	0000000	01	79	281	08067-092-0	00.000-0908	0662
		0000000000000									
INT TOTAL											
553039	0952	65000	200601	00000	0000000	01	000396	AC-REV 45002941	36 EMERSON	00.000-0952	0676
		000	0000	00000	0000000	01	79	396	07240-091-0	00.000-0952	0676
		0000000000000									
UNT TOTAL											
549289	0908	65000	200612	00000	0000000	12	000476	PO 4500255833 E	NSR	00.000-0908	0662
		000	0000	00000	0000000	12	79	476	08067-092-0	00.000-0908	0662
		0000000000000									
UNT TOTAL											

43-4

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
OUNT	LOCATION	SOURCE	COPY	REF	PLANT	AMOUNT	BATCH	DESCRIPTION	DESC2	INVOICE	INVOICE
	CUSTOMER	REF	REF	REF	JV	JV	VOUCHER	JV	BUCS	BUCS	EAC
14239	0914	65000	200605	(95)	██████████	05	000194	COMENSURA & PRO	TO POWER		
		000	0000	000000	00000000		79	194	06921-092-3	24.030-0646	0692
		0000000000000									
R TOTAL											
24289	0929	65000	200606	(96)	██████████	06	000369	GOLDER ASSOC. #	152794		
		000	0000	000000	00000000		79	369	08034-092-0	00.620-0929	0662
		0000000000000									
T TOTAL											
06019	0918	65000	200611	(97)	██████████	11	000202	AIR PERMIT FEE	NOV2006		
		000	0000	000000	00000000		79	202	04920-091-0	00.000-0918	0895
		0000000000000									
06019	0918	65000	200612	(98)	██████████	12	000205	AIR PERMIT FEE	DEC2006		
		000	0000	000000	00000000		79	205	04920-091-0	00.000-0918	0895
		0000000000000									
NT TOTAL											
111800	0927	65000	200607	(99)	██████████	07	000015	TO RECORD SALE	OF ALLOWAN		
		000	0000	000000	00000000		32	015	00000-000-0	00.000-0000	0795
		0000000000000									
NT TOTAL											
506229	0976	65000	200601	(100)	██████████	01	000717	4500291582 LIBE	RTY PL		
		000	0000	000000	00000000		79	717	06888-092-0	00.000-0976	0662
		0000000000000									
NT TOTAL											
524289	0929	65000	200606	(101)	██████████	06	000369	GOLDER ASSOC. #	154966		
		000	0000	000000	00000000		79	369	08034-092-0	00.620-0929	0662
		0000000000000									
NT TOTAL											
506319	0053	65000	200611	(102)	██████████	11	000277	NOV ACCRUAL MTR	52904		
		000	0000	000000	00000000		79	277	09697-092-0	00.600-0053	0691
		0000000000000									
NT TOTAL											
403024	0917	65000	200612	(103)	██████████	12	000010	3120024-PG0917-	Manatee U2		
		000	0917	000000	3120000		14	312	00000-000-0	00.000-0000	0982
		0000000000000									
UNT TOTAL											

h-6h

CONFIDENTIAL
JES

FLORIDA POWER AND LIGHT COMPANY
STATISTICAL SAMPLE OF TOTAL POPULATION
ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
OUNT	LOCATION	SOURCE	COPY	REF	PLANT	AMOUNT	BATCH	DESCRIPTION	DESC2	BUCS	INVOICE
	INVOICE	REF	REF	REF	JV	VOUCHER	JV	JV	BUCS	BUCS	EAC
	CUSTOMER	TRANS									
06289	0913	65000	200612	(104)	[REDACTED]	12	79	[REDACTED]	LING 316B		
		000	0000	00000	0000000			380	08067-092-0	00.000-0913	0662
		0000000000000									
T TOTAL											
11059	0904	65000	200612	(105)	[REDACTED]	12	79	450	0340669		
		000	0000	00000	0000000			586	07083-092-0	00.000-0904	0662
		0000000000000									
T TOTAL											
114179	0917	65000	200610	(106)	[REDACTED]	10	79	000352 PPM 4500343850			
		000	0000	00000	0000000			352	00588-092-0	00.000-0917	0662
		0000000000000									
T TOTAL											
403024	0917	65000	200601	(107)	[REDACTED]	01	14	000010 3120024-PG0917-	Manatee U1		
		000	0917	00000	3120000			312	00000-000-0	00.000-0000	0982
		0000000000000									
T TOTAL											
403024	0917	65000	200602	(108)	[REDACTED]	02	14	000010 3120024-PG0917-	Manatee U1		
		000	0917	00000	3120000			312	00000-000-0	00.000-0000	0982
		0000000000000									
T TOTAL											
403024	0917	65000	200603	(109)	[REDACTED]	03	14	000010 3120024-PG0917-	Manatee U1		
		000	0917	00000	3120000			312	00000-000-0	00.000-0000	0982
		0000000000000									
T TOTAL											
403024	0917	65000	200604	(110)	[REDACTED]	04	14	000010 3120024-PG0917-	Manatee U1		
		000	0917	00000	3120000			312	00000-000-0	00.000-0000	0982
		0000000000000									
T TOTAL											
403024	0917	65000	200605	(111)	[REDACTED]	05	14	000010 3120024-PG0917-	Manatee U1		
		000	0917	00000	3120000			312	00000-000-0	00.000-0000	0982
		0000000000000									
T TOTAL											

43-4

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
ACCOUNT	LOCATION	SOURCE	COPY	REF	PLANT	AMOUNT	BATCH	DESCRIPTION	DESC2	BUCS	INVOICE
	CUSTOMER	REF	REF	REF	JV	JV	VOUCHER	JV	BUCS	BUCS	EAC
		TRANS									
13024	0917	65000	200606	00000	3120000	06	000010	3120024-PG0917-	Manatee U1	00.000-000-0	0982
		000	0917	00000	3120000	06	14	312	00000-000-0	00.000-000-0	0982
		000000000000									
T TOTAL											
03024	0917	65000	200607	00000	3120000	07	000010	3120024-PG0917-	Manatee U1	00.000-000-0	0982
		000	0917	00000	3120000	07	14	312	00000-000-0	00.000-000-0	0982
		000000000000									
T TOTAL											
03024	0917	65000	200608	00000	3120000	08	000010	3120024-PG0917-	Manatee U1	00.000-000-0	0982
		000	0917	00000	3120000	08	14	312	00000-000-0	00.000-000-0	0982
		000000000000									
T TOTAL											
103024	0917	65000	200609	00000	3120000	09	000010	3120024-PG0917-	Manatee U1	00.000-000-0	0982
		000	0917	00000	3120000	09	14	312	00000-000-0	00.000-000-0	0982
		000000000000									
T TOTAL											
403024	0917	65000	200610	00000	3120000	10	000010	3120024-PG0917-	Manatee U1	00.000-000-0	0982
		000	0917	00000	3120000	10	14	312	00000-000-0	00.000-000-0	0982
		000000000000									
T TOTAL											
403024	0917	65000	200611	00000	3120000	11	000010	3120024-PG0917-	Manatee U1	00.000-000-0	0982
		000	0917	00000	3120000	11	14	312	00000-000-0	00.000-000-0	0982
		000000000000									
T TOTAL											
403024	0917	65000	200612	00000	3120000	12	000010	3120024-PG0917-	Manatee U1	00.000-000-0	0982
		000	0917	00000	3120000	12	14	312	00000-000-0	00.000-000-0	0982
		000000000000									
T TOTAL											
524289	0929	65000	200611	00000	0000000	11	000010	C. #167124	08034-092-0	00.620-0929	0662
		000	0000	00000	0000000	11	79	267	08034-092-0	00.620-0929	0662
		000000000000									
T TOTAL											
511059	0976	65000	200612	00000	0000000	12	000010	GARNAS	00648-091-0	00.000-0976	0662
		000	0000	00000	0000000	12	79	407	00648-091-0	00.000-0976	0662
		000000000000									
T TOTAL											

434

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
COUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	TRANS REF	PLANT	AMOUNT JV	BATCH VOUCHER	DESCRIPTION JV	DESC2 BUCS	INVOICE BUCS	EAC
103025	0920	65000	200601	00000	(21) ██████████ 3120000	01	000010	3120025-PG0920- 312	PtEverglades U1 00000-000-0	00.000-0000	0982
NT TOTAL		000	0920	000000000000	██████████		14				
403025	0920	65000	200602	00000	(122) ██████████ 3120000	02	000010	3120025-PG0920- 312	PtEverglades U1 00000-000-0	00.000-0000	0982
NT TOTAL		000	0920	000000000000	██████████		14				
403025	0920	65000	200603	00000	(123) ██████████ 3120000	03	000010	3120025-PG0920- 312	PtEverglades U1 00000-000-0	00.000-0000	0982
NT TOTAL		000	0920	000000000000	██████████		14				
403025	0920	65000	200604	00000	(124) ██████████ 3120000	04	000010	3120025-PG0920- 312	PtEverglades U1 00000-000-0	00.000-0000	0982
NT TOTAL		000	0920	000000000000	██████████		14				
403025	0920	65000	200605	00000	(125) ██████████ 3120000	05	000010	3120025-PG0920- 312	PtEverglades U1 00000-000-0	00.000-0000	0982
NT TOTAL		000	0920	000000000000	██████████		14				
403025	0920	65000	200606	00000	(126) ██████████ 3120000	06	000010	3120025-PG0920- 312	PtEverglades U1 00000-000-0	00.000-0000	0982
NT TOTAL		000	0920	000000000000	██████████		14				
403025	0920	65000	200607	00000	(127) ██████████ 3120000	07	000010	3120025-PG0920- 312	PtEverglades U1 00000-000-0	00.000-0000	0982
NT TOTAL		000	0920	000000000000	██████████		14				
403025	0920	65000	200608	00000	(128) ██████████ 3120000	08	000010	3120025-PG0920- 312	PtEverglades U1 00000-000-0	00.000-0000	0982
NT TOTAL		000	0920	000000000000	██████████		14				

43-4

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
COUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF TRANS	REF	PLANT	AMOUNT JV	BATCH VOUCHER	DESCRIPTION JV JV	DESC2 BUCS	INVOICE BUCS	EAC
03025	0920	65000	200609	(129)	██████████	09	000010	3120025-PG0920-	PtEverglades U1		
		000	0920	00000	3120000		14	312	00000-000-0	00.000-0000	0982
		0000000000000									
FT TOTAL					██████████						
103025	0920	65000	200610	(130)	██████████	10	000010	3120025-PG0920-	PtEverglades U1		
		000	0920	00000	3120000		14	312	00000-000-0	00.000-0000	0982
		0000000000000									
JT TOTAL					██████████						
403025	0920	65000	200611	(131)	██████████	11	000010	3120025-PG0920-	PtEverglades U1		
		000	0920	00000	3120000		14	312	00000-000-0	00.000-0000	0982
		0000000000000									
NT TOTAL					██████████						
403025	0920	65000	200612	(132)	██████████	12	000010	3120025-PG0920-	PtEverglades U1		
		000	0920	00000	3120000		14	312	00000-000-0	00.000-0000	0982
		0000000000000									
NT TOTAL					██████████						
506319	0053	65000	200605	(133)	██	05			52904		
		000	0000	00000	0000000		79	242	09697-092-0	00.600-0053	0691
		0000000000000									
NT TOTAL					██████████						
511059	0924	65000	200610	(134)	██	10			W9Y		
		000	0000	00000	0000000		79	297	00085-093-0	00.000-0924	0662
		0000000000000									
511059	0924	65000	200611	(135)	██	11			9Y		
		000	0000	00000	0000000		79	345	00085-093-0	00.000-0924	0662
		0000000000000									
JNT TOTAL					██████████						
403025	0920	65000	200601	(136)	██████████	01	000010	3120025-PG0920-	PtEverglades U2		
		000	0920	00000	3120000		14	312	00000-000-0	00.000-0000	0982
		0000000000000									
UNT TOTAL					██████████						
403025	0920	65000	200602	(137)	██████████	02	000010	3120025-PG0920-	PtEverglades U2		
		000	0920	00000	3120000		14	312	00000-000-0	00.000-0000	0982
		0000000000000									
UNT TOTAL					██████████						

43-4

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
COUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	REF	PLANT	AMOUNT JV	BATCH VOUCHER	DESCRIPTION JV	DESC2 BUCS	BUCS	INVOICE EAC
03025	0920	65000 000	200603 0920	000000	3120000	03	000010 14	3120025-PG0920- 312	PtEverglades U2 00000-000-0	00.000-0000	0982
NT TOTAL		0000000000000									
103025	0920	65000 000	200604 0920	000000	3120000	04	000010 14	3120025-PG0920- 312	PtEverglades U2 00000-000-0	00.000-0000	0982
NT TOTAL		0000000000000									
403025	0920	65000 000	200605 0920	000000	3120000	05	000010 14	3120025-PG0920- 312	PtEverglades U2 00000-000-0	00.000-0000	0982
NT TOTAL		0000000000000									
403025	0920	65000 000	200606 0920	000000	3120000	06	000010 14	3120025-PG0920- 312	PtEverglades U2 00000-000-0	00.000-0000	0982
NT TOTAL		0000000000000									
403025	0920	65000 000	200607 0920	000000	3120000	07	000010 14	3120025-PG0920- 312	PtEverglades U2 00000-000-0	00.000-0000	0982
NT TOTAL		0000000000000									
403025	0920	65000 000	200608 0920	000000	3120000	08	000010 14	3120025-PG0920- 312	PtEverglades U2 00000-000-0	00.000-0000	0982
NT TOTAL		0000000000000									
403025	0920	65000 000	200609 0920	000000	3120000	09	000010 14	3120025-PG0920- 312	PtEverglades U2 00000-000-0	00.000-0000	0982
NT TOTAL		0000000000000									
403025	0920	65000 000	200610 0920	000000	3120000	10	000010 14	3120025-PG0920- 312	PtEverglades U2 00000-000-0	00.000-0000	0982
NT TOTAL		0000000000000									

h-6b

FLORIDA POWER AND LIGHT COMPANY
 STATISTICAL SAMPLE OF TOTAL POPULATION
 ENVIRONMENTAL JOURNAL ENTRY OVER 25,000 AND UNDER (25000)
 JANUARY 2006 TO DECEMBER 2006

A	B	C	D	E	F	G	H	I	J	K	L
COUNT	LOCATION INVOICE CUSTOMER	SOURCE REF	COPY REF	REF	PLANT	AMOUNT JV	BATCH VOUCHER	DESCRIPTION JV	DESC2 BUCS	INVOICE BUCS	EAC
03025	0920	65000	200611	(146)	[REDACTED]	000010	3120025-PG0920-	PtEverglades U2			
		000	0920	00000	3120000	11	14	312	00000-000-0	00.000-0000	0982
		0000000000000									
IT TOTAL											
103025	0920	65000	200612	(147)	[REDACTED]	000010	3120025-PG0920-	PtEverglades U2			
		000	0920	00000	3120000	12	14	312	00000-000-0	00.000-0000	0982
		0000000000000									
IT TOTAL											
514179	0635	65000	200607	(148)	[REDACTED]	000000	07	79	09-REPAIRS		
		000	0000	00000	0000000			295	07706-092-0	00.930-0635	0662
		0000000000000									
NT TOTAL											
506319	0053	65000	200612	(149)	[REDACTED]	000445	MTR 52904 EST D	EC ACCRL			
		000	0000	00000	0000000	12	79	445	09697-092-0	00.600-0053	0691
		0000000000000									
NT TOTAL											
D TOTALS											

43-4

Company: FPL
 Title: Sample of source code 60's
 Period: TYE 12/31/07
 Date: 30-May-07
 Auditor: Gabriela Leon

A B C

Sample Item Number	Account	Amount	Description	ATTRIBUTES			
				1	2	3	4
38		\$ (116,909.57)	Allowances- audited separately WP 16-1/18-1				
39		\$ (116,909.57)	Allowances- audited separately				
40		\$ (116,909.57)	Allowances- audited separately				
41		\$ (116,909.57)	Allowances- audited separately				
42		\$ (109,068.08)	12/12 of 2005 title V Air Permit Fees Estimates-Actual Final Fees to be processed in Feb's business. Permit Facility - 0110037 (Ft, Lauderdale)	X	X	X	X
43		not numbered					
44		\$ (96,584.18)	Allowances- audited separately WP 16-1/18-1				
45		\$ (94,314.18)	12/12 of 2005 title V Air Permit Fees Estimates-Actual Final Fees to be processed in Feb's business. Permit Facility - 1270009 (Sandford 3)	X	X	X	X
46		\$ (89,926.45)	Allowances- audited separately WP 16-1/18-1				
47		\$ (76,673.10)	Allowances- audited separately U4 day tank repair. Paid \$71,438. Vendor has completed an additional \$75,000 of work.	X	X	X	X
			U4 day tank repair. Paid \$150,938. Received invoice for an additional \$75,000 too late to pay. Accrue \$75,000.	X	X	X	X
50		\$ (74,796.95)	Allowances- audited separately WP 16-1/18-1				
51		\$ (73,745.56)	To record the estimated and actual May 2006 accruals for outside legal services.	X	X	X	X
52		\$ (73,745.56)	Allowances- audited separately WP 16-1/18-1				
53		\$ (73,440.13)	Allowances- audited separately				
54		\$ (73,440.13)	Allowances- audited separately				
55		\$ (73,440.13)	Allowances- audited separately				
56		\$ (73,440.13)	Allowances- audited separately				
57		\$ (73,440.13)	Allowances- audited separately				
58		\$ (73,440.13)	Allowances- audited separately				
59		\$ (71,868.26)	Allowances- audited separately				
60		\$ (65,912.30)	Allowances- audited separately				
61		\$ (65,528.96)	Allowances- audited separately				
62		\$ (63,748.84)	12/12 of 2005 title V Air Permit Fees Estimates - Actual final fees to be processed in Feb.'s business Permit Facility - 0710002 (Fort Myers)	X	X	X	X
63		\$ (63,620.20)	Miscellaneous November accruals for goods and services received but not paid. These accruals will reverse and be re-accrued as necessary.	X	X	X	X
64							
65		\$ (58,358.00)	200610 O & M accruals for material/services received but not invoiced.	X	X	X	X
66		\$ (51,259.29)	To record the estimated and actual November 2006 accruals for general counsel's outside legal services.	X	X	X	X
67		\$ (49,474.88)	June accruals for goods and services received but not paid. These accruals will reverse and be re-accrued as necessary.	X	X	X	X
68							
69		\$ (45,250.00)	Materials and services received but not yet invoiced per PGBU Accrual	X	X	X	X
70		\$ (45,250.00)	Materials and services received but not yet invoiced per PGBU Re-Accrual	X	X	X	X
71							
72		\$ (39,575.75)	12/12 of 2005 title V Air Permit Fees Estimates - Actual final fees to be processed in Feb.'s Business. Permit facility- 1270009 (Ft. Lauderdale)	X	X	X	X
73		\$ (37,141.06)	12/12 of 2005 title V Air Permit Fees Estimates - Actual final fees to be processed in Feb.'s Business. Permit facility- 0850001 (Martin 3/4)	X	X	X	X
74		\$ (36,790.39)	allowances - audited separately WP 16-1/18-1				
75			Allowances- audited separately				
76			Allowances- audited separately				
77			Allowances- audited separately				
78			Allowances- audited separately				
79			Allowances- audited separately				
80			Allowances- audited separately				
81			Allowances- audited separately				
82			Allowances- audited separately				
83			Allowances- audited separately				
84			Allowances- audited separately				
85			Allowances- audited separately				
86			Allowances- audited separately				

CONFIDENTIAL
JES

43-4 p.

Company: FPL
 Title: Sample of source code 60's
 Period: TYE 12/31/07
 Date: 30-May-07
 Auditor: Gabriela Leon

A B C

Sample Item Number	Account	Amount	Description	ATTRIBUTES			
				1	2	3	4
88			Allowances- audited separately				
89	\$ (34,336.00)		June accruals for goods and services received but not paid. These accruals will reverse and be re-accrued as necessary.	X	X	X	X
90							
91	\$ (26,100.00)		Accrue for material and supplies received but nto yet paid. Will reverse next month and will reaccrue if necessary.	X	X	X	X
92	\$ (25,585.00)		ENSR Corporation work completed not nvoiced yet, and partial invoice under review. Purchase Order No. 4500255633	X	X	X	X
93	\$ (25,198.00)		Material received but not yet invoiced per PGBU's Accrual policy 316B Environmental Sampling completed in December, and will not be invoiced until 2007.	X	X	X	X
95	\$ 26,100.00		Accrue for material and services received but not yet paid. Will reverse next month and will reaccrue if necessary. (I can't tell which of the invoices provided tie to this amount)	X	X	X	X
			June accruals for goods and services received but not paid. These accruals will reverse and be re-accrued as necessary Vendor: Golder and Associates Section 316(b) compliance services for the St. Lucie Nuclear Plant - Field Sampling for year 1 - includes sampling trips 1-3.	X	X	X	X
97	\$ 36,831.00		1/12 of monthly title V, 2006 Air Permit Fee 11/2006- in Feb 2007 entire 12/12 amount will be reversed and paid. Not that year end estimate has been trued up for Nov/Dec.	X	X	X	X
98	\$ 36,831.00		1/12 of monthly title V, 2006 Air Permit Fee 11/2006- in Feb 2007 entire 12/12 amount will be reversed and paid. Not that year end estimate has been trued up for Nov/Dec.	X	X	X	X
			Purchase Order description- Provide labor and equipment to blast clean and coat indicated segments of the FPL Martin Fuel Terminal main oil line above ground piping on the terminal property per Liberty Pipeline Estimate #P16 dated 11/15/2005.	X	X	X	X
			Materials and Services received but not invoiced per PGBU re-accrual Purchase Order description- Provide labor and equipment to blast clean and coat indicated segments of the FPL Martin Fuel Terminal main oil line above ground piping on the terminal property per Liberty Pipeline Estimate #P16 dated 11/15/2005.	X	X	X	X
101	\$ 49,474.88		June accruals for goods and services received but not paid. These accruals will reverse and be re-accrued as necessary.	X	X	X	X
			To record the estimated and actual November 2006 accruals for general counsel's outside legal services. Review emails regarding deposition scheduling. Review J. Butler Summary of R. Labauve proposed testimony. Research register reference for dep interrogatory responses and email comments to J. Butler, etc.	X	X	X	X
103	\$ 52,265.82		December accruals biological sampling 316(b) This is for the mobilization, SOP, and H & SP for the biological (impingement and entrainment) sampling program Per Purchase Order: This is to provide biological, engineering, economic and/or regulatory services required on FPL's project for compliance with the Phase II rule development related to Section 316(b) of the Clean Water Act. The subject rule defines the criteria for achieving Best Technology Available (BTA) to minimize adverse environmental impact for cooling water intake structures. This Purchase Order is related to the Cape Canaveral Power Plant's 316(b) compliance efforts	X	X	X	X
			Provide all labor, tools, consumables, equipment and supervision for the application of protective coatings two (2) fuel oil storage tanks for FPL's Riviera Plant All work performed according to the Coating Specification #11300a for Recoating Roofs on Tanks A and D at PRV, Rev.1 dated 7/20/06	X	X	X	X
106	\$ 58,358.00		O & M accruals for material/services received but not yet invoiced	X	X	X	X
107	\$ 59,651.78		Depreciation Expense- audited separately WPSI				
108	\$ 59,785.93		Depreciation Expense- audited separately				
109	\$ 59,219.25		Depreciation Expense- audited separately				

112-4 P

Company: FPL
 Title: Sample of source code 60's
 Period: TYE 12/31/07
 Date: 30-May-07
 Auditor: Gabriela Leon

A B C

Sample Item Number	Account	Amount	Description	ATTRIBUTES			
				1	2	3	4
111		\$ 60,466.73	Depreciation Expense- audited separately WP 51				
112		\$ 60,559.38	Depreciation Expense- audited separately				
113		\$ 60,637.83	Depreciation Expense- audited separately				
114		\$ 61,277.14	Depreciation Expense- audited separately				
115		\$ 61,893.32	Depreciation Expense- audited separately				
116		\$ 61,910.55	Depreciation Expense- audited separately				
117		\$ 61,919.89	Depreciation Expense- audited separately				
118		\$ 61,919.89	Depreciation Expense- audited separately				
			Miscellaneous November accruals for goods and services received but not paid. These accruals will reverse and be re-accrued as necessary. Golder Associates Inc. Section 316 (b) compliance services for the St. Lucie Nuclear Plant Field Sampling for year 1 - includes sampling strips 20-22 for Ecological Associates, Inc.	X	X	X	X
			Services and Materials received, not yet invoiced per PGBU's accrual policy for painting terminal tanks, and engineering DWGS for U8 Stm turbine a/c seal oil emerg shutdown Traced to invoice \$60,998 plus tax \$3,650, and traced to purchase order Application of protective coatings to the light oil tank and the purge tank.	X	X	X	X
121		\$ 70,014.21	Depreciation Expense- audited separately WP 51				
122		\$ 71,210.91	Depreciation Expense- audited separately				
123		\$ 72,226.84	Depreciation Expense- audited separately				
124		\$ 72,512.61	Depreciation Expense- audited separately				
125		\$ 72,624.45	Depreciation Expense- audited separately				
126		\$ 72,709.37	Depreciation Expense- audited separately				
127		\$ 72,771.55	Depreciation Expense- audited separately				
128		\$ 72,849.48	Depreciation Expense- audited separately				
129		\$ 72,928.59	Depreciation Expense- audited separately				
130			Depreciation Expense- audited separately				
131			Depreciation Expense- audited separately				
132			Depreciation Expense- audited separately				
			This amount is made up of two invoices (1) \$58,682.20, and (2) \$15,063.36 Vendor: Akin Gump Strauss Hauer and Feld Legal fees related to the Clean Air Interstate Rule for the months of February and March 2006	X	X	X	X
			U4 day tank repair. Paid \$71,438 vendor has completed an additional \$75,000 of work Per purchase order - is to provide labor, supervision, equipment and consumables for the cleaning, inspection, and repair of the Raw Water Tank and Unit 4 Fuel Oil Metering Tank at Florida Power and Light Port Everglades Plant. (no invoice provided)	X	X	X	X
			U4 day tank repair. Paid \$150,938. Received invoice for additional \$75,000 too late to pay. Accrue \$75,000. Traced to invoice; Per invoice progress billing no. 3 Previous billings costs to date 11/28/06 Total amount due	X	X	X	X
136			Depreciation Expense- audited separately WP 51				
137			Depreciation Expense- audited separately				
138			Depreciation Expense- audited separately				
139			Depreciation Expense- audited separately				
140			Depreciation Expense- audited separately				
141			Depreciation Expense- audited separately				
142			Depreciation Expense- audited separately				
143			Depreciation Expense- audited separately				
144			Depreciation Expense- audited separately				
145			Depreciation Expense- audited separately				
146			Depreciation Expense- audited separately				
147			Depreciation Expense- audited separately				
			90% of the ash repairs have been completed per J. Jones vendor shop visit	X	X	X	X
149		\$ 180,908.75					