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 Florida Power & Light Company
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August 29, 2007

VIA HAND DELIVERY

Ms. Ann Cole, Director
 Division of the Commission Clerk and
 Administrative Services
 Florida Public Service Commission
 Betty Easley Conference Center, Room 110
 2540 Shumard Oak Boulevard
 Tallahassee, Florida 32399-0850

RECEIVED-FPSC
 07 AUG 30 PM 3:00
 COMMISSION
 CLERK

Re: Docket No. 070001-EI – Monthly Fuel Filings

Dear Ms. Bayó:

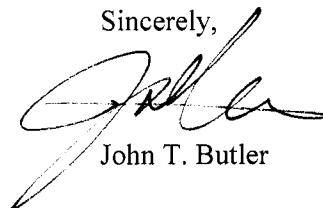
Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of April 2007;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of April 2007; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of March 2007.

CMP _____
 COM _____
 CTR _____
 (ECR) _____
 GCL / _____
 OPC _____
 RCA _____
 SCR _____
 SGA _____
 SEC _____
 OTH _____

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 304-5639.

Thank you for your attention to this matter, I remain,

Sincerely,

 John T. Butler

JTB/jsb
 Enclosures
 cc: Service List

Doc/423 Fuel Filing/March 2007

an FPL Group company

DOCUMENT NUMBER-DATE

07845 AUG 30 06

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: APR YEAR: 2007

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 06/18/2007

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	CAPE CANAVERAL	CONOCO	MARRERO	MTC	PORT CANAVERAL	04/03/2007	F06	0.90	151952	113176	45.1060
2	MARTIN	CONOCO	MARRERO	MTC	PALM BEACH	04/18/2007	F06	0.87	152643	113188	49.4900
3	CAPE CANAVERAL	GLENCORE	RIVER	MTC	PORT CANAVERAL	04/17/2007	F06	1.00	152881	148209	49.9800
4	MARTIN	SEMPRA	MARRERO	MTC	PALM BEACH	04/06/2007	F06	0.99	152262	45628	49.6200
5	MARTIN	SEMPRA	MARRERO	MTC	PALM BEACH	04/20/2007	F06	1.00	152429	147228	49.6200
6	MARTIN	SEMPRA	RIVER	MTC	PALM BEACH	04/29/2007	F06	0.99	151643	148413	49.6200
7	RIVIERA	SEMPRA	MARRERO	MTC	RIVIERA	04/07/2007	F06	0.99	152262	101690	49.6200
8	PT. EVERGLADES	VITOL	BORCO, BAHAMAS	S	PORT EVERGLADES	04/28/2007	F06	1.00	151310	139808	56.3700
9	TURKEY POINT	VITOL	BORCO, BAHAMAS	S	FISHER ISLAND	04/29/2007	F06	1.07	150976	135238	56.9400
10	TURKEY POINT UNIT 5	PORT	NA-TRUCK DELIVERY			04/30/2007	F03	N/A	N/A	32100	98.4800
11	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		04/07/2007	PRO	N/A	N/A	9	106.3200
12	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		04/19/2007	PRO	N/A	N/A	4	106.3200
13	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		04/24/2007	PRO	N/A	N/A	6	102.0600
14	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		04/06/2007	PRO	N/A	N/A	6	115.3900
15	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		04/13/2007	PRO	N/A	N/A	4	117.1600
16	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		04/20/2007	PRO	N/A	N/A	4	117.6100
17	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		04/27/2007	PRO	N/A	N/A	5	122.7400
18	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		04/30/2007	PRO	N/A	N/A	11	115.3900
19	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		04/25/2007	PRO	N/A	N/A	7	68.3700
20	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		04/17/2007	PRO	N/A	N/A	8	72.1300

DOCUMENT NUMBER-DATE

07845 AUG 30 08

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: APR YEAR: 2007

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 06/18/2007

EDITED COPY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PCC	CONOCO	PORT CANAVERAL	04/03/2007	F06	113176								0.0000			45.6625
2	PMR	CONOCO	PALM BEACH	04/18/2007	F06	113188								0.0000			49.9279
3	PCC	GLENCORE	PORT CANAVERAL	04/17/2007	F06	148209								0.0000			50.5365
4	PMR	SEMPRA	PALM BEACH	04/06/2007	F06	45628								0.0000			50.0579
5	PMR	SEMPRA	PALM BEACH	04/20/2007	F06	147228								0.0000			50.0579
6	PMR	SEMPRA	PALM BEACH	04/29/2007	F06	148413								0.0000			50.0579
7	PRV	SEMPRA	RIVIERA	04/07/2007	F06	101690								0.0000			49.8120
8	PPE	VITOL	PORT EVERGLADES	04/28/2007	F06	139808								0.0000			56.6142
9	PTF	VITOL	FISHER ISLAND	04/29/2007	F06	135238								0.0000			57.7229
10	TP5	PORT		04/27/2007	F03	31882								0.0000			98.4800
11	TP5	PORT		04/30/2007	F03	218								0.0000			98.4800
12	PPE	AMERIGAS		04/07/2007	PRO	9	106.3200	957	0	957	106.3200	0.0000	106.3200	0.0000	0.0000	0.0000	106.3200
13	PPE	AMERIGAS		04/19/2007	PRO	4	106.3200	425	0	425	106.3200	0.0000	106.3200	0.0000	0.0000	0.0000	106.3200
14	PTF	AMERIGAS		04/24/2007	PRO	6	102.0600	612	0	612	102.0600	0.0000	102.0600	0.0000	0.0000	0.0000	102.0600
15	PRV	FERRELL		04/06/2007	PRO	6	115.3900	692	0	692	115.3900	0.0000	115.3900	0.0000	0.0000	0.0000	115.3900
16	PRV	FERRELL		04/13/2007	PRO	4	117.1600	469	0	469	117.1600	0.0000	117.1600	0.0000	0.0000	0.0000	117.1600
17	PRV	FERRELL		04/20/2007	PRO	4	117.6100	470	0	470	117.6100	0.0000	117.6100	0.0000	0.0000	0.0000	117.6100
18	PRV	FERRELL		04/27/2007	PRO	5	122.7400	614	0	614	122.7400	0.0000	122.7400	0.0000	0.0000	0.0000	122.7400
19	PMR	INDIANTOWN		04/30/2007	PRO	11	115.3900	1,269	0	1,269	115.3900	0.0000	115.3900	0.0000	0.0000	0.0000	115.3900
20	PCC	SUBURBAN		04/25/2007	PRO	7	68.3700	479	0	479	68.3700	0.0000	68.3700	0.0000	0.0000	0.0000	68.3700
21	PMT	SUBURBAN		04/17/2007	PRO	8	72.1300	577	0	577	72.1300	0.0000	72.1300	0.0000	0.0000	0.0000	72.1300

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: APRIL 2007

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 6/15/2007

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

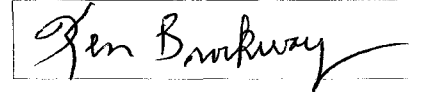
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **April 2007**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **May 8, 2007**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Capex	,,	S	OC	8,069			60.75	5.13	14,183	0.28	7.09
2	Coal Marketing Company	45,IM,999	LTC	OC	66,121			50.35	0.62	11,269	9.18	12.16
3	DTE Clover, LLC	08,KY,095	LTC	UR	21,580			55.36	1.28	12,501	9.94	6.75
4	ICG	08,KY,193	S	UR	2,173			54.78	2.65	12,108	11.48	6.66

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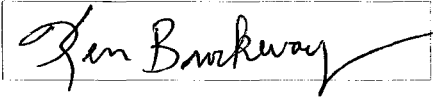
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **April 2007**

2. Reporting Company: **Florida Power & Light**

3. Plant Name: **St. Johns River Power Park (SJRPP)**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

5. Signature of Official Submitting Report: 

6. Date Completed: **May 8, 2007**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Capex	„	S	8,069		0.00		0.00		0.00	
2	Coal Marketing Company	45,IM,999	LTC	66,121		0.00		0.00		0.00	
3	DTE Clover, LLC	08,KY,095	LTC	21,580		0.00		0.00		0.00	
4	ICG	08,KY,193	S	2,173		0.00		0.00		0.00	

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **April 2007**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **May 8, 2007**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Capex	..	CAPEX	OC	8,069		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		60.75
2	Coal Marketing Company	45,IM,999	EL CERREJON	OC	66,121		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		50.35
3	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	21,580		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		55.36
4	ICG	08,KY,193	ICG HAZARD	UR	2,173		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		54.78

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **March** Year: **2007**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910

5. Signature of Official Submitting Report:
 6. Date Completed: **23-May-07**

Genneth Bankway

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	FOUNDATION COAL WEST	19/WY/5	S	UR	11,712.31	16.192	22.95	39.142	0.27	8,631	4.30	28.56
(2)	KENNECOTT COAL SALES	19/WY/5	S	UR	38,624.88	8.408	22.89	31.298	0.26	8,870	5.22	25.58
(3)	POWDER RIVER COAL	19/WY/5	S	UR	37,701.85	9.179	22.85	32.029	0.22	8,749	4.43	26.95
(4)	FOUNDATION COAL WEST	19/WY/5	S	UR	16,615.32	7.963	22.92	30.883	0.32	8,383	4.62	29.75
(5)	COALSALES, LLC	19/WY/5	S	UR	52,942.92	8.500	22.92	31.420	0.34	8,550	5.10	28.16
(6)	COALSALES, LLC	19/WY/5	S	UR	41,222.87	7.049	22.88	29.929	0.34	8,217	5.26	30.17
(7)	FOUNDATION COAL WEST	19/WY/5	S	UR	25,634.19	10.815	22.92	33.735	0.31	8,497	4.48	28.99
(8)	BUCKSKIN MINING COMPAI	19/WY/5	S	UR	29,824.90	10.414	22.90	33.314	0.32	8,318	4.45	30.18
(9)	DTE COAL SERVICES	19/WY/5	S	UR	8,380.32	10.970	22.91	33.880	0.31	8,711	6.16	26.26
(10)	KENNECOTT COAL SALES	19/WY/5	S	UR	11,128.74	12.790	22.91	35.700	0.21	8,858	5.04	25.82

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **March** Year: **2007**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910
 5. Signature of Official Submitting Report: *Kenneth Brookway*
 6. Date Completed: **23-May-07**

Line No.	Supplier Name	Mine Location	Purch. Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	FOUNDATION COAL WEST	19/WY/5	S	11,712.31	16.050	-	16.050	-	16.050	0.142	16.192
(2)	KENNECOTT COAL SALES	19/WY/5	S	38,624.88	8.346	-	8.346	-	8.346	0.062	8.408
(3)	POWDER RIVER COAL	19/WY/5	S	37,701.85	9.363	-	9.363	-	9.363	(0.184)	9.179
(4)	FOUNDATION COAL WEST	19/WY/5	S	16,615.32	8.025	-	8.025	-	8.025	(0.062)	7.963
(5)	COALSALES, LLC	19/WY/5	S	52,942.92	8.453	-	8.453	-	8.453	0.047	8.500
(6)	COALSALES, LLC	19/WY/5	S	41,222.87	7.116	-	7.116	-	7.116	(0.067)	7.049
(7)	FOUNDATION COAL WEST	19/WY/5	S	25,634.19	10.700	-	10.700	-	10.700	0.115	10.815
(8)	BUCKSKIN MINING COMPAN	19/WY/5	S	29,824.90	10.540	-	10.540	-	10.540	(0.126)	10.414
(9)	DTE COAL SERVICES	19/WY/5	S	8,380.32	11.075	-	11.075	-	11.075	(0.105)	10.970
(10)	KENNECOTT COAL SALES	19/WY/5	S	11,128.74	12.712	-	12.712	-	12.712	0.078	12.790

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **March** Year: **2007**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910

5. Signature of Official Submitting Report:



6. Date Completed: **23-May-07**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	FOUNDATION COAL WEST	19/WY/5	BELLE AYR, WY	UR	11,712.31	16.192	-	22.95	-	-	-	-	-	-	22.95	39.142
(2)	KENNECOTT COAL SALES	19/WY/5	CONVERSE, JCT, WY	UR	38,624.88	8.408	-	22.89	-	-	-	-	-	-	22.89	31.298
(3)	POWDER RIVER COAL	19/WY/5	NACCO, JCT, WY	UR	37,701.85	9.179	-	22.85	-	-	-	-	-	-	22.85	32.029
(4)	FOUNDATION COAL WEST	19/WY/5	EAGLE, JCT, WY	UR	16,615.32	7.963	-	22.92	-	-	-	-	-	-	22.92	30.883
(5)	COALSALES, LLC	19/WY/5	CABALO JCT, WY	UR	52,942.92	8.500	-	22.92	-	-	-	-	-	-	22.92	31.420
(6)	COALSALES, LLC	19/WY/5	RAWHIDE, JCT, WY	UR	41,222.87	7.049	-	22.88	-	-	-	-	-	-	22.88	29.929
(7)	FOUNDATION COAL WEST	19/WY/5	EAGLE, JCT, WY	UR	25,634.19	10.815	-	22.92	-	-	-	-	-	-	22.92	33.735
(8)	BUCKSKIN MINING COMPA	19/WY/5	BUCKSKIN, JCT, WY	UR	29,824.90	10.414	-	22.90	-	-	-	-	-	-	22.90	33.314
(9)	DTE COAL SERVICES	19/WY/5	CONVERSE, JCT, WY	UR	8,380.32	10.970	-	22.91	-	-	-	-	-	-	22.91	33.880
(10)	KENNECOTT COAL SALES	19/WY/5	CONVERSE, JCT, WY	UR	11,128.74	12.790	-	22.91	-	-	-	-	-	-	22.91	35.700

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of April, 2007, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of April, 2007; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of March, 2007 have been served via first class mail, postage prepaid to the parties listed below, this 29th day of August, 2007.

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