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August 17, 2007

Ms. Ann Cole
 Commission Clerk
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0850

Re: Docket No. 070001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of July 2007.

- CMP _____
- COM _____
- CTR _____
- ECR _____
- GCL 2
- OPC _____
- RCA 1
- SCR _____
- SGA _____
- SEC _____

Sincerely,

Kerol M. Dubin
 John T. Butler *for JTB*

—Copy to: All parties of record

DOCUMENT NUMBER-DATE

07366 AUG 20 07

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CERTIFICATE OF SERVICE
Docket No. 070001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 17th day of August, 2007, to the following:

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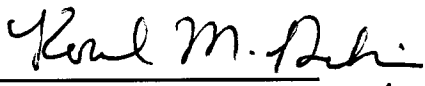
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By: 
John T. Butler

for JTB

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: JULY 2007

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	578,361,756	605,214,881	(26,853,125)	(4.4)	9,464,802	10,219,467	(754,665)	(7.4)	6.1107	5.9222	0.1885	3.2
1a Incremental Hedging Implementation Costs	26,004	36,253	(10,249)	(28.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,872,419	1,985,276	(112,857)	(5.7)	2,021,547	2,131,954	(110,407)	(5.2)	0.0926	0.0931	(0.0005)	(0.5)
3 Coal Car Investment	264,673	265,445	(772)	(0.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(5,921,584)	(5,781,531)	(140,053)	2.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	574,603,268	601,720,324	(27,117,056)	(4.5)	9,464,802	10,219,467	(754,665)	(7.4)	6.0709	5.8880	0.1829	3.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	28,862,020	24,881,481	3,980,539	16.0	1,076,379	1,052,800	23,579	2.2	2.6814	2.3634	0.3180	13.5
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,803,803	1,935,884	(132,081)	(6.8)	27,045	26,220	825	3.1	6.6696	7.3832	(0.7136)	(9.7)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	5,671,557	6,024,046	(352,488)	NA	80,695	85,361	(4,666)	NA	7.0284	7.0571	(0.0287)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	14,465,306	17,624,000	(3,158,694)	(17.9)	476,135	533,439	(57,304)	(10.7)	3.0381	3.3038	(0.2657)	(8.0)
12 TOTAL COST OF PURCHASED POWER	50,802,686	50,465,410	337,276	0.7	1,660,254	1,697,820	(37,566)	(2.2)	3.0599	2.9724	0.0875	2.9
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	625,405,954	652,185,734	(26,779,780)	(4.1)	11,125,056	11,917,287	(792,231)	(6.6)	5.6216	5.4726	0.1490	2.7
14 Fuel Cost of Economy and Other Power Sales (A6)	(4,250,408)	(5,304,785)	1,054,377	(19.9)	(84,525)	(81,130)	(3,395)	4.2	5.0286	6.5386	(1.5100)	(23.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(312,173)	(158,500)	(153,673)	97.0	(45,502)	(6,755)	(38,747)	573.6	0.6861	0.0000	0.0000	NA
17 Revenues from Off-System Sales (A6)	(838,551)	(658,516)	(180,035)	27.3								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(5,401,132)	(6,121,801)	720,669	(11.8)	(130,027)	(87,885)	(42,142)	48.0	4.1539	6.9657	(2.8118)	(40.4)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	620,004,822	646,063,934	(26,059,112)	(4.0)	10,995,029	11,829,402	(834,373)	(7.1)	5.6390	5.4615	0.1775	3.3
21 Net Unbilled Sales *	(7,835,447)	10,603,802	(18,439,249)	NA	(138,951)	194,156	(333,107)	NA	(0.0769)	0.1028	(0.1797)	NA
22 Company Use *	678,710	687,956	(9,246)	NA	12,036	12,597	(561)	NA	0.0067	0.0067	0.0000	NA
23 T & D Losses *	47,314,600	66,647,028	(19,332,428)	NA	839,060	1,220,306	(381,246)	NA	0.4641	0.6463	(0.1822)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	620,004,822	646,063,934	(26,059,112)	(4.0)	10,194,715,954	10,312,762,551	(118,046,597)	(1.1)	6.0816	6.2647	(0.1831)	(2.9)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	2,666,764	2,554,343	112,422	4.4	43,849,746	40,773,551	3,076,195	7.5	6.0816	6.2647	(0.1831)	(2.9)
26 Jurisdictional KWH Sales	617,338,057	643,509,591	(26,171,534)	(4.1)	10,150,866,208	10,271,989,000	(121,122,792)	(1.2)	6.0816	6.2647	(0.1831)	(2.9)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	617,671,419	643,857,086	(26,185,667)	(4.1)	10,150,866,208	10,271,989,000	(121,122,792)	(1.2)	6.0849	6.2681	(0.1832)	(2.9)
28 TRUE-UP **	(7,583,913)	(7,583,913)	0	NA	10,150,866,208	10,271,989,000	(121,122,792)	(1.2)	(0.0747)	(0.0738)	(0.0009)	1.2
29 TOTAL JURISDICTIONAL FUEL COST	610,087,506	636,273,173	(26,185,667)	(4.1)	10,150,866,208	10,271,989,000	(121,122,792)	(1.2)	6.0102	6.1943	(0.1841)	(3.0)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									6.0145	6.1987	(0.1842)	(3.0)
32 GPIF **	706,508	706,508	0	NA	10,150,866,208	10,271,989,000	(121,122,792)	(1.2)	0.0070	0.0069	0.0001	1.4
33 Fuel Factor Including GPIF									6.0215	6.2056	(0.1841)	(3.0)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.022	6.206	(0.184)	(3.0)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER-DATE

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**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2007 THROUGH JULY 2007**

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	3,095,916,891	3,122,770,016	(26,853,125)	(0.9)	54,655,476	55,410,141	(754,665)	(1.4)	5.6644	5.6357	0.0287	0.5
1a Incremental Hedging Implementation Costs	234,299	244,548	(10,249)	(4.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	12,586,069	12,698,926	(112,857)	(0.9)	13,562,481	13,672,888	(110,407)	(0.8)	0.0928	0.0929	(0.0001)	(0.1)
3 Coal Car Investment	1,895,942	1,896,714	(772)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(34,884,291)	(34,744,238)	(140,053)	0.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	3,075,748,910	3,102,865,966	(27,117,056)	(0.9)	54,655,476	55,410,141	(754,665)	(1.4)	5.6275	5.5998	0.0277	0.5
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	160,614,375	156,633,836	3,980,539	2.5	6,830,826	6,807,247	23,579	0.3	2.3513	2.3010	0.0503	2.2
7 Energy Cost of Florida Economy/OS Purchases (A9)	10,135,989	10,268,070	(132,081)	(1.3)	175,791	174,966	825	0.5	5.7659	5.8686	(0.1027)	(1.7)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	26,712,185	27,064,673	(352,488)	(1.3)	440,200	444,866	(4,666)	(1.0)	6.0682	6.0838	(0.0156)	(0.3)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	93,848,663	97,007,357	(3,158,694)	(3.3)	3,158,654	3,215,958	(57,304)	(1.8)	2.9712	3.0164	(0.0452)	(1.5)
12 TOTAL COST OF PURCHASED POWER	291,311,212	290,973,935	337,276	0.1	10,605,471	10,643,037	(37,566)	(0.4)	2.7468	2.7339	0.0129	0.5
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,367,060,122	3,393,839,901	(26,779,780)	(0.8)	65,260,947	66,053,178	(792,231)	(1.2)	5.1594	5.1380	0.0214	0.4
14 Fuel Cost of Economy and Other Power Sales (A6)	(51,561,643)	(52,616,020)	1,054,377	(2.0)	(1,086,586)	(1,083,191)	(3,395)	0.3	4.7453	4.8575	(0.1122)	(2.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,129,384)	(975,711)	(153,673)	15.7	(236,732)	(197,985)	(38,747)	19.6	0.4771	0.4928	(0.0157)	(3.2)
17 Revenues from Off-System Sales (A6)	(14,228,499)	(14,048,464)	(180,035)	1.3								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(66,919,526)	(67,640,195)	720,669	(1.1)	(1,323,318)	(1,281,176)	(42,142)	3.3	5.0569	5.2795	(0.2226)	(4.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	3,300,140,592	3,326,199,704	(26,059,112)	(0.8)	63,937,629	64,772,002	(834,373)	(1.3)	5.1615	5.1352	0.0263	0.5
21 Net Unbilled Sales *	13,466,457	20,533,251	(7,066,794)	NA	260,902	399,853	(138,951)	NA	0.0229	0.0349	(0.0120)	NA
22 Company Use *	3,798,296	3,807,732	(9,436)	NA	73,589	74,150	(561)	NA	0.0065	0.0065	0.0000	NA
23 T & D Losses *	(1,806,928,550)	(1,778,143,749)	(28,784,801)	NA	(35,007,818)	(34,626,572)	(381,246)	NA	(3.0791)	(3.0239)	(0.0552)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	3,300,140,592	3,326,199,704	(26,059,112)	(0.8)	58,684,388,166	58,802,434,763	(118,046,597)	(0.2)	5.6235	5.6566	(0.0330)	(0.6)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	18,078,240	17,964,788	113,452	0.6	321,055,450	317,979,255	3,076,195	1.0	5.6235	5.6566	(0.0330)	(0.6)
26 Jurisdictional KWH Sales	3,282,062,352	3,308,234,916	(26,172,564)	(0.8)	58,363,332,716	58,484,455,508	(121,122,792)	(0.2)	5.6235	5.6566	(0.0330)	(0.6)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,283,838,789	3,310,024,456	(26,185,667)	(0.8)	58,363,332,716	58,484,455,508	(121,122,792)	(0.2)	5.6265	5.6597	(0.0331)	(0.6)
28 TRUE-UP **	(53,087,392)	(53,087,392)	0	NA	58,363,332,716	58,484,455,508	(121,122,792)	(0.2)	(0.0910)	(0.0908)	(0.0002)	0.2
29 TOTAL JURISDICTIONAL FUEL COST	3,230,751,397	3,256,937,064	(26,185,667)	(0.8)	58,363,332,716	58,484,455,508	(121,122,792)	(0.2)	5.5356	5.5689	(0.0333)	(0.6)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.5396	5.5729	(0.0333)	(0.6)
32 GPIF **	4,945,557	4,945,557	0	NA	58,363,332,716	58,484,455,508	(121,122,792)	(0.2)	0.0085	0.0085	0.0000	NA
33 Fuel Factor Including GPIF									5.548	5.581	(0.0333)	(0.6)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.548	5.581	(0.033)	(0.6)

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: July 2007										
CURRENT MONTH					YEAR TO DATE					
LINE NO.		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
A	Fuel Costs & Net Power Transactions									
1	a	Fuel Cost of System Net Generation	\$ 578,361,756	\$ 605,214,881	\$ (26,853,125)	(4.4) %	\$ 3,095,916,890	\$ 3,122,770,016	\$ (26,853,126)	(0.9) %
	b	Incremental Hedging Costs	26,004	36,253	(10,249)	(28.3) %	234,298	244,547	(10,249)	(4.2) %
	c	Nuclear Fuel Disposal Costs	1,872,419	1,985,276	(112,857)	(5.7) %	12,586,069	12,698,926	(112,857)	(0.9) %
	d	Coal Cars Depreciation & Return	264,673	265,445	(772)	(0.3) %	1,895,941	1,896,713	(772)	0.0 %
	e	Gas Pipelines Depreciation & Return	0	0	0	N/A	0	0	0	N/A
2	a	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
	b	Fuel Cost of Power Sold (Per A6)	(4,562,581)	(5,463,285)	900,704	(16.5) %	(52,691,028)	(53,591,732)	900,704	(1.7) %
3	a	Gains from Off-System Sales (Per A6)	(838,551)	(658,516)	(180,035)	27.3 %	(14,228,499)	(14,048,464)	(180,035)	1.3 %
	b	Fuel Cost of Purchased Power (Per A7)	28,862,020	24,881,481	3,980,539	16.0 %	160,614,375	156,633,836	3,980,539	2.5 %
	c	Energy Payments to Qualifying Facilities (Per A8)	14,465,306	17,624,000	(3,158,694)	(17.9) %	93,848,663	97,007,357	(3,158,694)	(3.3) %
4		Other	0	0	0	N/A	0	0	0	N/A
5		Energy Cost of Economy Purchases (Per A9)	7,475,360	7,959,929	(484,569)	(6.1) %	36,848,173	37,332,742	(484,569)	(1.3) %
		Total Fuel Costs & Net Power Transactions	\$ 625,926,406	\$ 651,845,465	\$ (25,919,059)	(4.0) %	\$ 3,335,024,882	\$ 3,360,943,941	\$ (25,919,059)	(0.8) %
6	Adjustments to Fuel Cost									
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (5,888,231)	\$ (5,781,531)	\$ (106,700)	1.8 %	\$ (34,936,708)	\$ (34,830,008)	\$ (106,700)	0.3 %
	b	Reactive and Voltage Control Fuel Revenue	(55,860)	0	(55,860)	N/A	(474,031)	(418,172)	(55,859)	13.4 %
	c	Inventory Adjustments	22,507	0	22,507	N/A	341,368	318,861	22,507	7.1 %
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	185,081	185,081	(0)	0.0 %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 620,004,822	\$ 646,063,934	\$ (26,059,112)	(4.0) %	\$ 3,300,140,592	\$ 3,326,199,704	\$ (26,059,112)	(0.8) %
B	kWh Sales									
1		Jurisdictional kWh Sales	10,150,866,208	10,271,989,000	(121,122,792)	(1.2) %	58,363,332,716	58,484,455,508	(121,122,792)	(0.2) %
2		Sale for Resale (excluding FKEC & CKW)	43,849,746	40,773,551	3,076,195	7.5 %	321,055,450	317,979,255	3,076,195	1.0 %
3		Sub-Total Sales (excluding FKEC & CKW)	10,194,715,954	10,312,762,551	(118,046,597)	(1.1) %	58,684,388,166	58,802,434,763	(118,046,597)	(0.2) %
4		Sales to FKEC & CKW	88,167,883	89,581,000	(1,413,117)	(1.6) %	579,393,167	543,413,000	35,980,167	6.6 %
5		Total Sales	10,282,883,837	10,402,343,551	(119,459,714)	(1.1) %	59,263,781,333	59,345,847,763	(82,066,430)	(0.1) %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.56988 %	99.60463 %	(0.03475) %	0.0 %	N/A	N/A	N/A	N/A
		SEE FOOTNOTES ON PAGE 2								

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: July 2007									
CURRENT MONTH					YEAR TO DATE				
LINE NO.		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 575,795,562	\$ 578,717,763	\$ (2,922,201)	(0.5) %	\$ 3,317,411,541	\$ 3,320,333,742	\$ (2,922,201)	(0.1) %
Fuel Adjustment Revenues Not Applicable to Period									
2	a Prior Period True-up (Collected)/Refunded This Period	(7,583,913)	(7,583,913)	0	0.0 %	(53,087,392)	(53,087,392)	0	0.0 %
	b GPIF, Net of Revenue Taxes (b)	(705,999)	(705,999)	0	0.0 %	(4,941,996)	(4,941,996)	0	0.0 %
	c Other	0	0	0	N/A	0	0	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 567,505,650	\$ 570,427,850	\$ (2,922,200)	(0.5) %	\$ 3,259,382,153	\$ 3,262,304,353	\$ (2,922,200)	(0.1) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 620,004,822	\$ 646,063,934	\$ (26,059,112)	(4.0) %	\$ 3,300,140,592	\$ 3,326,199,704	\$ (26,059,113)	(0.8) %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	620,004,822	646,063,934	(26,059,112)	(4.0) %	3,300,140,592	3,326,199,704	(26,059,113)	(0.8) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.56988 %	99.60463 %	(0.03475) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00054) +(Lines C4b,c,d)	\$ 617,671,420	\$ 643,857,086	\$ (26,185,666)	(4.1) %	\$ 3,283,838,788	\$ 3,310,024,456	\$ (26,185,668)	(0.8) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (50,165,770)	\$ (73,429,236)	\$ 23,263,466	(31.7) %	\$ (24,456,635)	\$ (47,720,103)	\$ 23,263,468	(48.7) %
8	Interest Provision for the Month (Line D10)	(414,320)	(466,197)	51,877	(11.1) %	(106,831)	(158,708)	51,877	(32.7) %
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(19,486,854)	(19,486,854)	0	0.0 %	(91,006,958)	(91,006,958)	0	0.0 %
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(53,744,558)	(53,744,558)	0	N/A	(53,744,558)	(53,744,558)	0	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	7,583,913	7,583,913	(0)	0.0 %	53,087,392	53,087,392	(0)	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (116,227,590)	\$ (139,542,932)	\$ 23,315,342	(16.7) %	\$ (116,227,590)	\$ (139,542,932)	\$ 23,315,342	(16.7) %
D Interest Provision									
1	Beginning True-up Amount (Lines C8 + C9a)	\$ (73,231,412)	\$ (73,231,412)	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	\$ (115,813,269)	\$ (139,076,735)	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (189,044,681)	\$ (212,308,147)	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (94,522,341)	\$ (106,154,074)	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.28000 %	5.26000 %	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.24000 %	5.26000 %	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	10.52000 %	10.52000 %	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.26000 %	5.26000 %	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.43833 %	0.43833 %	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (414,320)	\$ (465,305)	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Generation Performance Incentive Factor is ((\$8,478,098) x 99.9280%) - See Order No. PSC-06-1057-FOF-EL								
(a)	Per filing made August 6, 2007.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JULY 2007

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	111,903,475	78,985,882	32,917,593	41.7	513,029,070	480,111,477	32,917,593	6.9
2	* LIGHT OIL	421,467	0	421,467	NA	1,522,752	1,101,285	421,467	NA
3	COAL	11,798,314	14,580,000	(2,781,686)	(19.1)	85,900,213	88,581,899	(2,781,686)	(3.1)
4	** GAS	445,239,073	503,377,999	(58,138,927)	(11.5)	2,440,906,712	2,499,045,638	(58,138,927)	(2.3)
5	NUCLEAR	8,999,441	8,271,000	728,441	8.8	54,558,159	53,829,718	728,441	1.4
6	TOTAL (\$)	578,361,771	605,214,881	(26,853,110)	(4.4)	3,095,916,905	3,122,770,015	(26,853,110)	(0.9)
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	1,196,574	827,806	368,768	44.5	5,405,652	5,036,864	368,768	7.3
8	LIGHT OIL	1,902	0	1,902	NA	7,303	5,401	1,902	NA
9	COAL	529,071	642,668	(113,598)	(17.7)	3,943,888	4,057,485	(113,598)	(2.8)
10	GAS	5,715,709	6,617,039	(901,330)	(13.6)	31,736,154	32,637,484	(901,330)	(2.8)
11	NUCLEAR	2,021,547	2,131,954	(110,407)	(5.2)	13,562,481	13,672,888	(110,407)	(0.8)
12	TOTAL (MWH)	9,464,802	10,219,467	(754,665)	(7.4)	54,655,476	55,410,141	(754,665)	(1.4)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	1,931,572	1,278,657	652,915	51.1	8,761,988	8,109,073	652,915	8.1
14	* LIGHT OIL (Bbl)	5,320	0	5,320	NA	19,280	13,961	5,320	NA
15	*** COAL (TON)	3,845,187	73,535	3,771,652	5,129.1	4,237,008	465,356	3,771,652	810.5
16	** GAS (MCF)	45,791,721	52,670,564	(6,878,843)	(13.1)	239,330,477	246,209,320	(6,878,843)	(2.8)
17	NUCLEAR (MMBTU)	22,442,824	23,769,566	(1,326,742)	(5.6)	148,500,074	149,826,816	(1,326,742)	(0.9)
18	TOTAL (MMBTU)	87,657,385	91,088,992	(3,431,607)	(3.8)	491,794,630	495,226,237	(3,431,607)	(0.7)
BTU BURNED (MMBTU)									
19	HEAVY OIL	12,375,314	8,183,404	4,191,910	51.2	55,711,964	51,520,054	4,191,910	8.1
20	LIGHT OIL	29,283	0	29,283	NA	94,936	65,653	29,283	NA
21	COAL	5,520,764	6,465,458	(944,694)	(14.6)	40,549,627	41,494,321	(944,694)	(2.3)
22	GAS	47,289,200	52,670,564	(5,381,364)	(10.2)	246,938,029	252,319,393	(5,381,364)	(2.1)
23	NUCLEAR	22,442,824	23,769,566	(1,326,742)	(5.6)	148,500,074	149,826,816	(1,326,742)	(0.9)
24	TOTAL (MMBTU)	87,657,385	91,088,992	(3,431,607)	(3.8)	491,794,630	495,226,237	(3,431,607)	(0.7)
GENERATION MIX (%MWH)									
25	HEAVY OIL	12.64	8.10	4.54	56.0	9.89	9.09	0.80	8.8
26	LIGHT OIL	0.02	0.00	0.02	NA	0.01	0.01	0.00	NA
27	COAL	5.59	6.29	(0.70)	(11.1)	7.22	7.32	(0.11)	(1.5)
28	GAS	60.39	64.75	(4.36)	(6.7)	58.07	58.90	(0.84)	(1.4)
29	NUCLEAR	21.36	20.86	0.50	2.4	24.81	24.68	0.14	0.6
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
31	* HEAVY OIL (\$/Bbl)	57.9339	61.7725	(3.8386)	(6.2)	58.5517	59.2067	(0.6550)	(1.1)
32	* LIGHT OIL (\$/Bbl)	79.2278	0.0000	79.2278	NA	78.9791	78.8843	0.0948	NA
33	*** COAL (\$/TON)	1.0257	56.8029	(55.7772)	(98.2)	5.7372	21.8583	(16.1211)	(73.8)
34	** GAS (\$/MCF)	9.7231	9.5571	0.1660	1.7	10.1989	10.1501	0.0488	0.5
35	NUCLEAR (\$/MMBTU)	0.4010	0.3480	0.0530	15.2	0.3674	0.3593	0.0081	2.3
36	TOTAL (\$/MMBTU)	6.5980	6.6442	(0.0462)	(0.7)	6.2951	6.3057	(0.0106)	(0.2)
FUEL COST PER MMBTU (\$/MMBTU)									
37	* HEAVY OIL	9.0425	9.6520	(0.6095)	(6.3)	9.2086	9.3189	(0.1103)	(1.2)
38	* LIGHT OIL	14.3929	0.0000	14.3929	NA	16.0398	16.7743	(0.7345)	NA
39	COAL	2.1371	2.2551	(0.1180)	(5.2)	2.1184	2.1372	(0.0188)	(0.9)
40	** GAS	9.4152	9.5571	(0.1419)	(1.5)	9.8847	9.9043	(0.0196)	(0.2)
41	NUCLEAR	0.4010	0.3480	0.0530	15.2	0.3674	0.3593	0.0081	2.3
42	TOTAL (\$/MMBTU)	6.5980	6.6442	(0.0462)	(0.7)	6.2951	6.3057	(0.0106)	(0.2)
BTU BURNED PER KWH (BTU/KWH)									
43	HEAVY OIL	10,342	9,886	457	4.6	10,306	10,229	78	0.8
44	LIGHT OIL	15,400	0	15,400	NA	13,000	12,155	845	NA
45	COAL	10,435	10,060	374	3.7	10,282	10,227	55	0.5
46	GAS	8,274	7,960	314	3.9	7,781	7,731	50	0.6
47	NUCLEAR	11,102	11,149	(47)	(0.4)	10,949	10,958	(9)	(0.1)
48	TOTAL (BTU/KWH)	9,261	8,913	348	3.9	8,998	8,937	61	0.7
GENERATED FUEL COST PER KWH (¢/KWH)									
49	* HEAVY OIL	9.3520	9.5416	(0.1896)	(2.0)	9.4906	9.5319	(0.0413)	(0.4)
50	* LIGHT OIL	22.1650	0.0000	22.1650	NA	20.8513	20.3889	0.4625	NA
51	COAL	2.2300	2.2687	(0.0387)	(1.7)	2.1781	2.1856	(0.0076)	(0.3)
52	** GAS	7.7897	7.6073	0.1824	2.4	7.6912	7.6570	0.0343	0.4
53	NUCLEAR	0.4452	0.3860	0.0592	14.7	0.4023	0.3937	0.0086	2.2
54	TOTAL (¢/KWH)	6.1107	5.9222	0.1885	3.2	5.6644	5.6357	0.0287	0.5

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: JULY 2007

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	368	38,789	42.6	97.6	60.4	10,854	#6 OIL	60,867 BBLs	6.394	389,184	3,617,052	9.3249	59.43
2	# 1		70,494					GAS	770,736 MCF	1.034	796,941	7,503,389	10.6440	9.74
3	# 2	387	39,020	41.7	94.1	56.0	11,098	#6 OIL	60,880 BBLs	6.394	389,267	3,617,824	9.2717	59.43
4	# 2		76,687					GAS	865,464 MCF	1.034	894,890	8,425,602	10.9870	9.74
5	FT. MYERS # 2	1423	846,011	84.5	97.3	84.5	7,407	GAS	6,089,450 MCF	1.029	6,266,044	58,996,296	6.9735	9.69
6	#3A	320	17,246	15.0	96.1	85.1	10,613	GAS	177,871 MCF	1.029	183,029	1,723,262	9.9922	9.69
7	#3A		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8	#3B	320	16,417	14.3	94.9	86.1	10,930	GAS	174,419 MCF	1.029	179,477	1,689,819	10.2931	9.69
9	#3B		4					#2 OIL	8 BBLs	0.000	0	615	15.3776	76.89
10	LAUDERDALE # 4	432	3					#2 OIL	4 BBLs	5.537	22	297	9.8860	74.14
11	# 4		61,832	20.3	24.9	65.3	11,539	GAS	688,028 MCF	1.037	713,485	6,717,631	10.8643	9.76
12	# 5	442	0					#2 OIL	0 BBLs	5.537	0	0	0.0000	0.00
13	# 5		251,369	80.6	100.0	80.6	8,495	GAS	2,059,077 MCF	1.037	2,135,263	20,104,009	7.9978	9.76
14	MANATEE # 1	791	157,126	42.1	91.8	45.8	10,203	#6 OIL	243,178 BBLs	6.379	1,551,232	13,721,593	8.7329	56.43
15	# 1		82,713					GAS	878,339 MCF	1.020	895,906	8,435,168	10.1981	9.60
16	# 2	775	172,675	45.7	99.6	45.7	10,520	#6 OIL	277,364 BBLs	6.379	1,769,305	15,650,576	9.0636	56.43
17	# 2		78,811					GAS	859,190 MCF	1.020	876,374	8,251,270	10.4697	9.60
18	# 3	1087	0					#2 OIL	0 BBLs	0.001	0	0	0.0000	0.00
19	# 3		665,614	86.8	100.0	86.8	7,420	GAS	4,842,148 MCF	1.020	4,938,991	46,501,776	6.9863	9.60
20	MARTIN # 1	803	132,849	50.0	98.5	50.0	10,754	#6 OIL	211,406 BBLs	6.433	1,359,975	12,005,400	9.0369	56.79
21	# 1		156,052					GAS	1,684,446 MCF	1.037	1,746,771	16,446,265	10.5390	9.76
22	# 2	780	136,883	50.7	100.0	50.7	10,994	#6 OIL	221,862 BBLs	6.433	1,427,238	12,599,179	9.2043	56.79
23	# 2		147,895					GAS	1,642,951 MCF	1.037	1,703,740	16,041,118	10.8463	9.76
24	# 3	450	254,601	82.8	96.8	85.2	8,072	GAS	1,981,884 MCF	1.037	2,055,214	19,350,329	7.6003	9.76
25	# 4	450	247,733	80.6	89.8	80.6	7,633	GAS	1,823,512 MCF	1.037	1,890,982	17,804,046	7.1868	9.76
26	# 8		0					#2 OIL	244 BBLs	0.001	0	19,596	0.0000	80.31
27	# 8	1088	621,210	80.9	94.3	80.9	7,366	GAS	4,412,278 MCF	1.037	4,575,532	43,079,723	6.9348	9.76

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: JULY 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1 PT EVERGLADES	# 1	204	27,719	19.6	100.0	48.2	12,687	#6 OIL	53,422 BBLs	6,420	342,969	3,163,627	11.4132	59.22
2	# 1		1,128					GAS	22,184 MCF	1.037	23,005	216,598	19.2019	9.76
3	# 2	205	34,845	24.1	98.9	54.1	12,996	#6 OIL	69,122 BBLs	6,420	443,763	4,093,298	11.7472	59.22
4	# 2		732					GAS	17,924 MCF	1.037	18,587	175,001	23.9072	9.76
5	# 3	348	78,219	50.3	94.0	61.2	10,037	#6 OIL	116,984 BBLs	6,420	751,037	6,927,611	8.8567	59.22
6	# 3		54,960					GAS	564,833 MCF	1.037	585,732	5,514,806	10.0342	9.76
7	# 4	378	82,525	44.6	86.3	62.7	11,031	#6 OIL	126,399 BBLs	6,420	811,482	7,485,153	9.0702	59.22
8	# 4		35,698					GAS	475,092 MCF	1.037	492,670	4,638,605	12.9940	9.76
9 RIVIERA	# 3	268	54,963	41.9	96.1	52.6	11,248	#6 OIL	90,953 BBLs	6,421	584,009	5,451,640	9.9187	59.94
10	# 3		25,896					GAS	313,893 MCF	1.037	325,507	3,064,726	11.8347	9.76
11	# 4	279	58,931	60.7	95.6	63.1	10,373	#6 OIL	92,813 BBLs	6,421	595,952	5,563,127	9.4401	59.94
12	# 4		62,983					GAS	644,838 MCF	1.037	668,697	6,295,941	9.9963	9.76
13 SANFORD	# 3	138	9,726	11.0	97.9	34.7	13,254	#6 OIL	19,305 BBLs	6,371	122,992	861,791	8.8607	44.64
14	# 3		1,202					GAS	21,132 MCF	1.034	21,851	205,732	17.1158	9.74
15	# 4	944	553,573	83.6	96.8	83.6	7,801	GAS	4,176,444 MCF	1.034	4,318,443	40,659,169	7.3449	9.74
16	# 5	940	548,672	83.2	94.8	83.2	7,634	GAS	4,050,701 MCF	1.034	4,188,425	39,435,018	7.1874	9.74
17	**	*	**			*			*					
18 TURKEY POINT	# 1	385	83,730	33.7	100.0	42.0	11,196	#6 OIL	143,919 BBLs	6,400	921,082	8,597,315	10.2679	59.74
19	# 1		9,578					GAS	119,157 MCF	1.037	123,566	1,163,403	12.1466	9.76
20	**	*	**			*			*					
21	# 2	377	88,574	38.9	99.1	50.5	10,387	#6 OIL	143,098 BBLs	6,400	915,827	8,548,271	9.6510	59.74
22	# 2		14,101					GAS	145,259 MCF	1.037	150,634	1,418,255	10.0578	9.76
23	# 5	1080	0	86.97	98.22	87.0	7,326	#2 OIL	44 BBLs	5.774	254	3,942	0.0000	89.60
24	#5		662,492					GAS	4,679,807 MCF	1.037	4,852,960	45,691,773	6.8970	9.76
25 CUTLER	# 5	64	-251	0.0	68.1	0.0	0	GAS	465 MCF	1.037	482	4,538	1.8080	9.76
26	# 6	109	19,877	25.3	99.6	47.3	13,331	GAS	255,526 MCF	1.037	264,980	2,494,850	12.5514	9.76
27 FT MYERS	1-12	552	1,149	0.3	100.0	19.5	17,755	#2 OIL	3,515 BBLs	5.804	20,401	270,262	23.5215	76.89
28 LAUDERDALE	1-12	342	59					#2 OIL	191 BBLs	5.537	1,058	15,160	25.6942	79.37
29	1-12		1,684	0.7	97.7	23.9	17,843	GAS	28,970 MCF	1.037	30,042	282,853	16.7965	9.76
30	13-24	342	57					#2 OIL	175 BBLs	5.537	969	13,890	24.3678	79.37
31	13-24		3,557	1.5	92.5	49.6	17,084	GAS	58,604 MCF	1.037	60,772	572,183	16.0861	9.76
32 EVERGLADES	1-12	342	5					#2 OIL	37 BBLs	5.537	205	2,284	45.6819	61.73
33	1-12		226	0.1	92.9	8.8	43,771	GAS	9,553 MCF	1.037	9,906	93,267	41.2687	9.76

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JULY 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		72,694	42.8	100.0	85.5	10,361	GAS	728,386 MCF	1.034	753,151	7,091,096	9.7547	9.74
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		52,222	30.7	85.4	70.8	10,477	GAS	529,160 MCF	1.034	547,151	5,151,557	9.8647	9.74
5	(A)	(B)				(B)	PET COKE /						
6 ST JOHNS (1) # 1	125	89,707	96.54	99.92	96.6	9,889	COAL	38,201 TONS	23.222	887,099	1,966,921	2.1926	51.49
7 # 1							COAL ONLY	38,201 TONS	22.784	870,367	1,966,921		51.49
8 # 1		151					#2 OIL	260 BBLs	5.763	1,497	22,719	15.0061	87.48
9	(A)	(B)				(B)	PET COKE /						
10 # 2	120	87,557	98.6	99.5	98.6	9,858	COAL	36,421 TONS	23.698	863,100	1,977,086	2.2581	54.28
11 # 2							COAL ONLY	29,285 TONS	22.784	667,239	1,507,876		51.49
12 # 2		225					#2 OIL	385 BBLs	5.763	2,219	33,677	14.9608	87.48
13	(A)							(C) (2)					
14 SCHERER (1) # 4	622	351,807	79.1	82.7	95.2	10,718	COAL	3,770,565 MMBTU	---	3,770,565	7,854,307	2.2326	2.08
15 # 4		248					#2 OIL	457 BBLs	5.817	2,658	39,026	15.7363	85.40
16 TURKEY POINT # 3	693	502,521	100.7	100.0	100.7	11,229	NUCLEAR	5,642,715 MMBTU	---	5,642,715	2,764,863	0.5502	0.49
17 # 4	693	399,459	80.1	80.2	99.6	11,331	NUCLEAR	4,526,459 MMBTU	---	4,526,459	1,610,742	0.4032	0.36
18 ST LUCIE # 1	839	611,086	101.2	100.0	101.2	10,851	NUCLEAR	6,630,935 MMBTU	---	6,630,935	2,476,060	0.4052	0.37
19	***	***	****	****	****	***		***					
20 # 2	693	508,481	98.8	100.0	98.8	11,097	NUCLEAR	5,642,715 MMBTU	---	5,642,715	2,147,775	0.4224	0.38
21													
22													
23 SYSTEM TOTALS	21,476	9,464,802	----	----	----	9,261	----	1,936,892 BBLs	----	87,657,385	578,361,756	6.1107	----
24								45,791,721 MCF					
25 *** EXCLUDES PARTICIPANTS								3,770,565 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								74,621 TONS	COAL (C)				
27													
28								22,442,824 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 05 FOR SCHERER, THE MMBTU'S REPORTED JUL BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

MONTH OF JULY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,673,840	9,292,518	(5,618,678)	(61)	30,204,171	34,109,882	(3,905,711)	(12)
45 U. COST (\$/MMBTU)	2.1113	2.2309	(0.1196)	(5.4000)	2.0623	1.9604	0.1019	5.2000
46 AMOUNT (\$)	7,756,621	20,731,000	(12,974,379)	(63)	62,289,131	66,868,000	(4,578,869)	(7)
47 BURNED								
48 UNITS (MMBTU)	3,770,565	4,663,103	(892,538)	(19)	29,528,183	29,480,467	47,716	0
49 U. COST (\$/MMBTU)	2.0308	2.2309	(0.2001)	(9.0000)	2.0468	1.9179	0.1289	6.7000
50 AMOUNT (\$)	7,657,136	10,403,000	(2,745,864)	(26)	60,439,291	56,540,000	3,899,291	7
51 ENDING INVENTORY								
52 UNITS (MMBTU)	10,186,484	4,629,450	5,557,034	>100.0	10,186,484	4,629,450	5,557,034	>100.0
53 U. COST (\$/MMBTU)	2.0283	2.2309	(0.2026)	(9.1000)	2.0283	2.2309	(0.2026)	(9.1000)
54 AMOUNT (\$)	20,661,292	10,328,000	10,333,292	>100.0	20,661,292	10,328,000	10,333,292	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	47,375,523	-	47,375,523	100	247,602,774	-	247,602,774	100
59 U. COST (\$/MMBTU)	9.4098	-	9.4098	100.0000	9.8839	-	9.8839	100.0000
60 AMOUNT (\$)	445,793,116	-	445,793,116	100	2,447,282,249	-	447,282,249	100
61 BURNED								
62 UNITS (MMBTU)	47,289,200	52,670,563	(5,381,363)	(10)	247,488,302	254,841,426	(7,353,124)	(3)
63 U. COST (\$/MMBTU)	9.4152	9.5571	(0.1419)	(1.5000)	9.8850	10.6673	(0.7823)	(7.3000)
64 AMOUNT (\$)	445,239,073	503,376,999	(58,137,926)	(12)	2,446,412,187	2,718,463,271	(272,051,084)	(10)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	936,323	-	936,323	100	936,323	-	936,323	100
67 U. COST (\$/MMBTU)	7.4228	-	7.4228	100.0000	7.4228	-	7.4228	100.0000
68 AMOUNT (\$)	6,950,123	-	6,950,123	100	6,950,123	-	6,950,123	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	22,442,824	23,769,566	(1,326,742)	(6)	148,500,074	156,454,962	(7,954,888)	(5)
73 U. COST (\$/MMBTU)	0.4010	0.3480	0.0530	15.2000	0.3674	0.3535	0.0139	3.9000
74 AMOUNT (\$)	8,999,441	8,271,000	728,441	9	54,558,160	55,309,000	(750,840)	(1)
75 BURNED	PROPANE							
76 UNITS (GAL)	3,793	100	3,693	>100.0	18,559	700	17,859	>100.0
77 UNIT COST (\$/GAL)	2.0401	1.0000	1.0401	104.0000	2.1730	1.0000	1.1730	117.3000
78 AMOUNT (\$)	7,738	100	7,638	>100.0	40,328	700	39,628	>100.0
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$	-	CURRENT MONTH AND	10	BARRELS,	\$ 185,081
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,872,419		CURRENT MONTH AND	\$ 12,586,069		PERIOD-TO-DATE.

SCHEDULE A - NOTES

Jul-07

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(66)	(\$2,946.13)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
17	\$1,010.22	
(4)	(\$238.95)	
(53)	(2,175)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ 200,441.16	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
Date of Survey	-	-	2/28/2007	-	-	-
Tons per survey	-	-	112,141.40	-	-	-
Tons per books	-	-	95,717.26	-	-	-
Tons Difference	-	-	16,424.14	-	-	-
Adjustment tons exceeding 3% of survey	-	-	11.6459%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ (107,744.18)	-	-	-

NOTE: MAR-07 Adjustment revised to reflect impact on fuel burned.

SJRPP - PET COKE

Adjusted Month	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Date of Survey	-					
Tons per survey	-					
Tons per books	-					
Tons Difference	-					
Adjustment tons exceeding 3% of survey	-					
Adjustment \$ (20% ownership)	-					

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
Date of Survey	-	-	2/28/2007	-	-	-
Tons per survey	-	-	325,948.40	-	-	-
Tons per books	-	-	315,149.65	-	-	-
Tons Difference	-	-	10,798.75	-	-	-
Adjustment tons exceeding 3% of survey	-	-	0.3130%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ (10,639.48)	-	-	-

NOTE: MAR-07 Adjustment revised to reflect impact on fuel burned.

SJRPP - COAL

Adjusted Month	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Date of Survey	-					
Tons per survey	-					
Tons per books	-					
Tons Difference	-					
Adjustment tons exceeding 3% of survey	-					
Adjustment \$ (20% ownership)	-					

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-07	(137,828)	(292,976.74)
Feb-07	-	-
Mar-07	-	-
Apr-07	247,723	506,313.71
May-07	-	-
Jun-07	-	-
Jul-07	(98,076)	(\$198,019.94)
Aug-07		
Sep-07		
Oct-07		
Nov-07		
Dec-07		

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY 2007

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
ST. LUCIE RELIABILITY	OS	81,130	0	81,130	6.539	7.706	5,304,785	6,252,171	658,516	
		6,755	0	6,755	2.346	0.000	158,500	158,500	0	
TOTAL		87,885	0	87,885	6.216	7.294	5,463,285	6,410,671 *	658,516	
ACTUAL:										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		26,900	0	26,900	0.525	0.525	141,279	141,279	0	
OUC (SL 1)		18,602	0	18,602	0.919	0.919	170,894	170,894	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		6,565	0	6,565	8.733	8.733	573,330	573,330	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	(109)	
CARGILL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	0	0	(3,114)	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0	0	0.000	0.000	0	0	(6,453)	
CONOCO PHILLIPS, INC.	OS	18	0	18	4.087	5.200	736	936	200	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	(1,767)	
ENERGY AUTHORITY, THE	OS	4,995	0	4,995	3.867	5.060	193,161	252,769	46,853	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	200	0	200	4.207	5.600	8,413	11,200	2,754	
FLORIDA POWER CORPORATION	OS	125	0	125	3.986	5.500	4,983	6,875	(251)	
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	461	0	461	4.174	5.646	19,243	26,026	5,931	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	204	0	204	8.269	10.067	16,869	20,537	3,579	
OGLETHORPE POWER CORPORATION	OS	2,975	0	2,975	4.438	5.742	132,032	170,825	21,192	
ORLANDO UTILITIES COMMISSION	OS	475	0	475	4.551	5.584	21,619	26,525	3,881	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	25,064	0	25,064	4.576	5.920	1,146,870	1,483,730	262,360	
SEMINOLE ELECTRIC COOPERATIVE, INC.	DF	186	0	186	22.790	91.976	42,389	171,075	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	32,072	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	43,257	0	43,257	4.833	6.164	2,090,764	2,666,331	477,739	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	(5,755)	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	(561)	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		45,502	0	45,502	0.000	0.000	312,173	312,173	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		84,525	0	84,525	5.029	6.401	4,250,408	5,410,158	838,551	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
SUBTOTAL		130,027	0	130,027	3.509	4.401	4,562,581	5,722,331 *	838,551	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
TOTAL		130,027	0	130,027	3.509	4.401	4,562,581	5,722,331	838,551	
2006 3-Yr Average Threshold									19,849,221	
YTD Difference of Threshold vs Actual									(5,620,722)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		42,142	0	42,142	(2.707)	(2.894)	(900,704)	(688,340)	180,035	
DIFFERENCE (%)		48.0	0.0	48.0	(43.6)	(39.7)	(16.5)	(10.7)	27.3	
PERIOD TO DATE:										
ACTUAL		1,323,318	0	1,323,318	3.985	5.244	52,736,445	69,396,794	14,228,499	
ESTIMATED		1,281,176	0	1,281,176	4.187	5.470	53,637,149	70,085,134	14,048,463	
DIFFERENCE		42,142	0	42,142	(0.201)	(0.226)	(900,704)	(688,340)	180,035	
DIFFERENCE (%)		3.3	0.0	3.3	(4.8)	(4.1)	(1.7)	(1.0)	1.3	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY 2007

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

-
-

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF **JULY 2007**

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUP- IBLE	KWH FOR FIRM	cents/KWH (a) FUEL TOTAL	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
		(000)	(000)	(000)	(000)	COST COST	\$
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		690,409	0	0	690,409	2.182	15,064,000
ST. LUCIE RELIABILITY		38,577	0	0	38,577	0.411	158,500
SJRPP		277,762	0	0	277,762	2.258	6,273,000
PPAs		46,052	0	0	46,052	7.353	3,385,981
TOTAL		1,052,800	0	0	1,052,800	2.363	24,881,481
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	663,957	0	0	663,957	2.011	13,349,519
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0		(1,093,166)
		663,957	0	0	663,957	1.846	12,256,353
FMPA (SL2)		26,096	0	0	26,096	0.525	137,082
PRIOR MONTH ADJUSTMENT		13	0	0	13		(1,500)
		26,109	0	0	26,109	0.519	135,582
OUC (SL2)		18,046	0	0	18,046	0.489	88,316
PRIOR MONTH ADJUSTMENT		9	0	0	9		266
		18,055	0	0	18,055	0.491	88,582
JACKSONVILLE ELECTRIC AUTHORITY	UPS	252,180	0	0	252,180	2.258	5,693,685
PRIOR MONTH ADJUSTMENT		(280)	0	0	(280)		192,020
		251,900	0	0	251,900	2.337	5,885,705
RELIANT - INDIAN RIVER		51,078	0	0	51,078	12.592	6,431,663
RELIANT - SHADY HILLS		0	0	0	0	0.000	0
SOUTHERN COMPANY - DESOTO		0	0	0	0	0.000	0
SOUTHERN COMPANY - OLEANDER		13,022	0	0	13,022	8.267	1,076,529
WILLIAMS POWER		52,258	0	0	52,258	5.717	2,987,606
ST. LUCIE PARTICIPATION SUB-TOTAL		44,164	0	0	44,164	0.508	224,164
TOTAL		1,076,379	0	0	1,076,379	2.681	28,862,020
<u>CURRENT MONTH</u>							
DIFFERENCE		23,579	0	0	23,579	0.318	3,980,539
DIFFERENCE%		2.2	0.0	0.0	2.2	13.5	16.0
<u>PERIOD TO DATE:</u>							
<u>ACTUAL</u>		6,830,826	0	0	6,830,826	2.351	160,614,376
ESTIMATED		6,807,247	0	0	6,807,247	2.301	156,633,837
DIFFERENCE		23,579	0	0	23,579	0.050	3,980,539
DIFFERENCE%		0.3	0.0	0.0	0.3	2.2	2.5

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY 2007

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) (b) FUEL TOTAL COST COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ESTIMATED:</u>							
QUALIFYING FACILITIES		533,439	0	0	533,439	3.304 3.304	17,624,000
TOTAL		533,439	0	0	533,439	3.304 3.304	17,624,000
<u>ACTUAL:</u>							
BROWARD COUNTY RESOURCE RECOVERY - NORTH		38,243	0	0	38,243	2.438 2.438	932,359
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		33,321	0	0	33,321	2.445 2.445	814,743
CEDAR BAY GENERATING COMPANY		148,447	0	0	148,447	2.459 2.459	3,650,550
ELLIOTT ENERGY SYSTEMS, INC.		0	0	0	0	0.000 0.000	16
GEORGIA PACIFIC CORPORATION		0	0	0	0	0.000 0.000	6
INDIANTOWN COGENERATION LP.		197,324	0	0	197,324	3.321 3.321	6,553,824
MM TOMOKA FARMS		1,336	0	0	1,336	5.863 5.863	78,334
OKEELANTA POWER LIMITED PARTNERSHIP		31,258	0	0	31,258	5.582 5.582	1,744,941
SOLID WASTE AUTHORITY OF PALM BEACH		24,959	0	0	24,959	2.367 2.367	590,692
TROPICANA PRODUCTS		1,247	0	0	1,247	8.006 8.006	99,841
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000 0.000	0
TOTAL		476,135	0	0	476,135	3.038 3.038	14,465,306
<u>CURRENT MONTH</u>							
DIFFERENCE		(57,304)	0	0	(57,304)	(0.266) (0.266)	(3,158,692)
DIFFERENCE%		(10.7)	0.0	0.0	(10.7)	(8.0) -8.0	(17.9)
<u>PERIOD TO DATE:</u>							
ACTUAL		3,158,654	0	0	3,158,654	2.971 2.971	93,848,663
ESTIMATED		3,215,958	0	0	3,215,958	3.016 3.016	97,007,355
DIFFERENCE		(57,304)	0	0	(57,304)	(0.045) (0.045)	(3,158,692)
DIFFERENCE%		(1.8)	0.0	0.0	(1.8)	(1.5) (1.5)	(3.3)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY 2007

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	26,220	7.383	1,935,884	8.121	2,129,262	193,379
NON-FLORIDA	OS	85,361	7.057	6,024,046	7.982	6,813,197	789,151
TOTAL		111,581	7.134	7,959,930	8.014	8,942,459	982,530
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	23,475	6.824	1,602,003	7.913	1,857,563	255,560
FLORIDA POWER CORPORATION	OS	700	3.514	24,600	4.455	31,185	6,585
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	615	6.528	40,150	7.521	46,256	6,106
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	2,255	6.078	137,050	6.974	157,265	20,215
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	68,094	7.131	4,855,645	8.399	5,719,245	863,601
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	8,050	6.001	483,103	7.978	642,217	159,114
CONOCO PHILLIPS CO.	OS	134	3.603	4,828	5.670	7,598	2,770
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	892	5.805	51,784	8.145	72,658	20,874
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	3,525	7.600	267,900	8.363	294,796	26,896
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	8,298	0.000	0	(8,298)
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		27,045	6.670	1,803,803	7.736	2,092,269	288,466
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		80,695	7.028	5,671,557	8.348	6,736,514	1,064,956
TOTAL		107,740	6.938	7,475,360	8.195	8,828,783	1,353,422
<u>CURRENT MONTH:</u>							
DIFFERENCE		(3,841)	(0.195)	(484,570)	0.180	(113,676)	370,892
DIFFERENCE (%)		(3.4)	(2.7)	(6.1)	2.2	(1.3)	37.7
<u>PERIOD TO DATE:</u>							
ACTUAL		615,991	5.982	36,848,173	7.060	43,490,083	6,641,908
ESTIMATED		619,832	6.023	37,332,743	7.035	43,603,759	6,271,016
DIFFERENCE		(3,841)	(0.041)	(484,570)	0.025	(113,676)	370,892

Florida Power & Light Company
Schedule A12 - Capacity Costs
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For the Month of **Jul-07**

Contract	Capacity	Term		Contract Type
	MW	Start	End	
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	931	7/20/1988	5/31/2010	UPS
JEA - SJRPP	375	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility
UPS= Unit Power Sales Agreement with Southern Company
JEA = SJRPP Purchased Power Agreements

2007 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	9,713,891	9,365,000	9,712,500	9,712,500	9,712,500	9,712,500	9,712,500						67,641,391
ICL	10,866,232	10,856,041	10,917,904	10,886,973	10,892,127	10,892,127	10,892,127						76,203,532
SWAPBC	1,990,369	1,889,550	1,890,323	1,889,550	1,991,675	1,991,675	1,991,675						13,634,817
BN-SOC	1,838,925	1,746,000	1,746,000	1,746,000	1,840,050	1,840,050	1,840,050						12,597,075
BN-NEG	280,351	281,930	281,930	281,930	260,855	237,898	267,776						1,892,670
BS-SOC	2,067,719	1,963,078	1,963,078	1,963,078	2,069,085	2,069,085	2,069,085						14,164,205
BS-NEG	85,935	85,245	84,622	83,999	83,376	72,615	71,483						567,274
SoCo	10,974,495	11,190,127	10,629,438	10,513,753	8,475,562	10,123,096	10,185,632						72,092,103
SJRPP	5,409,261	5,828,256	6,401,513	6,209,042	5,339,752	5,754,411	5,694,717						40,636,952
Total	43,227,178	43,205,227	43,627,307	43,286,824	40,664,982	42,693,457	42,725,045	0	0	0	0	0	299,430,019

Florida Power & Light Company
Schedule A12 - Capacity Costs
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For the Month of Jul-07

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
4	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
5	Williams Power Company, Inc.	Other Entity	March 3, 2006	December 31, 2009
6	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2007 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	372	372	372	320	320	-	-	-	-	-	-	-
2	469	469	-	-	-	-	-	-	-	-	-	-
3	155	155	155	155	155	155	155	-	-	-	-	-
4	566	566	566	566	566	566	566	-	-	-	-	-
5	106	106	106	106	106	106	106	-	-	-	-	-
6	105	105	105	105	105	105	48	-	-	-	-	-
Total	1,773	1,773	1,304	1,252	1,252	932	875	-	-	-	-	-

2007 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	7,021,345	7,021,345	4,249,275	4,152,555	4,350,955	4,475,730	4,318,980	0	0	0	0	0

Year-to-date Short Term Capacity Payments	35,590,185
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