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COMMISSION  
CLERK



August 17, 2007

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 070001-EI are an original and ten (10) copies of the following for the month of July 2007 based on actual amounts:

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

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SEC \_\_\_\_\_

OTH \_\_\_\_\_

These schedules are also being sent to you on the enclosed diskette in MSExcel format.

Sincerely,

*Susan D. Ritenour*

bh

Enclosures

cc w/enclosure:

Florida Public Service Commission  
Division of Auditing and Safety  
Lynn Deamer  
Division of Economic Regulation  
Connie Kummer

DISTRIBUTION CENTER

DOCUMENT NUMBER - DATE

07268 AUG 20 06

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost** )  
**Recovery Clause with Generating** )  
**Performance Incentive Factor** )

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Docket No.: **070001-EI**

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this 17<sup>TH</sup> day of August, 2007, on the following:

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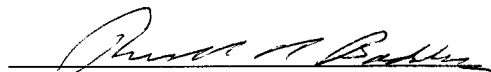
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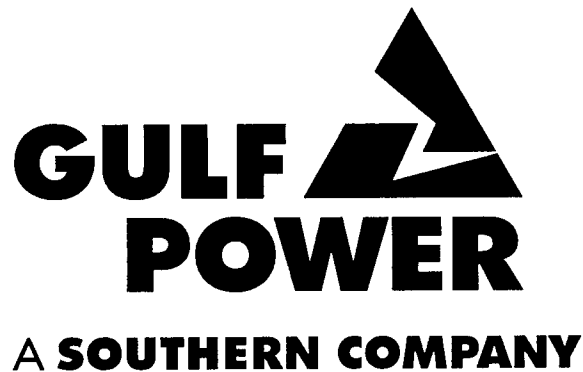
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**Attorneys for Gulf Power Company**

**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**Docket No. 070001-EI**

**MONTHLY FUEL FILING  
JULY 2007**



DOCUMENT NUMBER - DATE

07268 AUG 20 08

FPSC-COMMISSION CLEAR

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JULY 2007  
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	48,069,480	55,518,434	(7,448,954)	(13.42)	1,490,456,000	1,689,020,000	(198,564,000)	(11.76)	3.2252	3.2870	(0.06)	(1.88)
2 Hedging Settlement Costs	1,179,680	0	1,179,680	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) **	(49,564)	0	(49,564)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	49,199,596	55,518,434	(6,318,838)	(11.38)	1,490,456,000	1,689,020,000	(198,564,000)	(11.76)	3.3010	3.2870	0.01	0.43
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	4,517,717	7,282,000	(2,764,283)	(37.96)	160,560,321	66,588,000	93,972,321	141.13	2.8137	10.9359	(8.12)	(74.27)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	217,267	0	217,267	2.98	4,462,547	0	4,462,547	#N/A	4.8687	#N/A	#N/A	#N/A
12 TOTAL COST OF PURCHASED POWER	4,734,984	7,282,000	(2,547,016)	(34.98)	165,022,868	66,588,000	98,434,868	147.83	2.8693	10.9359	(8.07)	(73.76)
13 Total Available MWH (Line 6 + Line 13)	53,934,580	62,800,434	(8,865,854)	(14.12)	1,655,478,868	1,755,608,000	(100,129,132)	(5.70)				
14 Fuel Cost of Economy Sales (A6)	(502,349)	(1,330,000)	827,651	62.23	(11,807,123)	(17,430,000)	5,622,877	32.26	(4.2546)	(7.6305)	3.38	44.24
15 Gain on Economy Sales (A6)	(102,859)	(264,000)	161,141	61.04	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,898,450)	(3,379,000)	480,550	14.22	(142,129,792)	(148,021,000)	5,891,208	3.98	(2.0393)	(2.2828)	0.24	10.67
17 Fuel Cost of Other Power Sales (A6)	(2,517,257)	(12,243,000)	9,725,743	79.44	(146,444,977)	(257,367,000)	110,922,023	43.10	(1.7189)	(4.7570)	3.04	63.87
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 15 + 16 + 17 + 18)	(6,020,915)	(17,216,000)	11,195,085	65.03	(300,381,892)	(422,818,000)	122,436,108	28.96	(2.0044)	(4.0717)	2.07	50.77
20 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 6 + 13 + 19)	47,913,665	45,584,434	2,329,231	5.11	1,355,096,976	1,332,790,000	22,306,976	1.67	3.5358	3.4202	0.12	3.38
23 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
24 Company Use	68,982	65,736	3,246	4.94	1,950,958	1,922,000	28,958	1.51	3.5358	3.4202	0.12	3.38
25 T & D Losses *	3,805,908	3,261,947	543,961	16.68	107,639,237	95,373,000	12,266,237	12.86	3.5358	3.4202	0.12	3.38
26 TERRITORIAL KWH SALES	47,913,664	45,584,434	2,329,231	5.11	1,245,506,781	1,235,495,000	10,011,781	0.81	3.8469	3.6896	0.16	4.26
27 Wholesale KWH Sales	1,597,633	1,508,799	88,834	5.89	41,529,689	40,894,000	635,689	1.55	3.8470	3.6895	0.16	4.27
28 Jurisdictional KWH Sales	46,316,031	44,075,635	2,240,396	5.08	1,203,977,092	1,194,601,000	9,376,092	0.78	3.8469	3.6896	0.16	4.26
28a Jurisdictional Loss Multiplier	1.00070	1.00070							1.00070	1.00070		
29 Jurisdictional KWH Sales Adj. for Line Losses	46,348,452	44,106,488	2,241,964	5.08	1,203,977,092	1,194,601,000	9,376,092	0.78	3.8496	3.6922	0.16	4.26
30 TRUE-UP	3,889,955	3,889,955	0	0.00	1,203,977,092	1,194,601,000	9,376,092	0.78	0.3231	0.3256	(0.00)	(0.77)
31 TOTAL JURISDICTIONAL FUEL COST	50,238,407	47,996,443	2,241,964	4.67	1,203,977,092	1,194,601,000	9,376,092	0.78	4.1727	4.0178	0.15	3.86
32 Revenue Tax Factor									1.00072	1.00072		
33 Fuel Factor Adjusted for Revenue Taxes									4.1757	4.0207	0.16	3.86
34 GPIF Reward / (Penalty)	(70,240)	(70,240)	0	0.00	1,203,977,092	1,194,601,000	9,376,092	0.78	(0.0058)	(0.0059)	0.00	(1.69)
35 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.1699	4.0148	0.16	3.86
36 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.170	4.015		

\* Included for Informational Purposes Only

\*\* (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

001

SCHEDULE A1a

**GULF POWER COMPANY  
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A1  
 FOR THE MONTH OF: JULY 2007**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$48,069,480
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	(49,564)
4	Hedging Settlement Costs	Schedule A-2, Line A-5	1,179,680
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 12	4,517,717
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9, Footnote	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 9	217,267
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(6,020,915)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 47,913,665</u>

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
JULY 2007  
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	315,677,414	336,552,262	(20,874,848)	(6.20)	9,697,827,000	10,216,490,000	(518,663,000)	(5.08)	3.2551	3.2942	(0.04)	(1.19)
2 Hedging Settlement Costs	4,829,775	0	4,829,775	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) **	12,604	0	12,604	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	320,519,793	336,552,262	(16,032,469)	(4.76)	9,697,827,000	10,216,490,000	(518,663,000)	(5.08)	3.3051	3.2942	0.01	0.33
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	11,727,650	23,120,000	(11,392,350)	(49.27)	559,470,438	375,467,000	184,003,438	49.01	2.0962	6.1577	(4.06)	(65.96)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	1,249,731	0	1,249,731	#N/A	32,143,216	0	32,143,216	#N/A	3.8880	#N/A	#N/A	#N/A
12 TOTAL COST OF PURCHASED POWER	12,977,381	23,120,000	(10,142,619)	(43.87)	591,613,654	375,467,000	216,146,654	57.57	2.1936	6.1577	(3.96)	(64.38)
13 Total Available MWH (Line 6 + Line 13)	333,497,174	359,672,262	(26,175,088)	(7.28)	10,289,440,654	10,591,957,000	(302,516,346)	(2.86)				
14 Fuel Cost of Economy Sales (A6)	(5,080,491)	(6,770,000)	1,689,509	24.96	(137,405,776)	(136,783,000)	(622,776)	(0.46)	(3.6974)	(4.9494)	1.25	25.30
15 Gain on Economy Sales (A6)	(2,101,344)	(2,090,000)	(11,344)	(0.54)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(20,275,931)	(23,273,000)	2,997,069	12.88	(928,433,258)	(968,844,000)	40,410,742	4.17	(2.1839)	(2.4021)	0.22	9.08
17 Fuel Cost of Other Power Sales (A6)	(53,070,383)	(80,576,000)	27,505,617	34.14	(1,965,558,056)	(2,073,921,000)	108,362,944	5.23	(2.7000)	(3.8852)	1.19	30.51
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 15 + 16 + 17 + 18)	(80,528,149)	(112,709,000)	32,180,851	28.55	(3,031,397,090)	(3,179,548,000)	148,150,910	4.66	(2.6565)	(3.5448)	0.89	25.06
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 6 + 13 + 19)	252,969,025	246,963,262	6,005,763	2.43	7,258,043,564	7,412,409,000	(154,365,436)	(2.08)	3.4854	3.3318	0.15	4.61
23 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
24 Company Use *	442,661	445,062	(2,401)	(0.54)	12,700,425	13,358,000	(657,575)	(4.92)	3.4854	3.3318	0.15	4.61
25 T & D Losses *	14,672,591	14,374,085	298,506	2.08	420,972,930	431,421,000	(10,448,070)	(2.42)	3.4854	3.3318	0.15	4.61
26 TERRITORIAL KWH SALES	252,969,024	246,963,262	6,005,762	2.43	6,824,370,209	6,967,630,000	(143,259,791)	(2.06)	3.7068	3.5444	0.16	4.58
27 Wholesale KWH Sales	8,650,265	8,421,149	229,116	2.72	233,138,549	237,726,000	(4,587,451)	(1.93)	3.7104	3.5424	0.17	4.74
28 Jurisdictional KWH Sales	244,318,759	238,542,113	5,776,646	2.42	6,591,231,660	6,729,904,000	(138,672,340)	(2.06)	3.7067	3.5445	0.16	4.58
28a Jurisdictional Loss Multiplier	1.00070	1.00070							1.00070	1.00070		
29 Jurisdictional KWH Sales Adj. for Line Losses	244,489,782	238,709,093	5,780,689	2.42	6,591,231,660	6,729,904,000	(138,672,340)	(2.06)	3.7093	3.5470	0.16	4.58
30 TRUE-UP	27,229,685	27,229,685	0	0.00	6,591,231,660	6,729,904,000	(138,672,340)	(2.06)	0.4131	0.4046	0.01	2.10
31 TOTAL JURISDICTIONAL FUEL COST	271,719,467	265,938,778	5,780,689	2.17	6,591,231,660	6,729,904,000	(138,672,340)	(2.06)	4.1224	3.9516	0.17	4.32
32 Revenue Tax Factor									1.00072	1.00072		
33 Fuel Factor Adjusted for Revenue Taxes									4.1254	3.9544	0.17	4.32
34 GPIF Reward / (Penalty)	(491,679)	(491,679)	0	0.00	6,591,231,660	6,729,904,000	(138,672,340)	(2.06)	(0.0075)	(0.0073)	(0.00)	2.74
35 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.1179	3.9471	0.17	4.33
36 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.118	3.947		

\* Included for Informational Purposes Only

\*\* (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

003

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2007

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	\$ ESTIMATED	AMOUNT (\$)	DIFFERENCE %
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	47,829,326.74	55,298,434	(7,469,107.26)	(13.51)	314,581,905.11	334,137,094	(19,555,188.89)	(5.85)
1a Other Generation	240,152.77	220,000	20,152.77	9.16	1,095,507.94	2,415,168	(1,319,660.06)	(54.64)
2 Fuel Cost of Power Sold	(6,020,915.49)	(17,216,000)	11,195,084.51	65.03	(80,528,150.68)	(112,709,000)	32,180,849.32	28.55
3 Fuel Cost - Purchased Power	4,517,717.27	7,282,000	(2,764,282.73)	(37.96)	11,727,651.05	23,120,000	(11,392,348.95)	(49.27)
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3b Energy Payments to Qualifying Facilities	217,267.00	0	217,267.00	100.00	1,249,731.00	0	1,249,731.00	#N/A
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
5 Hedging Settlement Cost	1,179,680.00	0	1,179,680.00	100.00	4,829,774.29	0	4,829,774.29	100.00
6 Total Fuel & Net Power Transactions	47,963,228.29	45,584,434	2,378,794	5.22	252,956,418.71	246,963,262	5,993,157	2.43
7 AdjustmentsTo Fuel Cost*	(49,563.86)	0	(49,563.86)	#N/A	12,605.12	0	12,605.12	#N/A
8 Adj. Total Fuel & Net Power Transactions	47,913,664.43	45,584,434	2,329,230.43	5.11	252,969,023.83	246,963,262	6,005,761.83	2.43
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	1,203,977,092	1,194,601,000	9,376,092	0.78	6,591,231,660	6,729,904,000	(138,672,340)	(2.06)
2 Non-Jurisdictional Sales	41,529,689	40,894,000	635,689	1.55	233,138,549	237,726,000	(4,587,451)	(1.93)
3 Total Territorial Sales	1,245,506,781	1,235,495,000	10,011,781	0.81	6,824,370,209	6,967,630,000	(143,259,791)	(2.06)
4 Juris. Sales as % of Total Terr. Sales	96.6656	96.6901	(0.0245)	(0.03)	96.5837	96.5881	(0.0044)	0.00

\*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2007**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>C. True-up Calculation</b>								
1 Jurisdictional Fuel Revenue	47,388,403.15	47,009,541	378,862.15	0.81	259,310,271.67	264,832,940	(5,522,668.33)	(2.09)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(3,889,955.33)	(3,889,955)	(0.33)	0.00	(27,229,687.31)	(27,229,685)	(2.31)	0.00
2b Incentive Provision	70,188.96	70,189	(0.04)	0.00	491,322.72	491,323	(0.28)	0.00
3 Juris. Fuel Revenue Applicable to Period	43,568,636.78	43,189,775	378,861.78	0.88	232,571,907.08	238,094,578	(5,522,670.92)	(2.32)
4 Adjusted Total Fuel & Net Power Transactions (Line A8)	47,913,664.43	45,584,434	2,329,230.43	5.11	252,969,023.83	246,963,262	6,005,761.83	2.43
5 Juris. Sales % of Total KWH Sales (Line B4)	96.6656	96.6901	(0.0245)	(0.03)	96.5837	96.5881	(0.0044)	0.00
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007)	46,348,452.43	44,106,488	2,241,964.43	5.08	244,489,781.51	238,709,093	5,780,688.51	2.42
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(2,779,815.65)	(916,713)	(1,863,102.65)	(203.24)	(11,917,874.43)	(614,515)	(11,303,359.43)	(1,839.40)
8 Interest Provision for the Month	(276,926.62)	(98,585)	(178,341.62)	(180.90)	(2,202,728.78)	(1,040,329)	(1,162,399.78)	(111.73)
9 Beginning True-Up & Interest Provision	(65,588,925.66)	(23,979,280)	(41,609,645.66)	(173.52)	(77,480,313.87)	(46,679,464)	(30,800,849.87)	(65.98)
10 True-Up Collected / (Refunded)	3,889,955.33	3,889,955	0.33	0.00	27,229,687.31	27,229,685	2.31	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(64,755,712.60)	(21,104,623)	(43,651,089.60)	(206.83)	(64,371,229.77)	(21,104,623)	(43,266,606.77)	(205.01)
12 Adjustment*	1,851,875.07	0	1,851,875.07	#N/A	1,467,392.24	0	1,467,392.24	#N/A
13 End of Period - Total Net True-Up	(62,903,837.53)	(21,104,623.00)	(41,799,214.53)	(198.06)	(62,903,837.53)	(21,104,623.00)	(41,799,214.53)	(198.06)

\* 2005 Revenue Adjustment & March - June 2007 Coal Inventory Cost Adjustment

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2007**

		CURRENT MONTH			
		\$		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
<u>D. Interest Provision</u>					
1	Beginning True-Up Amount (C9)	(65,588,925.66)	(23,979,280)	(41,609,645.66)	173.52
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10+C12+C12)	(60,775,035.84)	(21,006,038)	(39,768,997.84)	189.32
3	Total of Beginning & Ending True-Up Amts.	(126,363,961.50)	(44,985,318)	(81,378,643.50)	180.90
4	Average True-Up Amount	(63,181,980.75)	(22,492,659)	(40,689,321.75)	180.90
5	Interest Rate -				
	1st Day of Reporting Business Month	5.28	5.28	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	5.24	5.24	0.0000	
7	Total (D5+D6)	10.52	10.52	0.0000	
8	Annual Average Interest Rate	5.26	5.26	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.4383	0.4383	0.0000	
10	Interest Provision (D4*D9)	(276,926.62)	(98,585)	(178,341.62)	180.90
	Jurisdictional Loss Multiplier (From Schedule A-1)	1.0007	1.0007		

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**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2007**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<b><u>FUEL COST-NET GEN.(\$)</u></b>								
1	47,387	78,613	(31,226)	(39.72)	456,592	704,990	(248,398)	(35.23)
2	30,738,491	33,743,306	(3,004,815)	(8.90)	204,610,318	231,556,993	(26,946,675)	(11.64)
3	3,014,230	3,046,445	(32,215)	(1.06)	19,019,883	21,119,816	(2,099,933)	(9.94)
4	14,212,740	18,424,159	(4,211,419)	(22.86)	91,419,301	82,499,835	8,919,466	10.81
5	47,154	54,736	(7,582)	(13.85)	134,470	499,453	(364,983)	(73.08)
6	9,478	171,175	(161,697)	(94.46)	36,850	171,175	(134,325)	(78.47)
7	<u>48,069,480</u>	<u>55,518,434</u>	<u>(7,448,954)</u>	<u>(13.42)</u>	<u>315,677,414</u>	<u>336,552,262</u>	<u>(20,874,848)</u>	<u>(6.20)</u>
<b><u>SYSTEM NET GEN. (MWH)</u></b>								
8	0	0	0	#N/A	0	0	0	#N/A
9	1,121,216	1,261,950	(140,734)	(11.15)	7,335,106	8,140,610	(805,504)	(9.89)
10	147,294	149,940	(2,646)	(1.76)	940,199	1,022,870	(82,671)	(8.08)
11	221,918	276,170	(54,252)	(19.64)	1,422,438	1,052,050	370,388	35.21
12	28	960	(932)	(97.08)	84	960	(876)	(91.25)
13	<u>1,490,456</u>	<u>1,689,020</u>	<u>(198,564)</u>	<u>(11.76)</u>	<u>9,697,827</u>	<u>10,216,490</u>	<u>(518,663)</u>	<u>(5.08)</u>
<b><u>UNITS OF FUEL BURNED</u></b>								
14	552	940	(388)	(41.29)	5,725	8,252	(2,527)	(30.62)
15	513,892	554,283	(40,391)	(7.29)	3,373,047	3,599,335	(226,288)	(6.29)
16	1,559,956	1,948,207	(388,251)	(19.93)	10,086,067	7,246,372	2,839,695	39.19
17	141	2,306	(2,165)	(93.87)	549	2,306	(1,757)	(76.18)
<b><u>BTU'S BURNED (MMBTU)</u></b>								
18	13,439,770	14,554,883	(1,115,113)	(7.66)	86,851,124	94,132,844	(7,281,720)	(7.74)
19	1,602,414	1,999,326	(396,912)	(19.85)	10,391,566	7,408,102	2,983,464	40.27
20	824	13,504	(12,680)	(93.90)	3,195	13,504	(10,309)	(76.34)
21	<u>15,043,008</u>	<u>16,567,713</u>	<u>(1,524,705)</u>	<u>(9.20)</u>	<u>97,245,885</u>	<u>101,554,450</u>	<u>(4,308,565)</u>	<u>(4.24)</u>
<b><u>GENERATION MIX (% MWH)</u></b>								
22	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
23	85.11	83.59	1.52	1.82	85.33	89.69	(4.36)	(4.86)
24	14.89	16.35	(1.46)	(8.93)	14.67	10.30	4.37	42.43
25	0.00	0.06	(0.06)	(100.00)	0.00	0.01	(0.01)	(100.00)
26	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>
<b><u>FUEL COST (\$)/UNIT</u></b>								
27	85.85	83.66	2.19	2.62	79.75	85.43	(5.68)	(6.65)
28	59.82	60.88	(1.06)	(1.74)	60.66	64.33	(3.67)	(5.70)
29	8.99	9.37	(0.38)	(4.06)	8.97	11.12	(2.15)	(19.33)
30	67.22	74.22	(7.00)	(9.43)	67.12	74.22	(7.10)	(9.57)
<b><u>FUEL COST (\$)/MMBTU</u></b>								
31	2.52	2.54	(0.02)	(0.79)	2.58	2.70	(0.12)	(4.44)
32	8.72	9.11	(0.39)	(4.28)	8.69	10.81	(2.12)	(19.61)
33	11.50	12.68	(1.18)	(9.31)	11.53	12.68	(1.15)	(9.07)
34	<u>3.20</u>	<u>3.35</u>	<u>(0.15)</u>	<u>(4.48)</u>	<u>3.25</u>	<u>3.31</u>	<u>(0.06)</u>	<u>(1.81)</u>
<b><u>BTU BURNED / KWH</u></b>								
35	10,595	10,309	286	2.77	10,495	10,273	222	2.16
36	7,427	7,393	34	0.46	7,454	7,491	(37)	(0.49)
37	29,429	14,067	15,362	109.21	38,036	14,067	23,969	170.39
38	<u>10,093</u>	<u>9,809</u>	<u>284</u>	<u>2.90</u>	<u>10,028</u>	<u>9,940</u>	<u>88</u>	<u>0.89</u>
<b><u>FUEL COST (¢ / KWH)</u></b>								
39	2.75	2.68	0.07	2.61	2.80	2.86	(0.06)	(2.10)
40	2.05	2.03	0.02	0.99	2.02	2.06	(0.04)	(1.94)
41	6.40	6.67	(0.27)	(4.05)	6.43	7.84	(1.41)	(17.98)
42	33.85	17.83	16.02	89.85	43.87	17.83	26.04	146.05
43	<u>3.23</u>	<u>3.29</u>	<u>(0.06)</u>	<u>(1.82)</u>	<u>3.26</u>	<u>3.29</u>	<u>(0.03)</u>	<u>(0.91)</u>

Note: (1) Line 28, \$/Ton excludes Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

(2) Calculations for Line 29, 32, and 36 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2007**

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2007	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 2	0.0	0	0.0	0.0	0.0	#N/A	Gas-G	0	0	0	0	0.00	0.00
2								Gas-S	0	0	0	0		0.00
3	Crist 3	0.0	0	0.0	0.0	0.0	#N/A	Gas-G	0	0	0	0	0.00	0.00
4								Gas-S	0	0	0	0		0.00
5	Crist 4	78.0	50,199	86.5	100.0	86.5	11,142	Coal	23,801	11,750	559,326	1,170,585	2.33	49.18
6			0					Gas-G	0	1,045	0	0	#N/A	#N/A
7								Gas-S	0	1,045	0	0		#N/A
8								Oil-S	48	140,117	280	3,842		80.04
10	Crist 5	78.0	47,483	82.0	94.3	86.9	11,012	Coal	22,246	11,753	522,903	1,087,109	2.29	48.87
11			85					Gas-G	968	1,045	1,011	6,286	7.40	6.49
12								Gas-S	429	1,045	449	2,789		6.50
13								Oil-S	70	140,117	412	5,634		80.49
15	Crist 6	302.0	168,709	75.1	87.9	85.4	10,959	Coal	79,102	11,687	1,848,941	3,851,670	2.28	48.69
16			8					Gas-G	95	1,045	100	619	0.00	6.52
17								Gas-S	3,550	1,045	3,709	23,051		6.49
18								Oil-S	0	140,117	0	0		#N/A
19	Crist 7	472.0	286,278	81.6	86.5	94.3	10,724	Coal	131,546	11,669	3,070,016	6,525,773	2.28	49.61
20			131					Gas-G	1,503	1,045	1,570	9,758	7.45	6.49
21								Gas-S	3,282	1,045	3,430	21,315		6.49
22								Oil-S	70	140,117	414	5,677		81.10
23	Scherer 3 (2)	210.8	147,294	93.9	98.3	95.6	10,267	Coal	N/A	8,630	1,512,222	3,080,389	2.09	#NA
24								Oil-S	219	140,150	1,291	18,723		85.49
25	Scholz 1	46.0	20,067	58.6	97.5	60.1	12,323	Coal	10,395	11,894	247,284	685,189	3.41	65.92
26								Oil-S	15	138,873	87	1,337		89.13
27	2	46.0	17,775	51.9	100.0	51.9	12,801	Coal	9,567	11,892	227,543	630,594	3.55	65.91
28								Oil-S	16	138,873	92	1,400		87.50
29	Smith 1	162.0	64,805	53.8	59.0	91.1	10,434	Coal	28,827	11,728	676,170	1,534,229	2.37	53.22
30								Oil-S	65	138,869	379	6,151		94.63
31	2	195.0	132,028	91.0	100.0	91.0	10,485	Coal	59,011	11,729	1,384,288	3,208,754	2.43	54.38
32								Oil-S	47	138,869	274	4,443		94.53
33	3	479.0	215,518	60.5	100.0	60.5	7,423	Gas-G	1,550,129	1,032	1,599,733	13,955,924	6.48	9.00
34	A (3)	32.0	28	0.1	100.0	0.1	29,429	Oil	141	138,869	824	9,478	33.85	67.22
35	Other Generation	0.0	6,176						0	0		240,153	3.89	#N/A
36	Daniel 1 (1)	251.5	165,680	88.5	100.0	88.5	10,300	Coal	75,418	11,314	1,706,558	5,122,013	3.09	67.91
37								Oil-S	1	139,007	7	94		94.00
38	Daniel 2 (1)	255.0	168,192	88.7	99.1	89.5	9,951	Coal	73,979	11,312	1,673,689	5,024,250	2.99	67.91
39								Oil-S	1	139,007	6	86		86.00
40	Total	2,607.3	1,490,456	76.8	74.8	102.7	10,135				15,043,008	46,237,314	3.10	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership  
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.  
 (3) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service  
 Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
- Crist & Smith Inventory Adjustment - COAL	1,903,557	
- Scherer Inventory Adjustment - COAL	(66,158)	
NA Daniel Railcar Track Deprec.	(5,233)	
Recoverable Fuel	<u>48,069,480</u>	3.23

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**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2007**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>LIGHT OIL</b>									
<b>PURCHASES :</b>									
1	UNITS (BBL)	277	913	(636)	(69.66)	6,978	8,225	(1,247)	(15.16)
2	UNIT COST (\$/BBL)	127.89	85.06	42.83	50.35	84.32	87.08	(2.76)	(3.17)
3	AMOUNT (\$)	35,426	77,664	(42,238)	(54.39)	588,382	716,226	(127,844)	(17.85)
<b>BURNED :</b>									
4	UNITS (BBL)	674	940	(266)	(28.30)	6,534	8,252	(1,718)	(20.82)
5	UNIT COST (\$/BBL)	86.21	83.63	2.58	3.09	80.04	85.43	(5.39)	(6.31)
6	AMOUNT (\$)	58,104	78,613	(20,509)	(26.09)	522,976	704,990	(182,014)	(25.82)
<b>ENDING INVENTORY :</b>									
7	UNITS (BBL)	7,869	8,239	(370)	(4.49)	7,869	8,239	(370)	(4.49)
8	UNIT COST (\$/BBL)	81.93	80.89	1.04	1.29	81.93	80.89	1.04	1.29
9	AMOUNT (\$)	644,741	666,470	(21,729)	(3.26)	644,741	666,470	(21,729)	(3.26)
10	DAYS SUPPLY	NA	NA						
<b>COAL EXCLUDING PLANT SCHERER</b>									
<b>PURCHASES :</b>									
11	UNITS (TONS)	572,386	568,383	4,003	0.70	3,506,609	3,622,122	(115,513)	(3.19)
12	UNIT COST (\$/TON)	54.70	61.63	(6.93)	(11.24)	60.10	65.30	(5.20)	(7.96)
13	AMOUNT (\$)	31,309,827	35,031,632	(3,721,805)	(10.62)	210,740,915	236,512,241	(25,771,326)	(10.90)
<b>BURNED :</b>									
14	UNITS (TONS)	513,892	554,283	(40,391)	(7.29)	3,373,047	3,599,335	(226,288)	(6.29)
15	UNIT COST (\$/TON)	56.12	60.88	(4.76)	(7.82)	60.11	64.33	(4.22)	(6.56)
16	AMOUNT (\$)	28,840,167	33,743,306	(4,903,139)	(14.53)	202,743,395	231,556,993	(28,813,598)	(12.44)
<b>ENDING INVENTORY :</b>									
17	UNITS (TONS)	698,426	654,032	44,394	6.79	698,426	654,032	44,394	6.79
18	UNIT COST (\$/TON)	59.93	62.19	(2.26)	(3.63)	59.93	62.19	(2.26)	(3.63)
19	AMOUNT (\$)	41,856,512	40,675,177	1,181,335	2.90	41,856,512	40,675,177	1,181,335	2.90
20	DAYS SUPPLY	34	32	2	6.25	34	32	2	6.25
<b>COAL AT PLANT SCHERER</b> (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)									
<b>PURCHASES :</b>									
21	UNITS (MMBTU)	1,174,277	1,510,215	(335,938)	(22.24)	10,027,901	10,192,792	(164,891)	(1.62)
22	UNIT COST (\$/MMBTU)	2.12	2.00	0.12	6.00	2.03	1.99	0.04	2.01
23	AMOUNT (\$)	2,492,452	3,015,190	(522,738)	(17.34)	20,378,077	20,248,702	129,375	0.64
<b>BURNED :</b>									
24	UNITS (MMBTU)	1,479,345	1,539,311	(59,966)	(3.90)	9,501,835	10,479,786	(977,951)	(9.33)
25	UNIT COST (\$/MMBTU)	2.04	1.98	0.06	3.03	2.00	2.02	(0.02)	(0.99)
26	AMOUNT (\$)	3,014,230	3,046,445	(32,215)	(1.06)	19,019,882	21,119,816	(2,099,934)	(9.94)
<b>ENDING INVENTORY :</b>									
27	UNITS (MMBTU)	3,911,742	4,187,714	(275,972)	(6.59)	3,911,742	4,187,714	(275,972)	(6.59)
28	UNIT COST (\$/MMBTU)	2.04	2.02	0.02	0.99	2.04	2.02	0.02	0.99
29	AMOUNT (\$)	7,963,578	8,454,101	(490,523)	(5.80)	7,963,578	8,454,101	(490,523)	(5.80)
30	DAYS SUPPLY	75	81	(6)	(7.41)	75	81	(6)	(7.41)
<b>GAS</b> (Reported on a MMBTU and \$ basis)									
<b>PURCHASES :</b>									
31	UNITS (MMBTU)	1,575,305	2,006,653	(431,348)	(21.50)	10,387,125	7,463,763	2,923,362	39.17
32	UNIT COST (\$/MMBTU)	8.40	9.10	(0.70)	(7.69)	8.72	10.80	(2.08)	(19.26)
33	AMOUNT (\$)	13,238,046	18,258,895	(5,020,849)	(27.50)	90,596,825	80,584,118	10,012,707	12.43
<b>BURNED :</b>									
34	UNITS (MMBTU)	1,610,002	2,006,653	(396,651)	(19.77)	10,407,992	7,463,763	2,944,229	39.45
35	UNIT COST (\$/MMBTU)	8.71	9.10	(0.39)	(4.29)	8.69	10.80	(2.11)	(19.54)
36	AMOUNT (\$)	14,019,741	18,258,895	(4,239,154)	(23.22)	90,458,262	80,584,118	9,874,144	12.25
<b>ENDING INVENTORY :</b>									
37	UNITS (MMBTU)	653,122	0	653,122	100.00	653,122	0	653,122	100.00
38	UNIT COST (\$/MMBTU)	8.72	#N/A	#N/A	#N/A	8.72	#N/A	#N/A	#N/A
39	AMOUNT (\$)	5,697,777	0	5,697,777	100.00	5,697,777	0	5,697,777	100.00
<b>OTHER - C.T. OIL</b>									
<b>PURCHASES :</b>									
40	UNITS (BBL) *	0	2,306	(2,306)	(100.00)	(377)	2,306	(2,683)	(116.35)
41	UNIT COST (\$/BBL)	#N/A	84.56	#N/A	#N/A	67.00	84.56	(18.00)	(21.29)
42	AMOUNT (\$)	0	194,993	(194,993)	(100.00)	(25,258)	194,993	(220,251)	(112.95)
<b>BURNED :</b>									
43	UNITS (BBL)	141	2,306	(2,165)	(93.89)	549	2,306	(1,757)	(76.19)
44	UNIT COST (\$/BBL)	67.22	74.23	(7.01)	(9.44)	67.12	74.23	(7.11)	(9.58)
45	AMOUNT (\$)	9,478	171,175	(161,697)	(94.46)	36,848	171,175	(134,327)	(78.47)
<b>ENDING INVENTORY :</b>									
46	UNITS (BBL)	5,462	5,603	(141)	(2.52)	5,462	5,603	(141)	(2.52)
47	UNIT COST (\$/BBL)	67.10	71.35	(4.25)	(5.96)	67.10	71.35	(4.25)	(5.96)
48	AMOUNT (\$)	366,492	399,787	(33,295)	(8.33)	366,492	399,787	(33,295)	(8.33)
49	DAYS SUPPLY	3	3	0	0.00				

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2007**

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST	
					FUEL COST	TOTAL COST		(5) x (6)(a)	(5) x (6)(b)
<i>ESTIMATED</i>									
1	So. Co. Interchange	257,367,000	0	257,367,000	4.76	5.59	12,243,000	14,393,000	
2	Various Unit Power Sales	148,021,000	0	148,021,000	2.28	2.38	3,379,000	3,529,000	
3	Various Economy Sales	17,430,000	0	17,430,000	7.63	7.85	1,330,000	1,368,000	
4	Gain on Econ. Sales		0	0		N/A	264,000	264,000	
5	<b>TOTAL ESTIMATED SALES</b>	<b>422,818,000</b>	<b>0</b>	<b>422,818,000</b>	<b>4.07</b>	<b>4.62</b>	<b>17,216,000</b>	<b>19,554,000</b>	
<i>ACTUAL</i>									
6	Southern Company Interchange	77,770,316	0	77,770,316	3.99	4.19	3,106,013	3,258,289	
7	A.E.C. External	3,308,516	0	3,308,516	4.64	5.28	153,548	174,835	
8	AECI External	82,980	0	82,980	3.46	5.29	2,868	4,391	
9	AEP External	21,369	0	21,369	6.14	8.84	1,313	1,888	
10	AMEREN External	0	0	0	#N/A	#N/A	0	0	
11	BPENERGY External	0	0	0	#N/A	#N/A	0	0	
12	BREC External	0	0	0	#N/A	#N/A	0	0	
13	CALPINE External	0	0	0	#N/A	#N/A	0	0	
14	CARGILE External	890,710	0	890,710	4.01	6.12	35,735	54,499	
15	CITIG External	21,022	0	21,022	4.33	7.15	911	1,503	
16	CLECOPW External	0	0	0	#N/A	#N/A	0	0	
17	COBBEMC External	129,868	0	129,868	3.57	5.52	4,639	7,167	
18	COGENTRX External	0	0	0	#N/A	#N/A	0	0	
19	CONOCO External	8,644	0	8,644	3.38	5.15	292	445	
20	CONSTELL External	137,823	0	137,823	4.12	5.64	5,672	7,772	
21	CORAL External	0	0	0	#N/A	#N/A	786	0	
22	CPL External	135,330	0	135,330	3.69	6.74	4,996	9,116	
23	DTE External	0	0	0	#N/A	#N/A	0	0	
24	DUKE PWR External	48,405	0	48,405	6.43	7.07	3,111	3,423	
25	EAGLE EN External	0	0	0	#N/A	#N/A	0	0	
26	EASTKY External	30,289	0	30,289	3.72	6.16	1,127	1,867	
27	ENTERGY External	114,098	0	114,098	3.56	4.87	4,063	5,556	
28	EXELON External	0	0	0	#N/A	#N/A	0	0	
29	FEMT External	77,525	0	77,525	3.45	5.14	2,671	3,986	
30	FPC External, UPS	40,654,632	0	40,654,632	2.14	2.25	869,160	914,425	
31	FPL External, UPS	81,694,992	0	81,694,992	2.12	2.23	1,730,478	1,823,261	
32	HBECE External	0	0	0	#N/A	#N/A	12	0	
33	JARON External	55,328	0	55,328	6.20	6.10	3,432	3,375	
34	JEA UPS	19,486,251	0	19,486,251	2.11	2.22	411,737	431,708	
35	KCPL External	78,349	0	78,349	4.18	6.40	3,278	5,014	
36	LG&E External	0	0	0	#N/A	#N/A	1	0	
37	LPM External	0	0	0	#N/A	#N/A	0	0	
38	MERRILL External	49,861	0	49,861	3.63	6.63	1,809	3,305	
39	MISO External	0	0	0	#N/A	#N/A	0	0	
40	MONROE External	0	0	0	#N/A	#N/A	0	0	
41	MORGAN External	5,256	0	5,256	3.86	7.55	203	397	
42	NCMPA1 External	0	0	0	#N/A	#N/A	0	0	
43	NRG External	140,032	0	140,032	3.57	5.45	4,994	7,626	
44	OPC External	1,819,713	0	1,819,713	3.56	5.38	64,692	97,844	
45	ORLANDO External	4,980	0	4,980	5.02	8.49	250	423	
46	PJM External	33,956	0	33,956	(1.13)	9.07	(384)	3,081	
47	PPLE External	0	0	0	#N/A	#N/A	0	0	
48	PVI External	0	0	0	#N/A	#N/A	(777)	0	
49	REMC External	0	0	0	#N/A	#N/A	0	0	
50	SCE&G External	34,579	0	34,579	4.27	5.44	1,478	1,881	
51	SEC External	24,896	0	24,896	2.76	3.83	686	954	
52	SEMPRA External	0	0	0	#N/A	#N/A	0	0	
53	SEPA External	109,538	0	109,538	3.19	4.60	3,498	5,039	
54	SPLITROC External	0	0	0	#N/A	#N/A	0	0	
55	TAL External	293,917	0	293,917	4.02	6.10	11,816	17,919	
56	TEA External	1,842,987	0	1,842,987	4.25	6.22	78,406	114,696	
57	TENASKA External	4,495	0	4,495	3.85	5.41	173	243	
58	TVA External	672,499	0	672,499	3.79	6.49	25,503	43,673	
59	UTILICORP External	0	0	0	#N/A	#N/A	0	0	
60	WESTGA External	0	0	0	#N/A	#N/A	0	0	
61	WILLIAMS External	9,682	0	9,682	79.58	5.49	7,705	532	
62	WRI External	1,914,393	0	1,914,393	4.47	5.00	85,658	95,772	
63	Less: Flow-Thru Energy	(14,150,915)	0	(14,150,915)	4.16	4.16	(588,756)	(588,756)	
64	AEC/BRMC	0	0	0	#N/A	#N/A	0	0	
65	SEPA	937,024	937,024	0	0.00	0.00	0	0	
66	U.P.S. Adjustment	0	0	0	N/A	N/A	(124,741)	(124,741)	
67	Economy Energy Sales Gain	0	0	0	N/A	N/A	102,859	102,859	
68	Other transactions including adj.	81,888,552	80,918,126	970,426	0.00	0.00	0	0	
69	<b>TOTAL ACTUAL SALES</b>	<b>300,381,892</b>	<b>81,855,150</b>	<b>218,526,742</b>	<b>2.00</b>	<b>2.16</b>	<b>6,020,915</b>	<b>6,495,267</b>	
70	Difference in Amount	(122,436,108)	81,855,150	(204,291,258)	(2.07)	(2.46)	(11,195,085)	(13,058,733)	
71	Difference in Percent	(28.96)	#N/A	(48.32)	(50.86)	(53.25)	(65.03)	(66.78)	

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2007

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
<b>ESTIMATED</b>								
1	So. Co. Interchange	2,073,921,000	0	2,073,921,000	3.89	4.21	80,576,000	87,385,000
2	Various Unit Power Sales	968,844,000	0	968,844,000	2.40	2.54	23,273,000	24,628,000
3	Various Economy Sales	136,783,000	0	136,783,000	4.95	5.01	6,770,000	6,855,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	2,090,000	2,090,000
5	<b>TOTAL ESTIMATED SALES</b>	<b>3,179,548,000</b>	<b>0</b>	<b>3,179,548,000</b>	<b>3.54</b>	<b>3.80</b>	<b>112,709,000</b>	<b>120,958,000</b>
<b>ACTUAL</b>								
6	Southern Company Interchange	1,768,027,426	0	1,768,027,426	3.40	3.63	60,051,643	64,151,422
7	A.E.C. External	16,669,614	0	16,669,614	4.23	5.07	704,607	845,760
8	AECI External	1,069,972	0	1,069,972	3.38	5.61	36,188	60,057
9	AEP External	1,227,757	0	1,227,757	3.55	5.19	43,616	63,743
10	AMEREN External	29,875	0	29,875	3.22	7.15	962	2,135
11	BPENERGY External	118,387	0	118,387	3.92	6.05	4,640	7,165
12	BREC External	14,383	0	14,383	3.66	5.75	526	827
13	CALPINE External	13,830	0	13,830	3.51	6.30	485	871
14	CARGILE External	12,370,407	0	12,370,407	3.62	5.72	447,294	706,990
15	CITIG External	343,480	0	343,480	3.71	5.78	12,745	19,843
16	CLEOPW External	484	0	484	9.50	13.43	46	65
17	COBBEMC External	7,396,990	0	7,396,990	3.50	5.67	259,135	419,272
18	COGENTRX External	0	0	0	#N/A	#N/A	9,817	0
19	CONOCO External	168,317	0	168,317	3.54	6.29	5,964	10,592
20	CONSTELL External	5,167,050	0	5,167,050	3.48	5.97	179,668	308,454
21	CORAL External	363,070	0	363,070	4.12	5.89	14,966	21,402
22	CPL External	489,810	0	489,810	3.67	7.03	17,982	34,427
23	DTE External	7,123	0	7,123	3.20	6.30	228	449
24	DUKE PWER External	409,992	0	409,992	5.80	7.20	23,796	29,522
25	EAGLE EN External	17,149	0	17,149	8.82	9.14	1,512	1,567
26	EASTKY External	14,212,374	0	14,212,374	3.62	6.29	514,303	893,776
27	ENTERGY External	5,772,154	0	5,772,154	3.43	5.35	198,011	308,661
28	EXELON External	0	0	0	#N/A	#N/A	17	0
29	FEMT External	1,623,653	0	1,623,653	3.54	6.48	57,411	105,268
30	FPC External, UPS	263,655,724	0	263,655,724	2.20	2.33	5,794,578	6,141,545
31	FPL External, UPS	536,329,726	0	536,329,726	2.19	2.32	11,722,868	12,441,248
32	HBEC External	0	0	0	#N/A	#N/A	113	0
33	JARON External, UPS	82,992	0	82,992	5.05	5.57	4,193	4,620
34	JEA External, UPS	120,813,376	0	120,813,376	2.17	2.28	2,620,657	2,760,372
35	KCPL External	419,677	0	419,677	3.45	6.89	14,474	28,921
36	LG&E External	730,315	0	730,315	3.80	6.17	27,739	45,046
37	LPM External	371,081	0	371,081	3.39	6.66	12,575	24,697
38	MERRILL External	549,288	0	549,288	3.59	6.45	19,713	35,444
39	MISO External	121,778	0	121,778	3.82	5.49	4,648	6,683
40	MONROE External	0	0	0	#N/A	#N/A	1,369	0
41	MORGAN External	137,333	0	137,333	3.78	6.64	5,193	9,119
42	NCMPA1 External	4,149	0	4,149	7.47	9.33	310	387
43	NRG External	1,538,647	0	1,538,647	3.34	5.36	51,454	82,452
44	OPC External	6,638,750	0	6,638,750	3.56	5.74	236,012	381,096
45	ORLANDO External	925,663	0	925,663	3.74	6.18	34,618	57,177
46	PJM External	778,592	0	778,592	3.09	7.21	24,021	56,164
47	PPL External	108,774	0	108,774	2.64	7.80	2,874	8,484
48	PVI External	8,146,094	0	8,146,094	3.52	5.11	286,626	416,058
49	REMC External	323,369	0	323,369	3.62	5.88	11,701	19,015
50	SCE&G External	2,379,330	0	2,379,330	3.31	5.33	78,648	126,803
51	SEC External	3,171,859	0	3,171,859	3.72	5.34	117,836	169,479
52	SEMPRA External	338,560	0	338,560	3.47	7.50	11,741	25,382
53	SEPA External	391,274	0	391,274	2.99	3.81	11,698	14,899
54	SPLITROC External	0	0	0	#N/A	#N/A	(61)	0
55	TAL External	7,634,432	0	7,634,432	3.99	5.87	304,302	447,962
56	TEA External	8,953,377	0	8,953,377	3.72	5.83	332,818	522,245
57	TENASKA External	181,602	0	181,602	4.37	6.34	7,943	11,515
58	TVA External	10,758,661	0	10,758,661	3.53	5.70	379,522	612,884
59	UTILICORP External	707,976	0	707,976	3.42	6.47	24,242	45,818
60	WESTGA External	0	0	0	#N/A	#N/A	27	0
61	WILLIAMS External	1,330,005	0	1,330,005	4.28	5.42	56,970	72,112
62	WRI External	20,830,759	0	20,830,759	3.78	4.39	787,555	914,238
63	Less: Flow-Thru Energy	(190,722,325)	0	(190,722,325)	3.66	3.66	(6,984,645)	(6,984,645)
64	AEC/BRMC	139,347	0	139,347	2.43	2.43	3,385	3,385
65	SEPA	7,199,016	7,199,016	0	0.00	0.00	0	0
66	U.P.S. Adjustment	0	0	0	#N/A	#N/A	(166,474)	(166,474)
67	Economy Energy Sales Gain	0	0	0	#N/A	#N/A	2,101,344	2,101,344
68	Other transactions including adj.	380,914,592	371,804,372	9,110,220	0.00	0.00	0	0
69	<b>TOTAL ACTUAL SALES</b>	<b>3,031,397,090</b>	<b>379,003,388</b>	<b>2,652,393,702</b>	<b>2.66</b>	<b>2.92</b>	<b>80,528,149</b>	<b>86,427,742</b>
70	Difference in Amount	(148,150,910)	379,003,388	(527,154,298)	(0.88)	(0.88)	(32,180,851)	(32,530,258)
71	Difference in Percent	(4.66)	#N/A	(16.58)	(24.86)	(23.16)	(28.55)	(26.89)

SCHEDULE A-7

**PURCHASED POWER  
GULF POWER COMPANY  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
FOR THE MONTH OF: JULY 2007**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						(A)	(B)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES  
 GULF POWER COMPANY  
 FOR THE MONTH OF: JULY 2007

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	#N/A	#N/A		0
<i>ACTUAL</i>									
2	Montenay Bay, LLC	COG 1	3,903,547	0	0	0	4.89	4.89	190,698
3	Pensacola Christian College	COG 1	0	0	0	0	#N/A	#N/A	0
4	PhotoVoltaic Customers	COG 1	0	0	0	0	#N/A	#N/A	1
5	Santa Rosa Energy	COG 1	0	0	0	0	#N/A	#N/A	0
6	Solutia	COG 1	161,000	0	0	0	6.30	6.30	10,151
7	International Paper	COG 1	398,000	0	0	0	4.10	4.10	16,302
8	Chelco	COG 1	0	0	0	0	#N/A	#N/A	115
9	TOTAL		<u>4,462,547</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>4.87</u>	<u>4.87</u>	<u>217,267</u>

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	#N/A	#N/A		0
<i>ACTUAL</i>									
2	Montenay Bay, LLC	COG 1	27,288,216	0	0	0	3.85	3.85	1,050,141
3	Pensacola Christian College	COG 1	0	0	0	0	#N/A	#N/A	0
4	PhotoVoltaic Customers	COG 1	0	0	0	0	#N/A	#N/A	61
5	Santa Rosa Energy	COG 1	0	0	0	0	#N/A	#N/A	0
6	Solutia	COG 1	3,820,000	0	0	0	3.98	3.98	151,992
7	International Paper	COG 1	1,035,000	0	0	0	4.50	4.50	46,625
8	Chelco	COG 1	0	0	0	0	#N/A	#N/A	912
9	TOTAL		<u>32,143,216</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>3.89</u>	<u>3.89</u>	<u>1,249,731</u>

013



SCHEDULE A-9

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2007**

	CURRENT MONTH			PERIOD - TO - DATE			
	(2) PURCHASED FROM	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	(6) TOTAL KWH PURCHASED	(7) TRANS. COST ¢ / KWH	(8) TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>							
1	Southern Company Interchange	28,684,000	15.15	4,347,000	122,791,000	6.87	8,430,000
2	Unit Power Sales	1,001,000	8.39	84,000	46,441,000	4.09	1,898,000
3	Economy Energy	10,413,000	8.97	934,000	82,375,000	4.77	3,933,000
4	Other Purchases	<u>26,490,000</u>	7.24	<u>1,917,000</u>	<u>123,860,000</u>	7.15	<u>8,859,000</u>
5	TOTAL ESTIMATED PURCHASES	<u>66,588,000</u>	10.94	<u>7,282,000</u>	<u>375,467,000</u>	6.16	<u>23,120,000</u>
<i>ACTUAL</i>							
6	Southern Company Interchange	87,597,693	4.86	4,256,280	326,338,834	4.64	15,130,454
7	Non-Associated Companies	68,755,003	1.18	809,620	335,809,471	0.99	3,334,984
8	Alabama Electric Co-op	0	#N/A	0	0	#N/A	0
9	Other Wheeled Energy	711,453	N/A	N/A	4,864,131	N/A	N/A
10	Other Transactions	71,192,087	N/A	74,243	351,339,327	N/A	733,135
11	Less: Flow-Thru Energy	<u>(67,695,915)</u>	0.92	<u>(622,426)</u>	<u>(458,881,325)</u>	1.63	<u>(7,470,923)</u>
12	TOTAL ACTUAL PURCHASES	<u>160,560,321</u>	2.81	<u>4,517,717</u>	<u>559,470,438</u>	2.10	<u>11,727,650</u>
13	Difference in Amount	93,972,321	(8.13)	(2,764,283)	184,003,438	(4.06)	(11,392,350)
14	Difference in Percent	141.13	(74.31)	(37.96)	49.01	(65.91)	(49.27)

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2007 CAPACITY CONTRACTS  
GULF POWER COMPANY

	(A)	(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)
				JAN	FEB	MAR	APR	MAY	JUN	SUBTOTAL						
A. CONTRACT/COUNTERPARTY	CONTRACT TYPE	Start	End	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	459.6	1,179,280	449.8	412,379	553.3	601,475	461.8	240,081	640.9	619,462	588.7	3,583,175	6,635,852
SUBTOTAL					\$ 1,179,280		\$ 412,379		\$ 601,475		\$ 240,081		\$ 619,462		\$ 3,583,175	\$ 6,635,852
B. CONFIDENTIAL CAPACITY CONTRACTS																
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(29,926)	Varies	(32,611)	Varies	(22,699)	Varies	(22,416)	Varies	(43,196)	Varies	(42,096)	(192,944)
SUBTOTAL					\$ (29,926)		\$ (32,611)		\$ (22,699)		\$ (22,416)		\$ (43,196)		\$ (42,096)	\$ (192,944)
TOTAL					\$ 1,149,354		\$ 379,768		\$ 578,776		\$ 217,665		\$ 576,266		3,541,079	\$ 6,442,908

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2007 CAPACITY CONTRACTS  
GULF POWER COMPANY

A. CONTRACT/COUNTERPARTY	CONTRACT TYPE	TERM		(J)	(K)	(L)	(M)	(N)	(O)	(P)	
		Start	End	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
		MW	\$	MW	\$	MW	\$	MW	\$	MW	\$
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	526.9	8,731,390						15,367,242
SUBTOTAL				\$ 8,731,390	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,367,242	
<b>B. CONFIDENTIAL CAPACITY CONTRACTS</b>											
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(40,190)					(233,134)	
SUBTOTAL				\$ (40,190)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (233,134)	
TOTAL				\$ 8,691,200	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,134,108	

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