



P.O. Box 3395
West Palm Beach, Florida 33402-3395

August 16, 2007

Ms. Blanca S. Bayo, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

DISTRIBUTION CENTER
07 AUG 20 AM 9:51

Re: Docket No. 070001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Bayo:

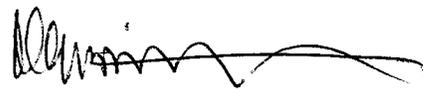
We are enclosing ten (10) copies of the July 2007 Fuel Schedules for our Marianna and Fernandina Beach divisions.

The over-recovery in our Marianna (Northwest Florida) division is lower than estimated primarily due to fuel costs being higher than projected. The over-recovery in our Fernandina Beach (Northeast Florida) division is primarily due to fuel revenues being higher than projected.

If you have any questions, please contact me at mkhojasteh@fpuc.com or Curtis Young at cyoung@fpuc.com.

- CMP _____
- COM _____
- CTR _____
- ECF _____
- GCL 2 _____
- OPC _____
- RCA 1 _____
- SCR _____
- SGA _____
- SEC _____
- OTH _____

Sincerely,


Mehrdad Khojasteh
Assistant Controller

Enclosure

Cc: Kathy Welch/ FPSC
Doc Horton
George Bachman (no enclosure)
Mark Cutshaw (no enclosure)
Don Myers (no enclosure)
Jack English (no enclosure)
Chuck Stein (no enclosure)
SJ 80-441

DOCUMENT NUMBER - DATE
07267 AUG 20 05



7 Fuel Monthly July 2007

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JULY 2007

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	889,064	801,422	87,642	10.94%	37,356	33,673	3,683	10.94%	2.37998	2.38001	0.0000	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	572,208	523,764	48,444	9.25%	37,356	33,673	3,683	10.94%	1.53177	1.55544	-0.02367	-1.52%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>1,461,272</u>	<u>1,325,186</u>	<u>136,086</u>	10.27%	37,356	33,673	3,683	10.94%	3.91175	3.93546	-0.02371	-0.60%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					37,356	33,673	3,683	10.94%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>1,461,272</u>	<u>1,325,186</u>	<u>136,086</u>	10.27%	37,356	33,673	3,683	10.94%	3.91175	3.93546	-0.02371	-0.60%
21 Net Unbilled Sales (A4)	(2,774) *	(28,453) *	25,679	-90.25%	(71)	(723)	652	-90.19%	-0.00772	-0.08618	0.07846	-91.04%
22 Company Use (A4)	821 *	1,377 *	(556)	-40.38%	21	35	(14)	-40.00%	0.00229	0.00417	-0.00188	-45.08%
23 T & D Losses (A4)	58,442 *	53,011 *	5,431	10.25%	1,494	1,347	147	10.91%	0.16274	0.16057	0.00217	1.35%
24 SYSTEM KWH SALES	1,461,272	1,325,186	136,086	10.27%	35,912	33,014	2,898	8.78%	4.06906	4.01402	0.05504	1.37%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,461,272	1,325,186	136,086	10.27%	35,912	33,014	2,898	8.78%	4.06906	4.01402	0.05504	1.37%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,461,272	1,325,186	136,086	10.27%	35,912	33,014	2,898	8.78%	4.06906	4.01402	0.05504	1.37%
28 GPIF**												
29 TRUE-UP**	<u>20,205</u>	<u>20,205</u>	<u>0</u>	0.00%	35,912	33,014	2,898	8.78%	0.05626	0.0612	-0.00494	-8.07%
30 TOTAL JURISDICTIONAL FUEL COST	<u>1,481,477</u>	<u>1,345,391</u>	<u>136,086</u>	10.11%	35,912	33,014	2,898	8.78%	4.1253	4.07521	0.05009	1.23%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									4.12827	4.07814	0.05013	1.23%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									4.128	4.078	0.050	1.23%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER-DATE

07267 AUG 20 08

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JULY 2007

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	5,004,689	4,755,573	249,116	5.24%	210,281	199,814	10,467	5.24%	2.38	2.38	0	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	3,575,591	3,335,109	240,482	7.21%	210,281	199,814	10,467	5.24%	1.70039	1.66911	0.03128	1.87%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>8,580,280</u>	<u>8,090,682</u>	<u>489,598</u>	6.05%	210,281	199,814	10,467	5.24%	4.08039	4.04911	0.03128	0.77%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					210,281	199,814	10,467	5.24%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partrpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>8,580,280</u>	<u>8,090,682</u>	<u>489,598</u>	6.05%	210,281	199,814	10,467	5.24%	4.08039	4.04911	0.03128	0.77%
21 Net Unbilled Sales (A4)	303,103 *	(75,799) *	378,902	-499.88%	7,428	(1,872)	9,300	-496.81%	0.15599	-0.03917	0.19516	-498.24%
22 Company Use (A4)	5,345 *	8,260 **	(2,915)	-35.29%	131	204	(73)	-35.78%	0.00275	0.00427	-0.00152	-35.60%
23 T & D Losses (A4)	343,202 *	323,645 *	19,557	6.04%	8,411	7,993	418	5.23%	0.17663	0.16727	0.00936	5.60%
24 SYSTEM KWH SALES	8,580,280	8,090,682	489,598	6.05%	194,311	193,489	822	0.42%	4.41576	4.18148	0.23428	5.60%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	8,580,280	8,090,682	489,598	6.05%	194,311	193,489	822	0.42%	4.41576	4.18148	0.23428	5.60%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	8,580,280	8,090,682	489,598	6.05%	194,311	193,489	822	0.42%	4.41576	4.18148	0.23428	5.60%
28 GPIF**												
29 TRUE-UP**	<u>141,435</u>	<u>141,435</u>	<u>0</u>	0.00%	194,311	193,489	822	0.42%	0.07279	0.0731	-0.00031	-0.42%
30 TOTAL JURISDICTIONAL FUEL COST	8,721,715	8,232,117	489,598	5.95%	194,311	193,489	822	0.42%	4.48853	4.25457	0.23396	5.50%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									4.49176	4.25763	0.23413	5.50%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									4.492	4.258	0.234	5.50%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JULY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	889,064	801,422	87,642	10.94%	5,004,689	4,755,573	249,116	5.24%
3a. Demand & Non Fuel Cost of Purchased Power	572,208	523,764	48,444	9.25%	3,575,591	3,335,109	240,482	7.21%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,461,272	1,325,186	136,086	10.27%	8,580,280	8,090,682	489,598	6.05%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	239		239	0.00%	19,633		19,633	0.00%
7. Adjusted Total Fuel & Net Power Transactions	\$ 1,461,511	\$ 1,325,186	\$ 136,325	10.29%	\$ 8,599,913	\$ 8,090,682	\$ 509,231	6.29%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JULY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,530,281	1,405,631	124,650	8.87%	8,269,163	8,235,725	33,438	0.41%
c. Jurisdictional Fuel Revenue	1,530,281	1,405,631	124,650	8.87%	8,269,163	8,235,725	33,438	0.41%
d. Non Fuel Revenue	808,177	789,469	18,708	2.37%	4,826,909	4,932,275	(105,366)	-2.14%
e. Total Jurisdictional Sales Revenue	2,338,458	2,195,100	143,358	6.53%	13,096,072	13,168,000	(71,928)	-0.55%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 2,338,458	\$ 2,195,100	\$ 143,358	6.53%	\$ 13,096,072	\$ 13,168,000	\$ (71,928)	-0.55%
C. KWH Sales								
1. Jurisdictional Sales								
2. Non Jurisdictional Sales								
3. Total Sales								
4. Jurisdictional Sales % of Total KWH Sales								
	35,911,913	33,013,733	2,898,180	8.78%	194,310,721	193,488,435	822,286	0.42%
	0	0	0	0.00%	0	0	0	0.00%
	35,911,913	33,013,733	2,898,180	8.78%	194,310,721	193,488,435	822,286	0.42%
	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JULY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,530,281	\$ 1,405,631	\$ 124,650	8.87%	8,269,163	\$ 8,235,725	\$ 33,438	0.41%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	20,205	20,205	0	0.00%	141,435	141,435	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	1,510,076	1,385,426	124,650	9.00%	8,127,728	8,094,290	33,438	0.41%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,461,511	1,325,186	136,325	10.29%	8,599,913	8,090,682	509,231	6.29%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,461,511	1,325,186	136,325	10.29%	8,599,913	8,090,682	509,231	6.29%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	48,565	60,240	(11,675)	-19.38%	(472,185)	3,608	(475,793)	-13187.17%
8. Interest Provision for the Month	(2,709)		(2,709)	0.00%	(13,127)		(13,127)	0.00%
9. True-up & Inst. Provision Beg. of Month	(652,398)	1,356,774	(2,009,172)	-148.08%	(242,460)	1,292,176	(1,534,636)	-118.76%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	20,205	20,205	0	0.00%	141,435	141,435	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (586,337)	\$ 1,437,219	\$ (2,023,556)	-140.80%	(586,337)	\$ 1,437,219	\$ (2,023,556)	-140.80%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: JULY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (652,398)	\$ 1,356,774	\$ (2,009,172)	-148.08%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(583,628)	1,437,219	(2,020,847)	-140.61%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(1,236,026)	2,793,993	(4,030,019)	-144.24%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (618,013)	\$ 1,396,997	\$ (2,015,010)	-144.24%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.2800%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.2400%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.5200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.2600%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4383%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(2,709)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: JULY 2007

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	37,356	33,673	3,683	10.94%	210,281	199,814	10,467	5.24%	
4a	Energy Purchased For Qualifying Facilities									
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	37,356	33,673	3,683	10.94%	210,281	199,814	10,467	5.24%	
8	Sales (Billed)	35,912	33,014	2,898	8.78%	194,311	193,489	822	0.42%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	21	35	(14)	-40.00%	131	204	(73)	-35.78%	
10	T&D Losses Estimated	0.04	1,494	1,347	147	10.91%	8,411	7,993	418	5.23%
11	Unaccounted for Energy (estimated)	(71)	(723)	652	-90.19%	7,428	(1,872)	9,300	-496.81%	
12										
13	% Company Use to NEL	0.06%	0.10%	-0.04%	-40.00%	0.06%	0.10%	-0.04%	-40.00%	
14	% T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	-0.19%	-2.15%	1.96%	-91.16%	3.53%	-0.94%	4.47%	-475.53%	

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	889,064	801,422	87,642	10.94%	5,004,689	4,755,573	249,116	5.24%
18a	Demand & Non Fuel Cost of Pur Power	572,208	523,764	48,444	9.25%	3,575,591	3,335,109	240,482	7.21%
18b	Energy Payments To Qualifying Facilities								
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,461,272	1,325,186	136,086	10.27%	8,580,280	8,090,682	489,598	6.05%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.3800	2.3800	-	0.00%	2.3800	2.3800	-	0.00%
23a	Demand & Non Fuel Cost of Pur Power	1.5320	1.5550	(0.0230)	-1.48%	1.7000	1.6690	0.0310	1.86%
23b	Energy Payments To Qualifying Facilities								
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.9120	3.9350	(0.0230)	-0.58%	4.0800	4.0490	0.0310	0.77%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: JULY 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
GULF POWER COMPANY	RE	33,673			33,673	2.380014	3.935456	801,422
TOTAL		33,673	0	0	33,673	2.380014	3.935456	801,422
ACTUAL:								
GULF POWER COMPANY	RE	37,356			37,356	2.379976	3.911746	889,064
TOTAL		37,356	0	0	37,356	2.379976	3.911746	889,064
CURRENT MONTH: DIFFERENCE		3,683	0	0	3,683		-0.023710	87,642
DIFFERENCE (%)		10.90%	0.00%	0.00%	10.90%	0.000000	-0.60%	10.90%
PERIOD TO DATE: ACTUAL	RE	210,281			210,281	2.380001	4.080388	5,004,689
ESTIMATED	RE	199,814			199,814	2.380000	4.049107	4,755,573
DIFFERENCE		10,467	0	0	10,467	0.000001	0.031281	249,116
DIFFERENCE (%)		5.20%	0.00%	0.00%	5.20%	0.00%	0.80%	5.20%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
For the Period/Month of: JULY 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE 572,208

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: JULY 2007

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	873,798	849,327	24,471	2.9%	48,924	47,555	1,369	2.9%	1.78603	1.78599	0.00004	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,303,365	1,306,988	(3,623)	-0.3%	48,924	47,555	1,369	2.9%	2.66406	2.74837	(0.08431)	-3.1%
11 Energy Payments to Qualifying Facilities (A8a)	15,846	6,645	9,201	138.5%	631	367	264	71.9%	2.51125	1.81063	0.70062	38.7%
12 TOTAL COST OF PURCHASED POWER	2,193,009	2,162,960	30,049	1.4%	49,555	47,922	1,633	3.4%	4.42540	4.51350	(0.08810)	-2.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					49,555	47,922	1,633	3.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	432,907	325,590	107,317	142.5%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,760,102	1,837,370	(77,268)	-4.2%	49,555	47,922	1,633	3.4%	3.55182	3.83408	(0.28226)	-7.4%
21 Net Unbilled Sales (A4)	(33,458) *	67,633 *	(101,091)	-149.5%	(942)	1,764	(2,706)	-153.4%	(0.07048)	0.15643	(0.22691)	-145.1%
22 Company Use (A4)	1,882 *	1,840 *	42	2.3%	53	48	5	10.4%	0.00396	0.00426	(0.00030)	-7.0%
23 T & D Losses (A4)	105,596 *	110,230 *	(4,634)	-4.2%	2,973	2,875	98	3.4%	0.22244	0.25496	(0.03252)	-12.8%
24 SYSTEM KWH SALES	1,760,102	1,837,370	(77,268)	-4.2%	47,471	43,235	4,236	9.8%	3.70774	4.24973	(0.54199)	-12.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,760,102	1,837,370	(77,268)	-4.2%	47,471	43,235	4,236	9.8%	3.70774	4.24973	(0.54199)	-12.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,760,102	1,837,370	(77,268)	-4.2%	47,471	43,235	4,236	9.8%	3.70774	4.24973	(0.54199)	-12.8%
28 GPIF**												
29 TRUE-UP**	51,646	51,646	0	0.0%	47,471	43,235	4,236	9.8%	0.10879	0.11945	(0.01066)	-8.9%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	1,811,748	1,889,016	(77,268)	-4.1%	47,471	43,235	4,236	9.8%	3.81654	4.36918	(0.55264)	-12.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									3.87795	4.43948	(0.56153)	-12.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.878	4.439	(0.561)	-12.6%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JULY 2007

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	4,984,372	4,946,985	37,387	0.8%	279,080	276,987	2,093	0.8%	1.78600	1.78600	0.00000	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	7,722,543	7,753,122	(30,579)	-0.4%	279,080	276,987	2,093	0.8%	2.76714	2.79909	(0.03195)	-1.1%
11 Energy Payments to Qualifying Facilities (A8a)	132,499	30,962	101,537	327.9%	5,290	1,711	3,579	209.2%	2.50471	1.80959	0.69512	38.4%
12 TOTAL COST OF PURCHASED POWER	12,839,414	12,731,069	108,345	0.9%	284,370	278,698	5,672	2.0%	4.51504	4.56805	(0.05301)	-1.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					284,370	278,698	5,672	2.0%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	3,246,872	3,535,081	(288,209)	-8.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	9,592,542	9,195,988	396,554	4.3%	284,370	278,698	5,672	2.0%	3.37326	3.29962	0.07364	2.2%
21 Net Unbilled Sales (A4)	85,478 *	(751,290) *	836,768	-111.4%	2,534	(22,769)	25,303	-111.1%	0.03231	(0.26412)	0.29643	-112.2%
22 Company Use (A4)	8,737 *	9,767 *	(1,030)	-10.6%	259	296	(37)	-12.5%	0.00330	0.00343	(0.00013)	-3.8%
23 T & D Losses (A4)	575,546 *	551,762 *	23,784	4.3%	17,062	16,722	340	2.0%	0.21759	0.19398	0.02361	12.2%
24 SYSTEM KWH SALES	9,592,542	9,195,988	396,554	4.3%	264,515	284,449	(19,934)	-7.0%	3.62646	3.23291	0.39355	12.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	9,592,542	9,195,988	396,554	4.3%	264,515	284,449	(19,934)	-7.0%	3.62646	3.23291	0.39355	12.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	9,592,542	9,195,988	396,554	4.3%	264,515	284,449	(19,934)	-7.0%	3.62646	3.23291	0.39355	12.2%
28 GPIF**												
29 TRUE-UP**	361,524	361,524	0	0.0%	264,515	284,449	(19,934)	-7.0%	0.13667	0.12710	0.00957	7.5%
30 TOTAL JURISDICTIONAL FUEL COST	9,954,066	9,557,512	396,554	4.2%	264,515	284,449	(19,934)	-7.0%	3.76314	3.36001	0.40313	12.0%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									3.82369	3.41407	0.40962	12.0%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.824	3.414	0.410	12.0%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JULY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	873,798	849,327	24,471	2.9%	4,984,372	4,946,985	37,387	0.8%
3a. Demand & Non Fuel Cost of Purchased Power	1,303,365	1,306,988	(3,623)	-0.3%	7,722,543	7,753,122	(30,579)	-0.4%
3b. Energy Payments to Qualifying Facilities	15,846	6,645	9,201	138.5%	132,499	30,962	101,537	327.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,193,009	2,162,960	30,049	1.4%	12,839,414	12,731,069	108,345	0.9%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	2,387		2,387	0.0%	24,344		24,344	0.0%
7. Adjusted Total Fuel & Net Power Transactions	2,195,396	2,162,960	32,436	1.5%	12,863,758	12,731,069	132,689	1.0%
8. Less Apportionment To GSLD Customers	432,907	325,590	107,317	33.0%	3,246,872	3,535,081	(288,209)	-8.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 1,762,489	\$ 1,837,370	\$ (74,881)	-4.1%	\$ 9,616,886	\$ 9,195,988	\$ 420,898	4.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JULY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,857,882	1,774,782	83,100	4.7%	9,546,099	9,955,800	(409,701)	-4.1%
c. Jurisdictional Fuel Revenue	1,857,882	1,774,782	83,100	4.7%	9,546,099	9,955,800	(409,701)	-4.1%
d. Non Fuel Revenue	790,276	80,628	709,648	880.2%	4,513,950	385,619	4,128,331	1070.6%
e. Total Jurisdictional Sales Revenue	2,648,158	1,855,410	792,748	42.7%	14,060,049	10,341,419	3,718,630	36.0%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 2,648,158	\$ 1,855,410	\$ 792,748	42.7%	\$ 14,060,049	\$ 10,341,419	\$ 3,718,630	36.0%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	45,194,216	40,609,800	4,584,416	11.3%	249,260,831	267,542,400	(18,281,569)	-6.8%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	45,194,216	40,609,800	4,584,416	11.3%	249,260,831	267,542,400	(18,281,569)	-6.8%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JULY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,857,882	\$ 1,774,782	\$ 83,100	4.7%	\$ 9,546,099	\$ 9,955,800	\$ (409,701)	-4.1%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	51,646	51,646	0	0.0%	361,524	361,524	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	1,806,236	1,723,136	83,100	4.8%	9,184,575	9,594,276	(409,701)	-4.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,762,489	1,837,370	(74,881)	-4.1%	9,616,886	9,195,988	420,898	4.6%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,762,489	1,837,370	(74,881)	-4.1%	9,616,886	9,195,988	420,898	4.6%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	43,747	(114,234)	157,981	-138.3%	(432,311)	398,288	(830,599)	-208.5%
8. Interest Provision for the Month	(3,313)		(3,313)	0.0%	(20,925)		(20,925)	0.0%
9. True-up & Inst. Provision Beg. of Month	(803,546)	(315,250)	(488,296)	154.9%	(619,754)	(1,137,650)	517,896	-45.5%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	51,646	51,646	0	0.0%	361,524	361,524	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (711,466)	\$ (377,838)	\$ (333,628)	88.3%	\$ (711,466)	\$ (377,838)	\$ (333,628)	88.3%
					0	0		

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JULY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (803,546)	\$ (315,250)	(488,296)	154.9%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(708,153)	(377,838)	(330,315)	87.4%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(1,511,699)	(693,088)	(818,611)	118.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (755,850)	\$ (346,544)	(409,306)	118.1%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.2800%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.2400%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.5200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.2600%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4383%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(3,313)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
 Month of: JULY 2007

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	48,924	47,555	1,369	2.88%	279,080	276,987	2,093	0.76%
4a	Energy Purchased For Qualifying Facilities	631	367	264	71.93%	5,290	1,711	3,579	209.18%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	49,555	47,922	1,633	3.41%	284,370	278,698	5,672	2.04%
8	Sales (Billed)	47,471	43,235	4,236	9.80%	264,515	284,449	(19,934)	-7.01%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	53	48	5	10.42%	259	296	(37)	-12.50%
10	T&D Losses Estimated @ 0.06	2,973	2,875	98	3.41%	17,062	16,722	340	2.03%
11	Unaccounted for Energy (estimated)	(942)	1,764	(2,706)	-153.40%	2,534	(22,769)	25,303	-111.13%
12									
13	% Company Use to NEL	0.11%	0.10%	0.01%	10.00%	0.09%	0.11%	-0.02%	-18.18%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-1.90%	3.68%	-5.58%	-151.63%	0.89%	-8.17%	9.06%	-110.89%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	873,798	849,327	24,471	2.88%	4,984,372	4,946,985	37,387	0.76%
18a	Demand & Non Fuel Cost of Pur Power	1,303,365	1,306,988	(3,623)	-0.28%	7,722,543	7,753,122	(30,579)	-0.39%
18b	Energy Payments To Qualifying Facilities	15,846	6,645	9,201	138.47%	132,499	30,962	101,537	327.94%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	2,193,009	2,162,960	30,049	1.39%	12,839,414	12,731,069	108,345	0.85%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.786	1.786	0.000	0.00%	1.786	1.786	0.000	0.00%
23a	Demand & Non Fuel Cost of Pur Power	2.664	2.748	(0.084)	-3.06%	2.767	2.799	(0.032)	-1.14%
23b	Energy Payments To Qualifying Facilities	2.511	1.811	0.700	38.65%	2.505	1.810	0.695	38.40%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	4.425	4.514	(0.089)	-1.97%	4.515	4.568	(0.053)	-1.16%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: JULY 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JACKSONVILLE ELECTRIC AUTHORITY	MS	47,555			47,555	1.785989	4.534360	849,327
TOTAL		47,555	0	0	47,555	1.785989	4.534360	849,327

ACTUAL:

JACKSONVILLE ELECTRIC AUTHORITY	MS	48,924			48,924	1.786031	4.450092	873,798
TOTAL		48,924	0	0	48,924	1.786031	4.450092	873,798

CURRENT MONTH: DIFFERENCE		1,369	0	0	1,369	0.000042	-0.084268	24,471
DIFFERENCE (%)		2.9%	0.0%	0.0%	2.9%	0.0%	-1.9%	2.9%
PERIOD TO DATE: ACTUAL	MS	279,080			279,080	1.786001	4.553144	4,984,372
ESTIMATED	MS	276,987			276,987	1.785999	4.585091	4,946,985
DIFFERENCE		2,093	0	0	2,093	0.000002	-0.031947	37,387
DIFFERENCE (%)		0.8%	0.0%	0.0%	0.8%	0.0%	-0.7%	0.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JULY 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEFFERSON SMURFIT CORPORATION		367			367	1.810627	1.810627	6,645
TOTAL		367	0	0	367	1.810627	1.810627	6,645

ACTUAL:

JEFFERSON SMURFIT CORPORATION		631			631	2.511252	2.511252	15,846
TOTAL		631	0	0	631	2.511252	2.511252	15,846

CURRENT MONTH:								
DIFFERENCE		264	0	0	264	0.700625	0.700625	9,201
DIFFERENCE (%)		71.9%	0.0%	0.0%	71.9%	38.7%	38.7%	138.5%
PERIOD TO DATE:								
ACTUAL	MS	5,290			5,290	2.504707	2.504707	132,499
ESTIMATED	MS	1,711			1,711	1.809585	1.809585	30,962
DIFFERENCE		3,579	0	0	3,579	0.695122	0.695122	101,537
DIFFERENCE (%)		209.2%	0.0%	0.0%	209.2%	38.4%	38.4%	327.9%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: JULY 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a)	(b)	
					CENTS/KWH	TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$1,303,365

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							