

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoenaturalgas.com

August 20, 2007

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No.070003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of July 2007.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

CMP _____
COM _____
CTR _____
ECR _____
GCL _____
OPC _____
RCA _____
SCR _____
SGA _____
SEC _____
OTH _____



Stuart L Shoaf

President

Enclosures

DISTRIBUTION CENTER
07 AUG 22 AM 7:15

RECEIVED-PPSC
07 AUG 22 AM 9:33
COMMISSION
CLERK

DOCUMENT NUMBER-DATE

07456 AUG 22 8

FPSC-COMMISSION CLERK

St Joe Natural Gas Co.
Docket No. 070003-GU
August 20, 2007

Norman Horton
Messer Law Firm
PO Box 15579
Tallahassee, FL 32317

D Bruce May
Holland & Knight
315 S Calhoun St. Ste 600
Tallahassee, FL 32301

Ansley Watson, Jr.
MacFarlane, Ferguson & McMullen
PO Box 1531
Tampa, FL 33601-1531

Akerman Law Firm
Beth Keating
PO Box 111
Tampa, FL 33601-0111

Office of Public Council
Charles Beck/Patricia Christensen
C/O The FL Legislature
111 West Madison St, Rm 812
Tallahassee, FL 32399-1400

Ms. Paula K Brown
People Gas System
PO Box 111
Tampa, FL 33601-0111

Matthew R Costa, Esquire
TECO Peoples Gas
PO Box 111
Tampa, FL 33601-0111

Florida City Gas
Charles A Rawson, III
4180 S US Hwy 1
Rockledge, FL 32955-5309

AGL Resources, Inc.
Elizabeth Wade/Melvin Williams
Ten Peachtree Place
Location 1470
Atlanta, GA 30309

FL Public Utilities Co
John English/Cheryl Martin
PO Box 3395
W. Palm Beach, FL 33402-3395

Katherine Fleming
Division of Legal Services
2540 Shumard Oak Blvd, Rm 370
Tallahassee, FL 32399-0850

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1				
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								
ESTIMATED FOR THE PERIOD OF:		JANUARY 07		Through		DECEMBER 07				
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
		CURRENT MONTH:		JULY		PERIOD TO DATE				
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline)	\$129.88	\$129.87	\$0.01	0.01	\$1,632.10	\$1,735.88	(\$103.78)	-5.98	
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
4	COMMODITY (Other)	\$51,536.44	\$35,762.22	\$15,774.22	44.11	\$425,491.13	\$455,273.11	(\$29,781.98)	-6.54	
5	DEMAND	\$4,767.80	\$4,767.80	\$0.00	0.00	\$60,289.60	\$60,289.60	\$0.00	0.00	
6	OTHER (OFO PENALTY)	(\$18,516.52)	\$9,155.00	(\$27,671.52)	-302.26	(\$30,533.60)	\$122,262.50	(\$152,796.10)	-124.97	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
9	COMMODITY (Other)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$37,917.60	\$49,814.89	(\$11,897.29)	-23.88	\$456,879.23	\$639,561.09	(\$182,681.86)	-28.56	
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
13	COMPANY USE	\$18.01	\$0.00	\$18.01	ERR	\$164.71	\$0.00	\$164.71	ERR	
14	TOTAL THERM SALES	\$45,004.61	\$49,814.89	(\$4,810.28)	-9.66	\$450,119.93	\$639,561.09	(\$189,441.16)	-29.62	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	45,570	62,000	(16,430)	-26.50	634,560	796,000	(161,440)	-20.28	
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR	
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
18	COMMODITY (Other)	65,940	47,430	18,510	39.03	700,341	738,790	(38,449)	-5.20	
19	DEMAND	62,000	62,000	0	0.00	784,000	784,000	0	0.00	
20	OTHER	0	0	0	ERR	0	0	0	ERR	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
22	DEMAND	0	0	0	ERR	0	0	0	ERR	
23		0	0	0	ERR	0	0	0	ERR	
24	TOTAL PURCHASES (15-21)	45,570	62,000	(16,430)	-26.50	634,560	796,000	(161,440)	-20.28	
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26	COMPANY USE	30	0	30	ERR	275	0	275	ERR	
27	TOTAL THERM SALES	58,450	62,000	(3,550)	-5.73	756,269	796,000	(39,731)	-4.99	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00285	0.00209	0.00076	36.06	0.00257	0.00218	0.00039	17.94
29	NO NOTICE SERVICE	(2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE	(3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other)	(4/18)	0.78157	0.75400	0.02757	3.66	0.60755	0.61624	-0.00869	-1.41
32	DEMAND	(5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00
33	OTHER	(6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND	(8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		(9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)		0.83207	0.80347	0.02861	3.56	0.60412	0.80347	-0.19935	-24.81
38	NET UNBILLED (12/25)		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)		0.61050	ERR	ERR	ERR	0.59939	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)		0.64871	0.80347	-0.15475	-19.26	0.60412	0.80347	-0.19935	-24.81
41	TRUE-UP (E-2)		-0.19297	-0.19297	0.00000	0.00000	-0.19297	-0.19297	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)		0.45574	0.61050	-0.15475	-25.35	0.41115	0.61050	-0.19935	-32.65
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		0.45804	0.61357	-0.15553	-25.35	0.41322	0.61357	-0.20035	-32.65
45	PGA FACTOR ROUNDED TO NEAREST .001		0.458	0.614	(0)	-25.41	0.413	0.614	-0.201	-32.74

DOCUMENT NUMBER-DATE

07456 AUG 22 5

EDCC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 07 THROUGH: DECEMBER 07
CURRENT MONTH: JULY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-2	45,570	\$129.88	0.00285
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 Commodity Adjustments			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	45,570	\$129.88	0.00285
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	47,430	\$33,295.86	0.70200
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - FGT 6/07 ADJ		\$3,338.44	ERR
20 Imbalance Bookout - Other Shippers	7,300	\$4,949.40	0.67800
21 Imbalance Cashout - Transporting (A/C ADJ)		\$2,352.36	ERR
22 Imbalance Bookout - Other Shippers	11,210	\$7,600.38	0.67800
23 Imbalance Cashout - FGT			ERR
24 TOTAL COMMODITY OTHER	65,940	\$51,536.44	0.78157
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,767.80	0.07690
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	62,000	\$4,767.80	0.07690
OTHER			
33 FGT REFUND			ERR
34 Volumetric Relinquishment - FTS-1			ERR
35 Volumetric Relinquishment - FTS-2			ERR
36 Overage Alert Day Charge - FGT			ERR
37 Alert Day Penalty - GCI			ERR
38 Alert Day Penalty - AC		(\$18,516.52)	ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$18,516.52)	ERR

FOR THE PERIOD OF: JANUARY 07 Through DECEMBER 07

	CURRENT MONTH:		JULY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$51,536	\$35,762	(15,774)	-0.44	\$425,491	\$455,273	29,782	0.07	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	(\$13,619)	\$14,053	27,672	1.97	\$31,388	\$184,288	152,900	0.83	
3 TOTAL	\$37,918	\$49,815	11,897	0.24	\$456,879	\$639,561	182,682	0.29	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$45,005	\$49,815	4,810	0.10	\$450,120	\$639,561	189,441	0.30	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$17,948	\$17,948	0	0.00	\$125,634	\$125,634	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$62,952	\$67,763	4,810	0.07	\$575,754	\$765,195	189,441	0.25	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$25,035	\$17,948	(7,087)	-0.39	\$118,875	\$125,634	6,759	0.05	
8 INTEREST PROVISION-THIS PERIOD (21)	\$969	(\$246)	(1,214)	4.94	\$6,638	(\$1,694)	(8,332)	4.92	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$217,012	(\$55,913)	(272,925)	4.88	\$225,189	(\$54,464)	(279,653)	5.13	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$17,948)	(\$17,948)	0	-0.00	(\$125,634)	(\$125,634)	0	-0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$225,068	(\$56,159)	(281,226)	5.01	\$225,068	(\$56,159)	(281,226)	5.01	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	217,012	(55,913)	(272,925)	4.88	add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	224,099	(55,913)	(280,012)	5.01					
14 TOTAL (12+13)	441,111	(111,826)	(552,937)	4.94					
15 AVERAGE (50% OF 14)	220,555	(55,913)	(276,468)	4.94					
16 INTEREST RATE - FIRST DAY OF MONTH	5.28	5.28	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.26	5.26	0.00	0.00					
18 TOTAL (16+17)	10.54	10.54	0.00	0.00					
19 AVERAGE (50% OF 18)	5.27	5.27	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.44	0.44	0.00	0.00					
21 INTEREST PROVISION (15x20)	969	(246)	(1,214)	4.94					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2007 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER 2007

JULY

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JUL	FGT	SJNG	FT	0	0		\$31.90	\$4,767.80	\$97.98	ERR	
2	"	PRIOR	SJNG	FT	47,430	47,430	\$33,295.86				70.20	
3	"	TROPICANA	SJNG	BO	7,300	7,300	\$4,949.40				67.80	
4	"	FL GAS UTILITY	SJNG	BO	11,210	11,210	\$7,600.38				67.80	
5	"	ARIZONA	SJNG	CO	0	0	\$2,352.36				ERR	
6	"	SJNG	FGT	CO	0	0	\$3,338.44				ERR	
7											ERR	
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					65,940	0	65,940	\$51,536.44	\$31.90	\$4,767.80	\$97.98	85.58

MONTH: JULY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	153	147	4,743	4,557	7.02	7.31
2.			0		0		ERR
3.			0		0		ERR
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	153	147	4,743	4,557		
27.				WEIGHTED AVERAGE		7.02	ERR

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2007		Through		DECEMBER 2007			
		CURRENT MONTH: JULY			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	29,598	39,453	9,855	0.33	496,094	574,987	78,893	0.16	
COMMERCIAL	4,785	4,471	(314)	-0.07	66,842	65,160	(1,682)	-0.03	
COMMERCIAL LARGE VOL. 1	13,045	10,076	(2,969)	-0.23	139,581	146,853	7,272	0.05	
TOTAL FIRM	47,427	54,000	6,573	0.14	702,517	787,000	84,483	0.12	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	18,907	31,170	12,263	0.65	272,052	218,190	(53,862)	-0.20	
INTERR. - TRANSPORT (TS6)	516,860	573,893	57,033	0.11	3,152,730	4,017,251	864,521	0.27	
LARGE INTERRUPTIBLE	23,800	0	(23,800)	-1.00	30,173	0	(30,173)	-1.00	
TOTAL INTERRUPTIBLE	559,567	605,063	45,496	0.08	3,454,955	4,235,441	780,486	0.23	
TOTAL THERM SALES	606,994	659,063	52,069	0.09	4,157,472	5,022,441	864,969	0.21	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,825	2,889	64	0.02	2,853	2,889	36	0.01	
COMMERCIAL	214	209	(5)	-0.02	214	209	(5)	-0.02	
COMMERCIAL LARGE VOL. 1	39	39	0	0.00	38	39	1	0.03	
TOTAL FIRM	3,078	3,137	59	0.02	3,105	3,137	32	0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,082	3,141	59	0.02	3,109	3,141	32	0.01	
THERM USE PER CUSTOMER									
RESIDENTIAL	10	14	3	0.30	174	199	25	0.14	
COMMERCIAL	22	21	(1)	-0.04	312	312	(1)	-0.00	
COMMERCIAL LARGE VOL. 1	334	258	(76)	-0.23	3,673	3,765	92	0.03	
INTERR. - TRANSPORT (TS5)	18,907	31,170	12,263	0.65	272,052	218,190	(53,862)	-0.20	
INTERR. - TRANSPORT (TS6)	172,287	191,298	19,011	0.11	1,050,910	1,339,084	288,174	0.27	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2007 through DECEMBER 2007

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0342198	1.037251	1.0348582	1.0349358	1.0324417	1.0354482	1.0352012					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0517728	1.0548554	1.0524219	1.0525009	1.0499645	1.053022	1.0527708	0	0	0	0	0

IMBALANCE CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

TO: FGT
 P.O. BOX 1188
 HOUSTON, TX 77251-1188

Fax: 251-375-2235

INVOICE 20 4260.4
 DATE: ~~45~~-Aug-2007
 DELINQUENT: ~~25~~-Aug-2007
 30

REMITT: ST JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST JOE, FL 32457

Office: 850-229-8216
 Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	JUN 2007	\$7.0910	90.00%	\$6.382	4,708	\$30,045.99

TOTAL DECATHERM / INVOICE

\$30,045.99 ✓

Questions, please contact:

Stuart Shoaf
 850-229-8216
 sshoaf@stjoenaturalgas.com

REVISED

Filed with 6/07 PGA as estimated 33,384.43
Actual 6/07 should have been 30,045.99
Included in 7/07 PGA adjusted \$ 3,338.44

IMBALANCE CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4260.4

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: ²⁰~~15~~-Aug-2007
DELINQUENT: ³⁰~~25~~-Aug-2007

REMITT: ARIZONA CHEMICAL A/P
P.O. BOX 550850
JACKSONVILLE, FLORIDA 32255-0850

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	JUN 2007	\$7.0910	90.00%	\$6.382	3,686	\$23,523.68

TOTAL DECATHERM / INVOICE

\$23,523.68 ✓

Questions, please contact:

Stuart Shoaf
850-229-8216
sshof@stjoenaturalgas.com

REVISED

Filed with 6/07 PGA as estimated \$21,171.32
Actual 6/07 should have been 23,523.68
Included in 7/07 PGA + \$2,352.36

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 08/08/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: Contact Phone:
--	---	--

Svc Req Name: ST. JOE NATURAL GAS COMPANY	Invoice Date: August 10, 2007
Svc Req: 008803884	Sup Doc Ind: IMBL
Svc Req K: 3635	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$129.88
Invoice Identifier:	000306989
Account Number:	
Net Due Date:	08/20/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	337605	78349		CROSSTEX ENERGY/I	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0215	0.0000	0.0285	4,557	129.88	01 - 31	
Transportation Commodity																			

Invoice Total Amount: 4,557 129.88

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/30/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	August 01, 2007
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$4,767.80
Invoice Identifier:	000306988
Account Number:	
Net Due Date:	08/10/2007

Begin Transaction Date: July 01, 2007 **End Transaction Date:** July 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	6,200	4,767.80	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 6,200 4,767.80

Gas Sales Invoice



BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

Invoice Number 9029556
Invoice Date 08/14/2007
Contract # 9000114
Delivery Month Jul 2007
Due Date 08/24/2007

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT
BANK NY - ACCT NO
ABA#

Natural Gas delivered during Jul 2007

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Florida Gas Transmission Company</u>				
Crosstex Energy/FGT Refugio (0078349)				
Base Commodity 07/01-07/31	2265932 / 9113363	4,743	7.0200	33,295.86
Total For Crosstex Energy/FGT Refugio (0078349)		4,743		33,295.86
Total Amount Due		4,743		33,295.86

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. *****

Indexes used in pricing calculations:

07/01-07/31: FGT Zone 1 IF 6.870000

If you have any questions, please contact : Theresa Ray at (251) 445-1229
or send a facsimile to : (251) 375-2235
Or Email: theresa.ray@uk.bp.com

For BP use only: 080522 00

Tropicana

INVOICE

TO:
MR. STUART SHOAF
ST JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FLORIDA 32456

INVOICE NO.
180
INVOICED
8/10/2007

INVOICE FOR AUGUST 2007	AMOUNT
-------------------------	--------

BOOK OUT FOR THE MONTH OF JULY 2007
BETWEEN TROPICANA FP AND ST JOE NATURAL GAS
730.00 * \$6.7800 /MMBTU \$4,949.40

TOTAL INVOICE -----
\$4,949.40

*****PAYMENT DUE 10 DAYS FROM INVOICE DATE *****

PLEASE SEND PAYMENT TO:
TROPICANA PRODUCTS

BRADENTON, FL 34208
ATTN : LURA HARLEY

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4250.6

TO: ST JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST JOE, FL 32457

Office: 850-229-8216
 Fax: 850-229-8392

DATE: 10-Aug-1906
 DELINQUENT: 20-Aug-1906

REMITT: Florida Gas Utility
 4619 NW 53rd Avenue
 Gainesville, FL 32606
 Attn. Renee Rollins

Office: 352-334-0778
 Fax: 352-334-0789

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	JUL 2007	\$6.7800	1	\$6.780	1,121	\$7,600.38

TOTAL DECATHERM / INVOICE

\$7,600.38

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

REVISED

REVISED 8/3/07

JUL 2007

Customer Name : ACCOUNTS PAYABLE - ENERGY
ARIZONA CHEMICAL COMPANY
P.O. BOX 550850
JACKSONVILLE, FLORIDA 32255-0850

PO# 870307391
Mr. W. David Harp
Phone: (904) 928-8698
Fax: (904) 928-8775

DATE: 08/01/2007
DELINQUENT: 08/20/2007

Wire Remit To: Bayside Savings Bank
Account No.
ABA Route No.
FAX NOTICE UPON RECEIPT

INVOICE NO.: 39295
CONTRACT NO.: CTS-003
DATED: FEB. 28, 2009

Questions, Contact: Stuart Shoaf Phone (850) 229-8216, ext 209 Fax (850) 229-8392 (Vender# 730363)

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	JUL 2007	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	516,860	\$18,999.77
System - Non-Fuel Charge		\$0.03676	\$0.03676	23,800	\$874.89
System - Fuel Charge		\$0.67777	\$0.67777	23,800	\$16,130.93
FPSC Refund (Delivered Volume)	Final	(\$0.00231)	(\$0.00231)	540,660	(\$1,248.71)
NET GAS BILL					\$37,756.87
Gross Receipts Tax		2.50%			\$943.92
Port St Joe Utility Tax					\$25.00
GROSS GAS BILL	JUL 2007				<u>\$38,725.79</u>

OFO Charge JUL 2007 \$1.4684 *142-4* \$1.4684 12,610 \$18,516.52

TOTAL AMOUNT DUE THIS INVOICE

\$57,242.31

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE

\$858.63