

REDACTED

ORIGINAL

PROGRESS ENERGY FLORIDA

DOCKET No. 070001-EI

**Fuel and Capacity Cost Recovery
Estimated/Actual True-Up Amounts
January through December 2007**

**DIRECT TESTIMONY OF
LORI CROSS**

1 Q. Please state your name and business address.

2 A. My name is Lori Cross. My business address is 299 1st Avenue North,
3 St. Petersburg, Florida 33701.

4
5 Q. By whom are you employed and in what capacity?

6 A. I am employed by Progress Energy Service Company, LLC as Manager
7 of Regulatory Planning Florida.

8
9 Q. What is the purpose of your testimony?

10 A. The purpose of my testimony is to present for Commission approval
11 Progress Energy Florida's (PEF or the Company) estimated/actual fuel and
12 capacity cost recovery true-up amounts for the period of January through
13 December 2007.

CMP _____
COM 5 _____
CTR orig _____
ECR _____
GCL 2 _____
OPC _____
RCA 1 _____
SCR _____
SGA _____
SEC _____
JTH _____

1 **Q. Do you have an exhibit to your testimony?**

2 A. Yes. I have prepared Exhibit No.__(LC-1R) which is attached to my
3 prepared testimony consisting of Commission Schedules E1-B through E9
4 which contain the calculation of the Company's true-up balances and the
5 supporting data and Part A which contains the Company's reprojected
6 capacity cost recovery true-up balance and supporting data.

7

8

FUEL COST RECOVERY

9 **Q. How was the estimated true-up over-recovery of \$169,376,547 shown**
10 **on Schedule E1-B, Sheet 1, line 20, developed?**

11 A. The estimated true-up calculation begins with the actual under-recovered
12 balance of \$147,350,329, taken from Schedule A2, page 2 of 2, for the
13 month of June 2007. This balance plus the estimated July through
14 December 2007 monthly true-up calculations comprise the estimated
15 \$169,376,547 over-recovered balance at year-end. The projected
16 December 2007 true-up balance includes interest estimated at the June
17 ending rate of 0.439% per month. The development of the actual/estimated
18 true-up amount for the period ending December 2007 is shown on
19 Schedule E1-B.

20

21 **Q. What are the primary reasons for the projected December-ending 2007**
22 **over-recovery of \$169.4 million?**

23 A. The \$169.4 million projected over-recovery is primarily attributable to two
24 factors. First, oil and natural gas prices have been, and are expected to

1 remain lower than the forecast used in the projection filing for 2007.

2 Second, retail sales have been lower than projected through June, and
3 this trend is expected to continue through the remainder of the year.

4 While these lower system requirements result in lower fuel revenues,
5 they also result in greater reductions in fuel costs due to lower peaking
6 generation which has a higher than system average fuel cost.

7
8 **Q. How does the current fuel price forecast for July – December 2007**
9 **compare with the same period forecast used in the Company's 2007**
10 **projection filed in October 2006?**

11 A. Coal prices remain essentially constant. Natural gas prices decrease an
12 average of \$1.71/mmbtu or approximately 16%. Heavy oil prices
13 decrease an average of \$.66/mmbtu or 6.9%, while light oil prices
14 decrease an average of \$1.03/mmbtu or 6.5%.

15
16 **Q. Does Progress Energy Florida expect to exceed the three-year rolling**
17 **average gain on Other Power Sales?**

18 A. Yes, Progress Energy Florida estimates the total gain on non-separated
19 sales during 2007 will be \$3,659,812, which exceeds the three-year rolling
20 average for such sales of \$3,008,157 by \$651,654.

21
22 **Q. What amount of this gain will Progress Energy Florida shareholders**
23 **get to keep?**

1 A. Consistent with Order No. PSC-01-2371-FOF-EI, PEF shareholders are
2 entitled to keep 20% of the gains in excess of the current 3 year rolling
3 average. For 2007 this value is expected to be \$130,331.

4
5 **Q. When is Hines 4 expected to go into commercial service?**

6 A. Currently, Hines 4 is expected to go into commercial service in
7 December of 2007.

8
9 **Q. Have the revenue requirements associated with Hines 2 been removed**
10 **from the estimated fuel and purchased power costs in December 2007**
11 **consistent with the Stipulation and Settlement Agreement in Docket**
12 **No. 050078?**

13 A. Yes, PEF has removed the revenue requirements associated with Hines
14 2 from the estimated costs in the Fuel and Purchased Power Clause
15 beginning in December 2007 coincident with the expected in-service
16 date of Hines 4. Upon the commercial in-service date of Hines Unit 4,
17 PEF will begin recovering the revenue requirements for Hines 2,
18 excluding the unit's non-fuel O&M expenses, through an increase in
19 base rates in accordance with the provisions of PEF's base rate
20 settlement agreement in Docket 050078.

21
22 **Q. Does the projected over-recovery for 2007 indicate the need for a mid-**
23 **course correction?**

1 A. No. Order No. PSC-07-0333-PAA-EI in Docket No. 070001 indicates
2 that a utility should file for a mid-course correction when the absolute
3 value of the estimated end-of-period total net true-up divided by the
4 current period's total actual and estimated jurisdictional fuel revenue
5 applicable-to-period will be ten percent or greater. PEF's projected
6 over-recovery of \$169.4 million is only 8.3% greater than projected fuel
7 revenues of \$2,046.9 million for the period ending December 31, 2007.

8
9 **CAPACITY COST RECOVERY**

10
11 **Q. How was the estimated true-up under-recovery of \$14,799,865 shown**
12 **on Part A, Line 50, developed?**

13 A. The estimated true-up calculation begins with the actual under-recovered
14 balance of \$26,910,910 for the month of June 2007. This balance plus the
15 estimated July through December 2007 monthly true-up calculations
16 comprise the estimated \$14,799,865 under-recovered balance at year-end.
17 The projected December 2007 true-up balance includes interest estimated
18 at the June ending rate of 0.439% per month.

19
20 **Q. What are the major changes between the original projection for the**
21 **year 2007 and the actual/estimated reprojction?**

22 A. The \$14.8 million under-recovery is primarily attributable to sales being
23 lower than originally projected. 2007 Jurisdictional KWh sales are

1 projected to be approximately 1.5 million lower than originally projected
2 for 2007.

3 **OTHER MATTERS**

4
5 **Q. Does this conclude your estimated/actual true-up testimony?**

6 **A. Yes.**

Docket No. 070001-EI
Progress Energy Florida
Witness: Lori Cross
Exhibit No. __ (LC-1R)

**EXHIBITS TO THE TESTIMONY
OF LORI CROSS**

**ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2007**

SCHEDULES E1-B - E9 AND PART A

**EXHIBIT TO THE SUPPLEMENTAL DIRECT TESTIMONY
OF LORI CROSS**

**ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2007**

SCHEDULES E1-B - E9

- Schedule E1-B - Calculation of Estimated True-up
 - Schedule E2 - Fuel Cost Recovery Clause Calculation by Month
 - Schedule E3 - Generating System Comparative Data
 - Schedule E4 - System Net Generation & Fuel Cost by Month
 - Schedule E5 - Inventory Analysis
 - Schedule E6 - Fuel Cost of Power Sold
 - Schedule E7 - Purchased Power
 - Schedule E8 - Energy Payments to Qualifying Facilities
 - Schedule E9 - Economy Energy Purchases
-

Progress Energy Florida
Calculation of Estimated True-Up
Actual/Estimated for the Period of : January Through December 2007

DESCRIPTION	Actual Jan-07	Actual Feb-07	Actual Mar-07	Actual Apr-07	Actual May-07	Actual Jun-07	Estimated Jul-07	Estimated Aug-07	Estimated Sep-07	Estimated Oct-07	Estimated Nov-07	Estimated Dec-07	TOTAL PERIOD
REVENUE													
1 Jurisdictional MWH Sales	2,762,442	2,884,939	2,774,080	2,821,884	3,019,929	3,356,677	3,920,937	4,019,656	4,037,088	3,535,821	3,098,056	3,093,900	39,323,508
2 Jurisdictional Fuel Factor (Pre-Tax)	4.979	5.011	4.997	5.010	5.063	5.091	5.128	5.128	5.128	5.128	5.128	5.128	
3 Total Jurisdictional Fuel Revenue	137,534,227	144,566,416	138,611,197	141,372,027	152,903,793	170,895,864	201,087,894	206,130,055	207,023,978	181,318,744	158,767,366	158,656,805	1,998,848,165
4 True-Up Provision	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,354	46,480,257
5 GPIF Provision	128,921	128,921	128,921	128,921	128,921	128,921	128,921	128,921	128,921	128,921	128,921	128,919	1,547,848
6 Other	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Net Fuel Revenue	141,536,502	148,568,692	142,613,472	145,374,302	156,906,068	174,898,140	205,069,970	210,132,331	211,026,254	185,321,020	162,769,642	162,659,078	2,048,875,471
FUEL EXPENSE													
8 Total Cost of Generated Power	96,621,011	113,662,628	111,865,762	116,524,802	138,080,209	171,271,216	207,379,587	199,774,623	170,747,073	162,410,686	140,579,887	129,533,498	1,758,460,962
9 Total Cost of Purchased Power	27,651,795	23,971,853	23,987,275	34,023,358	39,471,227	38,928,003	42,480,859	46,884,387	39,471,730	46,408,403	30,713,059	31,552,763	425,324,714
10 Total Cost of Power Sales	(9,943,088)	(14,748,006)	(13,621,475)	(19,122,798)	(16,501,133)	(17,668,308)	(17,384,139)	(20,703,340)	(20,443,924)	(20,673,008)	(18,104,028)	(12,456,525)	(201,379,774)
11 Total Fuel and Net Power	114,329,718	122,888,475	122,231,562	131,425,362	161,060,303	192,530,909	232,468,287	225,735,670	189,774,879	188,146,081	153,188,919	148,629,737	1,982,405,902
12 Jurisdictional Percentage	96.82%	98.80%	96.83%	96.76%	97.00%	96.25%	96.28%	96.14%	95.88%	95.75%	96.00%	96.67%	
13 Jurisdictional Loss Multiplier	1.00382	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	
14 Jurisdictional Fuel Cost	111,116,884	119,137,297	118,539,091	127,363,018	156,469,086	185,596,379	224,152,954	217,353,488	182,244,080	180,423,758	147,290,774	143,895,602	1,913,582,413
COST RECOVERY													
15 Net Fuel Revenue Less Expense	30,419,618	29,431,394	24,074,381	18,011,284	436,982	(10,698,240)	(18,082,984)	(7,221,157)	28,782,174	4,897,262	15,478,867	18,763,475	133,293,058
16 Interest Provision	389,033	563,959	606,379	684,237	710,671	875,885	596,479	524,356	556,980	616,348	846,775	707,772	7,218,873
17 Current Cycle Balance	30,808,651	60,744,004	85,424,765	104,120,286	105,267,939	95,245,585	76,759,078	70,062,278	99,401,432	104,915,042	121,040,684	140,511,931	
18 Plus: Prior Period Balance	75,344,873	75,344,873	75,344,873	75,344,874	75,344,875	75,344,873	75,344,873	75,344,873	75,344,873	75,344,873	75,344,873	75,344,873	
19 Plus: Cumulative True-Up Provision	(3,873,355)	(7,746,710)	(11,620,064)	(15,493,419)	(19,366,774)	(23,240,129)	(27,113,484)	(30,986,839)	(34,860,194)	(38,733,549)	(42,608,904)	(46,480,257)	
20 Total Retail Balance	102,280,169	128,342,168	149,149,573	183,971,741	161,246,040	147,350,329	124,990,469	114,420,313	139,886,112	141,526,366	153,778,653	169,376,547	

Progress Energy Florida
 Fuel and Purchased Power Cost Recovery Clause
 Calculation of Variance – Actual/Estimate versus Original Projection
 For the Period of: January Through December 2007

DOLLARS				
	Actual / Estimate	Original Estimate	---Variance---	
			Amount	%
1. Fuel Cost of System Net Generation	1,715,054,010	1,865,445,051	(150,391,041)	(8.1)
2. Spent Nuclear Fuel Disposal Cost	5,681,653	5,591,566	90,088	1.6
3. Coal Car Investment	822,631	2,781,762	(1,959,131)	(70.4)
4. Adjustment to Fuel Cost	36,902,668	39,912,398	(3,009,730)	(7.5)
5. TOTAL COST OF GENERATED POWER	1,758,460,962	1,913,730,776	(155,269,814)	(8.1)
6. Energy Cost of P. P. (Excl. Econ & Cogens)	229,548,681	261,990,517	(32,441,836)	(12.4)
7. Energy Cost Econ Purch (Broker)	0	0	0	0.0
8. Energy Cost of Econ Purch (Non-Broker)	44,001,409	56,994,410	(12,993,001)	-
9. Energy Cost of Schedule E Economy Purch	0	0	0	0.0
10. Capacity Cost of Economy Purchases	0	0	0	0.0
11. Payments to Qualifying Facilities	151,774,623	159,230,743	(7,456,120)	(4.7)
12. TOTAL COST OF PURCHASED POWER	425,324,714	478,215,670	(52,890,956)	(11.1)
13. TOTAL AVAILABLE KWH				
14. Fuel Cost of Economy Sales	0	0	0	0.0
14a. Gain on Economy Sales - 80%	0	0	0	0.0
15. Fuel Cost of Other Power Sales	(22,740,589)	(19,584,223)	(3,156,466)	16.1
15a. Gain on Other Power Sales	(3,529,481)	(2,176,024)	(1,353,457)	62.2
16. Fuel Cost of Unit Power Sales	0	0	0	0.0
16a. Gain on Unit Power Sales	0	0	0	0.0
17. Fuel Cost of Stratified Sales	(175,109,504)	(164,945,256)	(10,164,348)	6.2
18. TOTAL FUEL COST & GAINS ON POWER SALES	(201,379,774)	(186,705,503)	(14,674,271)	7.9
19. Net Inadvertent Interchange				
20. TOTAL FUEL & NET POWER TRANSACTIONS	1,982,405,902	2,205,240,943	(222,835,041)	(10.1)
21. Net Unbilled	6,964,444 *	4,791,007 *	2,173,437	N/A
22. Company Use	5,976,742 *	7,033,647 *	(1,056,905)	(15.0)
23. T & D Losses	115,347,898 *	132,073,504 *	(16,725,606)	(12.7)
24. Adjusted System KWH Sales	1,982,405,902	2,205,240,943	(222,835,041)	(10.1)
25. Wholesale KWH Sales (Excl Suppl. Sales)	(72,017,869)	(71,569,089)	(448,781)	0.6
26. Jurisdictional KWH Sales	1,910,388,033	2,133,671,855	(223,283,822)	(10.5)
27. Jurisd KWH Sales Adj for Line Losses	1,913,582,413	2,141,822,481	(228,240,068)	(10.7)
28. Prior Period True-Up **	(75,344,873)	(46,480,257)	(28,864,616)	62.1
29. Other	0	0	0	0.0
30. Total Jurisdictional Fuel Cost	1,838,237,540	2,095,342,224	(257,104,684)	(12.3)
31. GPIF **	(1,547,048)	(1,547,048)	(0)	0.0

* For Informational Purposes Only

** Based on Jurisdictional Sales

Progress Energy Florida
 Fuel and Purchased Power Cost Recovery Clause
 Actual/Estimated for the Period of January Through December 2007

	Actual Jan-07	Actual Feb-07	Actual Mar-07	Actual Apr-07	Actual May-07	Actual Jun-07	Estimated Jul-07	Estimated Aug-07	Estimated Sep-07	Estimated Oct-07	Estimated Nov-07	Estimated Dec-07	TOTAL
1 Fuel Cost of System Net Generation	\$92,308,766	\$109,666,861	\$107,850,518	\$112,496,999	\$134,096,349	\$167,834,400	\$203,460,459	\$195,078,519	\$169,868,363	\$158,570,080	\$137,216,204	\$128,917,478	\$1,715,054,610
1a Nuclear Fuel Disposal Cost	554,572	430,523	553,682	537,568	553,251	530,932	542,703	542,703	525,197	501,125	35,603	373,757	5,681,653
1b Adjustments to Fuel Cost	3,757,673	3,565,224	3,461,562	3,491,236	3,450,610	2,906,853	3,376,495	3,353,401	3,353,514	3,339,461	3,328,064	342,224	37,725,299
2 Fuel Cost of Power Sold	(1,068,695)	(3,877,570)	(1,278,396)	(1,442,170)	(1,015,554)	(1,336,947)	(2,127,047)	(2,484,305)	(1,337,361)	(1,264,537)	(2,240,963)	(3,257,025)	(22,740,689)
2a Gains on Power Sales	(245,229)	(882,032)	(259,272)	(202,785)	(157,885)	(228,852)	(276,516)	(324,260)	(173,860)	(164,390)	(291,325)	(293,083)	(3,529,481)
2b Fuel Cost of Stratified Sales	(8,629,173)	(9,966,304)	(12,053,807)	(17,477,843)	(15,327,694)	(16,102,510)	(14,990,576)	(17,884,775)	(18,932,683)	(19,244,061)	(15,571,740)	(8,906,417)	(175,109,004)
3 Fuel Cost of Purchased Power (Excl Economy)	11,410,564	10,162,495	10,393,412	18,740,338	22,726,681	21,737,639	26,385,393	28,918,863	23,035,265	27,594,153	13,934,829	14,488,262	229,548,681
3a Energy Payments to Qualifying Facilities	12,957,053	10,935,701	11,352,754	11,783,136	13,856,860	12,670,930	13,232,522	13,258,645	12,563,734	12,193,601	12,877,074	13,892,314	151,774,623
4 Energy Cost of Economy Purchases	3,264,179	2,853,857	2,241,110	3,499,885	2,887,668	4,319,434	2,852,954	4,486,878	3,871,731	6,620,349	3,901,359	3,172,187	44,001,409
5 Total System Fuel & Net Power Transactions	\$114,329,718	\$122,886,475	\$122,231,562	\$131,425,362	\$161,060,303	\$192,530,909	\$232,466,287	\$225,735,679	\$189,774,879	\$165,146,091	\$153,189,919	\$148,629,737	\$1,982,405,902
6 Jurisdictional MWH Sold	2,762,442	2,884,939	2,774,080	2,821,984	3,019,929	3,356,677	3,920,937	4,019,666	4,037,069	3,535,821	3,096,056	3,093,900	39,323,508
7 Jurisdictional % of Total Sales	96.82%	96.80%	96.83%	96.76%	97.00%	96.25%	96.28%	96.14%	95.88%	95.75%	96.00%	96.67%	96.37%
8 Jurisdictional Fuel & Net Power Transactions	110,694,053	118,954,108	118,356,821	127,167,181	156,228,494	185,311,000	223,808,289	217,019,279	181,963,858	180,146,333	147,064,295	143,674,344	1,910,389,033
9 Jurisdictional Loss Multiplier	1.00362	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00167
10 Jurisdictional Fuel & Net Power Transactions	111,116,894	119,137,297	118,539,091	127,363,018	156,469,096	185,936,379	224,152,954	217,353,468	182,244,080	180,423,758	147,290,774	143,895,602	1,913,582,413
11 Adjusted System Sales	MWH 2,853,243	2,980,281	2,864,775	2,916,511	3,113,407	3,487,417	4,072,616	4,181,102	4,210,385	3,692,856	3,224,994	3,200,610	40,798,179
12 System Cost per KWH Sold	c/kwh 4.0070	4.1233	4.2667	4.5063	5.1751	5.5207	5.7090	5.3990	4.5073	5.0949	4.7501	4.6438	4.8591
13 Jurisdictional Loss Multiplier	x 1.00362	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00167
14 Jurisdictional Cost per KWH Sold	c/kwh 4.0224	4.1296	4.2731	4.5132	5.1812	5.5292	5.7168	5.4673	4.5142	5.1027	4.7574	4.6509	4.8683
15 Prior Period True-Up	+ -0.1402	-0.1343	-0.1396	-0.1373	-0.1283	-0.1154	-0.0988	-0.0964	-0.0950	-0.1096	-0.1251	-0.1262	-0.2142
16 Total Jurisdictional Fuel Expense	c/kwh 3.8822	3.9954	4.1335	4.3750	5.0530	5.4138	5.6180	5.3109	4.4183	4.9932	4.6323	4.5256	4.8521
17 Revenue Tax Multiplier	x 1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
18 Recovery Factor Adjusted for Taxes	c/kwh 3.8850	3.9982	4.1364	4.3791	5.0566	5.4177	5.6221	5.3147	4.4215	4.9968	4.6356	4.5290	4.8554
19 GPIF	+ -0.0047	-0.0045	-0.0046	-0.0046	-0.0043	-0.0038	-0.0033	-0.0032	-0.0032	-0.0036	-0.0042	-0.0042	-0.0039
20 Total Recovery Factor (rounded .001)	c/kwh 3.880	3.994	4.132	4.375	5.052	5.414	5.619	5.312	4.416	4.993	4.631	4.525	4.852

Progress Energy Florida
 Generating System Comparative Data by Fuel Type
 Actual/Estimated for the Period of : January Through December 2007

		Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	HEAVY OIL	41,276,418	50,305,876	48,058,452	39,411,838	32,568,775	25,385,098	237,006,257
2	LIGHT OIL	24,798,458	10,040,877	3,588,724	17,583,371	2,541,244	3,389,995	61,942,659
3	COAL	45,703,146	45,571,213	45,698,285	36,035,864	44,713,955	46,024,417	263,746,870
4	GAS	89,469,359	87,747,478	67,381,217	63,495,692	57,249,427	52,534,749	417,877,920
5	NUCLEAR	2,213,075	2,213,075	2,141,685	2,043,525	142,803	1,483,219	10,237,382
6	OTHER	0	0	0	0	0	0	0
7	TOTAL \$	203,480,456	195,878,519	166,868,363	158,570,080	137,216,204	128,817,478	990,811,098
SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	475,309	572,486	557,990	457,102	375,140	294,799	2,732,828
9	LIGHT OIL	90,459	37,371	11,867	69,387	5,961	8,566	223,611
10	COAL	1,451,320	1,450,214	1,438,547	1,117,657	1,411,057	1,450,300	8,319,095
11	GAS	1,274,083	1,264,997	939,407	774,501	776,203	705,613	5,734,804
12	NUCLEAR	577,344	577,344	558,720	533,112	37,872	397,656	2,682,048
13	OTHER	0	0	0	0	0	0	0
14	TOTAL MWH	3,868,515	3,902,412	3,506,531	2,951,759	2,606,233	2,856,934	19,692,384
UNITS OF FUEL BURNED								
15	HEAVY OIL BBL	774,894	924,520	892,785	733,484	598,863	471,938	4,394,485
16	LIGHT OIL BBL	258,478	110,576	39,917	179,528	25,703	33,996	648,198
17	COAL TON	574,560	575,433	570,753	445,810	556,207	572,380	3,295,143
18	GAS MCF	10,128,900	9,836,561	7,481,495	7,000,023	5,749,794	5,183,092	45,377,865
19	NUCLEAR MMBTU	5,981,281	5,981,281	5,788,337	5,523,038	385,954	4,052,512	27,712,403
20	OTHER BBL	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
21	HEAVY OIL	5,044,555	6,018,624	5,812,030	4,774,977	3,885,580	3,072,321	28,608,087
22	LIGHT OIL	1,498,143	640,874	231,357	1,040,529	149,964	197,033	3,756,900
23	COAL	14,147,940	14,132,040	13,996,073	10,942,227	13,625,545	14,019,569	80,863,395
24	GAS	10,126,900	9,836,561	7,481,495	7,000,023	5,749,794	5,183,092	45,377,865
25	NUCLEAR	5,981,281	5,981,281	5,788,337	5,523,038	385,954	4,052,512	27,712,403
26	OTHER	0	0	0	0	0	0	0
27	TOTAL MMBTU	36,798,819	36,609,380	33,309,292	29,280,794	23,795,838	26,524,527	186,318,650
GENERATION MIX (% MWH)								
28	HEAVY OIL	12.29%	14.67%	15.91%	15.49%	14.39%	10.32%	13.88%
29	LIGHT OIL	2.34%	0.96%	0.34%	2.35%	0.23%	0.30%	1.14%
30	COAL	37.52%	37.16%	41.03%	37.86%	54.14%	50.76%	42.25%
31	GAS	32.94%	32.42%	26.79%	26.24%	29.78%	24.70%	29.12%
32	NUCLEAR	14.92%	14.80%	15.93%	18.06%	1.45%	13.92%	13.62%
33	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL %	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
35	HEAVY OIL \$/BBL	53.27	54.41	53.83	53.73	54.57	53.79	53.93
36	LIGHT OIL \$/BBL	95.94	90.81	89.90	97.94	98.87	99.72	95.56
37	COAL \$/TON	79.54	79.19	80.07	80.83	80.39	80.41	80.04
38	GAS \$/MCF	8.83	8.92	9.01	9.07	9.95	10.14	9.21
39	NUCLEAR \$/MMBTU	0.37	0.37	0.37	0.37	0.37	0.37	0.37
40	OTHER \$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
41	HEAVY OIL	8.18	8.36	8.27	8.25	8.38	8.26	8.29
42	LIGHT OIL	16.55	15.67	15.51	16.90	17.06	17.21	16.49
43	COAL	3.23	3.23	3.27	3.29	3.28	3.28	3.26
44	GAS	8.84	8.92	9.01	9.07	9.96	10.14	9.21
45	NUCLEAR	0.37	0.37	0.37	0.37	0.37	0.37	0.37
46	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL \$/MMBTU	5.53	5.35	5.01	5.42	5.77	4.88	5.32
BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	10,613	10,513	10,416	10,446	10,358	10,422	10,468
49	LIGHT OIL	16,562	17,149	19,496	14,996	24,990	23,002	16,801
50	COAL	9,748	9,745	9,729	9,790	9,656	9,667	9,720
51	GAS	7,948	7,776	7,964	9,038	7,408	7,346	7,913
52	NUCLEAR	10,360	10,360	10,360	10,360	10,191	10,191	10,333
53	OTHER	0	0	0	0	0	0	0
54	TOTAL BTU/KWH	9,512	9,381	9,499	9,920	9,130	9,284	9,461
GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL	8.68	8.79	8.61	8.02	8.68	8.61	8.67
56	LIGHT OIL	27.41	26.87	30.24	25.34	42.63	38.58	27.70
57	COAL	3.15	3.14	3.18	3.22	3.17	3.17	3.17
58	GAS	7.02	6.94	7.17	8.20	7.38	7.45	7.29
59	NUCLEAR	0.38	0.38	0.38	0.38	0.38	0.37	0.38
60	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL C/KWH	5.26	5.02	4.76	5.37	5.26	4.51	5.03

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of Jul-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	769	577,344	100.9	100.00	106.9	10,369 NUCLEAR	5,981,281 MMBTU	1.00	5,981,281	2,213,075	0.38
2 ANCLOTE	1	498	166,853	46.6	95.87	46.3	10,116 HEAVY OIL	282,346 BBLs	6.51	1,707,873	13,597,616	8.05
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	495	131,098	35.6	93.97	36.7	10,413 HEAVY OIL	209,691 BBLs	6.51	1,365,091	10,871,825	8.29
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	121	38,316	42.6	98.12	43.3	11,192 HEAVY OIL	85,875 BBLs	6.51	428,847	3,395,587	8.88
7 BARTOW	2	119	30,351	34.3	95.26	34.7	11,810 HEAVY OIL	55,063 BBLs	6.51	358,458	2,838,259	9.35
8 BARTOW	3	204	66,266	43.7	92.22	45.0	10,681 HEAVY OIL	108,724 BBLs	6.51	707,790	5,604,242	8.46
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	379	205,302	72.8	94.38	73.8	10,254 COAL	84,916 TONS	24.82	2,107,938	6,550,206	3.19
11 CRYSTAL RIVER	2	466	270,667	74.8	91.16	79.8	10,002 COAL	109,011 TONS	24.82	2,706,081	8,384,717	3.10
12 CRYSTAL RIVER	4	720	486,153	90.8	93.65	93.8	9,567 COAL	189,869 TONS	24.52	4,651,089	15,333,192	3.15
13 CRYSTAL RIVER	5	717	489,238	91.7	94.71	94.1	9,572 COAL	190,865 TONS	24.52	4,682,854	15,435,031	3.15
14 SUWANNEE	1	32	8,203	72.7	92.90	112.1	12,298 HEAVY OIL	17,382 BBLs	6.51	113,156	1,179,991	12.82
15 SUWANNEE	1		8,094				13,083 GAS	105,732 MCF	1.00	105,732	878,787	10.86
16 SUWANNEE	2	31	8,609	41.7	96.45	61.5	12,529 HEAVY OIL	18,404 BBLs	6.51	120,393	1,255,458	13.07
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	80	21,831	48.8	85.04	56.1	11,231 HEAVY OIL	37,319 BBLs	6.51	242,946	2,533,441	11.71
19 SUWANNEE	3		7,443				13,106 GAS	97,548 MCF	1.00	97,548	810,766	10.89
20 AVON PARK	1-2	52	411	1.1	96.81	15.3	27,550 LIGHT OIL	1,954 BBLs	5.79	11,323	182,846	44.49
21 AVON PARK	1-2		464				23,009 GAS	10,679 MCF	1.00	10,676	119,408	25.73
22 BARTOW	1-4	187	10,405	11.8	97.82	37.3	19,321 LIGHT OIL	34,884 BBLs	5.80	201,030	3,278,438	31.51
23 BARTOW	1-4		6,034				15,788 GAS	101,298 MCF	1.00	101,298	903,284	14.97
24 BAYBORO	1-4	184	23,453	17.1	98.87	66.0	14,764 LIGHT OIL	59,741 BBLs	5.80	346,258	5,646,814	24.06
25 DEBARY	1-10	667	18,910	10.9	98.68	62.5	18,514 LIGHT OIL	53,595 BBLs	5.80	310,637	5,103,324	27.15
26 DEBARY	1-10		35,038				13,572 GAS	475,526 MCF	1.00	475,526	4,320,414	12.33
27 HIGGINS	1-4	122	0	0.0	97.34	90.6	0 LIGHT OIL	0 BBLs		0	0	0.00
28 HIGGINS	1-4		7,158				16,629 GAS	119,032 MCF	1.00	119,032	1,059,878	14.08
29 HINES	1-3	1,489	935,395	33.9	73.35	26.5	6,911 GAS	6,484,699 MCF	1.00	6,464,699	57,889,140	8.17
30 HINES	1-3		0				0 LIGHT OIL	0 BBLs		0	0	0.00
31 INT CITY	1-14	698	22,995	22.4	92.14	64.8	14,418 LIGHT OIL	57,171 BBLs	5.80	331,368	5,603,289	24.37
32 INT CITY	1-14		128,872				12,618 GAS	1,800,906 MCF	1.00	1,600,806	13,858,015	10.92
33 RIO PINAR	1	13	381	3.9	99.66	91.4	20,756 LIGHT OIL	1,364 BBLs	5.80	7,908	128,649	33.77
34 SUWANNEE	1-3	164	6,534	5.4	99.46	22.7	14,823 LIGHT OIL	16,710 BBLs	5.80	96,852	1,710,364	26.18
35 SUWANNEE	1-3		0				0 GAS	0 MCF		0	0	0.00
38 TIGER BAY	1	207	115,293	74.9	93.87	88.1	7,415 GAS	854,869 MCF	1.00	854,869	7,534,906	6.54
37 TURNER	1-4	154	7,470	6.5	98.55	15.7	19,968 LIGHT OIL	25,735 BBLs	5.80	149,163	2,432,582	32.56
38 UNIV OF FLA.	1	35	32,292	124.0	96.45	128.5	9,184 GAS	296,584 MCF	1.00	296,584	2,304,961	7.14
39 OTHER - START UP			0				0 LIGHT OIL	7,524 BBLs	5.80	43,606	712,152	0.00
40 OTHER												
41 TOTAL	8,533	3,866,515				9,512				38,798,819	203,460,456	5.26

Progress Energy Florida
 System Net Generation and Fuel Cost
 Estimated for the Month of: Aug-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)
1 CRYST RIV NUC	3	768	577,344	100.0	100.00	100.0	10,360 NUCLEAR	5,981,281 MMBTU	1.00	5,981,281	2,213,075	0.38
2 ANCLOTE	1	488	195,469	52.8	96.73	53.1	10,051 HEAVY OIL	301,768 BBLs	6.51	1,964,512	16,013,225	8.19
3 ANCLOTE	1	0	0	0	0	0	0 GAS	0 MCF	0	0	0	0.00
4 ANCLOTE	2	495	167,765	48.6	95.45	46.2	10,280 HEAVY OIL	264,919 BBLs	6.51	1,724,622	14,059,857	6.38
5 ANCLOTE	2	0	0	0	0	0	0 GAS	0 MCF	0	0	0	0.00
6 BARTOW	1	121	45,381	50.4	88.11	51.1	10,989 HEAVY OIL	76,569 BBLs	6.51	498,454	4,028,800	8.88
7 BARTOW	2	119	38,467	41.2	97.58	41.3	11,545 HEAVY OIL	64,670 BBLs	6.51	421,000	3,402,705	9.33
8 BARTOW	3	204	77,739	51.2	82.83	52.9	10,547 HEAVY OIL	125,943 BBLs	6.51	819,892	6,626,719	8.52
9 BARTOW	3	0	0	0	0	0	0 GAS	0 MCF	0	0	0	0.00
10 CRYSTAL RIVER	1	379	199,455	70.7	91.87	73.8	10,264 COAL	82,671 TONS	24.76	2,047,277	6,399,786	3.21
11 CRYSTAL RIVER	2	486	271,437	76.1	91.64	79.4	10,003 COAL	109,837 TONS	24.76	2,716,060	8,467,242	3.12
12 CRYSTAL RIVER	4	720	493,488	92.1	94.64	93.9	9,565 COAL	193,001 TONS	24.46	4,720,025	15,464,298	3.13
13 CRYSTAL RIVER	5	717	485,834	91.1	93.54	94.1	9,571 COAL	190,124 TONS	24.46	4,649,678	15,239,889	3.14
14 SUWANNEE	1	32	13,458	75.9	84.52	81.4	12,294 HEAVY OIL	25,415 BBLs	6.51	165,452	1,731,124	12.86
15 SUWANNEE	1	0	4,844	0	0	0	12,981 GAS	62,882 MCF	1.00	62,882	527,060	10.88
16 SUWANNEE	2	31	14,031	80.8	88.71	61.7	12,529 HEAVY OIL	27,003 BBLs	6.51	175,788	1,839,270	13.11
17 SUWANNEE	2	0	0	0	0	0	0 GAS	0 MCF	0	0	0	0.00
18 SUWANNEE	3	80	22,206	44.6	85.59	51.3	11,208 HEAVY OIL	38,233 BBLs	6.51	248,894	2,604,178	11.73
19 SUWANNEE	3	0	4,470	0	0	0	13,018 GAS	58,191 MCF	1.00	58,191	487,741	10.91
20 AVON PARK	1-2	52	125	0.3	85.48	6.5	28,804 LIGHT OIL	623 BBLs	5.80	3,612	55,757	44.61
21 AVON PARK	1-2	0	914	0	0	0	16,156 GAS	16,595 MCF	1.00	16,595	169,770	18.57
22 BARTOW	1-4	187	865	4.6	97.02	69.4	17,558 LIGHT OIL	2,620 BBLs	5.80	15,188	236,518	27.38
23 BARTOW	1-4	0	5,558	0	0	0	14,525 GAS	80,699 MCF	1.00	80,699	737,748	13.28
24 BAYBRO	1-4	184	5,270	3.8	97.98	69.4	14,780 LIGHT OIL	13,439 BBLs	5.80	77,889	1,214,477	23.05
25 DEBARY	1-10	667	17,681	8.9	89.03	53.7	15,648 LIGHT OIL	48,347 BBLs	6.60	280,216	4,369,178	24.71
26 DEBARY	1-10	0	26,474	0	0	0	13,306 GAS	352,271 MCF	1.00	352,271	3,320,741	12.54
27 HIGGINS	1-4	122	0	0.0	96.77	79.9	0 LIGHT OIL	0 BBLs	0	0	0	0.00
28 HIGGINS	1-4	0	5,924	0	0	0	18,827 GAS	89,863 MCF	1.00	89,863	898,664	18.14
29 HINES	1-3	1,459	946,919	64.9	73.11	28.7	8,896 GAS	8,529,881 MCF	1.00	6,529,881	58,588,782	6.20
30 HINES	1-3	0	0	0	0	0	0 LIGHT OIL	0 BBLs	0	0	0	0.00
31 INT CITY	1-14	898	7,819	18.2	92.10	76.3	14,543 LIGHT OIL	19,520 BBLs	5.80	113,712	1,807,128	23.11
32 INT CITY	1-14	0	114,270	0	0	0	12,478 GAS	1,425,819 MCF	1.00	1,425,819	12,502,965	10.94
33 RIO PINAR	1	18	173	1.8	98.39	78.2	21,139 LIGHT OIL	631 BBLs	5.80	3,657	56,875	32.88
34 SUWANNEE	1-3	164	1,070	0.9	98.57	9.3	14,845 LIGHT OIL	2,704 BBLs	5.80	15,670	280,782	24.37
35 SUWANNEE	1-3	0	0	0	0	0	0 GAS	0 MCF	0	0	0	0.00
36 TIGER BAY	1	207	123,118	79.8	84.19	89.5	7,408 GAS	912,011 MCF	1.00	912,011	8,073,691	6.56
37 TURNER	1-4	154	4,388	3.8	97.98	13.1	21,323 LIGHT OIL	18,070 BBLs	5.80	93,137	1,452,231	33.25
38 UNIV OF FLA	1	35	32,508	124.8	97.10	128.6	9,183 GAS	298,529 MCF	1.00	298,529	2,342,195	7.20
39 OTHER - START UP			0				0 LIGHT OIL	6,522 BBLs	5.79	37,792	587,631	0.00
40 OTHER												
41 TOTAL	8,633	3,802,412				9,381				35,609,360	195,876,519	5.02

Progress Energy Florida
 System Net Generation and Fuel Cost
 Estimated for the Month of: Sep-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	769	566,726	97.7	100.00	100.9	10,360 NUCLEAR	5,788,337 MMBTU	1.30	5,788,337	2,141,695	0.38
2 ANCLOTE	1	485	201,722	54.4	96.25	56.3	10,016 HEAVY OIL	310,353 BBLs	6.51	2,020,395	16,517,175	8.19
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	496	170,421	46.3	95.13	46.3	10,253 HEAVY OIL	288,401 BBLs	6.51	1,747,289	14,296,728	8.36
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	121	43,935	48.6	96.60	50.5	10,988 HEAVY OIL	74,157 BBLs	6.51	482,764	3,804,288	3.89
7 BARTOW	2	119	34,965	39.5	96.58	41.1	11,548 HEAVY OIL	62,024 BBLs	6.51	403,773	3,255,459	9.34
8 BARTOW	3	204	76,877	50.7	94.80	53.1	10,537 HEAVY OIL	124,427 BBLs	6.51	810,023	6,550,960	6.52
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	379	200,987	71.3	90.79	77.3	10,237 COAL	83,221 TONS	24.72	2,057,394	6,592,277	3.28
11 CRYSTAL RIVER	2	485	272,038	75.2	89.73	83.5	9,977 COAL	100,787 TONS	24.72	2,714,160	8,636,133	3.17
12 CRYSTAL RIVER	4	720	481,876	90.0	93.48	98.4	9,552 COAL	188,480 TONS	24.42	4,602,678	15,204,401	3.16
13 CRYSTAL RIVER	5	717	483,686	90.7	93.79	95.6	9,556 COAL	188,265 TONS	24.42	4,621,841	15,255,474	3.16
14 SUWANNEE	1	32	7,162	46.8	94.67	92.5	12,298 HEAVY OIL	13,528 BBLs	6.51	88,068	694,839	12.49
15 SUWANNEE	1		3,970				13,252 GAS	52,611 MCF	1.00	52,611	436,664	11.00
16 SUWANNEE	2	31	2,194	9.5	96.67	61.5	12,531 HEAVY OIL	4,223 BBLs	6.51	27,493	279,356	12.73
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	80	20,714	40.7	62.61	49.6	11,211 HEAVY OIL	35,672 BBLs	6.51	232,227	2,359,659	11.39
19 SUWANNEE	3		3,509				13,320 GAS	46,741 MCF	1.00	46,741	387,856	11.05
20 AVON PARK	1-2	52	141	0.4	94.67	9.4	28,617 LIGHT OIL	696 BBLs	5.80	4,035	81,978	43.95
21 AVON PARK	1-2		509				18,123 GAS	11,037 MCF	1.00	11,037	122,260	20.98
22 BARTOW	1-4	187	293	3.1	91.47	84.1	19,918 LIGHT OIL	1,007 BBLs	5.80	5,836	90,572	30.91
23 BARTOW	1-4		3,991				14,969 GAS	59,740 MCF	1.00	59,740	557,070	13.96
24 BAYBORO	1-4	184	1,340	1.0	98.50	84.7	15,449 LIGHT OIL	3,571 BBLs	5.80	20,701	321,271	23.98
25 DEBARY	1-10	667	6,288	6.8	98.87	75.0	14,608 LIGHT OIL	13,326 BBLs	5.80	77,237	1,191,969	22.54
26 DEBARY	1-10		23,432				13,363 GAS	313,118 MCF	1.00	313,118	2,988,341	12.85
27 HIGGINS	1-4	122	0	0.0	97.08	81.7	0 LIGHT OIL	0 BBLs		0	0	0.00
28 HIGGINS	1-4		4,610				18,652 GAS	76,766 MCF	1.00	76,766	698,349	15.15
29 HINES	1-3	1,409	665,839	59.7	52.77	29.2	8,998 GAS	4,659,716 MCF	1.00	4,659,716	42,623,213	6.40
30 HINES	1-3		0				0 LIGHT OIL	0 BBLs		0	0	0.00
31 INT CITY	1-14	698	3,285	14.4	91.98	74.6	14,610 LIGHT OIL	8,280 BBLs	5.80	47,995	748,838	22.80
32 INT CITY	1-14		82,984				12,589 GAS	1,170,368 MCF	1.00	1,170,368	10,263,821	11.04
33 RIO PINAR	1	13	152	1.7	100.00	77.9	20,914 LIGHT OIL	585 BBLs	5.79	3,388	52,445	32.37
34 SUWANNEE	1-3	164	337	0.3	95.56	3.7	15,273 LIGHT OIL	888 BBLs	5.80	5,147	84,186	24.98
35 SUWANNEE	1-3		0				0 GAS	0 MCF		0	0	0.00
36 TIGER BAY	1	207	109,109	70.8	95.33	91.2	7,367 GAS	803,754 MCF	1.00	803,754	7,098,969	6.51
37 TURNER	1-4	154	1,021	0.9	80.75	20.3	18,913 LIGHT OIL	3,332 BBLs	5.80	19,310	299,683	29.35
38 UNIV OF FLA.	1	35	31,320	120.3	96.67	129.6	9,184 GAS	287,644 MCF	1.00	287,644	2,226,775	7.11
39 OTHER - START UP			0				0 LIGHT OIL	8,232 BBLs	5.80	47,708	737,806	0.00
40 OTHER												
41 TOTAL	8,833	3,505,531				9,499				33,309,282	166,866,363	4.76

Progress Energy Florida
 System Net Generation and Fuel Cost
 Estimated for the Month of: Oct-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	789	533,112	93.2	90.32	100.9	10,360 NUCLEAR	5,523,038 MMBTU	1.00	5,523,038	2,043,525	0.38
2 ANCLOTE	1	498	61,757	16.7	28.06	59.1	9,994 HEAVY OIL	94,812 BBLS	6.61	617,229	5,016,552	8.12
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	485	208,519	56.1	96.91	66.5	10,182 HEAVY OIL	322,996 BBLS	6.51	2,102,703	17,049,696	8.26
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	121	50,764	56.4	97.37	56.8	10,871 HEAVY OIL	84,770 BBLS	6.51	551,850	4,575,123	9.01
7 BARTOW	2	119	37,289	42.1	96.35	45.5	11,447 HEAVY OIL	65,551 BBLS	6.51	426,738	3,537,879	9.49
8 BARTOW	3	204	85,586	56.4	94.02	57.9	10,476 HEAVY OIL	137,726 BBLS	6.51	896,694	7,433,229	8.69
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	379	222,898	79.0	93.72	80.9	10,212 COAL	92,182 TONS	24.69	2,278,169	7,298,142	3.27
11 CRYSTAL RIVER	2	488	294,838	81.5	80.20	87.4	9,988 COAL	118,877 TONS	24.69	2,935,318	9,356,065	3.17
12 CRYSTAL RIVER	4	720	360,850	67.4	65.90	96.8	9,551 COAL	141,180 TONS	24.41	3,448,481	11,647,173	3.20
13 CRYSTAL RIVER	5	717	239,071	44.8	40.76	97.2	9,556 COAL	83,571 TONS	24.41	2,284,259	7,833,874	3.28
14 SUWANNEE	1	32	3,624	63.4	93.57	209.0	12,298 HEAVY OIL	6,845 BBLS	6.51	44,558	445,714	12.39
15 SUWANNEE	1		9,083				12,989 GAS	117,708 MCF	1.00	117,708	978,581	10.77
16 SUWANNEE	2	31	4,581	19.0	98.57	61.4	12,528 HEAVY OIL	8,431 BBLS	6.51	54,887	549,036	12.53
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	80	7,191	26.4	86.67	95.3	11,183 HEAVY OIL	12,353 BBLS	6.51	80,418	604,421	11.19
19 SUWANNEE	3		6,519				12,981 GAS	110,582 MCF	1.00	110,582	919,338	10.78
20 AVON PARK	1-2	52	374	1.0	93.87	8.6	21,521 LIGHT OIL	1,389 BBLS	5.78	8,049	132,800	95.51
21 AVON PARK	1-2		2,283				17,493 GAS	39,937 MCF	1.00	39,937	382,697	15.89
22 BARTOW	1-4	187	3,881	10.9	71.53	58.9	17,829 LIGHT OIL	12,006 BBLS	5.80	69,884	1,159,193	29.97
23 BARTOW	1-4		11,231				14,647 GAS	164,506 MCF	1.00	164,506	1,428,992	12.72
24 BAYBORO	1-4	184	6,666	4.9	98.87	74.8	14,345 LIGHT OIL	16,570 BBLS	5.80	96,042	1,599,954	23.90
25 DEBARY	1-10	687	24,964	13.8	98.74	71.3	14,066 LIGHT OIL	80,584 BBLS	5.80	351,141	5,873,612	23.53
26 DEBARY	1-10		43,709				13,189 GAS	578,469 MCF	1.00	578,469	5,160,652	11.81
27 HIGGINS	1-4	122	0	0.0	97.10	85.2	0 LIGHT OIL	0 BBLS		0	0	0.00
28 HIGGINS	1-4		14,440				18,279 GAS	235,062 MCF	1.00	235,062	2,015,567	13.86
29 HINES	1-3	1,469	409,043	36.7	80.03	27.2	7,163 GAS	2,929,929 MCF	1.00	2,929,929	28,315,429	6.92
30 HINES	1-3		0				0 LIGHT OIL	0 BBLS		0	0	0.00
31 INT CITY	1-14	698	24,750	25.9	96.76	71.0	13,358 LIGHT OIL	57,040 BBLS	5.80	330,602	5,682,963	22.88
32 INT CITY	1-14		147,662				12,606 GAS	1,861,492 MCF	1.00	1,861,492	16,027,917	10.65
33 RIO PINAR	1	13	427	4.4	99.35	82.1	20,562 LIGHT OIL	1,515 BBLS	5.80	8,780	145,914	34.17
34 SUWANNEE	1-3	164	4,461	3.7	99.89	17.6	13,879 LIGHT OIL	10,882 BBLS	5.80	61,914	1,106,976	24.81
35 SUWANNEE	1-3		0				0 GAS	0 MCF		0	0	0.00
36 TIGER BAY	1	207	117,839	76.5	87.00	92.3	7,349 GAS	865,998 MCF	1.00	865,998	7,629,040	6.47
37 TURNER	1-4	154	3,635	3.3	72.98	33.7	16,098 LIGHT OIL	10,653 BBLS	5.80	61,740	1,028,521	26.82
38 UNIV OF FLA	1	35	10,692	41.1	31.26	128.4	9,198 GAS	98,340 MCF	1.00	98,340	857,479	8.16
39 OTHER - START UP			0				0 LIGHT OIL	0 BBLS	5.80	52,677	873,436	0.00
40 OTHER												
41 TOTAL	8,833	2,951,759				9,820				29,280,764	168,570,660	5.37

SCHEDULE E4

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Nov-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	788	37,872	6.5	6.67	100.1	10,191 NUCLEAR	385,954 MMBTU	1.00	385,954	142,603	0.38
2 ANCLOTE	1	522	153,044	39.4	95.45	41.7	10,045 HEAVY OIL	236,147 BBLs	6.51	1,637,319	12,974,486	8.46
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	522	126,966	32.7	95.62	34.3	10,357 HEAVY OIL	201,957 BBLs	6.51	1,314,634	11,100,036	8.74
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	123	25,979	25.4	95.97	43.5	10,940 HEAVY OIL	43,656 BBLs	6.51	284,200	2,336,207	8.99
7 BARTOW	2	121	19,265	21.4	96.12	33.0	11,597 HEAVY OIL	34,318 BBLs	6.51	223,409	1,836,488	9.53
8 BARTOW	3	205	49,885	32.2	94.38	41.3	10,533 HEAVY OIL	80,755 BBLs	6.51	525,718	4,321,558	8.66
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	383	196,281	68.8	92.60	72.9	10,231 COAL	81,397 TONS	24.67	2,008,228	6,473,412	3.30
11 CRYSTAL RIVER	2	493	264,978	72.5	91.43	79.7	9,934 COAL	106,689 TONS	24.67	2,632,243	6,425,965	3.18
12 CRYSTAL RIVER	4	735	484,657	65.6	96.14	82.9	9,446 COAL	187,555 TONS	24.41	4,577,831	15,180,148	3.13
13 CRYSTAL RIVER	5	732	465,143	85.4	92.59	92.2	9,475 COAL	180,566 TONS	24.41	4,407,244	14,634,440	3.15
14 SUWANNEE	1	33	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs		0	0	0.00
15 SUWANNEE	1		1,393				14,053 GAS	19,576 MCF	1.00	19,576	176,969	12.70
16 SUWANNEE	2	32	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs		0	0	0.00
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	81	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs		0	0	0.00
19 SUWANNEE	3		1,100				14,521 GAS	15,973 MCF	1.00	15,973	144,316	13.12
20 AVON PARK	1-2	64	41	0.1	95.17	7.1	53,658 LIGHT OIL	380 BBLs	5.79	2,200	36,847	89.87
21 AVON PARK	1-2		101				31,571 GAS	3,219 MCF	1.00	3,219	59,759	59.17
22 BARTOW	1-4	219	318	0.6	97.16	28.7	20,579 LIGHT OIL	1,129 BBLs	5.90	6,544	110,651	34.80
23 BARTOW	1-4		547				20,439 GAS	11,180 MCF	1.00	11,180	162,361	29.68
24 BAYBORC	1-4	232	1,020	0.8	98.76	49.1	19,187 LIGHT OIL	3,221 BBLs	5.79	18,680	315,518	30.75
25 DEBARY	1-10	762	1,358	1.0	98.77	44.0	18,945 LIGHT OIL	4,435 BBLs	5.80	25,727	435,856	32.10
26 DEBARY	1-10		4,476				15,084 GAS	67,514 MCF	1.00	67,514	978,089	21.86
27 HIGGINS	1-4	134	0	0.0	97.00	35.3	0 LIGHT OIL	0 BBLs		0	0	0.00
28 HIGGINS	1-4		658				24,410 GAS	16,019 MCF	1.00	16,019	206,080	31.41
29 HINES	1-3	1,687	340,470	51.7	52.00	27.1	7,009 GAS	4,545,408 MCF	1.00	4,545,408	45,024,820	6.94
30 HINES	1-3		0				0 LIGHT OIL	0 BBLs		0	0	0.00
31 INT CITY	1-14	1,206	1,872	2.6	92.26	44.4	15,308 LIGHT OIL	5,255 BBLs	5.80	30,514	527,586	28.18
32 INT CITY	1-14		21,115				13,476 GAS	284,546 MCF	1.00	284,546	3,123,026	14.79
33 RIO PINAR	1	18	125	1.1	98.67	65.6	24,252 LIGHT OIL	527 BBLs	5.60	3,357	51,588	40.83
34 SUWANNEE	1-3	201	777	0.5	99.22	13.3	17,171 LIGHT OIL	2,392 BBLs	5.80	13,342	240,889	30.98
35 SUWANNEE	1-3		0				0 GAS	0 MCF		0	0	0.00
36 TIGER BAY	1	223	64,246	38.7	52.73	87.0	7,419 GAS	476,631 MCF	1.00	476,631	4,735,809	7.37
37 TURNER	1-4	194	443	0.3	73.08	28.5	18,296 LIGHT OIL	1,388 BBLs	5.80	8,105	137,045	30.94
38 UNIV OF FLA	1	41	34,699	111.8	99.67	117.1	8,083 GAS	309,727 MCF	1.00	309,727	2,638,298	7.74
39 OTHER - START UP			0				0 LIGHT OIL	7,043 BBLs	5.60	40,815	666,486	0.00
40 OTHER												
41 TOTAL	9,760	2,668,233				5,130				29,795,936	197,218,204	5.26

Progress Energy Florida
 System Net Generation and Fuel Cost
 Estimated for the Month of: Dec-07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	788	367,656	87.8	67.74	100.1	10,191 NUCLEAR	4,052,512 MMBTU	1.00	4,052,512	1,493,219	0.37
2 ANCLOTE	1	522	131,382	33.6	95.08	36.5	10,114 HEAVY OIL	204,114 BBLs	6.51	1,328,782	11,086,018	8.44
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	522	107,147	27.6	96.17	27.6	10,516 HEAVY OIL	173,084 BBLs	6.51	1,128,780	9,403,249	8.78
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	123	11,864	13.0	95.74	39.5	11,060 HEAVY OIL	20,157 BBLs	6.51	131,220	1,041,624	8.78
7 BARTOW	2	121	12,536	14.0	97.16	32.9	11,535 HEAVY OIL	22,584 BBLs	6.51	147,019	1,167,037	9.24
8 BARTOW	3	208	31,770	20.5	94.06	36.3	10,555 HEAVY OIL	52,000 BBLs	6.51	338,520	2,687,172	8.46
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	363	205,991	72.3	93.56	76.5	10,209 COAL	65,292 TONS	24.66	2,102,950	6,784,518	3.29
11 CRYSTAL RIVER	2	491	285,771	78.2	93.30	81.1	9,925 COAL	115,035 TONS	24.66	2,836,301	9,084,307	3.18
12 CRYSTAL RIVER	4	736	486,410	88.9	94.09	91.0	9,459 COAL	188,521 TONS	24.41	4,601,035	15,272,782	3.14
13 CRYSTAL RIVER	5	732	472,128	86.7	91.55	91.1	9,487 COAL	183,532 TONS	24.41	4,479,283	14,882,810	3.15
14 SUWANNEE	1	33	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs		0	0	0.00
15 SUWANNEE	1		873				14,796 GAS	12,817 MCF	1.00	12,917	117,716	13.48
16 SUWANNEE	2	32	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs		0	0	0.00
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	81	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs		0	0	0.00
19 SUWANNEE	3		733				16,057 GAS	11,037 MCF	1.00	11,037	100,583	13.72
20 AVON PARK	1-2	64	36	0.1	95.81	6.3	44,596 LIGHT OIL	277 BBLs	5.79	1,604	27,072	75.20
21 AVON PARK	1-2		70				47,843 GAS	3,335 MCF	1.00	3,335	81,068	87.24
22 BARTOW	1-4	219	309	0.5	97.98	29.5	20,683 LIGHT OIL	1,103 BBLs	5.79	6,391	109,889	35.24
23 BARTOW	1-4		546				20,410 GAS	11,144 MCF	1.00	11,144	162,907	28.84
24 BAYBORO	1-4	232	1,588	0.9	99.11	52.7	16,122 LIGHT OIL	4,965 BBLs	5.80	28,777	490,300	30.86
25 DEBARY	1-10	762	1,585	0.6	99.03	30.3	18,873 LIGHT OIL	5,107 BBLs	5.80	29,596	505,665	31.92
26 DEBARY	1-10		1,745				18,410 GAS	32,125 MCF	1.00	32,125	680,883	37.87
27 HIGGINS	1-4	134	0	0.0	97.28	27.8	0 LIGHT OIL	0 BBLs		0	0	0.00
28 HIGGINS	1-4		587				29,518 GAS	17,386 MCF	1.00	17,386	219,791	37.44
29 HINES	1-4	1,687	587,140	46.8	90.69	23.6	7,022 GAS	4,123,015 MCF	1.00	4,123,015	41,531,034	7.67
30 HINES	1-4		0				0 LIGHT OIL	0 BBLs		0	0	0.00
31 INT CITY	1-14	1,206	3,307	1.3	96.62	30.2	16,105 LIGHT OIL	9,191 BBLs	5.80	53,274	930,695	28.15
32 INT CITY	1-14		8,037				15,900 GAS	127,792 MCF	1.00	127,792	1,716,751	21.38
33 RIO PINAR	1	18	41	0.3	99.03	54.1	24,049 LIGHT OIL	170 BBLs	5.80	986	16,760	40.88
34 SUWANNEE	1-3	201	711	0.5	99.68	16.1	17,048 LIGHT OIL	2,091 BBLs	5.80	12,121	220,897	31.07
35 SUWANNEE	1-3		0				0 GAS	0 MCF		0	0	0.00
36 TIGER BAY	1	223	70,861	42.7	91.94	86.6	7,428 GAS	526,207 MCF	1.00	526,207	5,224,693	7.37
37 TURNER	1-4	194	989	0.7	91.26	42.5	16,531 LIGHT OIL	2,821 BBLs	5.80	16,349	278,552	28.17
38 UNIV OF FLA	1	41	25,021	114.8	98.06	117.0	9,084 GAS	318,134 MCF	1.00	318,134	2,738,143	7.82
39 OTHER - START UP			0				0 LIGHT OIL	8,271 BBLs	5.60	47,935	810,785	0.00
40 OTHER												
41 TOTAL	9,750	2,856,934				9,284				26,524,527	128,617,478	4.51

Progress Energy Florida
Inventory Analysis
Estimated for the Period of : July Through December 2007

		Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total
HEAVY OIL								
1	PURCHASES:							
2	UNITS BBL	774,894	924,520	892,785	733,484	596,863	471,939	4,394,485
3	UNIT COST \$/BBL	53.27	54.41	53.83	53.73	54.57	53.79	53.93
4	AMOUNT \$	41,276,418	50,305,876	48,058,452	39,411,638	32,568,775	25,385,098	237,006,257
5	BURNED:							
6	UNITS BBL	774,894	924,520	892,785	733,484	596,863	471,939	4,394,485
7	UNIT COST \$/BBL	53.27	54.41	53.83	53.73	54.57	53.79	53.93
8	AMOUNT \$	41,276,418	50,305,876	48,058,452	39,411,638	32,568,775	25,385,098	237,006,257
9	ENDING INVENTORY:							
10	UNITS BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	
11	UNIT COST \$/BBL	53.27	54.41	53.83	53.73	54.57	53.79	
12	AMOUNT \$	58,593,920	59,864,300	59,212,780	59,105,310	60,023,260	59,167,790	
LIGHT OIL								
13	PURCHASES:							
14	UNITS BBL	258,478	110,576	39,917	179,528	25,703	33,996	648,198
15	UNIT COST \$/BBL	95.94	90.81	89.90	97.94	98.87	99.72	95.56
16	AMOUNT \$	24,798,458	10,040,877	3,588,724	17,583,371	2,541,244	3,389,995	61,942,669
17	BURNED:							
18	UNITS BBL	258,478	110,576	39,917	179,528	25,703	33,996	648,198
19	UNIT COST \$/BBL	95.94	90.81	89.90	97.94	98.87	99.72	95.56
20	AMOUNT \$	24,798,458	10,040,877	3,588,724	17,583,371	2,541,244	3,389,995	61,942,669
21	ENDING INVENTORY:							
22	UNITS BBL	883,900	883,900	883,900	883,900	883,900	883,900	
23	UNIT COST \$/BBL	95.94	90.81	89.90	97.94	98.87	99.72	
24	AMOUNT \$	84,801,366	80,268,969	79,462,610	86,559,166	87,391,193	88,142,508	
COAL								
25	PURCHASES:							
26	UNITS TON	574,560	575,433	570,753	445,810	556,207	572,380	3,295,143
27	UNIT COST \$/TON	79.54	79.19	80.07	80.83	80.39	80.41	80.04
28	AMOUNT \$	45,703,145	45,571,186	45,698,309	36,035,848	44,713,981	46,024,389	263,746,859
29	BURNED:							
30	UNITS TON	574,560	575,433	570,753	445,810	556,207	572,380	3,295,143
31	UNIT COST \$/TON	79.54	79.19	80.07	80.83	80.39	80.41	80.04
32	AMOUNT \$	45,703,146	45,571,213	45,698,285	36,035,854	44,713,955	46,024,417	263,746,870
33	ENDING INVENTORY:							
34	UNITS TON	768,000	768,000	768,000	768,000	768,000	768,000	
35	UNIT COST \$/TON	79.54	79.19	80.07	80.83	80.39	80.41	
36	AMOUNT \$	61,090,253	60,821,453	61,491,226	62,079,206	61,740,211	61,753,958	
GAS								
37	BURNED:							
38	UNITS MCF	10,126,900	9,836,561	7,481,495	7,000,023	5,749,794	5,183,092	45,377,865
39	UNIT COST \$/MCF	8.83	8.92	9.01	9.07	9.96	10.14	9.21
40	AMOUNT \$	89,469,359	87,747,478	67,381,217	63,495,692	57,249,427	52,534,749	417,877,920
NUCLEAR								
41	BURNED:							
42	UNITS MMBTU	5,981,281	5,981,281	5,788,337	5,523,038	386,954	4,052,512	27,712,403
43	UNIT COST \$/MMBTU	0.37	0.37	0.37	0.37	0.37	0.37	0.37
44	AMOUNT \$	2,213,075	2,213,076	2,141,685	2,043,525	142,803	1,483,219	10,237,382

Progress Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : July Through December 2007

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TGTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) CKWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
Jul-07	ECONSALE	--	40,947		40,947	5.195	5.870	2,127,047	2,403,563	276,516
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN*20%	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	293,452		293,452	5.108	5.108	14,990,576	14,990,576	0
	TOTAL		334,399		334,399	5.119	5.202	17,117,623	17,394,139	276,516
Aug-07	ECONSALE	--	45,624		45,624	5.467	6.178	2,494,305	2,818,565	324,260
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN*20%	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	319,719		319,719	5.594	5.594	17,884,775	17,884,775	0
	TOTAL		365,343		365,343	5.578	5.667	20,379,080	20,703,340	324,260
Sep-07	ECONSALE	--	28,603		28,603	4.676	5.284	1,337,381	1,511,241	173,860
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN*20%	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	326,566		326,566	5.798	5.798	18,932,683	18,932,683	0
	TOTAL		355,169		355,169	5.707	5.756	20,270,064	20,443,924	173,860
Oct-07	ECONSALE	--	22,158		22,158	5.707	6.449	1,264,537	1,428,927	164,390
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN*20%	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	330,816		330,816	5.817	5.817	19,244,081	19,244,081	0
	TOTAL		352,974		352,974	5.810	5.857	20,508,618	20,673,008	164,390
Nov-07	ECONSALE	--	32,730		32,730	6.847	7.737	2,240,963	2,532,268	291,325
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN*20%	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	274,630		274,630	5.670	5.670	15,571,740	15,571,740	0
	TOTAL		307,360		307,360	5.795	5.890	17,812,703	18,104,028	291,325
Dec-07	ECONSALE	--	41,882		41,882	7.777	8.788	3,257,025	3,680,439	423,414
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN*20%	--	0		0	0.000	0.000	0	(130,331)	(130,331)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	196,466		196,466	4.533	4.533	8,906,417	8,906,417	0
	TOTAL		238,350		238,350	5.103	5.226	12,163,442	12,456,525	293,083
Jul-07	ECONSALE	--	211,944		211,944	6.002	6.782	12,721,258	14,375,023	1,653,765
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-07	EXCESS GAIN*20%	--	0		0	0.000	0.000	0	(130,331)	(130,331)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	1,741,651		1,741,651	5.485	5.485	95,630,272	95,630,272	0
	TOTAL		1,953,595		1,953,595	5.541	5.619	108,251,530	109,774,964	1,523,434

Progress Energy Florida
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : July Through December 2007

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8)		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							C/KWH		
							(A) FUEL COST	(B) TOTAL COST	
Jul-07	C P & LIME	--	95,122			95,122	3.232	3.232	3,074,331
	TECO	--	30,878			30,878	5.793	5.793	1,788,818
	SOUTHERN	UPS	296,856			296,856	2.340	2.340	6,946,430
	SHADY HILLS	--	98,158			98,158	10.225	10.225	10,037,130
	RELIANT	--	44,647			44,647	10.149	10.149	4,531,249
	TEA	--	60			60	12.375	12.375	7,425
	SUMMER PURCH	--	0			0	0.000	0.000	0
	TOTAL		565,721	0	0	565,721	4.664	4.664	26,385,383
Aug-07	C P & LIME	--	92,249			92,249	3.232	3.232	2,981,482
	TECO	--	31,276			31,276	5.791	5.791	1,811,038
	SOUTHERN	UPS	296,856			296,856	2.344	2.344	6,958,305
	SHADY HILLS	--	119,457			119,457	10.184	10.184	12,165,329
	RELIANT	--	49,615			49,615	10.068	10.068	4,995,128
	TEA	--	60			60	12.635	12.635	7,581
	SUMMER PURCH	--	0			0	0.000	0.000	0
	TOTAL		589,513	0	0	589,513	4.906	4.906	28,918,863
Sep-07	C P & LIME	--	90,972			90,972	3.232	3.232	2,940,216
	TECO	--	29,798			29,798	5.801	5.801	1,728,544
	SOUTHERN	UPS	287,280			287,280	2.362	2.362	6,785,552
	SHADY HILLS	--	78,023			78,023	10.276	10.276	8,017,746
	RELIANT	--	35,160			35,160	10.094	10.094	3,548,168
	TEA	--	120			120	12.533	12.533	15,039
	SUMMER PURCH	--	0			0	0.000	0.000	0
	TOTAL		521,353	0	0	521,353	4.419	4.419	23,036,265
Oct-07	C P & LIME	--	41,815			41,815	3.232	3.232	1,351,467
	TECO	--	31,022			31,022	5.792	5.792	1,796,820
	SOUTHERN	UPS	296,856			296,856	2.390	2.390	7,094,858
	SHADY HILLS	--	156,494			156,494	9.555	9.555	14,952,711
	RELIANT	--	23,516			23,516	10.199	10.199	2,398,297
	TEA	--	0			0	0.000	0.000	0
	SUMMER PURCH	--	0			0	0.000	0.000	0
	TOTAL		549,703	0	0	549,703	5.020	5.020	27,594,153
Nov-07	C P & LIME	--	51,391			51,391	3.232	3.232	1,680,964
	TECO	--	29,507			29,507	5.803	5.803	1,712,329
	SOUTHERN	UPS	287,280			287,280	2.411	2.411	6,926,321
	SHADY HILLS	--	23,178			23,178	13.276	13.276	3,077,111
	RELIANT	--	3,476			3,476	16.050	16.050	557,901
	TEA	--	0			0	0.000	0.000	0
	SUMMER PURCH	--	0			0	0.000	0.000	0
	TOTAL		394,632	0	0	394,632	3.529	3.529	13,934,626
Dec-07	C P & LIME	--	95,441			95,441	3.232	3.232	3,084,648
	TECO	--	31,259			31,259	5.791	5.791	1,810,089
	SOUTHERN	UPS	296,856			296,856	2.458	2.458	7,296,721
	SHADY HILLS	--	9,821			9,821	18.451	18.451	1,812,045
	RELIANT	--	2,447			2,447	19.810	19.810	484,759
	TEA	--	0			0	0.000	0.000	0
	SUMMER PURCH	--	0			0	0.000	0.000	0
	TOTAL		435,824	0	0	435,824	3.324	3.324	14,488,282
Jul-07	C P & LIME	--	466,990			466,990	3.232	3.232	15,093,108
THRU	TECO	--	183,740			183,740	5.795	5.795	10,647,638
Dec-07	SOUTHERN	UPS	1,761,984			1,761,984	2.384	2.384	42,008,187
	SHADY HILLS	--	485,131			485,131	10.319	10.319	50,082,072
	RELIANT	--	158,861			158,861	10.397	10.397	16,516,502
	TEA	--	240			240	12.519	12.519	30,045
	SUMMER PURCH	--	0			0	0.000	0.000	0
	TOTAL		3,056,946	0	0	3,056,946	4.395	4.395	134,357,552

Progress Energy Florida
 Energy Payments to Qualifying Facilities
 Estimated for the Period of : July Through December 2007

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8)		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(A)
							C/KWH		
							(A) ENERGY COST	(B) TOTAL COST	
Jul-07	QUAL. FACILITIES	COGEN	383,228			383,228	3.453	11.816	13,232,522
Aug-07	QUAL. FACILITIES	COGEN	382,598			382,598	3.465	11.829	13,258,645
Sep-07	QUAL. FACILITIES	COGEN	364,497			364,497	3.447	11.810	12,563,734
Oct-07	QUAL. FACILITIES	COGEN	354,964			354,964	3.435	11.799	12,193,901
Nov-07	QUAL. FACILITIES	COGEN	376,565			376,565	3.420	11.783	12,877,074
Dec-07	QUAL. FACILITIES	COGEN	404,574			404,574	3.434	11.797	13,892,314
TOTAL	QUAL. FACILITIES	COGEN	2,266,426			2,266,426	3.442	11.806	78,018,190

Progress Energy Florida
 Economy Energy Purchases
 Estimated for the Period of : July Through December 2007

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jul-07	ECONPURCH	--	32,875	7.403	7.403	2,433,614	11.733	3,857,089	1,423,475
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	9,427	4.554	4.554	429,340	4.554	429,340	0
TOTAL			42,302	6.768	6.768	2,862,954	10.133	4,286,429	1,423,475
Aug-07	ECONPURCH	--	48,735	8.326	8.326	4,057,539	12.517	6,099,974	2,042,435
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	9,427	4.554	4.554	429,340	4.554	429,340	0
TOTAL			58,162	7.714	7.714	4,486,879	11.226	6,529,314	2,042,435
Sep-07	ECONPURCH	--	48,162	7.176	7.176	3,456,241	9.946	4,790,355	1,334,114
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	9,123	4.554	4.554	415,490	4.554	415,490	0
TOTAL			57,285	6.759	6.759	3,871,731	9.088	5,205,845	1,334,114
Oct-07	ECONPURCH	--	79,447	7.793	7.793	6,191,009	12.895	10,245,053	4,054,044
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	9,427	4.554	4.554	429,340	4.554	429,340	0
TOTAL			88,874	7.449	7.449	6,620,349	12.011	10,674,393	4,054,044
Nov-07	ECONPURCH	--	49,140	7.094	7.094	3,485,869	12.882	6,330,200	2,844,331
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	9,123	4.554	4.554	415,490	4.554	415,490	0
TOTAL			58,263	6.696	6.696	3,901,359	11.578	6,745,690	2,844,331
Dec-07	ECONPURCH	--	42,381	6.472	6.472	2,742,847	9.596	4,066,773	1,323,926
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	9,427	4.554	4.554	429,340	4.554	429,340	0
TOTAL			51,808	6.123	6.123	3,172,187	8.678	4,496,113	1,323,926
Jul-07	ECONPURCH	--	300,740	7.437	7.437	22,367,119	11.767	35,389,444	13,022,325
THRU	OTHER	--	0	0.000	0.000	0	0.000	0	0
Dec-07	OTHER	--	55,954	4554.348	4554.348	2,548,340	4554.348	2,548,340	0
TOTAL			356,694	6.985	6.985	24,915,459	10.636	37,937,784	13,022,325

**EXHIBITS TO THE TESTIMONY
OF LORI CROSS**

**ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2007**

PART A - CAPACITY COST RECOVERY CALCULATIONS

	ACTUAL Jan-07	ACTUAL Feb-07	ACTUAL Mar-07	ACTUAL Apr-07	ACTUAL May-07	ACTUAL Jun-07	ESTIMATED Jul-07	ESTIMATED Aug-07	ESTIMATED Sep-07	ESTIMATED Oct-07	ESTIMATED Nov-07	ESTIMATED Dec-07	TOTAL
Base Production Level Capacity Charges:													
1 Aubumdale Power Partners, L.P. (AUBRDLFC)	535,840	603,840	569,840	569,840	609,840	569,840	569,840	569,840	569,840	569,840	569,840	569,840	6,838,080
2 Aubumdale Power Partners, L.P. (AUBSET)	2,549,254	2,810,803	2,679,928	2,679,928	2,879,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	32,159,137
3 Bay County (BAYCOUNT)	283,780	(283,780)	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc. (CARGILLF)	528,300	582,000	555,150	555,150	555,150	555,150	555,150	555,150	555,150	555,150	555,150	555,150	6,801,800
5 Jefferson Power L.C. (JEFFPOWER)	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	502,478	588,228	534,353	534,353	534,353	534,353	534,353	534,353	534,353	534,353	534,353	534,353	6,412,236
7 Lake Cogen Limited (LAKORDER)	2,664,051	2,934,217	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	33,593,208
8 Metro-Dade County (METRDADE)	989,890	1,081,340	1,040,800	1,040,800	1,040,800	1,040,800	1,040,800	1,040,800	1,040,800	1,040,800	1,040,800	1,040,800	12,487,200
9 Orange Cogen (ORANGECC)	2,276,516	2,602,988	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	28,877,024
10 Orlando Cogen Limited (ORLACOGL)	2,032,031	2,241,015	2,138,823	2,138,823	2,138,823	2,138,823	2,138,823	2,138,823	2,138,823	2,138,823	2,138,823	2,138,823	25,841,876
11 Orlando Cogen Limited (ORLCCGAS)	0	0	0	0	0	0	0	0	0	0	0	0	0
12 Pasco Cogen Limited (PASCCOGL)	3,166,384	3,485,805	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	39,811,339
13 Pasco County Resource Recovery (PASCOUNT)	906,430	1,021,430	983,930	983,930	983,930	983,930	983,930	983,930	983,930	983,930	983,930	983,930	11,567,160
14 Pinellas County Resource Recovery (PINCOUNT)	2,157,899	2,431,448	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	27,534,078
15 Polk Power Partners, L.P. (MULBERRY/ROYSER)	3,832,335	4,224,589	4,028,763	4,028,763	4,028,763	4,028,763	4,028,763	4,028,763	4,028,763	4,028,763	4,028,763	4,028,763	48,345,155
16 U.S. Agri-Chemicals (AGRICHEM)	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	9,811,352
18 Cargill Power Market	0	0	0	0	0	0	(600,000)	0	0	0	0	0	0
19 Central Power & Lime (133 MW)	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	16,295,160
20 UPS Purchase (414 total mw) - Southern	4,889,449	4,889,915	3,202,476	4,684,602	3,720,148	3,659,218	4,618,000	4,735,000	4,828,000	4,687,000	4,607,000	4,727,000	53,147,808
21 Incremental Security	13,877	72,049	42,116	302,628	109,301	83,713	341,573	50,571	23,561	871,087	69,888	871,087	2,881,351
22 Subtotal - Base Level Capacity Charges	29,489,059	31,452,265	28,722,580	30,486,188	29,367,417	29,800,898	29,837,540	30,283,538	30,128,528	31,036,054	30,184,856	31,078,064	381,744,782
23 Base Production Jurisdictional Responsibility	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%
24 Base Level Jurisdictional Capacity Charges	27,828,127	29,487,441	26,928,281	28,562,038	27,479,682	27,939,238	27,973,589	28,372,975	28,247,338	29,097,232	28,269,019	29,134,733	339,148,587
Intermediate Production Level Capacity Charges:													
25 TECO Power Purchase (70 mw)	659,787	658,787	659,787	659,787	659,787	659,787	659,787	659,787	659,787	659,787	659,787	659,787	7,917,204
26 Schedule H Capacity Sales	(4,801)	(4,158)	(4,801)	(4,463)	(4,050)	(4,050)	(4,801)	(4,801)	(4,453)	(4,453)	(4,453)	(4,453)	(187,891)
27 Subtotal - Intermediate Level Capacity Charges	655,186	655,611	655,186	655,314	655,717	655,717	655,186	655,186	655,314	655,314	655,314	655,314	7,729,513
28 Intermediate Production Jurisdictional Responsibility	79.048%	79.048%	79.048%	79.048%	79.048%	79.048%	79.048%	79.048%	79.048%	79.048%	79.048%	79.048%	79.048%
29 Intermediate Level Jurisdictional Capacity Charges	517,883	518,234	517,883	518,000	411,791	518,318	517,882	517,882	518,000	518,000	518,000	518,000	6,109,872
Peaking Production Level Capacity Charges:													
30 Chattahoochee	12,500	11,836	13,364	12,231	12,386	12,830	12,830	12,830	12,830	12,830	12,830	12,830	150,507
31 Osceola	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	12,741,120
32 TEA	200,000	200,000	0	0	0	282,500	725,000	725,000	725,000	0	0	0	2,837,500
33 Shady Hills	0	0	0	2,300,650	985,756	3,873,823	4,187,700	4,187,700	1,954,280	1,395,900	1,395,900	1,954,280	22,215,749
34 Cargill	0	0	0	0	0	0	1,200,000	800,000	800,000	0	0	0	2,400,000
35 Summer Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
36 Other Capacity Purchases	862,500	862,500	0	0	0	250,000	0	0	0	0	0	0	1,975,000
37 Subtotal - Peaking Level Capacity Charges	2,288,440	2,287,576	1,228,804	3,526,321	2,191,562	5,612,193	7,338,770	6,738,770	4,505,330	2,015,250	2,015,250	2,573,810	42,319,876
38 Peaking Production Jurisdictional Responsibility	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%
39 Peaking Level Jurisdictional Capacity Charges	2,036,231	2,036,462	1,091,598	3,137,885	1,950,030	4,993,873	6,529,884	5,998,080	4,008,788	1,793,149	1,793,149	2,288,972	37,656,802
Other Capacity Charges:													
40 Retail Wheeling	(61,167)	(201,993)	(58,716)	(52,917)	(30,001)	(35,237)	(34,488)	(35,426)	(24,090)	(23,996)	(35,445)	(45,358)	(631,883)
41 Total Jurisdictional Capacity Payments	30,131,043	31,839,145	28,479,025	32,164,805	29,808,401	33,415,890	34,886,849	34,848,522	32,750,043	31,384,385	30,574,723	31,897,949	382,280,380
42 Capacity Cost Recovery Revenues (net of tax)	26,198,026	27,708,712	26,488,291	28,720,510	28,782,502	32,302,594	37,769,785	38,710,478	38,879,353	34,051,004	29,815,936	29,796,174	377,211,384
43 Prior Period True-Up Provision	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(5,380,585)
44 Current Period Revenues (net of tax) (line 42 + 43)	25,749,646	27,260,332	26,039,911	28,272,130	28,334,122	31,854,214	37,311,405	38,262,098	38,429,973	33,602,624	29,367,556	29,348,794	371,830,799
True-Up Provision													
45 True-Up Provision - Over/(Under) Recov (line 44 - 41)	(4,381,398)	(4,578,814)	(2,439,114)	(5,892,675)	(1,474,279)	(1,561,777)	2,324,466	3,413,575	5,678,928	2,218,239	(1,207,167)	(2,550,568)	(10,448,581)
46 Interest Provision for the Month	(47,079)	(84,858)	(78,548)	(95,175)	(158,781)	(115,189)	(112,053)	(97,981)	(78,483)	(67,513)	(53,578)	(80,093)	(988,311)
47 Current Cycle Balance - Over/(Under) (line 45 + 46)	(4,428,477)	(4,663,672)	(2,517,662)	(6,047,850)	(1,633,060)	(1,676,966)	2,212,413	3,315,594	5,600,445	2,150,726	(1,260,745)	(2,630,661)	(11,436,892)
48 Plus Prior Period Balance	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)
49 Plus Cumulative True up Provision	448,380	896,761	1,345,141	1,793,522	2,241,902	2,690,282	3,138,663	3,587,043	4,035,423	4,483,804	4,932,184	5,380,565	5,380,565
50 Net True-up Over/(Under) (lines 47 through 49)	(12,742,833)	(15,937,924)	(15,007,208)	(24,546,876)	(25,680,335)	(20,910,810)	(24,250,127)	(20,488,152)	(14,434,325)	(11,625,220)	(12,637,584)	(14,799,885)	(14,799,885)

Contract Data:

Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
Auburndale Power Partners, L.P. (AUBRDLFC)	Jan-95	Dec-13	QF	Purch	17.00
Auburndale Power Partners, L.P. (AUBSET)	Aug-94	Dec-13	QF	Purch	114.18
Bay County (BAYCOUNT)	Jan-95	Dec-06	QF	Purch	11.00
Cargill Fertilizer, Inc. (CARGILLF)	Sep-92	Dec-07	QF	Purch	15.00
Jefferson Power L.C. (JEFFPOWER)	Jul-02	Sep-06	QF	Purch	2.00
Lake County (LAKCOUNT)	Jan-95	Jun-14	QF	Purch	12.75
Lake Cogen Limited (LAKORDER)	Jul-93	Jul-13	QF	Purch	110.00
Metro-Dade County (METRDADE)	Nov-91	Nov-13	QF	Purch	43.00
Orange Cogen (ORANGECO)	Jul-95	Dec-24	QF	Purch	74.00
Orlando Cogen Limited (ORLACOGL)	Sep-93	Dec-23	QF	Purch	79.20
Pasco Cogen Limited (PASCOGL)	Jul-93	Dec-08	QF	Purch	109.00
Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
Pinellas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
Polk Power Partners, L. P. (MULBERY)	Aug-94	Aug-24	QF	Purch	79.20
Polk Power Partners, L. P. (ROYSTER)	Aug-94	Aug-09	QF	Purch	30.80
U.S. Agri-Chemicals (AGRICHEM)	Jan-97	Dec-06	QF	Purch	5.61
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	Aug-94	Dec-23	QF	Purch	39.60
UPS Purchase - Southern	Jul-88	May-10	Other	Purch	414.00
TECO Power Purchase	Mar-93	Feb-11	Other	Purch	70.00
Schedule H Capacity - New Smyrna Beach	Nov-85	(1)	Other	Sale	
OUC	Dec-06	Feb-07	Other	Purch	
Osceola	Jun-06	Feb-09	Other	Purch	
Osceola	Jan-07	Sep-07	Other	Purch	
The Energy Authority	Jun-06	Sep-06	Other	Purch	
The Energy Authority	Dec-06	Feb-07	Other	Purch	
Chattahoochee	Oct-02	Dec-17	Other	Purch	
Central Power & Lime	Dec-05	Dec-10	Other	Purch	

(1) The New Smyrna Beach (NSB) Schedule H contract is in effect until cancelled by either Progress Energy Florida or NSB upon 1 year's written notice.