

Susan D. Ritenour  
Secretary and Treasurer  
and Regulatory Manager

One Energy Place  
Pensacola, Florida 32520-0781

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ORIGINAL



July 27, 2007

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0850

DISTRIBUTION CENTER  
07 AUG -9 AM 7:15

Dear Ms. Cole:

Enclosed for official filing in Docket No. 070001-EI for the month of May 2007 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

*Susan D. Ritenour*

RECEIVED-FPSC  
07 AUG -9 AM 8:35  
COMMISSION CLERK

CMP \_\_\_\_\_

COM \_\_\_\_\_ bh

CTR \_\_\_\_\_ Enclosures

ECR \_\_\_\_\_

GCL 2 cc w/attach: Florida Public Service Commission  
James Breman  
Office of Public Counsel

OPC \_\_\_\_\_

RCA 1 \_\_\_\_\_

cc w/o attach: All Parties of Record

SCR \_\_\_\_\_

SGA \_\_\_\_\_

SEC \_\_\_\_\_

OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE

06957 AUG-9 5

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 25, 2007

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3	SMITH	SOUTHWEST GEORGIA OIL	Bainbridge, Ga	S	SMITH	05/07	FO2	0.07	138933	1601.95	90.729
4	DANIEL	PEPCO	PASCAGOULA, MS	S	DANIEL	05/07	FO2	0.25	138860	524.62	80.973
5											
6											
7											
8											
9											

\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE

06957 AUG-9 8

FPSC-COMMISSION CLERK

**ORIGINAL**

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: 2007  
 2. Reporting Company: Gulf Power Company  
 3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 4. Signature of Official Submitting Report: Jocelyn P. Peters  
 5. Date Completed: July 25, 2007

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2																	
3	SMITH	SOUTHWEST GEORGIA OIL	SMITH	05/07	FO2	1601.95	90.729	145,344.04	-	145,344.04	90.729	-	90.729	-	-	-	90.729
4	DANIEL	PEPCO	DANIEL	05/07	FO2	524.62	80.973	42,479.80	-	42,479.80	80.973	-	80.973	-	-	-	80.973
5																	
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8																	
9																	

\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: **MAY** Year: **2007**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: **Jocelyn P. Peters**
5. Date Completed: July 25, 2007

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

- 1 No adjustments for the month.
- 2
- 3
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: July 25, 2007

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES	10	IL 165	C	RB	61,000.00	39.060	2.87	41.930	0.92	12,081	5.98	12.08
2	INTEROCEAN COAL SALES	45	IM 999	S	RB	36,000.00	60.116	2.87	62.986	0.42	11,530	4.53	13.11
3	GLENCORE	RU	IM 999	S	RB	33,000.00	66.607	2.87	69.477	0.43	12,219	6.97	9.00
4	GLENCORE	45	IM 999	S	RB	38,000.00	59.584	2.87	62.454	0.71	11,769	6.93	10.73
5	AMERICAN COAL CO	10	IL 165	S	RB	44,942.90	48.477	2.87	51.347	1.03	12,166	5.82	11.30
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |                   |   |
|---|-------------------|---|
| 1. Reporting Month: <b>MAY</b>                        | Year: <b>2007</b> | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |                   |   |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> |                   | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
|   |                   | 6. Date Completed: <u>July 25, 2007</u>   |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	10	IL	165	C	61,000.00	38.510	-	38.510	-	38.510	0.260	39.060
2	INTEROCEAN COAL SALES	45	IM	999	S	36,000.00	59.670	-	59.670	-	59.670	0.156	60.116
3	GLENCORE	RU	IM	999	S	33,000.00	63.500	-	63.500	-	63.500	2.817	66.607
4	GLENCORE	45	IM	999	S	38,000.00	59.450	-	59.450	-	59.450	(0.156)	59.584
5	AMERICAN COAL CO	10	IL	165	S	44,942.90	47.530	-	47.530	-	47.530	0.657	48.477
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: 2007      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: July 25, 2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10 IL 165	MCDUFFIE TERMINAL	RB	61,000.00	39.060	-	-	-	2.87	-	-	-	-	2.87	41.930
2	INTEROCEAN COAL SALES	45 IM 999	MCDUFFIE TERMINAL	RB	36,000.00	60.116	-	-	-	2.87	-	-	-	-	2.87	62.986
3	GLENCORE	RU IM 999	MCDUFFIE TERMINAL	RB	33,000.00	66.607	-	-	-	2.87	-	-	-	-	2.87	69.477
4	GLENCORE	45 IM 999	MCDUFFIE TERMINAL	RB	38,000.00	59.584	-	-	-	2.87	-	-	-	-	2.87	62.454
5	AMERICAN COAL CO	10 IL 165	MCDUFFIE TERMINAL	RB	44,942.90	48.477	-	-	-	2.87	-	-	-	-	2.87	51.347
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MAY Year: 2007      3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
2. Reporting Company: Gulf Power Company
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 25, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: July 25, 2007

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES	10	IL 165	C	RB	26,101.90	39.040	4.38	43.420	0.92	12,081	5.98	12.08
2	INTEROCEAN COAL SALES	45	IM 999	S	RB	16,000.00	60.096	4.38	64.476	0.42	11,530	4.53	13.11
3	GLENCORE	RU	IM 999	S	RB	14,000.00	66.587	4.38	70.967	0.43	12,219	6.97	9.00
4	GLENCORE	45	IM 999	S	RB	17,000.00	59.564	4.38	63.944	0.71	11,769	6.93	10.73
5	AMERICAN COAL CO	10	IL 165	S	RB	20,000.00	48.457	4.38	52.837	1.03	12,166	5.82	11.30
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |                   |   |
|---|-------------------|---|
| 1. Reporting Month: <b>MAY</b>                        | Year: <b>2007</b> | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |                   |   |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> |                   | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
|   |                   | 6. Date Completed: <u>July 25, 2007</u>   |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	10	IL	165	C	26,101.90	38.510	-	38.510	-	38.510	0.260	39.040
2	INTEROCEAN COAL SALES	45	IM	999	S	16,000.00	59.670	-	59.670	-	59.670	0.156	60.096
3	GLENCORE	RU	IM	999	S	14,000.00	63.500	-	63.500	-	63.500	2.817	66.587
4	GLENCORE	45	IM	999	S	17,000.00	59.450	-	59.450	-	59.450	(0.156)	59.564
5	AMERICAN COAL CO	10	IL	165	S	20,000.00	47.530	-	47.530	-	47.530	0.657	48.457
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
2. Reporting Company: Gulf Power Company (850)- 444-6332  
3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters  
6. Date Completed: July 25, 2007

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PEABODY COAL SALES	10	IL 165	MCDUFFIE TERMINAL	RB	26,101.90	39.040	-	-	-	4.38	-	-	-	4.38	43.420	
2	INTEROCEAN COAL SALES	45	IM 999	MCDUFFIE TERMINAL	RB	16,000.00	60.096	-	-	-	4.38	-	-	-	4.38	64.476	
3	GLENCORE	RU	IM 999	MCDUFFIE TERMINAL	RB	14,000.00	66.587	-	-	-	4.38	-	-	-	4.38	70.967	
4	GLENCORE	45	IM 999	MCDUFFIE TERMINAL	RB	17,000.00	59.564	-	-	-	4.38	-	-	-	4.38	63.944	
5	AMERICAN COAL CO	10	IL 165	MCDUFFIE TERMINAL	RB	20,000.00	48.457	-	-	-	4.38	-	-	-	4.38	52.837	
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MAY Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 25, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: July 25, 2007

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	CONSTELLATION ENERGY	8	WV	5	S	RR	10,265.85	39.319	27.62	66.939	0.96	12,217	12.16	6.68
2	TRINITY COAL MARKETING	8	KY	25	S	RR	10,946.18	38.341	25.90	64.241	1.20	12,188	11.23	6.38
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |    |  |                   |    |  |
|----|--|-------------------|----|--|
| 1. | Reporting Month: <b>MAY</b>                                | Year: <b>2007</b> | 4. | Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u><b>Ms. J.P. Peters, Fuels Analyst</b></u><br><b>(850)- 444-6332</b> |
| 2. | Reporting Company: <u><b>Gulf Power Company</b></u>        |                   | 5. | Signature of Official Submitting Report: <b>Jocelyn P. Peters</b>  |
| 3. | Plant Name: <u><b>Scholz Electric Generating Plant</b></u> |                   | 6. | Date Completed: <u><b>July 25, 2007</b></u>  |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CONSTELLATION ENERGY	8	WV	5	S	10,265.85	40.230	-	40.230	-	40.230	(0.911)	39.319
2	TRINITY COAL MARKETING	8	KY	25	S	10,946.18	37.750	-	37.750	-	37.750	0.591	38.341
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: 2007
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: July 25, 2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	CONSTELLATION ENERGY	8 WV	5 Liberty	RR	10,265.85	39.319	-	27.62	-	-	-	-	-	-	27.62	66.939
2	TRINITY COAL MARKETING	8 KY	25 SIGMON,KY	RR	10,946.18	38.341	-	25.90	-	-	-	-	-	-	25.90	64.241
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MAY Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 25, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **MAY** Year: **2007** 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**  
**(850)- 444-6332**
2. Reporting Company: **Gulf Power Company**
3. Plant Name: **Daniel Electric Generating Plant** 5. Signature of Official Submitting Report: **Jocelyn P. Peters**
6. Date Completed: **July 25, 2007**

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	OXBOW CARBON	17	CO	51	C	UR	12,276.00	34.932	41.01	75.942	0.41	11,687	11.50	8.18
2	CYPRUS TWENTYMILE	17	CO	107	C	UR	12,433.00	18.627	41.01	59.637	0.52	11,052	12.70	9.16
3	COALMARKETING COMPAN	45	IM	999	S	UR	7,978.00	58.928	9.53	68.458	0.64	11,368	9.40	11.77
4	GLENCORE	45	IM	999	C	UR	50,960.00	64.060	9.53	73.590	0.60	11,452	6.90	11.38
5	CYPRUS TWENTYMILE	17	CO	107	C	UR	18,490.00	35.043	41.01	76.053	0.52	11,204	12.00	8.88
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **MAY** Year: **2007** 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: **Ms. J.P. Peters, Fuels Analyst**  
**(850)- 444-6332**

2. Reporting Company: **Gulf Power Company**

3. Plant Name: **Daniel Electric Generating Plant** 5. Signature of Official Submitting Report: **Jocelyn P. Peters**

6. Date Completed: **July 25, 2007**

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	OXBOW CARBON	17	CO	51	C	12,276.00	31.780	-	31.780	-	31.780	-0.035	34.932
2	CYPRUS TWENTYMILE	17	CO	107	C	12,433.00	15.840	-	15.840	-	15.840	-0.416	18.627
3	COALMARKETING COMPA	45	IM	999	S	7,978.00	55.400	-	55.400	-	55.400	0.333	58.928
4	GLENCORE	45	IM	999	C	50,960.00	60.050	-	60.050	-	60.050	0.808	64.060
5	CYPRUS TWENTYMILE	17	CO	107	C	18,490.00	32.263	-	32.263	-	32.263	-0.415	35.043
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: 2007
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: July 25, 2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	OXBOW CARBON	17	CO 51 SOMERSET CO	UR	12,276.00	34.932	-	41.010	-	-	-	-	-	-	41.010	75.942
2	CYPRUS TWENTYMILE	17	CO 107 FOIDEL CREEK M	UR	12,433.00	18.627	-	41.010	-	-	-	-	-	-	41.010	59.637
3	COALMARKETING COMPA	45	IM 999 MOBILE MCDUFF	UR	7,978.00	58.928	-	9.530	-	-	-	-	-	-	9.530	68.458
4	GLENCORE	45	IM 999 MOBILE MCDUFF	UR	50,960.00	64.060	-	9.530	-	-	-	-	-	-	9.530	73.590
5	CYPRUS TWENTYMILE	17	CO 107 FOIDEL CREEK M	UR	18,490.00	35.043	-	41.010	-	-	-	-	-	-	41.010	76.053
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MAY Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 25, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 25, 2007

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Brad Lanier	Macon, GA	S	SCHERER	May-07	FO2	0.5	138500	273.55	91.34
2											
3											
4											
5											
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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: **MAY** Year: **2007**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 25, 2007

Line No.	Plant Name	Supplier Name	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)	
(a)	(b)	(c)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Brad Lanier	May-07	FO2	273.55	91.34	24,985.86	-	-	91.34	-	91.34	-	-	-	91.34
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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
2. Reporting Company: Gulf Power Company (850)- 444-6332  
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters  
6. Date Completed: July 25, 2007

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	FOUNDATION	19 WY 005	C	UR	49,095.25	17.777	23.220	41.00	0.24	8,467	4.30	29.59
2	KENNECOTT ENERG	19 WY 005	C	UR	213,129.78	10.496	23.200	33.70	0.25	8,807	5.20	25.84
3	POWDER RIVER BAS	19 WY 005	C	UR	472,418.94	11.438	23.210	34.65	0.23	8,785	4.20	27.96
4	BUCKSKIN MINING	19 WY 005	C	UR	164,549.03	8.401	23.180	31.58	0.30	8,302	4.30	30.51
5	FOUNDATION	19 WY 005	C	UR	93,772.12	10.225	23.170	33.39	0.36	8,416	4.60	29.37
6	COALSALES, LLC	19 WY 005	C	UR	106,888.09	10.656	23.210	33.87	0.35	8,475	4.70	29.38
7	COALSALES, LLC	19 WY 005	C	UR	106,888.09	8.917	23.200	32.12	0.38	8,214	5.00	29.75
8	FOUNDATION	19 WY 005	C	UR	75,139.59	13.243	23.400	36.64	0.40	8,494	4.60	29.28
9	BUCKSKIN MINING	19 WY 005	C	UR	61,477.85	12.426	23.160	35.59	0.33	8,295	4.30	30.51
10	DTE COAL SERVICE	19 WY 005	S	UR	44,847.54	13.392	23.200	36.59	0.29	8,843	5.00	26.59
11	KENNECOTT ENERG	19 WY 005	C	UR	65,232.78	14.858	23.140	38.00	0.22	8,804	5.00	25.89

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **MAY** Year: **2007** 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
2. Reporting Company: Gulf Power Company (850)- 444-6332  
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters  
6. Date Completed: July 25, 2007

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	FOUNDATION	19 WY 005	C	49,095.25	15.000	-	15.000	-	15.000	-0.146	17.777
2	KENNECOTT ENERG	19 WY 005	C	213,129.78	7.800	-	7.800	-	7.800	0.006	10.496
3	POWDER RIVER BAS	19 WY 005	C	472,418.94	8.750	-	8.750	-	8.750	-0.015	11.438
4	BUCKSKIN MINING	19 WY 005	C	164,549.03	6.200	-	6.200	-	6.200	-0.072	8.401
5	FOUNDATION	19 WY 005	C	93,772.12	7.500	-	7.500	-	7.500	0.014	10.225
6	COALSALES, LLC	19 WY 005	C	106,888.09	8.052	-	8.052	-	8.052	-0.024	10.656
7	COALSALES, LLC	19 WY 005	C	106,888.09	6.650	-	6.650	-	6.650	-0.069	8.917
8	FOUNDATION	19 WY 005	C	75,139.59	10.000	-	10.000	-	10.000	0.112	13.243
9	BUCKSKIN MINING	19 WY 005	C	61,477.85	9.850	-	9.850	-	9.850	-0.065	12.426
10	DTE COAL SERVICES	19 WY 005	S	44,847.54	10.350	-	10.350	-	10.350	0.051	13.392
11	KENNECOTT ENERG	19 WY 005	C	65,232.78	11.880	-	11.880	-	11.880	0.005	14.858

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: **MAY** Year: **2007** 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: July 25, 2007

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Rail Charges					Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
							Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	FOUNDATION	19 WY	005 Campbell Co. Wy	UR	49,095.25	17.777	-	23.220	-	-	-	-	-	-	23.220	40.997	
2	KENNECOTT ENERGY	19 WY	005 Campbell Co. Wy	UR	213,129.78	10.496	-	23.200	-	-	-	-	-	-	23.200	33.696	
3	POWDER RIVER BASI	19 WY	005 Campbell Co. Wy	UR	472,418.94	11.438	-	23.210	-	-	-	-	-	-	23.210	34.648	
4	BUCKSKIN MINING	19 WY	005 Campbell Co. Wy	UR	164,549.03	8.401	-	23.180	-	-	-	-	-	-	23.180	31.581	
5	FOUNDATION	19 WY	005 Campbell Co. Wy	UR	93,772.12	10.225	-	23.170	-	-	-	-	-	-	23.170	33.395	
6	COALSALES, LLC	19 WY	005 Campbell Co. Wy	UR	106,888.09	10.656	-	23.210	-	-	-	-	-	-	23.210	33.866	
7	COALSALES, LLC	19 WY	005 Campbell Co. Wy	UR	106,888.09	8.917	-	23.200	-	-	-	-	-	-	23.200	32.117	
8	FOUNDATION	19 WY	005 Campbell Co. Wy	UR	75,139.59	13.243	-	23.400	-	-	-	-	-	-	23.400	36.643	
9	BUCKSKIN MINING	19 WY	005 Campbell Co. Wy	UR	61,477.85	12.426	-	23.160	-	-	-	-	-	-	23.160	35.586	
10	DTE COAL SERVICES	19 WY	005 Campbell Co. Wy	UR	44,847.54	13.392	-	23.200	-	-	-	-	-	-	23.200	36.592	
11	KENNECOTT ENERGY	19 WY	005 Campbell Co. Wy	UR	65,232.78	14.858	-	23.140	-	-	-	-	-	-	23.140	37.998	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)