



# Florida City Gas

4180 South U.S. 1  
Rockledge, FL 32955  
www.floridacitygas.com

DISTRIBUTION CENTER

07 AUG 27 AM 8:40

August 22, 2007

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

**Re: Docket No. 070003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of July 2007.

Thank you for your assistance in connection with this matter.

Very truly yours,

CMP \_\_\_\_\_  
COM \_\_\_\_\_  
CTR \_\_\_\_\_

Rosie Abreu  
Regulatory Analyst  
Florida City Gas

ECR \_\_\_\_\_

GCL 1 \_\_\_\_\_

OPC \_\_\_\_\_

RCA \_\_\_\_\_

SCR \_\_\_\_\_

SGA \_\_\_\_\_

SEC \_\_\_\_\_

OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE

07687 AUG 27 5

FPSC-COMMISSION CLERK

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: **JANUARY 07** Through **DECEMBER 07**

**SCHEDULE A-1  
(REVISED 6/08/94)**  
**PAGE 1 OF 11**

	CURRENT MONTH: 07/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	1,958	1,958	100.00	-	16,640	16,640	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,163,136	3,198,035	1,034,899	32.36	18,077,866	28,740,215	10,662,349	37.10
5 DEMAND (Line 32 A-1 support detail)	479,619	467,790	(11,829)	(2.53)	4,487,008	4,423,876	(63,132)	(1.43)
6 OTHER (Line 40 A-1 support detail)	80,669	68,012	(12,657)	(18.61)	377,499	494,833	117,334	23.71
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,723,424	3,735,795	1,012,371	27.10	22,942,373	33,235,564	10,293,191	30.97
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(7,800)	(2,441)	5,359	(219.54)	(8,245)	(17,613)	(9,368)	53.19
14 TOTAL THERM SALES	2,217,746	3,733,354	1,515,608	40.60	23,037,592	33,217,951	10,180,359	30.65
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,729,530	3,058,922	329,392	10.77	23,447,470	25,995,678	2,548,208	9.80
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,716,860	3,018,922	302,062	10.01	23,017,731	25,727,478	2,709,747	10.53
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,193,980	9,193,980	-	-	86,246,180	88,787,660	2,541,480	2.86
20 OTHER Commodity (Line 40 A-1 support detail)	58,012	42,000	(16,012)	(38.12)	264,123	284,200	20,077	7.06
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,774,872	3,060,922	286,050	9.35	23,281,854	26,011,678	2,729,824	10.49
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	(480)	(14,000)	(13,520)	96.57
27 TOTAL THERM SALES (24-26 Estimated only)	2,635,848	3,058,922	423,074	13.83	24,564,605	25,997,678	1,433,073	5.51
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.00064	0.00064	100.00	-	0.00064	0.00064	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	#DIV/0!	-	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.79619	1.05933	0.26314	24.84	0.78539	1.11710	0.33171	29.69
32 DEMAND (5/19)	0.05217	0.05088	(0.00129)	(2.54)	0.05203	0.04983	(0.00220)	(4.42)
33 OTHER (6/20)	1.39056	1.61933	0.22877	14.13	1.42925	1.74114	0.31189	17.91
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.98146	1.22048	0.23902	19.58	0.98542	1.27772	0.29230	22.88
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	-	1.22050	1.22050	100.00	17.17708	1.25807	(15.91901)	(1,265.35)
40 TOTAL THERM SALES (11/27)	1.03322	1.22128	0.18806	15.40	0.93396	1.27841	0.34445	26.94
41 TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42 TOTAL COST OF GAS (40+41)	1.01220	1.20026	0.18806	15.67	0.91294	1.25739	0.34445	27.39
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.01729	1.20630	0.18901	15.67	0.91753	1.26371	0.34618	27.39
45 PGA FACTOR ROUNDED TO NEAREST .001	1.017	1.206	0.189	15.67	0.918	1.264	0.346	27.37

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
		JANUARY 07		Through		DECEMBER 07			
		CURRENT MONTH: 07/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	20,427	20,427	100.00	-	158,655	158,655	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,163,136	2,364,515	201,379	8.52	18,077,866	19,682,227	1,604,361	8.15
5	DEMAND (Line 25 + Line 31 A-1 support detail)	479,619	466,908	(12,711)	(2.72)	4,487,008	4,979,991	492,983	9.90
6	OTHER (Line 40 A-1 support detail)	80,669	68,012	(12,657)	(18.61)	377,499	493,830	116,331	23.56
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,723,424	2,919,862	196,438	6.73	22,942,373	25,314,703	2,372,330	9.37
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(7,800)	(1,773)	6,027	(339.93)	(8,245)	(13,447)	(5,202)	38.69
14	TOTAL THERM SALES	2,217,746	2,918,089	700,343	24.00	23,037,592	25,301,256	2,263,664	8.95
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,729,530	3,253,069	523,539	16.09	23,447,470	26,119,383	2,671,913	10.23
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,716,860	3,253,069	536,209	16.48	23,017,731	26,119,383	3,101,652	11.87
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,193,980	9,193,980	-	-	86,246,180	99,854,860	13,608,680	13.63
20	OTHER Commodity (Line 40 A-1 support detail)	58,012	42,000	(16,012)	(38.12)	264,123	284,200	20,077	7.06
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,774,872	3,295,069	520,197	15.79	23,281,854	26,403,583	3,121,729	11.82
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	(480)	(14,000)	(13,520)	96.57
27	TOTAL THERM SALES (24-26 Estimated only)	2,635,848	3,293,069	657,221	19.96	24,564,605	26,389,583	1,824,978	6.92
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00628	0.00628	100.00	-	0.00607	0.00607	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.79619	0.72686	(0.06933)	(9.54)	0.78539	0.75355	(0.03184)	(4.23)
32	DEMAND (5/19)	0.05217	0.05078	(0.00139)	(2.74)	0.05203	0.04987	(0.00216)	(4.33)
33	OTHER (6/20)	1.39056	1.61933	0.22877	14.13	1.42925	1.73761	0.30836	17.75
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.98146	0.88613	(0.09533)	(10.76)	0.98542	0.95876	(0.02666)	(2.78)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.88650	0.88650	100.00	17.17708	0.96050	(16.21658)	(1,688.35)
40	TOTAL THERM SALES (11/27)	1.03322	0.88667	(0.14655)	(16.53)	0.93396	0.95927	0.02531	2.64
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	1.01220	0.86565	(0.14655)	(16.93)	0.91294	0.93825	0.02531	2.70
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.01729	0.87000	(0.14729)	(16.93)	0.91753	0.94297	0.02544	2.70
45	PGA FACTOR ROUNDED TO NEAREST .001	1.017	0.870	(0.147)	(16.90)	0.918	0.943	0.025	2.65

COMPANY:  
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07

CURRENT MONTH: 07/07

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,750,080	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(20,550)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	#DIV/0!
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,729,530	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,729,530	1,981,363.08	0.72590
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(12,670.00)	(9,574.72)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	0	206,455.82	
22 Other Shippers (Line 85 Page 10)	0.00	(7,308.65)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	(7,800.00)	#DIV/0!
24 TOTAL COMMODITY (Other)	2,716,860	2,163,135.53	0.79619
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	474,232.38	0.05158
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,057.83	
32 TOTAL DEMAND	9,193,980	479,619.01	0.05217
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	58,012	7,288.77	0.12564
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		73,379.73	
39 Other		0.00	
40 TOTAL OTHER	58,012	80,668.50	1.39055
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94)				
FLORIDA CITY GAS		FOR THE PERIOD OF:		JANUARY 07	Through	DECEMBER 07	PAGE 4 OF 11			
		CURRENT MONTH: 07/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,243,805	2,432,527	188,722	7.76%	18,455,365	20,176,057	1,720,692	8.53%	
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	479,619	487,335	7,716	1.58%	4,487,008	5,138,646	651,638	12.68%	
3	TOTAL	2,723,424	2,919,862	196,438	6.73%	22,942,373	25,314,703	2,372,330	9.37%	
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,217,746	2,918,089	700,343	24.00%	23,037,592	25,301,256	2,263,664	8.95%	
5	TRUE-UP (COLLECTED) OR REFUNDED	74,200	74,200	-	0.00%	519,400	519,400	-	0.00%	
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,291,946	2,992,289	700,343	23.40%	23,556,992	25,820,656	2,263,664	8.77%	
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(431,478)	72,427	503,905	695.74%	614,619	505,953	(108,666)	-21.48%	
8	INTEREST PROVISION-THIS PERIOD (21)	15,286	(1,674)	(16,960)	1013.14%	86,416	(11,371)	(97,787)	859.97%	
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,734,937	(380,508)	(4,115,445)	1081.57%	2,421,264	(359,137)	(2,780,401)	774.19%	
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(74,200)	(74,200)	-	0.00%	(519,400)	(519,400)	-	0.00%	
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---	
10b	OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	641,646	-	(641,646)	---	
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,244,545	(383,955)	(3,628,500)	945.03%	3,244,545	(383,955)	(3,628,500)	945.03%	
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,734,937	(380,508)	(4,115,445)	1081.57%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,229,259	(382,281)	(3,611,540)	944.73%					
14	TOTAL (12+13)	6,964,196	(762,789)	(7,726,985)	1012.99%					
15	AVERAGE (50% OF 14)	3,482,098	(381,395)	(3,863,493)	1012.99%					
16	INTEREST RATE - FIRST DAY OF MONTH	0.05260	0.05260	-	0.00%					
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05280	0.05280	-	0.00%					
18	TOTAL (16+17)	0.10540	0.10540	-	0.00%					
19	AVERAGE (50% OF 18)	0.05270	0.05270	-	0.00%					
20	MONTHLY AVERAGE (19/12 Months)	0.00439	0.00439	-	0.00%					
21	INTEREST PROVISION (15x20)	15,286	(1,674)	(16,960)	1013.14%					

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 07 Through DECEMBER 07

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 07/07

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						476,561.19		17.45
2	Sequent Energy Management	System Supply	FTS	2,750,080		2,750,080	1,981,363.08			3,300.10	72.05
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>2,750,080</b>	<b>-</b>	<b>2,750,080</b>	<b>1,981,363</b>	<b>-</b>	<b>476,561</b>	<b>3,300</b>	<b>89.50</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/07 Through 12/31/07

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11

CURRENT MONTH: 07/07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 Sequent Energy Management	Various	8,871	8,627	275,008	267,445	7.2047	7.4084
2							
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19							
20							
<b>TOTAL</b>		8,871	8,627	275,008	267,445	7.2047	7.4084
<b>WEIGHTED AVERAGE</b>						7.2047	7.4084

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF:

JANUARY 07 Through

DECEMBER 07

	CURRENT MONTH: 07/07		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,090,317	1,227,222	136,905	12.56%	10,896,000	12,052,236	1,156,236	10.61%
2 GAS LIGHTS	1,706	1,795	89	5.22%	11,657	12,425	768	6.59%
3 COMMERCIAL	1,629,761	1,797,785	168,024	10.31%	13,369,566	13,819,199	449,633	3.36%
4 LARGE COMMERCIAL	38,284	32,120	(6,164)	-16.10%	411,602	513,579	101,977	24.78%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	300	300	0.00%
<b>6 TOTAL FIRM</b>	<b>2,760,068</b>	<b>3,058,922</b>	<b>298,854</b>	<b>10.83%</b>	<b>24,688,825</b>	<b>26,397,739</b>	<b>1,708,914</b>	<b>6.92%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	1,880,879	1,924,752	43,873	2.33%	13,537,727	13,621,349	83,622	0.62%
11 SMALL COMMERCIAL TRANSP. FI	1,650,609	1,949,682	299,073	18.12%	12,887,142	14,591,389	1,704,247	13.22%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - N	-	1,961	1,961	0.00%	-	11,169	11,169	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANS	795,456	947,242	151,786	19.08%	4,649,586	6,344,228	1,694,642	36.45%
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	160,310	129,300	(31,010)	-19.34%
<b>19 TOTAL TRANSPORTATION</b>	<b>4,326,944</b>	<b>4,823,637</b>	<b>496,693</b>	<b>11.48%</b>	<b>31,234,765</b>	<b>34,697,435</b>	<b>3,462,670</b>	<b>11.09%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>7,087,012</b>	<b>7,882,559</b>	<b>795,547</b>	<b>11.23%</b>	<b>55,923,590</b>	<b>61,095,174</b>	<b>5,171,584</b>	<b>9.25%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
20 RESIDENTIAL	97,659	97,389	(270)	-0.28%	98,130	97,758	(372)	-0.38%
21 GAS LIGHTS	-	216	216	0.00%	4	217	213	5325.00%
22 COMMERCIAL	4,368	4,147	(221)	-5.06%	4,314	4,124	(190)	-4.40%
23 LARGE COMMERCIAL	5	4	(1)	-20.00%	5	4	(1)	-20.00%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
<b>25 TOTAL FIRM</b>	<b>102,032</b>	<b>101,756</b>	<b>(276)</b>	<b>-0.27%</b>	<b>102,453</b>	<b>102,103</b>	<b>(350)</b>	<b>-0.34%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
29 COMMERCIAL TRANSP.	71	75	4	5.63%	71	74	3	4.23%
30 SMALL COMMERCIAL TRANSP. FI	1,483	1,503	20	1.35%	1,503	1,503	-	0.00%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	2	2	-	0.00%	1	2	1	100.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANS	7	8	1	14.29%	7	8	1	14.29%
37 SPECIAL CONTRACT TRANSP.	2	3	1	50.00%	2	2	-	0.00%
<b>38 TOTAL TRANSPORTATION</b>	<b>1,565</b>	<b>1,591</b>	<b>26</b>	<b>1.66%</b>	<b>1,584</b>	<b>1,589</b>	<b>5</b>	<b>0.32%</b>
<b>TOTAL CUSTOMERS</b>	<b>103,597</b>	<b>103,347</b>	<b>(250)</b>	<b>-0.24%</b>	<b>104,037</b>	<b>103,692</b>	<b>(345)</b>	<b>-0.33%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	11	13	2	18.18%	16	18	2	12.50%
40 GAS LIGHTS	-	8	8	0.00%	416	8	(408)	-98.08%
41 COMMERCIAL	373	434	61	16.35%	443	479	36	8.13%
42 LARGE COMMERCIAL	7,657	8,030	373	4.87%	11,760	18,342	6,582	55.97%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	26,491	25,663	(828)	-3.13%	27,239	26,296	(943)	-3.46%
47 SMALL COMMERCIAL TRANSP. FI	1,113	1,297	184	16.53%	1,225	1,387	162	13.22%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - N	-	981	981	0.00%	-	798	798	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANS	113,637	118,405	4,768	4.20%	94,890	113,290	18,400	19.39%
54 SPECIAL CONTRACT	-	-	-	0.00%	11,451	9,236	(2,215)	-19.34%



**CONVERSION FACTOR CALCULATION**

FLORIDA CITY GAS  
ACTUAL FOR THE PERIOD OF:

JANUARY 07 through DECEMBER 07

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0325	1.0354	1.0334	1.0315	1.0315	1.0373	-	-	-	-	-
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0670	1.0680	1.0710	1.0690	1.0670	1.0670	1.0730					

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	2,750,080	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice					
4	<b>Total Firm:</b>		<b>2,750,080</b>	n/a	<b>0.00</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	4,684,410	0.04055	189,952.83	( )
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	248,310	0.04055	10,068.97	( )
8	" System supply	Brevard	1,471,260	0.04055	59,659.59	( )
9	" " "	Merritt Sq.	0	0.04055	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>6,403,980</b>		<b>259,681.39</b>	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07690	214,551.00	( )
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	<b>Total FTS-2 demand</b>		<b>2,790,000</b>		<b>214,551.00</b>	
16						
17						
18	FGT Fuel Surcharge				2,328.80	
19						
20						( )
21	<b>Total fixed charges</b>		<b>9,193,980</b>		<b>476,561.19</b>	
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>	<b>AMOUNT</b>		
25	Sequent Energy Management		2,750,080		1,981,363.08	( )
26						( )
27						( )
28						( )
29						( )
30						( )
31						( )
32						( )
33						( )
34						( )
35						( )
36						( )
37						( )
38						( )
39						( )
40						( )
41						( )
42						( )
43						( )
44						( )
45	<b>Total costs:</b>		<b>2,750,080</b>		<b>1,981,363.08</b>	
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>2,457,924.27</b>	

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 07/07

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia.Br,TC) 07/07	2,750,080.0		-	-			
2	Reverse FTS-1 & FTS-2 Commod accr 06/07	(3,284,750.0)		-	-			
3	FTS-1 & FTS-2 Commodity 06/07	3,284,200.0						
4		2,729,530.0						
5								
6	FTS-1 & FTS-2 Demand (Mia.Br,TC) 07/07	9,193,980.0		476,561.19	476,561.19			
7	Reverse FTS-1 & FTS-2 Demand accr 06/07	(8,897,400.0)		(461,263.38)	(461,263.38)			
8	FTS-1 & FTS-2 Demand 06/07	8,897,400.0	458,934.57		458,934.57	B1 (1)		
9								
10	TOTAL FGT DEMAND	9,193,980.0			474,232.38			
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge - 06/07		2,328.80		2,328.80	B1 (1)		
20								
21	TECO - Peoples Gas - Jun'07	5,660.5	7,288.77		7,288.77	B2, B3		
22	TECO - Peoples Gas -	-	0.00					
23	TECO - Peoples Gas - Miramar Hosp. - May&Jun'07	52,351.6	73,379.73		73,379.73			
24	Reverse Sequent - 06/07	(2,751,210.0)		(2,559,874.64)	(2,559,874.64)			
25								
26	Sequent - 06/07	3,419,780.0	2,544,088.33		2,544,088.33	B1 (2)		
27	Sequent - - Adjustment		8,477.66		8,477.66			
28								
29	Unbilled Gas - Jul'07	-						
30								
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85	Net Activity	668,570.00			(7,308.65)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,750,080.0		1,981,363.08	1,981,363.08			
88								
89	Total purchases & accruals -	2,787,542.1	3,094,497.86	(563,213.75)	2,531,284.11			

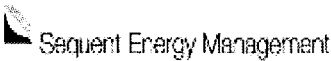
FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 07/07

FGT -	Gross therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1					-			
2	Cash outs - Jun'07		114,168.02		114,168.02			
3	FPL Energy Oct,Nov,Dec'06 Cash-out Adj booked in May'07:		92,287.80		92,287.80			
4					-			
5	Reverse TPS Accrual - 12/05			(2,967.90)	(2,967.90)			
6	ReAccrue TPS & Payment Cash outs - 12/05			2,967.90	2,967.90			
7					-			
8					-			
9	Reverse TPS Re Accrual - 05/06			(1,005.63)	(1,005.63)			
10	Re-Accrue TPS & Payment - 05/06		1,005.63		1,005.63			
11					-			
12					-			
13					-			
14					-			
15	Reverse Cash outs - 08/06			(11,240.93)	(11,240.93)			
16	Re-Accrue Cash outs - 08/06		11,240.93		11,240.93			
17					-			
18					-			
19					-			
20					-			
21					-			
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>218,702.38</b>	<b>(12,246.56)</b>	<b>206,455.82</b>			
<b>BOOK-OUT TRANSACTIONS</b>								
24					-			
25	Cash out FGT - May'07	(12,670.0)	(9,574.72)		(9,574.72)	B1 (3)		
26					-			
27					-			
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(9,574.72)</b>		<b>(9,574.72)</b>			
<b>STORAGE TRANSACTIONS</b>								
29								
30	Hattiesburg	0.0		3,057.83	3,057.83	B7		
31								
32								
33								
34								
35								
36	<b>Total storage costs</b>	<b>0.0</b>	<b>0.00</b>	<b>3,057.83</b>	<b>3,057.83</b>			
37								
38		<b>2,774,872.1</b>	<b>3,303,625.52</b>	<b>(572,402.48)</b>	<b>2,731,223.04</b>			
39			(a)	(b)				
40								
41	<b>Total Gas Cost - (a + b):</b>		<b>2,731,223.04</b>					
42			<b>0.00</b>					
43	<b>50% margin sharing</b>						(For information only)	
44	Company Use01/07	0.0	(7,800.00)					
45	Company Use - Adj.	0.0	0.00					
46								
47	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>	<b>2,774,872.10</b>	<b>2,723,423.04</b>					

SELLER:  
Sequent Energy Management  
1200 Smith Street  
Suite 900  
  
Houston, TX 77002-4374  
  
Contact: Dorcas Huang  
Phone: 832.397.3864  
Fax: 832.397.3711

BUYER:  
NUI Utilities, Inc. d/b/a/ Florida City Gas in  
c/o AGL Services Company  
P.O. Box 4569  
  
Atlanta, GA 30302  
  
Contact: Gena Corbett  
Phone: 404.584.4297  
Fax: 404.584.4233

Remit To:  
Sequent Energy Management  
Wachovia, N.A.  
  
ABA #: 061000227  
Acct #: 2079900425947

  
  
Netted Invoice  
Invoice #: 292672  
Invoice Date: 7/15/2007  
Due Date: 7/25/2007  
Delivery Period: Jun-07

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)	
<b>COMMODITY PURCHASES</b>											
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.5200	FGT Z1	229,930	FOM	\$ 1,729,073.60 1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	FOM	\$ - 2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$8.0000	FGT Z3	3,882	FOM	\$ 31,056.00 3
									<b>233,812</b>		<b>\$ 1,760,129.60</b>
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.1829	FGT Z1	73,615	GDA/FP	\$ 528,765.69 4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	GDA/FP	\$ - 5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.5432	FGT Z3	104,547	GDA/FP	\$ 788,622.69 6
									<b>178,162</b>		<b>\$ 1,317,388.38</b>
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$7.8160	FGT Z1	(69,996)	Turnback	\$ (547,087.52) 7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Turnback	\$ - 8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Turnback	\$ - 9
									<b>(69,996)</b>		<b>\$ (547,087.52)</b>
									<b>Total Commodity Purchases</b>		<b>\$ 2,530,430.46</b>
<b>TRANSPORTATION</b>											
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0560	FTS-1	146,132	FOM	\$ 8,183.39 10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0285	FTS-2	78,860	FOM	\$ 2,247.51 11
									224,992		\$ 10,430.90
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0560	FTS-1	82,224	GDA/FP	\$ 4,604.54 12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0285	FTS-2	89,200	GDA/FP	\$ 2,542.20 13
									171,424		\$ 7,146.74
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0560	FTS-1	(69,996)	Turnback	\$ (3,919.78) 14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-2	-	Turnback	\$ - 15
									<b>(69,996)</b>		<b>\$ (3,919.78)</b>
									<b>Total Transportation Charges</b>		<b>\$ 13,657.87</b>
									<b>Sub Total Florida Gas Transmission Company</b>		<b>\$ 2,544,088.33</b> <i>B1(2)</i>
<b>DEMAND CHARGES</b>											
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30					\$ 461,263.37 16
											<i>B1(1)</i>
<b>MISCELLANEOUS</b>											
Cashout FGT - May07	Sell	ksanders	Florida Gas Transmission Company	FGT			\$7.5570		(1,267)		\$ (9,574.72) 17
Imbalance trade	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ - <i>B1(3)</i>
									<b>Sub Total "Other Charges"</b>		<b>\$ 451,688.65</b>
									<b>Total Due</b>		<b>\$ 2,995,776.98</b>

*B1*

PLEASE REMIT PAYMENT TO:



P.O. Box 31017  
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
9,682.03

STATEMENT DATE  
07/02/07

PAYABLE UPON RECEIPT

010122 00648071 000968203  
CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE  
9,682.03

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

THIS MONTH'S CHARGE DUE BEFORE  
07/23/07

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
06/30/07	30	07/02/07

ACCOUNT NUMBER  
00648071

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV =	CCF	X BTU	FACTORS X CONVER =	THERMS USED
ZSM08935	3932 816	3116	1.0550	1.00250	3295.6
TOTAL THERMS =					3295.6

AVERAGE DAILY THERM USAGE

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

JUN 07	109.9
JUN 06	109.3

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	5374.26
PAYMENT	0.00
CUSTOMER CHARGE	
DISTRIBUTION	3295.6 THMS @ 0.14782 = 487.16
PGA	3295.6 THMS @ 1.10450 = 3640.00
TOTAL GAS CHARGES	4227.16
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	4227.16
LATE PAYMENT FEE	80.61
<b>TOTAL BALANCE DUE</b>	<b>9682.03</b>

NEXT SCHEDULED READ DATE  
07/31/07

\*\* 5374.26 WAS PAST DUE ON 06/26/07. \*\*  
\*\* THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID \*\*  
\*\* POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. \*\*

G/L 53 Acc 19,000  
Dep. 0303

Req: Rosie Abreu  
FCG

B2

PLEASE REMIT PAYMENT TO:

0716200700044008  
CUSTOMER INVOICE



P.O. Box 31017  
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER  
00648097

AMOUNT NOW DUE  
7,017.47

STATEMENT DATE  
07/02/07

PAYABLE UPON RECEIPT

010122 00648097 000701747

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE 19401 NE 22ND AVE  
ADDRESS MIAMI FL 33180-2107

\* \* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \* \*  
\* \* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \* \*

AMOUNT NOW DUE  
7,017.47

\* \* \* \* \* THIS MONTH'S BILLING DATES \* \* \* \* \*

THIS MONTH'S CHARGE  
DUE BEFORE  
07/23/07

--SERVICE PERIOD--  
TO NUMBER OF DAYS STATEMENT DATE  
06/30/07 30 07/02/07

ACCOUNT NUMBER  
00648097

\* \* \* \* \* THIS MONTH'S METER INFORMATION \* \* \* \* \*

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZTQ74899 6182 3946 2236 1.0550 1.00250 2364.9  
TOTAL THERMS = 2364.9

AVERAGE DAILY THERM USAGE  
JUN 07 78.8  
JUN 06 77.9

\* \* \* \* \* THIS MONTH'S BILLING INFORMATION \* \* \* \* \*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 3897.40  
PAYMENT 0.00  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 2364.9 THMS @ 0.14782 349.58  
PGA 2364.9 THMS @ 1.10450 2612.03  
TOTAL GAS CHARGES 3061.61  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 3061.61  
LATE PAYMENT FEE 58.46  
TOTAL BALANCE DUE 7017.47

NEXT SCHEDULED  
READ DATE  
07/31/07

\* \* 3897.40 WAS PAST DUE ON 06/26/07 \* \*  
\* \* THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID \* \*  
\* \* POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. \* \*

6/16  
5/3

Acc 191000  
Dep 0303

REQ: Rosie Abreu  
FCG Dep. 0303

B3

PLEASE REMIT PAYMENT TO:

CUSTOMER ID: 0710200700043203



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 E

ACCOUNT NUMBER  
15791056

AMOUNT NOW DUE  
~~86,138.78~~

STATEMENT DATE  
05/30/07

PAYABLE UPON RECEIPT

\$37,801.64

010120 15791056 008613878

FLORIDA CITY GAS ATTN:ROSIE ABREU  
PIVOTAL UTILITY HOLDINGS, INC  
955 E 25TH ST  
HIALEAH FL 33013

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 600 SW 172ND AVE  
ADDRESS MIRAMAR FL 33029

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE  
86,138.78

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

THIS MONTH'S CHARGE DUE BEFORE  
06/20/07

--SERVICE PERIOD-- NUMBER STATEMENT  
TO OF DAYS DATE  
05/25/07 29 05/30/07

ACCOUNT NUMBER  
15791056

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZTE87908 31580 29080 2500 1.0480 10.00000 26200.0  
TOTAL THERMS = 26200.0

AVERAGE DAILY THERM USAGE  
MAY 07 903.4

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 123698.48  
PAYMENT 75561.34-  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 26200.0 THMS @ 0.14782 3872.88  
PGA 26200.0 THMS @ 1.26350 33103.70  
TOTAL GAS CHARGES 37076.58  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 37076.58  
LATE PAYMENT FEE 725.06  
TOTAL BALANCE DUE 86138.78

PAYMENT  
+  
\$37,801.64

NEXT SCHEDULED READ DATE  
06/26/07

\*\* 48337.14 WAS PAST DUE ON 05/21/07 \*\*  
\*\* THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID \*\*  
\*\* POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. \*\*

G/L 53  
Acc 191000 / 0303

REQ: Rosie Abreu  
FCG  
Dep. 0359

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY-2PGS)  
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

34



PLEASE REMIT PAYMENT TO:



PEOPLES GAS  
Box 31017  
TAMPA, FL 33631-3017

3 E

ACCOUNT NUMBER  
15791056

\$35,578.09

AMOUNT NOW DUE  
~~73,379.73~~

PAYABLE UPON RECEIPT

CUSTOMER INVOICE

STATEMENT DATE  
06/28/07

010120 15791056 007337973  
FLORIDA CITY GAS ATTN:ROSIE ABRE  
PIVOTAL UTILITY HOLDINGS, INC  
955 E 25TH ST  
HIALEAH FL 33013

Post-It™ brand fax transmittal memo 7671		# of pages
To	From	
Co.	Co.	
Dept.	Phone #	
Fax #	Fax #	

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:



POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

AMOUNT NOW DUE  
73,379.73

9 MONTH'S CHARGE  
DUE BEFORE  
07/19/07

ACCOUNT NUMBER  
15791056

AVERAGE DAILY THERM USAGE	
JUN 07	817.2
JUN 06	0.0

NEXT SCHEDULED  
HEAD DATE  
07/27/07

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

SERVICE ADDRESS 600 SW 172ND AVE  
MIRAMAR FL 33029

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

---SERVICE PERIOD---	NUMBER OF DAYS	STATEMENT DATE
TO		
06/26/07	32	06/28/07

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZTE87908	34073 31580		2493	1.0490	10.00000				26151.6
TOTAL THERMS =									26151.6

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		86138.78
PAYMENT		48337.14-
CUSTOMER CHARGE		100.00
DISTRIBUTION	26151.6 THMS @	0.14782 3865.73
PGA	26151.6 THMS @	1.18713 31045.34
TOTAL GAS CHARGES		35011.07
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		35011.07
LATE PAYMENT FEE		567.02

TOTAL BALANCE DUE

\*\* 37801.64 WAS PAST DUE ON 06/20/07 \*\*  
\*\* THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID \*\*  
\*\* POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. \*\*

G/L 53  
Acc 191000  
Dep 0303

Reg. Rosie Abreu  
FCG

0.00  
35011.07  
567.02  
35,578.09  
~~73,379.73~~

35

**Florida City Gas - Cash outs - June'07**

FPU	5,753.06
FPL Energy	25,764.18
Infinite Energy	(25.29)
Interconn Resources	70,125.55
Mirabito	(12.79)
Penninsula	(1,100.34)
Pacific	13,663.95
	<u>114,168.32</u>

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**Florida City Gas - FPL Energy Cash outs - Adj. May'07**

Invoice #	Amount
200610-0020-CR	29,492.65
200611-0029-CR	34,186.17
200612-0047-AR53	4,819.18
200612-0048-AR53	<u>23,789.80</u>
	<b>92,287.80</b>

BL

# Transportation Contract Balancing Statement

Month: 05/01/06  
 LDC:

**End-Users, Inc.** **291-0001160-001**

**Imbalance Calculation**

Previous Balance	0	
Adjustments		
Dth's confirmed by Pipeline	5,243	
Gas available for transport	5,243	
ADDQ	(5,053)	
Amount to Allocate	190	
Burner Tip Consumption	0	
Fuel Retention	0	
City Gate Consumption	0	
Balance	190	
Marketer Aggregate Standby	0	
Cash Out Balance	190	

<u><b>Cash Out/Standby Calculation</b></u>	0	X	6.61600	Tier 1 Dollars	\$	0.00
	0	X	5.95440	Tier 2 Dollars	\$	0.00
	190	X	5.29280	Tier 3 Dollars	\$	1,005.63
	<u>0</u>	X	0.00000	Standby Dollars	\$	<u>0.00</u>
	190				\$	<u>1,005.63</u>

<u><b>TPS Charges</b></u>				
	TPS Monthly Service Charge	\$	400.00	
	TPS Customer Fee	73 X 5.92	\$	432.16
			\$	832.16

**Grand Total: \$ (173.47)**

B7

# Transportation Contract Balancing Statement

Month: 08/01/06

LDC:

**Infinite Energy Inc**

**291-0001066-001**

**Imbalance Calculation**

Previous Balance Adjustments	0
Dth's confirmed by Pipeline	<u>115,127</u>
Gas available for transport ADDQ (57,753)	115,127
Amount to Allocate	<u>57,374</u>
Burner Tip Consumption	56,002
Fuel Retention	0
City Gate Consumption	56,002
Balance	<u>1,372</u>
Marketer Aggregate Standby	0
Cash Out Balance	<u>1,372</u>

**Cash Out/Standby Calculation**

1,372	X	7.15800	Tier 1 Dollars	\$	9,820.78
0	X	0.00000	Tier 2 Dollars	\$	0.00
0	X	0.00000	Tier 3 Dollars	\$	0.00
<u>0</u>	X	0.00000	Standby Dollars	\$	<u>0.00</u>
<u>1,372</u>				\$	<u>9,820.78</u>

**TPS Charges**

TPS Monthly Service Charge	\$ 400.00
TPS Customer Fee 594 X 5.92	\$ 3,516.48
	<u>\$ 3,916.48</u>

**Grand Total: \$ (5,904.30)**

B8

# Transportation Contract Balancing Statement

Month: 08/01/06

LDC:

Peninsula Energy Services Company, Inc.

201-0000000-001

**Imbalance Calculation**

Previous Balance		0	
Adjustments			
Dth's confirmed by Pipeline		372	
Gas available for transport		372	
ADDQ	(124)		
Amount to Allocate		248	
Burner Tip Consumption		0	
Fuel Retention		0	
City Gate Consumption		0	
Balance		248	
Marketer Aggregate Standby		0	
Cash Out Balance		248	

**Cash Out/Standby Calculation**

	0	X	7.15800	Tier 1 Dollars		\$	0.00
	0	X	6.44220	Tier 2 Dollars		\$	0.00
	248	X	5.72640	Tier 3 Dollars		\$	1,420.15
	<u>0</u>	X	0.00000	Standby Dollars		\$	<u>0.00</u>
	<u>248</u>					\$	<u>1,420.15</u>

**TPS Charges**

TPS Monthly Service Charge		\$	400.00
TPS Customer Fee	4 X 5.92	\$	23.68
		\$	<u>423.68</u>

**Grand Total: \$ (996.47)**

B-9

Effective November 1, 2005

**Distribution:**

K. Chu	D. Rojek
A. Hwang	T. Kaufmann
R. Abreu	L. Willey
G. Corbett	K. Bingaman

A. Virostek  
 Original Issue Date: 11/1/2005  
 Revision Date:

**Former NUI Corporation Storage Allocation - Fiscal Year 2007**

			Elizabethtown - Hattiesburg				Grand Total	
Monthly Fixed Cost			D1	D2	Total			
	Annual Firm Sales*	Allocation Percentage*	<u>D1 volumes</u>		<u>D2 volumes</u>			
Elizabethtown Gas	33,576	86.08%	8,736	\$4,992.71	87,360	\$17,646.66	\$22,639.37	\$22,639.37
Florida City Gas	4,535	11.63%	1,039	\$674.35	10,390	\$2,383.48	\$3,057.83	\$3,057.83
Elkton Gas	894	2.29%	225	\$132.94	2,250	\$469.86	\$602.80	\$602.80
<b>Grand Total</b>	<b>39,005</b>	<b>100.0%</b>	<b>10,000</b>	<b>\$5,800.00</b>	<b>100,000</b>	<b>\$20,500.00</b>	<b>\$26,300.00</b>	<b>\$26,300.00</b>

Annual Firm Sales provided by Dan Nikolich based upon 2007 6+6 Forecasts

(Bio)