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REDACTED

August 6, 2007

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ORIGINAL  
COMMISSION CLERK  
07 AUG -6 AM 11:53  
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M...

Ms. Ann Cole, Director  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor; FPSC Docket No. 070001-EI

Dear Ms. Cole:

Enclosed for filing in the above docket are the original and fifteen (15) copies of Tampa Electric Company's Prepared Direct Testimony and Exhibit (CA-2) of Carlos Aldazabal regarding Fuel and Purchased Power Cost Recovery and Capacity Cost Recovery Actual/Estimated True-Up for the period January 2007 through December 2007.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

CMP \_\_\_\_\_

COM 5

CTR original

ECR \_\_\_\_\_ JDB/pp

GCL 2 Enclosure

OPC \_\_\_\_\_ cc: All Parties of Record (w/enc.)

RCA 1

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OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE

06753 AUG-6 07

FPSC-COMMISSION CLERK



**REDACTED**

**ORIGINAL**

BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET NO. 070001-EI  
IN RE: FUEL & PURCHASED POWER COST RECOVERY  
AND  
CAPACITY COST RECOVERY  
ACTUAL/ESTIMATED TRUE-UP  
JANUARY 2007 THROUGH DECEMBER 2007  
TESTIMONY AND EXHIBIT  
OF  
CARLOS ALDAZABAL

DOCUMENT NUMBER-DATE

06753 AUG-68

FPSC-COMMISSION CLERK

1                                   **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2                                   **PREPARED DIRECT TESTIMONY**

3                                   **OF**

4                                   **CARLOS ALDAZABAL**

5  
6   **Q.**   Please state your name, address, occupation and employer.

7  
8   **A.**   My name is Carlos Aldazabal. My business address is 702  
9           North Franklin Street, Tampa, Florida 33602. I am  
10          employed by Tampa Electric Company ("Tampa Electric" or  
11          "company") in the position of Manager, Regulatory Affairs  
12          in the Regulatory Affairs Department.

13  
14   **Q.**   Please provide a brief outline of your educational  
15          background and business experience.

16  
17   **A.**   I received a Bachelor of Science Degree in Accounting in  
18          1991, and a Masters of Accountancy in 1995 from the  
19          University of South Florida in Tampa. I am a CPA in the  
20          State of Florida and have accumulated 12 years of  
21          electric utility experience working in the areas of fuel  
22          and interchange accounting, surveillance reporting,  
23          budgeting and analysis, and cost recovery clause  
24          management. In April 1999, I joined Tampa Electric as  
25          Supervisor, Regulatory Accounting. In January 2004, I

1 was promoted to Manager, Regulatory Affairs. My present  
2 responsibilities include managing cost recovery for fuel  
3 and purchased power, interchange sales, and capacity  
4 payments.

5

6 **Q.** What is the purpose of your testimony?

7

8 **A.** The purpose of my testimony is to present, for Commission  
9 review and approval, the calculation of the January 2007  
10 through December 2007 fuel and purchased power and  
11 capacity true-up amounts to be recovered in the January  
12 2008 through December 2008 projection period. My testimony  
13 addresses the recovery of fuel and purchased power costs,  
14 capacity costs and incremental O&M security costs for the  
15 year 2007, based on six months of actual data and six  
16 months of estimated data. This information will be used  
17 in the determination of the 2008 fuel and purchased power  
18 costs and capacity cost recovery factors.

19

20 **Q.** Have you prepared any exhibits to support your testimony?

21

22 **A.** Yes. I have prepared Exhibit No. \_\_\_\_ (CA-2), which  
23 contains two documents. Document No. 1 is comprised of  
24 Schedules E1-B, E-2, E-3, E-5, E-6, E-7, E-8, and E-9,  
25 which provide the actual/estimated fuel and purchased

1 power cost recovery true-up amount for the period January  
2 2007 through December 2007. Document No. 2 provides the  
3 actual/estimated capacity cost recovery true-up amount  
4 for the period of January 2007 through December 2007.  
5 These documents are furnished as support for the  
6 projected true-up amount for this period.  
7

8 **Fuel and Purchased Power Cost Recovery Factors**

9 **Q.** What has Tampa Electric calculated as the estimated net  
10 true-up amount for the current period to be applied in  
11 the January 2008 through December 2008 fuel and purchased  
12 power cost recovery factors?  
13

14 **A.** The estimated net true-up amount applicable for the  
15 period January 2008 through December 2008 is an over-  
16 recovery of \$15,392,712.  
17

18 **Q.** How did Tampa Electric calculate the estimated net true-  
19 up amount to be applied in the January 2008 through  
20 December 2008 fuel and purchased power cost recovery  
21 factors?  
22

23 **A.** The net true-up amount to be recovered in 2008 is the sum  
24 of the final true-up amount for the period January 2006  
25 through December 2006 and the actual/estimated true-up

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amount for the period January 2007 through December 2007.

**Q.** What did Tampa Electric calculate as the final fuel and purchased power cost recovery true-up amount for 2006?

**A.** The true-up was an under-recovery of \$2,349,844. The actual fuel cost under-recovery, including interest and the waterborne transportation cost adjustment, was \$160,126,823 for the period January 2006 through December 2006. The \$160,126,823 amount, less the actual/estimated under-recovery amount of \$157,776,979 approved in Order No. PSC-06-1057-FOF-EI issued December 22, 2006 in Docket No. 060001-EI results in a net under-recovery amount for the period of \$2,349,844.

**Q.** What did Tampa Electric calculate as the actual/estimated fuel and purchased power cost recovery true-up amount for the period January 2007 through December 2007?

**A.** The actual/estimated fuel and purchased power cost recovery true-up is an over-recovery amount of \$17,742,556 for the January 2007 through December 2007 period. The detailed calculation supporting the actual/estimated current period true-up is shown in Exhibit No. \_\_\_\_ (CA-2), Document No. 1 on Schedule E1-B.

1     **Capacity Cost Recovery Clause**

2     **Q.**    What has Tampa Electric calculated as the estimated net  
3            true-up amount for the current period to be applied in  
4            the January 2008 through December 2008 capacity cost  
5            recovery factors?

6  
7     **A.**    The estimated net true-up amount applicable for January  
8            2008 through December 2008 is an under-recovery of  
9            \$23,796,584 as shown in Exhibit No. \_\_\_\_ (CA-2), Document  
10           No. 2, page 2 of 5.

11  
12    **Q.**    How did Tampa Electric calculate the estimated net true-  
13            up amount to be applied in the January 2008 through  
14            December 2008 capacity cost recovery factors?

15  
16    **A.**    Tampa Electric calculated the net true-up amount to be  
17            recovered in 2008 in the same manner as previously  
18            described for the fuel and purchased power cost recovery  
19            net true-up amount.    The net true-up amount to be  
20            recovered in the 2008 capacity cost recovery factors is  
21            the sum of the final true-up amount for 2006 and the  
22            actual/estimated true-up amount for January 2007 through  
23            December 2007.

24  
25    **Q.**    What did Tampa Electric calculate as the final capacity

1 cost recovery true-up amount for 2006?

2

3 **A.** The true-up was an under-recovery of \$2,666,246. The  
4 actual capacity cost under-recovery including interest  
5 was \$3,627,197 for the period January 2006 through  
6 December 2006. The \$3,627,197 amount, less the  
7 actual/estimated under-recovery amount of \$960,951  
8 approved in Order No. PSC-06-1057-FOF-EI issued December  
9 22, 2006, in Docket No. 060001-EI results in a net under-  
10 recovery amount for the period of \$2,666,246 as shown in  
11 Exhibit No. \_\_\_\_ (CA-2), Document No. 2, page 1 of 5.

12

13 **Q.** What did Tampa Electric calculate as the actual/estimated  
14 capacity cost recovery true-up amount for the period  
15 January 2007 through December 2007?

16

17 **A.** The actual/estimated true-up amount is an under-recovery  
18 of \$21,130,338 as shown on Exhibit No. \_\_\_\_ (CA-2),  
19 Document No. 2, page 1 of 5.

20

21 **Q.** Are incremental security O&M costs included for cost  
22 recovery through the capacity clause?

23

24 **A.** Yes. Given the Commission's previous authorization to  
25 recover incremental security O&M costs arising as a



1 result of the extraordinary circumstances of the  
2 terrorist attacks of September 11, 2001, Tampa Electric's  
3 incremental security O&M costs are included for recovery  
4 through the capacity clause. Therefore, as shown on  
5 Exhibit No. \_\_\_\_ (CA-2), Document No. 2, Page 4 of 5 the  
6 company requests recovery of \$972,371, after  
7 jurisdictional separation, for 2007 actual/estimated  
8 incremental security O&M expenses.

9  
10 **Q.** How does this amount vary from the original projection?

11  
12 **A.** The actual/estimated incremental security O&M expenses  
13 are \$303,609 greater than the original projected costs.  
14 The variance is primarily due to the inclusion of  
15 incremental costs associated with North American Electric  
16 Reliability Council ("NERC") Cyber Security Standards  
17 CIP-002-1 through CIP-009-1, effective June 1, 2006. The  
18 NERC standards were implemented to address concerns with  
19 cyber security as a result of the September 11, 2001  
20 terrorist attacks and are not presently recovered through  
21 base rates.

22  
23 **Q.** Why were compliance costs associated with NERC Cyber  
24 Security Standards not included in the 2007 projection  
25 filing?

- 1 **A.** As previously stated the NERC standards became effective  
2 June 1, 2006, with an implementation schedule of 2007  
3 through 2010. At the time of the 2007 projection filing  
4 Tampa Electric had not completed an analysis to determine  
5 the requirements and associated costs to implement the  
6 NERC standards. The detailed analysis was completed in  
7 the fourth quarter of 2006, and costs associated with the  
8 standards began to occur in the second quarter of 2007.  
9
- 10 **Q.** Did Tampa Electric evaluate and calculate its incremental  
11 "post-9/11" security project costs according to the  
12 detailed guidelines provided in Order No. PSC-03-1461-  
13 FOF-EI filed in Docket No. 030001-EI on December 22,  
14 2003?  
15
- 16 **A.** Yes. The first test is to determine if the company has  
17 any O&M expenses for incremental security projects  
18 included in the Minimum Filing Requirements ("MFR") that  
19 established its current base rates and to remove any such  
20 expenses from the calculation of incremental expenses.  
21 None of Tampa Electric's post-9/11 increased security  
22 costs were included in MFRs that established its base  
23 rates as the company's last base rate proceeding was  
24 approved in 1993, before the terrorist attacks occurred.  
25 The second test is to identify any project costs that are

1 reflected elsewhere in the company's base rates and  
2 remove them. Tampa Electric identified such project  
3 costs for security and credited the savings to the total  
4 incremental security expense. Finally, the third test is  
5 to determine if the project will result in any offsetting  
6 O&M savings and credit any savings to the project to  
7 reduce its total cost. Tampa Electric has evaluated its  
8 incremental security O&M expenses for related O&M savings  
9 and credited the savings against total incremental  
10 security O&M expenses. The calculation of incremental  
11 security O&M costs is shown on Exhibit No. \_\_\_\_ (CA-2),  
12 Document No. 2, page 4 of 5.

13

14 **Q.** Were Tampa Electric's base year "post-9/11" security  
15 costs adjusted for retail energy sales growth as required  
16 by Order No. PSC-03-1461-FOF-EI?

17

18 **A.** Yes. After adjusting the base year total by energy sales  
19 growth, the baseline that should be used to calculate  
20 2007 incremental security costs is \$2,232,959. The  
21 calculation of the baseline security O&M expense amount  
22 is shown on Exhibit No. \_\_\_\_ (CA-2), Document No. 2, page  
23 4 of 5.

24

25 **Q.** Does this conclude your testimony?

1   **A.**   Yes, it does.  
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Docket No. 070001-EI  
FAC 2007 Actual/Estimated True-Up  
Exhibit No. \_\_\_\_ (CA-2)  
Document No. 1

**TAMPA ELECTRIC COMPANY  
FUEL AND PURCHASED POWER COST RECOVERY  
ACTUAL / ESTIMATED  
JANUARY 2007 THROUGH DECEMBER 2007**

**TAMPA ELECTRIC COMPANY**

**TABLE OF CONTENTS**

<b>BATES PAGE NO.</b>	<b>DESCRIPTION</b>	<b>PERIOD</b>
13	Schedule E1-B Calculation of Estimated True-Up	(JAN. 2007 - DEC. 2007)
14	Schedule E2 Cost Recovery Clause Calculation	( " )
15-16	Schedule E3 Generating System Comparative Data	( " )
17-18	Schedule E5 Inventory Analysis	( " )
19	Schedule E6 Power Sold	( " )
20-21	Schedule E7 Purchased Power	( " )
22	Schedule E8 Energy Payment to Qualifying Facilities	( " )
23	Schedule E9 Economy Energy Purchases	( " )

**CALCULATION OF ESTIMATED TRUE-UP  
TAMPA ELECTRIC COMPANY  
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2007 THROUGH DECEMBER 2007**

SCHEDULE E1-B

	ACTUAL						ESTIMATED						TOTAL
	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	
A. 1. Fuel Cost of System Net Generation	59,381,927	65,475,257	62,491,151	66,039,299	76,553,714	78,178,991	84,251,810	89,480,920	84,868,471	71,636,907	63,924,542	77,788,505	880,071,494
2. Fuel Cost of Power Sold <sup>(1)</sup>	1,163,068	810,332	955,639	859,309	540,195	489,202	485,700	679,900	782,700	1,069,300	1,446,300	581,400	9,863,045
3. Fuel Cost of Purchased Power	2,781,714	3,206,152	2,758,323	3,236,613	6,442,129	6,539,332	7,005,000	7,819,300	6,374,000	4,982,900	1,779,700	284,700	53,209,863
3a. Demand and Non-Fuel Cost of Purchased Pwr	0	0	0	0	0	0	0	0	0	0	0	0	0
3b. Payments to Qualifying Facilities	1,637,467	1,765,337	1,668,018	1,887,853	2,120,569	1,846,445	1,829,500	2,038,800	1,943,800	1,928,100	1,810,600	1,994,200	22,470,689
4. Energy Cost of Economy Purchases	5,180,527	8,730,048	6,834,498	7,436,323	11,061,602	8,025,722	3,251,100	2,709,200	6,681,800	6,315,900	1,289,000	5,052,300	72,568,020
5. Adjustment to Fuel Cost (Ft. Meade/Wau. Wheeling)	(8,643)	(8,241)	(8,442)	(8,643)	(10,502)	(11,206)	(9,145)	(9,145)	(9,145)	(9,145)	(9,145)	(9,145)	(110,547)
5a. Adjustment to Fuel Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
5b. Incremental O&M Hedging Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>6. TOTAL FUEL &amp; NET POWER TRANS.</b>	<b>67,809,924</b>	<b>78,358,221</b>	<b>72,787,909</b>	<b>77,732,136</b>	<b>95,627,317</b>	<b>94,090,082</b>	<b>95,842,565</b>	<b>101,359,175</b>	<b>99,076,226</b>	<b>83,785,362</b>	<b>67,348,397</b>	<b>84,529,160</b>	<b>1,018,346,474</b>
<sup>(1)</sup> Includes Gains													
B. 1. Jurisdictional MWH Sales	1,527,746	1,389,646	1,387,116	1,429,774	1,548,480	1,697,396	1,918,945	1,928,655	1,965,321	1,760,861	1,506,618	1,471,115	19,531,673
2. Non-Jurisdictional MWH Sales	38,980	58,901	43,070	65,305	62,030	59,289	72,735	78,930	75,834	70,607	57,249	48,178	731,108
<b>3. TOTAL SALES (LINE B1+B2)</b>	<b>1,566,726</b>	<b>1,448,547</b>	<b>1,430,186</b>	<b>1,495,079</b>	<b>1,610,510</b>	<b>1,756,685</b>	<b>1,991,680</b>	<b>2,007,585</b>	<b>2,041,155</b>	<b>1,831,468</b>	<b>1,563,867</b>	<b>1,519,293</b>	<b>20,262,781</b>
<b>4. Jurisdictional % of Total Sales</b>	<b>0.9751201</b>	<b>0.9593379</b>	<b>0.9698850</b>	<b>0.9563200</b>	<b>0.9614843</b>	<b>0.9662495</b>	<b>0.9634806</b>	<b>0.9606841</b>	<b>0.9628475</b>	<b>0.9614479</b>	<b>0.9633927</b>	<b>0.9682892</b>	<b>-</b>
C. 1. Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	89,050,798	81,088,575	80,892,226	83,520,142	90,693,922	99,390,841	113,111,560	113,685,147	115,853,585	103,757,295	88,735,111	86,631,625	1,146,410,827
1a. Adjustment to Fuel Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
2. True-up Provision	(13,148,082)	(13,148,082)	(13,148,082)	(13,148,082)	(13,148,082)	(13,148,082)	(13,148,082)	(13,148,082)	(13,148,082)	(13,148,082)	(13,148,082)	(13,148,077)	(157,776,979)
2a. Incentive Provision	8,316	8,316	8,316	8,316	8,316	8,316	8,316	8,316	8,316	8,316	8,316	8,315	99,791
Waterborne Transp. Disallowance Per FPSC Decision 9/21/04	1,340,445	761,058	1,398,399	1,483,969	1,462,467	1,407,882	1,276,282	1,276,282	1,276,282	1,276,282	1,276,282	1,276,282	15,511,912
<b>3. FUEL REVENUE APPLICABLE TO PERIOD</b>	<b>77,251,477</b>	<b>68,709,867</b>	<b>69,150,859</b>	<b>71,864,345</b>	<b>79,016,623</b>	<b>87,658,957</b>	<b>101,248,076</b>	<b>101,821,663</b>	<b>103,990,101</b>	<b>91,893,811</b>	<b>76,871,627</b>	<b>74,768,145</b>	<b>1,004,245,551</b>
4. Total Fuel and Net Power Transactions (Line A6)	67,809,924	78,358,221	72,787,909	77,732,136	95,627,317	94,090,082	95,842,565	101,359,175	99,076,226	83,785,362	67,348,397	84,529,160	1,018,346,474
5. Jurisd. Total Fuel and Net Power Transactions (Line A6*Line B4)	66,122,820	75,172,010	70,595,902	74,336,797	91,944,164	90,914,494	92,342,452	97,374,148	95,395,297	80,555,260	64,882,954	81,848,673	981,484,971
5a. Jurisdictional Loss Multiplier	1.00087	1.00087	1.00087	1.00087	1.00087	1.00087	1.00087	1.00087	1.00087	1.00087	1.00087	1.00087	-
5b. Jurisdictional Sales Adjusted for Line Losses	66,180,347	75,237,410	70,657,320	74,401,470	92,024,155	90,993,590	92,422,790	97,458,864	95,478,291	80,625,343	64,939,402	81,919,881	982,338,863
5c. Other	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>6. JURISD. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>66,180,347</b>	<b>75,237,410</b>	<b>70,657,320</b>	<b>74,401,470</b>	<b>92,024,155</b>	<b>90,993,590</b>	<b>92,422,790</b>	<b>97,458,864</b>	<b>95,478,291</b>	<b>80,625,343</b>	<b>64,939,402</b>	<b>81,919,881</b>	<b>982,338,863</b>
7. Over/(Under) Recovery	11,071,130	(6,527,543)	(1,506,461)	(2,537,125)	(13,007,532)	(3,334,633)	8,825,286	4,362,799	8,511,810	11,268,468	11,932,225	(7,151,736)	21,906,688
8. Interest Provision <sup>(1)</sup>	(649,796)	(583,622)	(455,857)	(499,448)	(478,090)	(459,431)	(400,598)	(320,044)	(231,808)	(127,355)	(14,591)	56,508	(4,164,132)
<b>9. TOTAL ESTIMATED TRUE-UP FOR THE PERIOD</b>													<b>17,742,556</b>

<sup>(1)</sup>Includes interest adjustment in March 2007 of (\$90,328) for prior periods.

**FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION  
TAMPA ELECTRIC COMPANY  
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2007 THROUGH DECEMBER 2007**

SCHEDULE E2

	(a)	(b)	(c)	(d) Actual			(e)	(f)	(g)	(h)	(i) Estimated			(j)	(k)	(l)	TOTAL PERIOD
	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07					
	1. Fuel Cost of System Net Generation	59,381,927	65,475,257	62,491,151	66,039,299	76,553,714	78,178,991	84,251,810	89,480,920	84,868,471	71,636,907	63,924,542	77,788,505	880,071,494			
2. Nuclear Fuel Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
3. Fuel Cost of Power Sold <sup>(1)</sup>	1,163,068	810,332	955,639	859,309	540,195	489,202	485,700	679,900	782,700	1,069,300	1,446,300	581,400	9,863,045				
4. Fuel Cost of Purchased Power	2,781,714	3,206,152	2,758,323	3,236,613	6,442,129	6,539,332	7,005,000	7,819,300	6,374,000	4,982,900	1,779,700	284,700	53,209,863				
5. Demand and Non-Fuel Cost of Purchased Power	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
6. Payments to Qualifying Facilities	1,637,467	1,765,337	1,668,018	1,887,853	2,120,569	1,846,445	1,829,500	2,038,800	1,943,800	1,928,100	1,810,600	1,994,200	22,470,689				
7. Energy Cost of Schedule J Purchases	5,180,527	8,730,048	6,834,498	7,436,323	11,061,602	8,025,722	3,251,100	2,709,200	6,681,800	6,315,900	1,289,000	5,052,300	72,568,020				
8. Adjustment to Fuel Cost (Ft. Meade/Wau. Wheeling)	(8,643)	(8,241)	(8,442)	(8,643)	(10,502)	(11,206)	(9,145)	(9,145)	(9,145)	(9,145)	(9,145)	(9,145)	(110,547)				
8a. Adjustment to Fuel Cost	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
8b. Incremental O&M Hedging Costs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>9. TOTAL FUEL &amp; NET POWER TRANSACTIONS</b>	<b>67,809,924</b>	<b>78,358,221</b>	<b>72,787,909</b>	<b>77,732,136</b>	<b>95,627,317</b>	<b>94,090,082</b>	<b>95,842,565</b>	<b>101,359,175</b>	<b>99,076,226</b>	<b>83,785,362</b>	<b>67,348,397</b>	<b>84,529,160</b>	<b>1,018,346,474</b>				
10. Jurisdictional MWh Sold	1,527,746	1,389,646	1,387,116	1,429,774	1,548,480	1,697,396	1,918,945	1,928,655	1,965,321	1,760,861	1,506,618	1,471,115	19,531,673				
11. Jurisdictional % of Total Sales	0.9751201	0.9593379	0.9698850	0.9563200	0.9614843	0.9662495	0.9634806	0.9606841	0.9628475	0.9614479	0.9633927	0.9682892	-				
12. Jurisdictional Total Fuel & Net Power Transactions (Line 9 * Line 11)	66,122,820	75,172,010	70,595,902	74,336,797	91,944,164	90,914,494	92,342,452	97,374,148	95,395,297	80,555,260	64,882,954	81,848,673	981,484,971				
13. Jurisdictional Loss Multiplier	1.00087	1.00087	1.00087	1.00087	1.00087	1.00087	1.00087	1.00087	1.00087	1.00087	1.00087	1.00087	-				
14. Jurisdictional Sales Adjusted for Line Losses (Line 12 * Line 13)	66,180,347	75,237,410	70,657,320	74,401,470	92,024,155	90,993,590	92,422,790	97,458,864	95,478,291	80,625,343	64,939,402	81,919,881	982,338,863				
15. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
16. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
17. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>18. JURISD. TOTAL FUEL &amp; NET PWR. TRANS. (LINE 14+15+16+17)</b>	<b>66,180,347</b>	<b>75,237,410</b>	<b>70,657,320</b>	<b>74,401,470</b>	<b>92,024,155</b>	<b>90,993,590</b>	<b>92,422,790</b>	<b>97,458,864</b>	<b>95,478,291</b>	<b>80,625,343</b>	<b>64,939,402</b>	<b>81,919,881</b>	<b>982,338,863</b>				
19. Waterborne Transp. Disallowance Per FPSC Decision 9/21/04	(1,340,445)	(761,058)	(1,398,399)	(1,483,969)	(1,462,467)	(1,407,882)	(1,276,282)	(1,276,282)	(1,276,282)	(1,276,282)	(1,276,282)	(1,276,282)	(15,511,912)				
20. Cost Per kWh Sold (Cents/kWh)	4.2442	5.3594	4.9930	5.0999	5.8484	5.2778	4.7498	4.9870	4.7932	4.5063	4.2256	5.4818	4.9500				
21. True-up (Cents/kWh) <sup>(2)</sup>	0.8606	0.9461	0.9479	0.9196	0.8491	0.7746	0.6852	0.6817	0.6690	0.7467	0.8727	0.8937	0.8206				
22. Total (Cents/kWh) (Line 20+21)	5.1048	6.3055	5.9409	6.0195	6.6975	6.0524	5.4350	5.6687	5.4622	5.2530	5.0983	6.3755	5.7706				
23. Revenue Tax Factor	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072				
24. Recovery Factor Adjusted for Taxes (Cents/kWh) (Excluding GPIF)	5.1085	6.3100	5.9452	6.0238	6.7023	6.0568	5.4389	5.6728	5.4661	5.2568	5.1020	6.3801	5.7747				
25. GPIF Adjusted for Taxes (Cents/kWh) <sup>(2)</sup>	(0.0005)	(0.0006)	(0.0006)	(0.0006)	(0.0005)	(0.0005)	(0.0004)	(0.0004)	(0.0004)	(0.0005)	(0.0006)	(0.0006)	(0.0005)				
<b>26. TOTAL RECOVERY FACTOR (LINE 24+25)</b>	<b>5.1080</b>	<b>6.3094</b>	<b>5.9446</b>	<b>6.0232</b>	<b>6.7018</b>	<b>6.0563</b>	<b>5.4385</b>	<b>5.6724</b>	<b>5.4657</b>	<b>5.2563</b>	<b>5.1014</b>	<b>6.3795</b>	<b>5.7742</b>				
<b>27. RECOVERY FACTOR ROUNDED TO NEAREST 0.001 CENTS/KWH</b>	<b>5.108</b>	<b>6.309</b>	<b>5.945</b>	<b>6.023</b>	<b>6.702</b>	<b>6.056</b>	<b>5.439</b>	<b>5.672</b>	<b>5.466</b>	<b>5.256</b>	<b>5.101</b>	<b>6.380</b>	<b>5.774</b>				

<sup>(1)</sup> Includes Gains

<sup>(2)</sup> Based on Jurisdictional Sales Only



**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD: JANUARY 2007 THROUGH JUNE 2007**

SCHEDULE E3

	ACTUAL					
	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>						
1. HEAVY OIL	83,645	395,450	103,719	146,928	591,465	384,127
2. LIGHT OIL	320,940	428,448	498,209	342,274	790,377	631,215
3. COAL	27,857,386	15,279,400	17,693,349	18,342,073	21,866,255	25,494,652
4. NATURAL GAS	31,119,956	49,371,959	44,195,874	47,208,024	53,305,617	51,668,997
5. NUCLEAR	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0
<b>7. TOTAL (\$)</b>	<b>59,381,927</b>	<b>65,475,257</b>	<b>62,491,151</b>	<b>66,039,299</b>	<b>76,553,714</b>	<b>78,178,991</b>
<b>SYSTEM NET GENERATION (MWH)</b>						
8. HEAVY OIL	645	4,379	928	1,437	6,102	3,645
9. LIGHT OIL	2,556	3,146	2,865	1,582	5,100	4,267
10. COAL	1,013,965	578,992	668,752	672,993	735,592	934,156
11. NATURAL GAS	368,421	655,412	661,841	691,729	777,738	739,071
12. NUCLEAR	0	0	0	0	0	0
13. OTHER	0	0	0	0	0	0
<b>14. TOTAL (MWH)</b>	<b>1,385,587</b>	<b>1,241,929</b>	<b>1,334,386</b>	<b>1,367,741</b>	<b>1,524,532</b>	<b>1,681,139</b>
<b>UNITS OF FUEL BURNED</b>						
15. HEAVY OIL (BBL)	1,246	6,805	1,625	2,427	9,344	5,834
16. LIGHT OIL (BBL)	3,834	5,119	5,935	4,008	9,188	7,296
17. COAL (TON)	467,222	265,756	290,997	304,170	343,945	428,793
18. NATURAL GAS (MCF)	2,693,027	4,660,390	4,718,745	4,970,364	5,667,381	5,331,316
19. NUCLEAR (MMBTU)	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0
<b>BTUS BURNED (MMBTU)</b>						
21. HEAVY OIL	7,815	42,695	10,194	15,223	58,622	36,601
22. LIGHT OIL	22,184	29,271	32,407	19,873	51,955	39,262
23. COAL	10,541,756	6,356,695	7,097,513	7,372,386	8,173,462	10,176,438
24. NATURAL GAS	2,779,205	4,804,811	4,865,026	5,129,995	5,859,493	5,512,581
25. NUCLEAR	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0
<b>27. TOTAL (MMBTU)</b>	<b>13,350,960</b>	<b>11,233,472</b>	<b>12,005,140</b>	<b>12,537,477</b>	<b>14,143,532</b>	<b>15,764,882</b>
<b>GENERATION MIX (% MWH)</b>						
28. HEAVY OIL	0.05	0.35	0.07	0.11	0.40	0.22
29. LIGHT OIL	0.18	0.25	0.21	0.12	0.33	0.25
30. COAL	73.18	46.63	50.12	49.20	48.26	55.57
31. NATURAL GAS	26.59	52.77	49.60	50.57	51.01	43.96
32. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00
33. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
<b>34. TOTAL (%)</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>
<b>FUEL COST PER UNIT</b>						
35. HEAVY OIL (\$/BBL)	67.13	58.11	63.83	60.54	63.30	65.84
36. LIGHT OIL (\$/BBL)	83.71	83.70	83.94	85.40	86.02	86.52
37. COAL (\$/TON)	59.62	57.49	60.80	60.30	63.57	59.46
38. NATURAL GAS (\$/MCF)	11.56	10.59	9.37	9.50	9.41	9.69
39. NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>						
41. HEAVY OIL	10.70	9.26	10.17	9.65	10.09	10.49
42. LIGHT OIL	14.47	14.64	15.37	17.22	15.21	16.08
43. COAL	2.64	2.40	2.49	2.49	2.68	2.51
44. NATURAL GAS	11.20	10.28	9.08	9.20	9.10	9.37
45. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
<b>47. TOTAL (\$/MMBTU)</b>	<b>4.45</b>	<b>5.83</b>	<b>5.21</b>	<b>5.27</b>	<b>5.41</b>	<b>4.96</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>						
48. HEAVY OIL	12,116	9,750	10,985	10,594	9,607	10,041
49. LIGHT OIL	8,679	9,304	11,311	12,562	10,187	9,201
50. COAL	10,397	10,979	10,613	10,955	11,111	10,894
51. NATURAL GAS	7,544	7,331	7,351	7,416	7,534	7,459
52. NUCLEAR	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0
<b>54. TOTAL (BTU/KWH)</b>	<b>9,636</b>	<b>9,045</b>	<b>8,997</b>	<b>9,167</b>	<b>9,277</b>	<b>9,378</b>
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>						
55. HEAVY OIL	12.97	9.03	11.18	10.22	9.69	10.54
56. LIGHT OIL	12.56	13.62	17.39	21.64	15.50	14.79
57. COAL	2.75	2.64	2.65	2.73	2.97	2.73
58. NATURAL GAS	8.45	7.53	6.68	6.82	6.85	6.99
59. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
<b>61. TOTAL (CENTS/KWH)</b>	<b>4.29</b>	<b>5.27</b>	<b>4.68</b>	<b>4.83</b>	<b>5.02</b>	<b>4.65</b>

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
ESTIMATED FOR THE PERIOD: JULY 2007 THROUGH DECEMBER 2007

SCHEDULE E3

	Estimated						TOTAL
	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>							
1. HEAVY OIL	647,854	696,943	745,815	665,803	108,546	16,840	4,587,135
2. LIGHT OIL	828,256	840,213	691,159	666,587	531,168	657,219	7,226,065
3. COAL	28,213,436	28,759,912	26,382,723	28,026,719	26,603,792	22,020,343	286,540,040
4. NATURAL GAS	54,562,264	59,183,852	57,048,774	42,277,798	36,681,036	55,094,103	581,718,254
5. NUCLEAR	0	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0	0
<b>7. TOTAL (\$)</b>	<b>84,251,810</b>	<b>89,480,920</b>	<b>84,868,471</b>	<b>71,636,907</b>	<b>63,924,542</b>	<b>77,788,505</b>	<b>880,071,494</b>
<b>SYSTEM NET GENERATION (MWH)</b>							
8. HEAVY OIL	7,176	8,056	9,067	8,336	1,288	200	51,259
9. LIGHT OIL	5,450	5,574	4,661	4,583	3,695	4,632	48,111
10. COAL	1,072,090	1,077,080	982,874	1,033,590	978,748	807,190	10,556,022
11. NATURAL GAS	878,100	916,268	822,464	609,609	484,394	687,666	8,292,713
12. NUCLEAR	0	0	0	0	0	0	0
13. OTHER	0	0	0	0	0	0	0
<b>14. TOTAL (MWH)</b>	<b>1,962,816</b>	<b>2,006,978</b>	<b>1,819,066</b>	<b>1,656,118</b>	<b>1,468,125</b>	<b>1,499,688</b>	<b>18,948,105</b>
<b>UNITS OF FUEL BURNED</b>							
15. HEAVY OIL (BBL)	11,095	12,535	14,079	12,946	1,995	309	80,240
16. LIGHT OIL (BBL)	13,558	13,866	11,604	11,813	9,695	10,904	106,820
17. COAL (TON)	485,342	485,870	440,421	460,491	436,192	353,941	4,763,140
18. NATURAL GAS (MCF)	6,586,400	6,890,000	5,995,500	4,405,700	3,489,500	4,909,200	60,317,523
19. NUCLEAR (MMBTU)	0	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0	0
<b>BTUS BURNED (MMBTU)</b>							
21. HEAVY OIL	69,669	78,707	88,404	81,293	12,530	1,940	503,693
22. LIGHT OIL	59,059	60,504	49,690	48,603	39,136	49,088	501,033
23. COAL	11,517,216	11,568,976	10,501,476	10,975,506	10,378,003	8,495,146	113,154,572
24. NATURAL GAS	6,770,759	7,083,090	6,163,100	4,529,062	3,587,083	5,046,756	62,130,961
25. NUCLEAR	0	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0	0
<b>27. TOTAL (MMBTU)</b>	<b>18,416,703</b>	<b>18,791,277</b>	<b>16,802,670</b>	<b>15,634,464</b>	<b>14,016,752</b>	<b>13,592,930</b>	<b>176,290,259</b>
<b>GENERATION MIX (% MWH)</b>							
28. HEAVY OIL	0.65	0.68	0.76	0.78	0.34	0.32	0.52
29. LIGHT OIL	0.37	0.40	0.50	0.50	0.09	0.01	0.27
30. COAL	0.28	0.28	0.26	0.28	0.25	0.31	0.25
31. NATURAL GAS	54.61	53.67	54.03	62.41	66.67	53.83	55.71
32. NUCLEAR	44.74	45.65	45.21	36.81	32.99	45.85	43.77
33. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>34. TOTAL (%)</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>
<b>FUEL COST PER UNIT</b>							
35. HEAVY OIL (\$/BBL)	58.39	55.60	52.97	51.43	54.41	54.50	57.17
36. LIGHT OIL (\$/BBL)	61.09	60.60	59.56	56.43	54.79	60.27	67.65
37. COAL (\$/TON)	58.13	59.19	59.90	60.86	60.99	62.21	60.16
38. NATURAL GAS (\$/MCF)	8.28	8.59	9.52	9.60	10.51	11.22	9.64
39. NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>							
41. HEAVY OIL	9.30	8.85	8.44	8.19	8.66	8.68	9.11
42. LIGHT OIL	14.02	13.89	13.91	13.71	13.57	13.39	14.42
43. COAL	2.45	2.49	2.51	2.55	2.56	2.59	2.53
44. NATURAL GAS	8.06	8.36	9.26	9.33	10.23	10.92	9.36
45. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>47. TOTAL (\$/MMBTU)</b>	<b>4.57</b>	<b>4.76</b>	<b>5.05</b>	<b>4.58</b>	<b>4.56</b>	<b>5.72</b>	<b>4.99</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>							
48. HEAVY OIL	9,709	9,770	9,750	9,752	9,728	9,700	9,826
49. LIGHT OIL	10,837	10,855	10,661	10,605	10,592	10,598	10,414
50. COAL	10,743	10,741	10,684	10,619	10,603	10,524	10,719
51. NATURAL GAS	7,711	7,730	7,493	7,429	7,405	7,339	7,492
52. NUCLEAR	0	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0	0
<b>54. TOTAL (BTU/KWH)</b>	<b>9,383</b>	<b>9,363</b>	<b>9,237</b>	<b>9,440</b>	<b>9,547</b>	<b>9,064</b>	<b>9,304</b>
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>							
55. HEAVY OIL	9.03	8.65	8.23	7.99	8.43	8.42	8.95
56. LIGHT OIL	15.20	15.07	14.83	14.54	14.38	14.19	15.02
57. COAL	2.63	2.67	2.68	2.71	2.72	2.73	2.71
58. NATURAL GAS	6.21	6.46	6.94	6.94	7.57	8.01	7.01
59. NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>61. TOTAL (CENTS/KWH)</b>	<b>4.29</b>	<b>4.46</b>	<b>4.67</b>	<b>4.33</b>	<b>4.35</b>	<b>5.19</b>	<b>4.64</b>

**SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD: JANUARY 2007 THROUGH JUNE 2007**

SCHEDULE E5

	ACTUAL					
	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
<b>HEAVY OIL</b>						
1. PURCHASES:						
2. UNITS (BBL)	0	6,721	0	0	11,985	9,892
3. UNIT COST (\$/BBL)	0.00	48.21	0.00	0.00	62.89	60.48
4. AMOUNT (\$)	0	324,012	0	0	753,732	598,296
5. BURNED:						
6. UNITS (BBL)	1,246	6,805	1,625	2,427	9,344	5,834
7. UNIT COST (\$/BBL)	67.13	58.11	63.83	60.54	63.30	65.84
8. AMOUNT (\$)	83,645	395,450	103,719	146,928	591,465	384,127
9. ENDING INVENTORY:						
10. UNITS (BBL)	12,762	12,678	11,053	8,626	11,267	15,325
11. UNIT COST (\$/BBL)	59.30	55.58	55.59	55.65	60.42	60.20
12. AMOUNT (\$)	756,811	704,622	614,397	480,007	680,792	922,504
13. DAYS SUPPLY:	477	386	268	164	192	220
<b>LIGHT OIL</b>						
14. PURCHASES:						
15. UNITS (BBL)	2,925	356	24,560	22,768	9,230	31,146
16. UNIT COST (\$/BBL)	4.49	79.70	85.29	92.82	89.59	93.13
17. AMOUNT (\$)	13,136	28,373	2,094,790	2,113,291	826,948	2,900,502
18. BURNED:						
19. UNITS (BBL)	3,834	5,119	5,935	4,008	9,188	7,296
20. UNIT COST (\$/BBL)	83.71	83.70	83.94	85.40	86.02	86.52
21. AMOUNT (\$)	320,940	428,448	498,209	342,274	790,377	631,215
22. ENDING INVENTORY:						
23. UNITS (BBL)	81,104	71,313	85,854	97,464	83,113	101,727
24. UNIT COST (\$/BBL)	81.70	81.68	82.58	84.74	85.23	87.40
25. AMOUNT (\$)	6,626,439	5,825,133	7,090,189	8,259,573	7,083,430	8,891,262
26. DAYS SUPPLY: NORMAL	230	203	244	272	229	279
27. DAYS SUPPLY: EMERGENCY	12	10	12	14	12	15
<b>COAL</b>						
28. PURCHASES:						
29. UNITS (TONS)	405,559	217,235	392,177	441,176	469,702	477,441
30. UNIT COST (\$/TON)	58.71	61.26	60.34	57.31	57.88	58.22
31. AMOUNT (\$)	23,810,194	13,307,807	23,664,795	25,285,853	27,184,546	27,795,956
32. BURNED:						
33. UNITS (TONS)	467,222	265,756	290,997	304,170	343,945	428,793
34. UNIT COST (\$/TON)	59.62	57.49	60.80	60.30	63.57	59.46
35. AMOUNT (\$)	27,857,386	15,279,400	17,693,349	18,342,073	21,866,255	25,494,652
36. ENDING INVENTORY:						
37. UNITS (TONS)	344,295	295,774	396,954	533,960	659,717	708,365
38. UNIT COST (\$/TON)	57.50	56.30	57.90	57.23	57.05	57.08
39. AMOUNT (\$)	19,796,018	16,651,051	22,984,233	30,559,018	37,634,259	40,430,159
40. DAYS SUPPLY:	28	23	31	41	50	54
<b>NATURAL GAS</b>						
41. PURCHASES:						
42. UNITS (MCF)	2,571,639	4,722,576	4,669,654	5,100,164	5,678,818	5,327,874
43. UNIT COST (\$/MCF)	11.71	10.60	9.35	9.47	9.40	9.69
44. AMOUNT (\$)	30,124,524	50,042,885	43,643,145	48,281,994	53,404,937	51,636,345
45. BURNED:						
46. UNITS (MCF)	2,693,027	4,660,390	4,718,745	4,970,364	5,667,381	5,331,316
47. UNIT COST (\$/MCF)	11.56	10.59	9.37	9.50	9.41	9.69
48. AMOUNT (\$)	31,119,956	49,371,959	44,195,874	47,208,024	53,305,617	51,668,997
49. ENDING INVENTORY:						
50. UNITS (MCF)	55,277	117,463	68,372	198,172	209,609	206,167
51. UNIT COST (\$/MCF)	7.09	9.05	7.46	7.99	8.03	8.01
52. AMOUNT (\$)	391,930	1,062,856	510,127	1,584,097	1,683,417	1,650,765
53. DAYS SUPPLY:	0	1	0	1	1	1
<b>NUCLEAR</b>						
54. BURNED:						
55. UNITS (MMBTU)	0	0	0	0	0	0
56. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
57. AMOUNT (\$)	0	0	0	0	0	0
<b>OTHER</b>						
58. PURCHASES:						
59. UNITS (MMBTU)	0	0	0	0	0	0
60. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
61. AMOUNT (\$)	0	0	0	0	0	0
62. BURNED:						
63. UNITS (MMBTU)	0	0	0	0	0	0
64. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
65. AMOUNT (\$)	0	0	0	0	0	0
66. ENDING INVENTORY:						
67. UNITS (MMBTU)	0	0	0	0	0	0
68. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
69. AMOUNT (\$)	0	0	0	0	0	0
70. DAYS SUPPLY:	0	0	0	0	0	0

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING

(1) LIGHT OIL-OTHER USAGE NOT INCLUDED.

(2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

**SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS**  
**TAMPA ELECTRIC COMPANY**  
**ESTIMATED FOR THE PERIOD: JULY 2007 THROUGH DECEMBER 2007**

SCHEDULE E5

	Estimated						TOTAL
	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	
<b>HEAVY OIL</b>							
1. PURCHASES:							
2. UNITS (BBL)	11,095	12,535	14,079	12,946	1,995	309	81,557
3. UNIT COST (\$/BBL)	52.52	51.26	49.19	48.31	50.07	51.58	53.15
4. AMOUNT (\$)	582,682	642,566	692,542	625,429	99,887	15,937	4,335,083
5. BURNED:							
6. UNITS (BBL)	11,095	12,535	14,079	12,946	1,995	309	80,240
7. UNIT COST (\$/BBL)	58.39	55.60	52.97	51.43	54.41	54.50	57.17
8. AMOUNT (\$)	647,854	696,943	745,815	665,803	108,546	16,840	4,587,135
9. ENDING INVENTORY:							
10. UNITS (BBL)	15,325	15,325	15,325	15,325	15,325	15,325	15,325
11. UNIT COST (\$/BBL)	56.97	54.40	51.91	50.26	50.24	50.27	50.27
12. AMOUNT (\$)	873,093	833,727	795,478	770,244	769,907	770,312	770,312
13. DAYS SUPPLY:	73	87	110	147	153	153	-
<b>LIGHT OIL</b>							
14. PURCHASES:							
15. UNITS (BBL)	13,558	13,866	11,604	11,813	9,695	10,904	162,425
16. UNIT COST (\$/BBL)	70.55	72.52	73.45	72.92	73.77	74.02	81.12
17. AMOUNT (\$)	956,565	1,005,611	852,364	861,397	715,213	807,118	13,175,308
18. BURNED:							
19. UNITS (BBL)	13,558	13,866	11,604	11,813	9,695	10,904	106,820
20. UNIT COST (\$/BBL)	61.09	60.60	59.56	56.43	54.79	60.27	67.65
21. AMOUNT (\$)	828,256	840,213	691,159	666,587	531,168	657,219	7,226,065
22. ENDING INVENTORY:							
23. UNITS (BBL)	101,727	101,727	101,727	101,727	101,727	101,727	101,727
24. UNIT COST (\$/BBL)	85.75	84.50	83.58	82.65	82.03	81.46	81.46
25. AMOUNT (\$)	8,723,507	8,596,182	8,501,901	8,408,003	8,344,216	8,286,703	8,286,703
26. DAYS SUPPLY: NORMAL	260	256	254	251	246	248	-
27. DAYS SUPPLY: EMERGENCY	15	15	15	15	15	15	-
<b>COAL</b>							
28. PURCHASES:							
29. UNITS (TONS)	480,600	441,600	414,400	451,400	347,600	237,000	4,775,890
30. UNIT COST (\$/TON)	57.67	60.22	60.46	61.61	60.60	62.13	59.47
31. AMOUNT (\$)	27,716,715	26,595,340	25,052,934	27,810,103	21,064,579	14,725,261	284,014,083
32. BURNED:							
33. UNITS (TONS)	485,342	485,870	440,421	460,491	436,192	353,941	4,763,140
34. UNIT COST (\$/TON)	58.13	59.19	59.90	60.86	60.99	62.21	60.16
35. AMOUNT (\$)	28,213,436	28,759,912	26,382,723	28,026,719	26,603,792	22,020,343	286,540,040
36. ENDING INVENTORY:							
37. UNITS (TONS)	703,623	659,353	633,332	624,241	535,649	418,708	418,708
38. UNIT COST (\$/TON)	57.35	58.55	59.45	60.63	60.98	61.41	61.41
39. AMOUNT (\$)	40,352,023	38,603,213	37,651,981	37,847,169	32,661,700	25,711,300	25,711,300
40. DAYS SUPPLY:	47	45	47	50	48	38	-
<b>NATURAL GAS</b>							
41. PURCHASES:							
42. UNITS (MCF)	6,586,400	6,890,000	5,995,500	4,405,700	3,489,500	4,909,200	60,347,025
43. UNIT COST (\$/MCF)	8.28	8.59	9.52	9.60	10.51	11.22	9.64
44. AMOUNT (\$)	54,562,267	59,183,850	57,048,775	42,277,798	36,681,039	55,094,102	581,981,660
45. BURNED:							
46. UNITS (MCF)	6,586,400	6,890,000	5,995,500	4,405,700	3,489,500	4,909,200	60,317,523
47. UNIT COST (\$/MCF)	8.28	8.59	9.52	9.60	10.51	11.22	9.64
48. AMOUNT (\$)	54,562,264	59,183,852	57,048,774	42,277,798	36,681,036	55,094,103	581,718,254
49. ENDING INVENTORY:							
50. UNITS (MCF)	0	0	0	0	0	0	0
51. UNIT COST (\$/MCF)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52. AMOUNT (\$)	0	0	0	0	0	0	0
53. DAYS SUPPLY:	0	0	0	0	0	0	-
<b>NUCLEAR</b>							
54. BURNED:							
55. UNITS (MMBTU)	0	0	0	0	0	0	0
56. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57. AMOUNT (\$)	0	0	0	0	0	0	0
<b>OTHER</b>							
58. PURCHASES:							
59. UNITS (MMBTU)	0	0	0	0	0	0	0
60. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61. AMOUNT (\$)	0	0	0	0	0	0	0
62. BURNED:							
63. UNITS (MMBTU)	0	0	0	0	0	0	0
64. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65. AMOUNT (\$)	0	0	0	0	0	0	0
66. ENDING INVENTORY:							
67. UNITS (MMBTU)	0	0	0	0	0	0	0
68. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
69. AMOUNT (\$)	0	0	0	0	0	0	0
70. DAYS SUPPLY:	0	0	0	0	0	0	-

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING  
(1) LIGHT OIL-OTHER USAGE NOT INCLUDED. (2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

POWER SOLD  
TAMPA ELECTRIC COMPANY  
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2007 THROUGH DECEMBER 2007

SCHEDULE E6

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
MONTH	SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT	TOTAL COST	GAINS ON MARKET BASED SALES
						(A)	(B)			
<b>ACTUAL</b>										
Jan-07	NSB	SCH. -D	7,440.0	0.0	7,440.0	3.729	4.329	277,437.60	322,077.60	
	SEMINOLE JURISD.	SCH. -D	1,797.5	0.0	1,797.5	3.212	3.394	57,738.75	61,013.10	
	VARIOUS JURISD.	MKT. BASE	17,456.0	0.0	17,456.0	3.857	4.988	673,234.75	870,676.74	154,656.68
	VARIOUS JURISD.	SCH. -OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	<b>TOTAL</b>		<b>26,693.5</b>	<b>0.0</b>	<b>26,693.5</b>	<b>3.778</b>	<b>4.697</b>	<b>1,008,411.10</b>	<b>1,253,767.44</b>	<b>154,656.68</b>
<b>ACTUAL</b>										
Feb-07	NSB	SCH. -D	6,720.0	0.0	6,720.0	4.844	5.444	325,490.40	365,810.40	
	SEMINOLE JURISD.	SCH. -D	1,563.5	0.0	1,563.5	2.723	2.968	42,573.62	46,411.14	
	VARIOUS JURISD.	MKT. BASE	6,350.0	0.0	6,350.0	6.068	7.248	385,330.85	460,240.84	56,937.58
	VARIOUS JURISD.	SCH. -OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	<b>TOTAL</b>		<b>14,633.5</b>	<b>0.0</b>	<b>14,633.5</b>	<b>5.148</b>	<b>5.962</b>	<b>753,394.87</b>	<b>872,462.38</b>	<b>56,937.58</b>
<b>ACTUAL</b>										
Mar-07	NSB	SCH. -D	7,430.0	0.0	7,430.0	6.408	7.008	476,122.60	520,702.60	
	SEMINOLE JURISD.	SCH. -D	1,789.5	0.0	1,789.5	4.016	4.260	71,862.87	76,236.14	
	VARIOUS JURISD.	MKT. BASE	6,575.0	0.0	6,575.0	5.370	6.510	353,051.30	428,035.87	54,602.07
	VARIOUS JURISD.	SCH. -OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	<b>TOTAL</b>		<b>15,794.5</b>	<b>0.0</b>	<b>15,794.5</b>	<b>5.705</b>	<b>6.489</b>	<b>901,036.77</b>	<b>1,024,974.61</b>	<b>54,602.07</b>
<b>ACTUAL</b>										
Apr-07	NSB	SCH. -D	7,200.0	0.0	7,200.0	3.972	4.187	293,139.60	336,339.60	
	SEMINOLE JURISD.	SCH. -D	1,705.5	0.0	1,705.5	5.649	6.640	67,750.69	71,402.00	
	VARIOUS JURISD.	MKT. BASE	7,885.0	0.0	7,885.0	0.000	0.000	445,441.39	523,602.49	52,977.25
	VARIOUS JURISD.	SCH. -OATT	0.0	0.0	0.0	4.802	5.547	0.00	0.00	
	<b>TOTAL</b>		<b>16,790.5</b>	<b>0.0</b>	<b>16,790.5</b>	<b>4.802</b>	<b>5.547</b>	<b>806,331.68</b>	<b>931,344.09</b>	<b>52,977.25</b>
<b>ACTUAL</b>										
May-07	NSB	SCH. -D	7,440.0	0.0	7,440.0	5.270	5.870	392,112.00	436,752.00	
	SEMINOLE JURISD.	SCH. -D	1,950.7	0.0	1,950.7	3.993	4.204	77,894.23	82,009.92	
	VARIOUS JURISD.	MKT. BASE	1,060.0	0.0	1,060.0	5.637	6.952	59,757.45	73,686.98	10,431.53
	VARIOUS JURISD.	SCH. -OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	<b>TOTAL</b>		<b>10,450.7</b>	<b>0.0</b>	<b>10,450.7</b>	<b>5.069</b>	<b>5.669</b>	<b>529,763.68</b>	<b>592,448.90</b>	<b>10,431.53</b>
<b>ACTUAL</b>										
Jun-07	NSB	SCH. -D	7,200.0	0.0	7,200.0	5.617	6.217	404,457.60	447,657.60	
	SEMINOLE JURISD.	SCH. -D	2,051.8	0.0	2,051.8	4.130	4.343	84,744.07	89,107.75	
	VARIOUS JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	VARIOUS JURISD.	SCH. -OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	<b>TOTAL</b>		<b>9,251.8</b>	<b>0.0</b>	<b>9,251.8</b>	<b>5.288</b>	<b>5.802</b>	<b>489,201.67</b>	<b>536,765.35</b>	<b>0.00</b>
<b>ESTIMATED</b>										
Jul-07	NSB	SCH. -D	7,440.0	0.0	7,440.0	4.292	5.051	319,300.00	375,800.00	
	SEMINOLE JURISD.	SCH. -D	1,609.0	0.0	1,609.0	2.331	2.846	37,500.00	45,800.00	
	VARIOUS JURISD.	MKT. BASE	1,260.0	0.0	1,260.0	5.921	9.929	74,600.00	125,100.00	
	<b>TOTAL</b>		<b>10,309.0</b>	<b>0.0</b>	<b>10,309.0</b>	<b>4.185</b>	<b>5.303</b>	<b>431,400.00</b>	<b>546,700.00</b>	<b>54,300.00</b>
<b>ESTIMATED</b>										
Aug-07	NSB	SCH. -D	7,440.0	0.0	7,440.0	4.458	5.218	331,700.00	388,200.00	
	SEMINOLE JURISD.	SCH. -D	1,619.0	0.0	1,619.0	2.292	2.860	37,100.00	46,300.00	
	VARIOUS JURISD.	MKT. BASE	2,955.0	0.0	2,955.0	6.403	10.572	189,200.00	312,400.00	
	<b>TOTAL</b>		<b>12,014.0</b>	<b>0.0</b>	<b>12,014.0</b>	<b>4.645</b>	<b>6.217</b>	<b>558,000.00</b>	<b>746,900.00</b>	<b>121,900.00</b>
<b>ESTIMATED</b>										
Sep-07	NSB	SCH. -D	7,200.0	0.0	7,200.0	4.665	5.429	335,900.00	390,900.00	
	SEMINOLE JURISD.	SCH. -D	1,560.0	0.0	1,560.0	2.186	2.756	34,100.00	43,000.00	
	VARIOUS JURISD.	MKT. BASE	6,552.0	0.0	6,552.0	2.839	6.516	186,000.00	428,900.00	
	<b>TOTAL</b>		<b>15,312.0</b>	<b>0.0</b>	<b>15,312.0</b>	<b>3.631</b>	<b>5.622</b>	<b>556,000.00</b>	<b>860,800.00</b>	<b>226,700.00</b>
<b>ESTIMATED</b>										
Oct-07	NSB	SCH. -D	7,440.0	0.0	7,440.0	4.327	5.085	321,900.00	378,300.00	
	SEMINOLE JURISD.	SCH. -D	1,599.0	0.0	1,599.0	2.376	2.871	38,000.00	45,900.00	
	VARIOUS JURISD.	MKT. BASE	11,498.0	0.0	11,498.0	2.726	6.455	313,400.00	742,200.00	
	<b>TOTAL</b>		<b>20,537.0</b>	<b>0.0</b>	<b>20,537.0</b>	<b>3.278</b>	<b>5.680</b>	<b>673,300.00</b>	<b>1,166,400.00</b>	<b>396,000.00</b>
<b>ESTIMATED</b>										
Nov-07	NSB	SCH. -D	7,200.0	0.0	7,200.0	4.354	5.118	313,500.00	368,500.00	
	SEMINOLE JURISD.	SCH. -D	1,472.0	0.0	1,472.0	2.357	2.846	34,700.00	41,900.00	
	VARIOUS JURISD.	MKT. BASE	16,235.0	0.0	16,235.0	2.742	7.090	445,200.00	1,151,000.00	
	<b>TOTAL</b>		<b>24,907.0</b>	<b>0.0</b>	<b>24,907.0</b>	<b>3.185</b>	<b>6.269</b>	<b>793,400.00</b>	<b>1,561,400.00</b>	<b>652,900.00</b>
<b>ESTIMATED</b>										
Dec-07	NSB	SCH. -D	7,440.0	0.0	7,440.0	5.187	5.946	385,900.00	442,400.00	
	SEMINOLE JURISD.	SCH. -D	1,560.0	0.0	1,560.0	2.173	2.891	33,900.00	45,100.00	
	VARIOUS JURISD.	MKT. BASE	1,973.0	0.0	1,973.0	3.284	7.973	64,800.00	157,300.00	
	<b>TOTAL</b>		<b>10,973.0</b>	<b>0.0</b>	<b>10,973.0</b>	<b>4.416</b>	<b>5.876</b>	<b>484,600.00</b>	<b>644,800.00</b>	<b>96,800.00</b>
Jan-07	NSB	SCH. -D	87,590.0	0.0	87,590.0	4.769	5.450	4,176,959.80	4,773,439.80	
THRU	SEMINOLE JURISD.	SCH. -D	20,277.5	0.0	20,277.5	3.047	3.423	617,864.23	694,180.05	
Dec-07	VARIOUS JURISD.	MKT. BASE	79,799.0	0.0	79,799.0	3.998	6.606	3,190,015.74	5,271,142.92	1,878,205.11
	VARIOUS JURISD.	SCH. -OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
	<b>TOTAL</b>		<b>187,666.5</b>	<b>0.0</b>	<b>187,666.5</b>	<b>4.255</b>	<b>5.722</b>	<b>7,984,839.77</b>	<b>10,738,762.77</b>	<b>1,878,205.11</b>

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY AND QUALIFYING FACILITIES)  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD: JANUARY 2007 THROUGH JUNE 2007

SCHEDULE E7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT
							(A) FUEL COST	(B) TOTAL COST	
<b>ACTUAL</b>									
<b>Jan-07</b>									
	HPP	IPP	(1,730.0)	0.0	0.0	(1,730.0)	(95.451)	(95.451)	1,651,306.34
	PEF	SCH. D	29,150.0	0.0	0.0	29,150.0	3.752	3.752	1,093,628.00
	VARIOUS	SCH. D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	OATT	1,125.0	0.0	0.0	1,125.0	3.269	3.269	36,779.68
	<b>TOTAL</b>		<b>28,545.0</b>	<b>0.0</b>	<b>0.0</b>	<b>28,545.0</b>	<b>9.745</b>	<b>9.745</b>	<b>2,781,714.02</b>
<b>ACTUAL</b>									
<b>Feb-07</b>									
	HPP	IPP	11,331.0	0.0	0.0	11,331.0	18.337	18.337	2,077,760.38
	PEF	SCH. D	32,900.0	0.0	0.0	32,900.0	3.347	3.347	1,101,219.00
	VARIOUS	SCH. D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	OATT	560.0	0.0	0.0	560.0	4.852	4.852	27,172.31
	<b>TOTAL</b>		<b>44,791.0</b>	<b>0.0</b>	<b>0.0</b>	<b>44,791.0</b>	<b>7.158</b>	<b>7.158</b>	<b>3,206,151.69</b>
<b>ACTUAL</b>									
<b>Mar-07</b>									
	HPP	IPP	24,598.0	0.0	0.0	24,598.0	5.617	5.617	1,381,623.49
	PEF	SCH. D	36,450.0	0.0	0.0	36,450.0	3.731	3.731	1,359,879.00
	VARIOUS	SCH. D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	OATT	406.0	0.0	0.0	406.0	4.143	4.143	16,820.45
	<b>TOTAL</b>		<b>61,454.0</b>	<b>0.0</b>	<b>0.0</b>	<b>61,454.0</b>	<b>4.488</b>	<b>4.488</b>	<b>2,758,322.94</b>
<b>ACTUAL</b>									
<b>Apr-07</b>									
	HPP	IPP	1,727.0	0.0	0.0	1,727.0	14.746	14.746	254,664.16
	PEF	SCH. D	49,350.0	0.0	0.0	49,350.0	3.607	3.607	1,780,245.00
	VARIOUS	SCH. D	10,357.0	0.0	0.0	10,357.0	10.926	10.926	1,131,586.54
	VARIOUS	OATT	1,562.0	0.0	0.0	1,562.0	4.489	4.489	70,117.10
	<b>TOTAL</b>		<b>62,996.0</b>	<b>0.0</b>	<b>0.0</b>	<b>62,996.0</b>	<b>5.138</b>	<b>5.138</b>	<b>3,236,612.80</b>
<b>ACTUAL</b>									
<b>May-07</b>									
	HPP	IPP	42,664.0	0.0	0.0	42,664.0	8.392	8.392	3,580,271.63
	PEF	SCH. D	54,075.0	0.0	0.0	54,075.0	3.843	3.843	2,078,049.75
	VARIOUS	SCH. D	6,475.0	0.0	0.0	6,475.0	10.705	10.705	693,148.18
	VARIOUS	OATT	2,067.0	0.0	0.0	2,067.0	4.386	4.386	90,659.01
	<b>TOTAL</b>		<b>105,281.0</b>	<b>0.0</b>	<b>0.0</b>	<b>105,281.0</b>	<b>6.119</b>	<b>6.119</b>	<b>6,442,128.57</b>
<b>ACTUAL</b>									
<b>Jun-07</b>									
	HPP	IPP	45,619.0	0.0	0.0	45,619.0	8.199	8.199	3,740,227.29
	PEF	SCH. D	51,350.0	0.0	0.0	51,350.0	3.643	3.643	1,870,590.25
	VARIOUS	SCH. D	8,135.0	0.0	0.0	8,135.0	10.610	10.610	863,127.29
	VARIOUS	OATT	1,480.0	0.0	0.0	1,480.0	4.418	4.418	65,387.00
	<b>TOTAL</b>		<b>106,584.0</b>	<b>0.0</b>	<b>0.0</b>	<b>106,584.0</b>	<b>6.135</b>	<b>6.135</b>	<b>6,539,331.83</b>

**PURCHASED POWER  
(EXCLUSIVE OF ECONOMY AND QUALIFYING FACILITIES)  
TAMPA ELECTRIC COMPANY**

SCHEDULE E7

ESTIMATED FOR THE PERIOD: JULY 2007 THROUGH DECEMBER 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT
							(A)	(B)	
							FUEL COST	TOTAL COST	
<b>ESTIMATED</b>									
<b>Jul-07</b>									
	HPP	IPP	55,236.0	0.0	0.0	55,236.0	7.702	7.702	4,254,300.00
	PEF	SCH. D	47,688.0	0.0	0.0	47,688.0	3.865	3.865	1,843,200.00
	VARIOUS	SCH. D	8,793.0	0.0	0.0	8,793.0	10.321	10.321	907,500.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	<b>TOTAL</b>		<b>111,717.0</b>	<b>0.0</b>	<b>0.0</b>	<b>111,717.0</b>	<b>6.270</b>	<b>6.270</b>	<b>7,005,000.00</b>
<b>ESTIMATED</b>									
<b>Aug-07</b>									
	HPP	IPP	56,960.0	0.0	0.0	56,960.0	8.081	8.081	4,603,100.00
	PEF	SCH. D	49,454.0	0.0	0.0	49,454.0	3.965	3.965	1,960,800.00
	VARIOUS	SCH. D	12,181.0	0.0	0.0	12,181.0	10.306	10.306	1,255,400.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	<b>TOTAL</b>		<b>118,595.0</b>	<b>0.0</b>	<b>0.0</b>	<b>118,595.0</b>	<b>6.593</b>	<b>6.593</b>	<b>7,819,300.00</b>
<b>ESTIMATED</b>									
<b>Sep-07</b>									
	HPP	IPP	51,139.0	0.0	0.0	51,139.0	8.442	8.442	4,317,300.00
	PEF	SCH. D	46,854.0	0.0	0.0	46,854.0	4.025	4.025	1,885,900.00
	VARIOUS	SCH. D	1,409.0	0.0	0.0	1,409.0	12.122	12.122	170,800.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	<b>TOTAL</b>		<b>99,402.0</b>	<b>0.0</b>	<b>0.0</b>	<b>99,402.0</b>	<b>6.412</b>	<b>6.412</b>	<b>6,374,000.00</b>
<b>ESTIMATED</b>									
<b>Oct-07</b>									
	HPP	IPP	39,461.0	0.0	0.0	39,461.0	8.498	8.498	3,353,400.00
	PEF	SCH. D	44,155.0	0.0	0.0	44,155.0	3.635	3.635	1,605,000.00
	VARIOUS	SCH. D	183.0	0.0	0.0	183.0	13.388	13.388	24,500.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	<b>TOTAL</b>		<b>83,799.0</b>	<b>0.0</b>	<b>0.0</b>	<b>83,799.0</b>	<b>5.946</b>	<b>5.946</b>	<b>4,982,900.00</b>
<b>ESTIMATED</b>									
<b>Nov-07</b>									
	HPP	IPP	491.0	0.0	0.0	491.0	33.564	33.564	164,800.00
	PEF	SCH. D	41,141.0	0.0	0.0	41,141.0	3.925	3.925	1,614,800.00
	VARIOUS	SCH. D	1.0	0.0	0.0	1.0	10.000	10.000	100.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	<b>TOTAL</b>		<b>41,633.0</b>	<b>0.0</b>	<b>0.0</b>	<b>41,633.0</b>	<b>4.275</b>	<b>4.275</b>	<b>1,779,700.00</b>
<b>ESTIMATED</b>									
<b>Dec-07</b>									
	HPP	IPP	740.0	0.0	0.0	740.0	28.932	28.932	214,100.00
	PEF	SCH. D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	SCH. D	519.0	0.0	0.0	519.0	13.603	13.603	70,600.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	<b>TOTAL</b>		<b>1,259.0</b>	<b>0.0</b>	<b>0.0</b>	<b>1,259.0</b>	<b>22.613</b>	<b>22.613</b>	<b>284,700.00</b>
<b>Jan-07</b>	HPP	IPP	328,236.0	0.0	0.0	328,236.0	9.016	9.016	29,592,853.29
<b>THRU</b>	PEF	SCH. D	482,567.0	0.0	0.0	482,567.0	3.770	3.770	18,193,311.00
<b>Dec-07</b>	VARIOUS	SCH. D	48,053.0	0.0	0.0	48,053.0	10.648	10.648	5,116,762.01
	VARIOUS	OATT	7,200.0	0.0	0.0	7,200.0	4.263	4.263	306,935.55
	<b>TOTAL</b>		<b>866,056.0</b>	<b>0.0</b>	<b>0.0</b>	<b>866,056.0</b>	<b>6.144</b>	<b>6.144</b>	<b>53,209,861.85</b>

**ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2007 THROUGH DECEMBER 2007**

SCHEDULE E8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)	
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT	
							(A) FUEL COST	(B) TOTAL COST		
ACTUAL	Jan-07	VARIOUS	CO-GEN.	52,086.0	0.0	0.0	52,086.0	3.144	3.144	1,637,466.82
ACTUAL	Feb-07	VARIOUS	CO-GEN.	46,211.0	0.0	0.0	46,211.0	3.820	3.820	1,765,336.88
ACTUAL	Mar-07	VARIOUS	CO-GEN.	50,740.0	0.0	0.0	50,740.0	3.287	3.287	1,668,017.63
ACTUAL	Apr-07	VARIOUS	CO-GEN.	47,691.0	0.0	0.0	47,691.0	3.959	3.959	1,887,852.67
ACTUAL	May-07	VARIOUS	CO-GEN.	55,762.0	0.0	0.0	55,762.0	3.803	3.803	2,120,569.34
ACTUAL	Jun-07	VARIOUS	CO-GEN.	50,427.0	0.0	0.0	50,427.0	3.662	3.662	1,846,444.98
ESTIMATED	Jul-07	VARIOUS	CO-GEN.	51,019.0	0.0	0.0	51,019.0	3.586	3.586	1,829,500.00
ESTIMATED	Aug-07	VARIOUS	CO-GEN.	51,019.0	0.0	0.0	51,019.0	3.996	3.996	2,038,800.00
ESTIMATED	Sep-07	VARIOUS	CO-GEN.	49,356.0	0.0	0.0	49,356.0	3.938	3.938	1,943,800.00
ESTIMATED	Oct-07	VARIOUS	CO-GEN.	51,019.0	0.0	0.0	51,019.0	3.779	3.779	1,928,100.00
ESTIMATED	Nov-07	VARIOUS	CO-GEN.	47,448.0	0.0	0.0	47,448.0	3.816	3.816	1,810,600.00
ESTIMATED	Dec-07	VARIOUS	CO-GEN.	49,048.0	0.0	0.0	49,048.0	4.066	4.066	1,994,200.00
<b>TOTAL</b>				<b>601,826.0</b>	<b>0.0</b>	<b>0.0</b>	<b>601,826.0</b>	<b>3.734</b>	<b>3.734</b>	<b>22,470,688.32</b>



**ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2007 THROUGH DECEMBER 2007**

SCHEDULE E9

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)	
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT	COST IF GENERATED (A) CENTS PER KWH (B) (\$000)		FUEL SAVINGS (9B)-(8)	
ACTUAL	Jan-07	VARIOUS	SCH. - J	96,240.0	0.0	96,240.0	5.383	5,180,527.10	6.287	6,050,441.07	869,913.97
ACTUAL	Feb-07	VARIOUS	SCH. - J	136,667.0	0.0	136,667.0	6.388	8,730,048.47	7.744	10,583,037.52	1,852,989.05
ACTUAL	Mar-07	VARIOUS	SCH. - J	120,265.0	0.0	120,265.0	5.683	6,834,498.46	6.645	7,991,889.78	1,157,391.32
ACTUAL	Apr-07	VARIOUS	SCH. - J	116,045.0	0.0	116,045.0	6.408	7,436,323.06	7.223	8,381,690.48	945,367.42
ACTUAL	May-07	VARIOUS	SCH. - J	157,610.0	0.0	157,610.0	7.018	11,061,601.67	8.599	13,552,296.48	2,490,694.81
ACTUAL	Jun-07	VARIOUS	SCH. - J	123,733.0	0.0	123,733.0	6.486	8,025,721.68	8.046	9,955,520.31	1,929,798.63
ESTIMATED	Jul-07	VARIOUS	SCH. - J	39,009.0	130.0	38,879.0	8.334	3,251,100.00	8.334	3,251,100.00	0.00
ESTIMATED	Aug-07	VARIOUS	SCH. - J	30,813.0	302.0	30,511.0	8.792	2,709,200.00	8.792	2,709,200.00	0.00
ESTIMATED	Sep-07	VARIOUS	SCH. - J	79,681.0	451.0	79,230.0	8.386	6,681,800.00	8.386	6,681,800.00	0.00
ESTIMATED	Oct-07	VARIOUS	SCH. - J	81,912.0	88.0	81,824.0	7.711	6,315,900.00	7.711	6,315,900.00	0.00
ESTIMATED	Nov-07	VARIOUS	SCH. - J	16,544.0	3.0	16,541.0	7.791	1,289,000.00	7.791	1,289,000.00	0.00
ESTIMATED	Dec-07	VARIOUS	SCH. - J	68,304.0	1.0	68,303.0	7.397	5,052,300.00	7.397	5,052,300.00	0.00
<b>TOTAL</b>				<b>1,066,823.0</b>	<b>975.0</b>	<b>1,065,848.0</b>	<b>6.802</b>	<b>72,568,020.44</b>	<b>7.669</b>	<b>81,814,175.64</b>	<b>9,246,155.20</b>

Docket No. 070001-EI  
CCR 2007 Actual/Estimated True-Up  
Exhibit No. \_\_\_\_ (CA-2)  
Document No. 2

**TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY  
ACTUAL / ESTIMATED  
JANUARY 2007 THROUGH DECEMBER 2007**

TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY  
CALCULATION OF THE CURRENT (ACTUAL/ESTIMATED) PERIOD TRUE-UP  
JANUARY 2007 THROUGH DECEMBER 2007

1.	FINAL OVER/(UNDER) RECOVERY FOR JANUARY 2006 THROUGH DECEMBER 2006	(\$2,666,246)
2.	ACTUAL/ESTIMATED OVER/(UNDER) RECOVERY FOR THE CURRENT PERIOD JANUARY 2007 THROUGH DECEMBER 2007	<u>(\$21,130,338)</u>
3.	CURRENT PERIOD TRUE-UP AMOUNT TO BE REFUNDED/(RECOVERED) IN THE PROJECTION PERIOD JANUARY 2008 THROUGH DECEMBER 2008	<u><u>(\$23,796,584)</u></u>

TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT

	Actual Jan-07	Actual Feb-07	Actual Mar-07	Actual Apr-07	Actual May-07	Actual Jun-07	Estimated Jul-07	Estimated Aug-07	Estimated Sep-07	Estimated Oct-07	Estimated Nov-07	Estimated Dec-07	Total
1 UNIT POWER CAPACITY CHARGES	3,758,735	4,511,191	4,370,882	4,468,362	4,592,495	5,121,210	4,810,000	4,810,000	3,704,000	3,704,000	3,704,000	2,272,000	49,826,875
2 CAPACITY PAYMENTS TO COGENERATORS	1,940,790	1,940,790	1,940,790	1,940,790	2,036,323	1,989,090	2,088,900	2,088,900	1,956,300	2,088,900	1,956,300	2,088,900	24,056,773
3 SECURITY COSTS	44,849	21,614	51,962	47,001	59,713	85,686	91,174	171,711	107,179	69,171	64,665	191,167	1,005,892
4 (UNIT POWER CAPACITY REVENUES)	(91,599)	(60,695)	(58,200)	(63,128)	(46,071)	(40,849)	(48,500)	(51,000)	(56,500)	(63,000)	(66,900)	(47,300)	(693,742)
5 TOTAL CAPACITY DOLLARS	5,652,775	6,412,900	6,305,434	6,393,025	6,642,460	7,155,137	6,941,574	7,019,611	5,710,979	5,799,071	5,658,065	4,504,767	74,195,798
6 SEPARATION FACTOR	0.9666743	0.9666743	0.9666743	0.9666743	0.9666743	0.9666743	0.9666743	0.9666743	0.9666743	0.9666743	0.9666743	0.9666743	
7 JURISDICTIONAL CAPACITY DOLLARS	5,464,393	6,199,186	6,095,301	6,179,973	6,421,096	6,916,687	6,710,241	6,785,678	5,520,657	5,605,813	5,469,506	4,354,642	71,723,173
8 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	4,014,584	3,685,923	3,635,941	3,763,126	4,118,461	4,598,441	5,257,215	5,284,195	5,392,118	4,749,580	3,996,123	3,885,203	52,380,910
9 PRIOR PERIOD TRUE-UP PROVISION	(80,079)	(80,079)	(80,079)	(80,079)	(80,079)	(80,079)	(80,079)	(80,079)	(80,079)	(80,079)	(80,079)	(80,082)	(960,951)
10 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	3,934,505	3,605,844	3,555,862	3,683,047	4,038,382	4,518,362	5,177,136	5,204,116	5,312,039	4,669,501	3,916,044	3,805,121	51,419,959
11 TRUE-UP PROVISION FOR MONTH OVER/(UNDER) RECOVERY (Line 10 - Line 7)	(1,529,888)	(2,593,342)	(2,539,439)	(2,496,926)	(2,382,714)	(2,398,325)	(1,533,105)	(1,581,562)	(208,618)	(936,312)	(1,553,462)	(549,521)	(20,303,214)
12 INTEREST PROVISION FOR MONTH	(19,106)	(27,825)	(38,837)	(49,638)	(60,191)	(70,736)	(81,131)	(89,895)	(94,039)	(96,725)	(102,503)	(107,421)	(838,047)
13 INTEREST ADJUSTMENT FOR PRIOR PERIODS			10,923										10,923
14 TRUE-UP AND INT. PROVISION BEGINNING OF MONTH - OVER/(UNDER) RECOVERY	(3,627,197)	(5,096,112)	(7,637,200)	(10,124,474)	(12,590,959)	(14,953,785)	(17,342,767)	(18,876,924)	(20,468,302)	(20,690,880)	(21,643,838)	(23,219,724)	(3,627,197)
15 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS MONTH	80,079	80,079	80,079	80,079	80,079	80,079	80,079	80,079	80,079	80,079	80,079	80,082	960,951
16 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY ( SUM OF LINES 11 - 15)	(5,096,112)	(7,637,200)	(10,124,474)	(12,590,959)	(14,953,785)	(17,342,767)	(18,876,924)	(20,468,302)	(20,690,880)	(21,643,838)	(23,219,724)	(23,796,584)	(23,796,584)

TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT

	Actual Jan-07	Actual Feb-07	Actual Mar-07	Actual Apr-07	Actual May-07	Actual Jun-07	Estimated Jul-07	Estimated Aug-07	Estimated Sep-07	Estimated Oct-07	Estimated Nov-07	Estimated Dec-07	Total
1 BEGINNING TRUE-UP AMOUNT	(3,627,197)	(5,096,112)	(7,637,200)	(10,124,474)	(12,590,959)	(14,953,785)	(17,342,767)	(18,876,924)	(20,468,302)	(20,690,880)	(21,643,838)	(23,219,724)	(3,627,197)
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST	(5,077,006)	(7,609,375)	(10,096,560)	(12,541,321)	(14,893,594)	(17,272,031)	(18,795,793)	(20,378,407)	(20,596,841)	(21,547,113)	(23,117,221)	(23,689,163)	(22,969,460)
3 TOTAL BEGINNING & ENDING TRUE-UP AMT. (LINE 1 + LINE 2)	(8,704,203)	(12,705,487)	(17,733,760)	(22,665,795)	(27,484,553)	(32,225,816)	(36,138,560)	(39,255,331)	(41,065,143)	(42,237,993)	(44,761,059)	(46,908,887)	(26,596,657)
4 AVERAGE TRUE-UP AMOUNT ( 50% OF LINE 3 )	(4,352,102)	(6,352,744)	(8,866,880)	(11,332,898)	(13,742,277)	(16,112,908)	(18,069,280)	(19,627,666)	(20,532,572)	(21,118,997)	(22,380,530)	(23,454,444)	(13,298,329)
5 INTEREST RATE % - 1ST DAY OF MONTH	5.270	5.260	5.260	5.260	5.260	5.260	5.280	5.500	5.500	5.500	5.500	5.500	NA
6 INTEREST RATE % - 1ST DAY OF NEXT MONTH	5.260	5.260	5.260	5.260	5.260	5.280	5.500	5.500	5.500	5.500	5.500	5.500	NA
7 TOTAL ( LINE 5 + LINE 6 )	10.530	10.520	10.520	10.520	10.520	10.540	10.780	11.000	11.000	11.000	11.000	11.000	NA
8 AVERAGE INTEREST RATE % ( 50% OF LINE 7 )	5.265	5.260	5.260	5.260	5.260	5.270	5.390	5.500	5.500	5.500	5.500	5.500	NA
9 MONTHLY AVERAGE INTEREST RATE % ( LINE 8/12 )	0.439	0.438	0.438	0.438	0.438	0.439	0.449	0.458	0.458	0.458	0.458	0.458	NA
10 INTEREST PROVISION ( LINE 4 X LINE 9 )	(19,106)	(27,825)	(38,837)	(49,638)	(60,191)	(70,736)	(81,131)	(89,895)	(94,039)	(96,725)	(102,503)	(107,421)	(838,047)

## 2007 Incremental Security O&M Expenses

### Calculation of 2007 Incremental Security O&M Expenses:

*Based on Security Expenses at Locations Where Post-9/11 Guards Patrol  
and Expenses to Comply with Post-9/11 NERC Cyber Security Standards*

	<u>2007 Act/Est</u>
Adjusted Baseline Amount Developed in 2006	\$ 2,218,979
Multiplied by 2006 Growth Factor	1.0063
2007 Baseline Security O&M Expenses Adjusted for Energy Sales Growth	2,232,959
Total Security O&M Expenses at Locations Where Post-9/11 Guards Patrol	\$ 3,517,431
Plus Incremental NERC Cyber Security Expenses	263,323
Less Baseline Adjusted for Energy Sales Growth	(2,232,959)
	1,547,795
<i>Base Rate Items that Were Removed</i>	
O&M Savings Associated with Critical Intervention Incremental Expense and Operational Changes	(470,334)
Savings Due to Reduction in Capital Spending	(71,568)
Recoverable Incremental Security O&M Expense <sup>1</sup>	\$ 1,005,893
Retail Jurisdictional Separation Factor	0.9666743
<b>2007 Recoverable Retail Incremental Security O&amp;M Expense</b>	<b>\$ 972,371</b>

<sup>1</sup> All incremental security O&M expense is for guard services and NERC cyber security standards.

**CAPACITY COSTS  
TAMPA ELECTRIC COMPANY  
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2007 THROUGH DECEMBER 2007**

SCHEDULE E12

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT TERM
PROGRESS ENERGY FLORIDA	1/1/2006	11/30/2007	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	2/1/2007	8/31/2007	ST	

CONTRACT	ACT	ACT	ACT	ACT	ACT	ACT	EST	EST	EST	EST	EST	EST
	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0	377.0	441.0	441.0	441.0	441.0	441.0	441.0
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
SEMINOLE ELECTRIC	6.0	5.1	5.9	6.1	6.1	5.8	6.1	6.1	6.1	6.1	6.1	6.1
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0

CAPACITY YEAR 2007	ACT	ACT	ACT	ACT	ACT	ACT	EST	EST	EST	EST	EST	EST	TOTAL
	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	(\$)
MCKAY BAY REFUSE	277,660.00	277,660.00	277,660.00	277,660.00	276,593.20	277,660.00	310,600.00	310,600.00	290,900.00	310,600.00	290,900.00	310,600.00	\$3,489,093.20
HILLSBOROUGH COUNTY	892,170.00	892,170.00	892,170.00	892,170.00	988,770.00	940,470.00	975,300.00	975,300.00	913,400.00	975,300.00	913,400.00	975,300.00	\$11,225,920.00
ORANGE COGEN LP	770,960.00	770,960.00	770,960.00	770,960.00	770,960.00	770,960.00	803,000.00	803,000.00	752,000.00	803,000.00	752,000.00	803,000.00	\$9,341,760.00
<b>TOTAL COGENERATION</b>	<b>\$1,940,790.00</b>	<b>\$1,940,790.00</b>	<b>\$1,940,790.00</b>	<b>\$1,940,790.00</b>	<b>\$2,036,323.20</b>	<b>\$1,989,090.00</b>	<b>\$2,088,900.00</b>	<b>\$2,088,900.00</b>	<b>\$1,956,300.00</b>	<b>\$2,088,900.00</b>	<b>\$1,956,300.00</b>	<b>\$2,088,900.00</b>	<b>\$24,056,773.20</b>

HARDEE POWER PARTNERS  
PROGRESS ENERGY FLORIDA - D  
CALPINE - D  
CITY OF TALLAHASSEE - JC  
OKEELANTA - JC  
RELIANT ENERGY SERVICES - JC  
ORLANDO UTILITIES - JC  
FLORIDA POWER & LIGHT - JC  
SUBTOTAL CAPACITY PURCHASES

SEMINOLE ELECTRIC - D  
VARIOUS MARKET BASED SALES  
CALPEA - MA  
CARGILL ALLIANT - MA  
PROGRESS ENERGY FLORIDA - MA  
FLORIDA POWER & LIGHT - MA  
CITY OF LAKE LAND - MA  
ORLANDO UTILITIES - MA  
REEDY CREEK - MA  
SEMINOLE ELECTRIC - MA  
THE ENERGY AUTHORITY - MA  
TEC WHOLESALE MARKETING - MA  
NEW SMYRNA BEACH - MA  
SUBTOTAL CAPACITY SALES

TOTAL PURCHASES AND (SALES)	\$3,667,136.21	\$4,450,495.94	\$4,312,681.95	\$4,405,233.70	\$4,546,424.66	\$5,080,360.68	\$4,616,500.00	\$4,614,000.00	\$3,502,500.00	\$3,496,000.00	\$3,492,100.00	\$2,079,700.00	\$48,263,133.14
<b>TOTAL CAPACITY</b>	<b>\$5,607,926.21</b>	<b>\$6,391,285.94</b>	<b>\$6,253,471.95</b>	<b>\$6,346,023.70</b>	<b>\$6,582,747.86</b>	<b>\$7,069,450.68</b>	<b>\$6,705,400.00</b>	<b>\$6,702,900.00</b>	<b>\$5,458,800.00</b>	<b>\$5,584,900.00</b>	<b>\$5,448,400.00</b>	<b>\$4,168,600.00</b>	<b>\$72,319,906.34</b>

29