

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

August 31, 2007

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 070001-EI

RECEIVED-FPSC
07 AUG 31 AM 11:50
COMMISSION
CLERK

Dear Ms. Cole:

In the course of preparing projection testimony for this year's filing, Tampa Electric Company detected an error on one page of the true-up testimony of Carlos Aldazabal submitted in Docket No. 070001-EI on March 1, 2007. The error has to do with the calculation of the wholesale incentive threshold. Attached are the original and fifteen (15) copies of Revised Page 9 of Mr. Aldazabal's 2006 final true-up testimony, correcting the calculation error in the original filing. The corrected amounts are the 2007 benchmark amount, shown on line 19, and the actual gains for 2006, shown on line 21. Tampa Electric Company incorrectly reported that the company crossed the threshold in 2006. Therefore, Tampa Electric Company will return the entire 2006 incentive amount to customers through an adjustment to the August 2007 actual monthly fuel schedules. The corrections described above have no effect at all on the 2006 fuel adjustment schedules.

CMP _____

COM 5

CTR 1

ECR _____

GCL 2

OPC _____

RCA 1

SCR _____

SGA _____

SEC _____

OTH _____

Tampa Electric Company also identified an error related to coal reporting shown in the period-to-date column of the Schedule A3. Attached are the original and fifteen (15) copies of Revised Schedule A3 for February through December 2006 for replacement in Document No. 4, Exhibit No. _____ (CA-1) of Mr. Aldazabal's 2006 final true-up testimony filed in Docket No. 070001-EI on March 1, 2007. This correction has no effect on any other fuel adjustment schedules.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

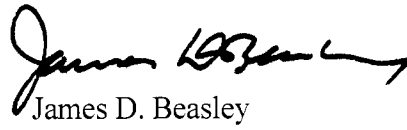
DOCUMENT NUMBER-DATE

07891 AUG 31 6

FPSC-COMMISSION CLERK

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Attachment

cc: All Parties of Record (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 31st day of August 2007 to the following:

Ms. Lisa C. Bennett*
Staff Attorney
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0863

Mr. John T. Burnett
Associate General Counsel
Progress Energy Service Co., LLC
Post Office Box 14042
St. Petersburg, FL 33733-4042

Mr. Paul Lewis, Jr.
106 East College Avenue
Suite 800
Tallahassee, FL 32301-7740

Mr. John W. McWhirter, Jr.
McWhirter, Reeves & Davidson, P.A.
400 North Tampa Street, Suite 2450
Tampa, FL 33601-5126

Ms. Patricia A. Christensen
Associate Public Counsel
Office of Public Counsel
111 West Madison Street – Room 812
Tallahassee, FL 32399-1400

Mr. Norman Horton
Messer Caparello & Self, P.A.
Post Office Box 15579
Tallahassee, FL 32317

Ms. Cheryl Martin
Florida Public Utilities Company
P. O. Box 3395
West Palm Beach, FL 33402-3395

Mr. John T. Butler
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420

Mr. William Walker, III
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859

Mr. R. Wade Litchfield
Associate General Counsel
Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408-0420

Ms. Susan Ritenour
Secretary and Treasurer
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780

Mr. Jeffrey A. Stone
Mr. Russell A. Badders
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32591-2950

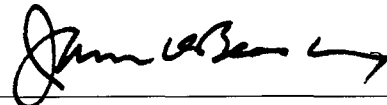
Mr. Robert Scheffel Wright
Mr. John T. LaVia, III
Young van Assenderp, P.A.
225 South Adams Street, Suite 200
Tallahassee, FL 32301

Mr. Michael B. Twomey
Post Office Box 5256
Tallahassee, FL 32314-5256

Karen S. White, Lt Col, USAF
Damund E. Williams, Capt., USAF
AFLSA/JACL-ULT
139 Barnes Drive, Suite 1
Tyndall Air Force Base, FL 32403-5319

Mr. James W. Brew
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201

Mr. Jack Shreve
Senior General Counsel
Ms. Cecilia Bradley
Senior Assistant Attorney General
Office of the Attorney General
The Capitol – PL01
Tallahassee, FL 32399-1050



ATTORNEY

**Revised pages for
Carlos Aldazabal's
2006 True-up Testimony and Exhibit
Filed in Docket No. 070001-EI
March 1, 2007**

1 **A.** As shown on line C3 of Document No. 3, the company
2 collected \$41,164,789 or 4.5 percent less jurisdictional
3 fuel revenues than originally estimated.

4
5 **Q.** Please describe Document No. 4 of your exhibit.

6
7 **A.** Document No. 4 contains Commission Schedules A1 through
8 A9 for the months of January 2006 through December 2006.
9 Also included is a twelve-month summary detailing the
10 transactions for each of Commission Schedules A6, A7,
11 A8, A9 and A12 for the period January 2006 through
12 December 2006.

13
14 **Wholesale Incentive Benchmark**

15 **Q.** What is Tampa Electric's wholesale incentive benchmark
16 for 2007, as derived in accordance with Order No. PSC-
17 01-2371-FOF-EI, Docket No. 010283-EI?

18
19 **A.** The company's 2007 benchmark is \$895,111, which is the
20 three-year average of \$1,049,937, \$878,238, and
21 \$757,156 actual gains on non-separated wholesale
22 sales, excluding emergency sales, for 2004, 2005 and
23 2006, respectively.

24

25

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	111,103	3,561	107,542	3020.0%	500,197	39,753	460,444	1158.3%
2 LIGHT OIL	1,107,844	545,333	562,511	103.2%	1,359,668	1,324,962	34,706	2.6%
3 COAL	18,901,335	20,639,410	(1,738,075)	-8.4%	46,180,904	44,220,947	1,959,957	4.4%
4 NATURAL GAS	37,549,129	30,956,094	6,593,035	21.3%	66,700,204	67,430,221	(730,017)	-1.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	57,669,411	52,144,398	5,525,013	10.6%	114,740,973	113,015,883	1,725,090	1.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,073	39	1,034	2651.3%	5,367	499	4,868	975.6%
9 LIGHT OIL	8,738	4,418	4,320	97.8%	10,012	10,014	(2)	0.0%
10 COAL	775,213	806,759	(31,546)	-3.9%	1,869,653	1,730,215	139,438	8.1%
11 NATURAL GAS	501,390	388,075	113,315	29.2%	853,080	839,649	13,431	1.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,286,414	1,199,291	87,123	7.3%	2,738,112	2,580,377	157,735	6.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	1,874	60	1,814	3023.3%	8,786	774	8,012	1035.1%
16 LIGHT OIL (BBL)	13,837	10,793	3,044	28.2%	16,885	25,996	(9,111)	-35.0%
17 COAL (TON)	349,633	358,210	(8,577)	-2.4%	835,920	771,624	64,296	8.3%
18 NATURAL GAS (MCF)	3,551,109	2,811,124	739,985	26.3%	6,140,216	6,100,557	39,659	0.7%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	11,757	373	11,384	3052.0%	55,122	4,856	50,266	1035.1%
22 LIGHT OIL	79,826	46,728	33,098	70.8%	96,009	113,909	(17,900)	-15.7%
23 COAL	8,329,222	8,640,189	(310,967)	-3.6%	19,858,411	18,591,379	1,267,032	6.8%
24 NATURAL GAS	3,689,939	2,889,792	800,147	27.7%	6,363,875	6,271,207	92,668	1.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,110,744	11,577,082	533,662	4.6%	26,373,417	24,981,351	1,392,066	5.6%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.08%	0.00%	0.00	-	0.20%	0.02%	0.00	-
29 LIGHT OIL	0.68%	0.37%	0.00	-	0.37%	0.39%	(0.00)	-
30 COAL	60.26%	67.27%	(0.07)	-	68.28%	67.05%	0.01	-
31 NATURAL GAS	38.98%	32.36%	0.07	-	31.16%	32.54%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	59.29	59.35	(0.06)	-0.1%	56.93	51.36	5.57	10.8%
36 LIGHT OIL (\$/BBL)	80.06	50.53	29.54	58.5%	80.53	50.97	29.56	58.0%
37 COAL (\$/TON)	54.06	57.62	(3.56)	-6.2%	55.25	57.31	(2.06)	-3.6%
38 NATURAL GAS (\$/MCF)	10.57	11.01	(0.44)	-4.0%	10.86	11.05	(0.19)	-1.7%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	9.45	9.55	(0.10)	-1.0%	9.07	8.19	0.89	10.8%
42 LIGHT OIL	13.88	11.67	2.21	18.9%	14.16	11.63	2.53	21.8%
43 COAL	2.27	2.39	(0.12)	-5.0%	2.33	2.38	(0.05)	-2.2%
44 NATURAL GAS	10.18	10.71	(0.54)	-5.0%	10.48	10.75	(0.27)	-2.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.76	4.50	0.26	5.7%	4.35	4.52	(0.17)	-3.8%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,957	9,564	1,393	14.6%	10,271	9,731	540	5.5%
49 LIGHT OIL	9,136	10,577	(1,441)	-13.6%	9,589	11,375	(1,786)	-15.7%
50 COAL	10,744	10,710	34	0.3%	10,621	10,745	(124)	-1.2%
51 NATURAL GAS	7,359	7,446	(87)	-1.2%	7,460	7,469	(9)	-0.1%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,414	9,653	(239)	-2.5%	9,632	9,681	(49)	-0.5%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	10.35	9.13	1.22	13.4%	9.32	7.97	1.35	16.9%
56 LIGHT OIL	12.68	12.34	0.34	2.8%	13.58	13.23	0.35	2.6%
57 COAL	2.44	2.56	(0.12)	-4.7%	2.47	2.56	(0.09)	-3.5%
58 NATURAL GAS	7.49	7.98	(0.49)	-6.1%	7.82	8.03	(0.21)	-2.6%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.48	4.35	0.13	3.0%	4.19	4.38	(0.19)	-4.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	22,769	137,509	(114,740)	-83.4%	522,966	177,262	345,704	195.0%
2 LIGHT OIL	3,334,708	774,628	2,560,080	330.5%	4,694,376	2,099,590	2,594,786	123.6%
3 COAL	25,294,976	19,942,140	5,352,836	26.8%	71,475,880	64,163,087	7,312,793	11.4%
4 NATURAL GAS	26,160,775	23,100,360	3,060,415	13.2%	92,860,979	90,530,581	2,330,398	2.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	54,813,228	43,954,637	10,858,591	24.7%	169,554,201	156,970,520	12,583,681	8.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4	1,797	(1,793)	-99.8%	5,371	2,296	3,075	133.9%
9 LIGHT OIL	5,695	5,868	(173)	-2.9%	15,707	15,882	(175)	-1.1%
10 COAL	1,009,167	778,352	230,815	29.7%	2,878,820	2,508,567	370,253	14.8%
11 NATURAL GAS	381,913	296,404	85,509	28.8%	1,234,993	1,136,053	98,940	8.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,396,779	1,082,421	314,358	29.0%	4,134,891	3,662,798	472,093	12.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	276	2,797	(2,521)	-90.1%	9,062	3,571	5,491	153.8%
16 LIGHT OIL (BBL)	40,354	16,208	24,146	149.0%	57,239	42,204	15,035	35.6%
17 COAL (TON)	447,150	343,039	104,111	30.3%	1,283,070	1,114,663	168,407	15.1%
18 NATURAL GAS (MCF)	2,790,112	2,200,158	589,954	26.8%	8,930,328	8,300,715	629,613	7.6%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	1,735	17,557	(15,822)	-90.1%	56,857	22,413	34,444	153.7%
22 LIGHT OIL	52,201	65,433	(13,232)	-20.2%	148,210	179,342	(31,132)	-17.4%
23 COAL	10,610,574	8,334,600	2,275,974	27.3%	30,468,985	26,925,979	3,543,006	13.2%
24 NATURAL GAS	2,887,766	2,261,711	626,055	27.7%	9,251,641	8,532,918	718,723	8.4%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,552,276	10,679,301	2,872,975	26.9%	39,925,693	35,660,652	4,265,041	12.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.17%	(0.00)	-	0.13%	0.06%	0.00	-
29 LIGHT OIL	0.41%	0.54%	(0.00)	-	0.36%	0.43%	(0.00)	-
30 COAL	72.25%	71.91%	0.00	-	69.62%	68.49%	0.01	-
31 NATURAL GAS	27.34%	27.38%	(0.00)	-	29.87%	31.02%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	82.50	49.16	33.33	67.8%	57.71	49.64	8.07	16.3%
36 LIGHT OIL (\$/BBL)	82.64	47.79	34.84	72.9%	82.01	49.75	32.26	64.9%
37 COAL (\$/TON)	56.57	58.13	(1.56)	-2.7%	55.71	57.56	(1.86)	-3.2%
38 NATURAL GAS (\$/MCF)	9.38	10.50	(1.12)	-10.7%	10.40	10.91	(0.51)	-4.7%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	13.12	7.83	5.29	67.6%	9.20	7.91	1.29	16.3%
42 LIGHT OIL	63.88	11.84	52.04	439.6%	31.67	11.71	19.97	170.6%
43 COAL	2.38	2.39	(0.01)	-0.4%	2.35	2.38	(0.04)	-1.6%
44 NATURAL GAS	9.06	10.21	(1.15)	-11.3%	10.04	10.61	(0.57)	-5.4%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.04	4.12	(0.07)	-1.7%	4.25	4.40	(0.16)	-3.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	433,750	9,770	423,980	4339.6%	10,586	9,762	824	8.4%
49 LIGHT OIL	9,166	11,151	(1,985)	-17.8%	9,436	11,292	(1,856)	-16.4%
50 COAL	10,514	10,708	(194)	-1.8%	10,584	10,734	(150)	-1.4%
51 NATURAL GAS	7,561	7,631	(70)	-0.9%	7,491	7,511	(20)	-0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,703	9,866	(163)	-1.7%	9,656	9,736	(80)	-0.8%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	569.23	7.65	561.58	7340.9%	9.74	7.72	2.02	26.2%
56 LIGHT OIL	58.56	13.20	45.36	343.6%	29.89	13.22	16.67	126.1%
57 COAL	2.51	2.56	(0.05)	-2.0%	2.48	2.56	(0.08)	-3.1%
58 NATURAL GAS	6.85	7.79	(0.94)	-12.1%	7.52	7.97	(0.45)	-5.6%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.92	4.06	(0.14)	-3.4%	4.10	4.29	(0.19)	-4.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	309,261	4,603	304,658	6618.7%	832,227	181,865	650,362	357.6%
2 LIGHT OIL	(2,412,455)	267,142	(2,679,597)	-1003.1%	2,281,921	2,366,732	(84,811)	-3.6%
3 COAL	20,681,632	21,804,108	(1,122,476)	-5.1%	92,157,512	85,967,195	6,190,317	7.2%
4 NATURAL GAS	45,792,314	34,623,003	11,169,311	32.3%	138,653,293	125,153,584	13,499,709	10.8%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	64,370,752	56,698,856	7,671,896	13.5%	233,924,953	213,669,376	20,255,577	9.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	3,309	52	3,257	6263.5%	8,680	2,348	6,332	269.7%
9 LIGHT OIL	406	2,184	(1,778)	-81.4%	16,113	18,066	(1,953)	-10.8%
10 COAL	778,683	829,550	(50,867)	-6.1%	3,657,503	3,338,117	319,386	9.6%
11 NATURAL GAS	677,365	462,449	214,916	46.5%	1,912,358	1,598,502	313,856	19.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,459,763	1,294,235	165,528	12.8%	5,594,654	4,957,033	637,621	12.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	5,208	82	5,126	6251.2%	14,270	3,653	10,617	290.6%
16 LIGHT OIL (BBL)	(29,432)	7,427	(36,859)	-496.3%	27,807	49,631	(21,824)	-44.0%
17 COAL (TON)	360,024	374,546	(14,522)	-3.9%	1,643,094	1,489,209	153,885	10.3%
18 NATURAL GAS (MCF)	4,866,880	3,363,976	1,502,904	44.7%	13,797,208	11,664,691	2,132,517	18.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	32,672	513	32,159	6268.8%	89,529	22,926	66,603	290.5%
22 LIGHT OIL	8,046	22,991	(14,945)	-65.0%	156,256	202,333	(46,077)	-22.8%
23 COAL	8,451,324	8,925,368	(474,064)	-5.3%	38,920,309	35,851,367	3,068,942	8.6%
24 NATURAL GAS	5,027,487	3,458,173	1,569,314	45.4%	14,279,128	11,991,091	2,288,037	19.1%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,519,529	12,407,065	1,112,464	9.0%	53,445,222	48,067,717	5,377,505	11.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.23%	0.00%	0.00	-	0.16%	0.05%	0.00	-
29 LIGHT OIL	0.03%	0.17%	(0.00)	-	0.29%	0.36%	(0.00)	-
30 COAL	53.34%	64.10%	(0.11)	-	65.37%	67.34%	(0.02)	-
31 NATURAL GAS	46.40%	35.73%	0.11	-	34.18%	32.25%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	59.38	56.13	3.25	5.8%	58.32	49.79	8.53	17.1%
36 LIGHT OIL (\$/BBL)	81.97	35.97	46.00	127.9%	82.06	47.69	34.38	72.1%
37 COAL (\$/TON)	57.45	58.21	(0.77)	-1.3%	56.09	57.73	(1.64)	-2.8%
38 NATURAL GAS (\$/MCF)	9.41	10.29	(0.88)	-8.6%	10.05	10.73	(0.68)	-6.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	9.47	8.97	0.49	5.5%	9.30	7.93	1.36	17.2%
42 LIGHT OIL	(299.84)	11.62	(311.46)	-2680.5%	14.60	11.70	2.91	24.8%
43 COAL	2.45	2.44	0.00	0.2%	2.37	2.40	(0.03)	-1.3%
44 NATURAL GAS	9.11	10.01	(0.90)	-9.0%	9.71	10.44	(0.73)	-7.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.76	4.57	0.19	4.2%	4.38	4.45	(0.07)	-1.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,874	9,865	9	0.1%	10,314	9,764	550	5.6%
49 LIGHT OIL	19,817	10,527	9,290	88.2%	9,698	11,200	(1,502)	-13.4%
50 COAL	10,853	10,759	94	0.9%	10,641	10,740	(99)	-0.9%
51 NATURAL GAS	7,422	7,478	(56)	-0.7%	7,467	7,501	(34)	-0.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,261	9,586	(325)	-3.4%	9,553	9,697	(144)	-1.5%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	9.35	8.85	0.50	5.6%	9.59	7.75	1.84	23.7%
56 LIGHT OIL	(594.20)	12.23	(606.43)	-4958.5%	14.16	13.10	1.06	8.1%
57 COAL	2.66	2.63	0.03	1.1%	2.52	2.58	(0.06)	-2.3%
58 NATURAL GAS	6.76	7.49	(0.73)	-9.7%	7.25	7.83	(0.58)	-7.4%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.41	4.38	0.03	0.7%	4.18	4.31	(0.13)	-3.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	402,113	195,415	206,698	105.8%	1,234,340	377,280	857,060	227.2%
2 LIGHT OIL	321,404	339,494	(18,090)	-5.3%	2,603,325	2,706,226	(102,901)	-3.8%
3 COAL	24,382,486	25,081,004	(698,518)	-2.8%	116,539,998	111,048,199	5,491,799	4.9%
4 NATURAL GAS	53,798,366	51,410,837	2,387,529	4.6%	192,451,659	176,564,421	15,887,238	9.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	78,904,369	77,026,750	1,877,619	2.4%	312,829,322	290,696,126	22,133,196	7.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,160	2,560	1,600	62.5%	12,840	4,908	7,932	161.6%
9 LIGHT OIL	921	2,682	(1,761)	-65.7%	17,034	20,748	(3,714)	-17.9%
10 COAL	867,381	940,242	(72,861)	-7.7%	4,524,884	4,278,359	246,525	5.8%
11 NATURAL GAS	723,117	758,122	(35,005)	-4.6%	2,635,475	2,356,624	278,851	11.8%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,595,579	1,703,606	(108,027)	-6.3%	7,190,233	6,660,639	529,594	8.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	6,453	3,965	2,488	62.7%	20,723	7,618	13,105	172.0%
16 LIGHT OIL (BBL)	3,882	8,613	(4,731)	-54.9%	31,689	58,244	(26,555)	-45.6%
17 COAL (TON)	412,725	427,187	(14,462)	-3.4%	2,055,819	1,916,396	139,423	7.3%
18 NATURAL GAS (MCF)	5,269,006	5,515,283	(246,277)	-4.5%	19,066,214	17,179,974	1,886,240	11.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	40,481	24,895	15,586	62.6%	130,010	47,821	82,189	171.9%
22 LIGHT OIL	21,266	29,057	(7,791)	-26.8%	177,522	231,390	(53,868)	-23.3%
23 COAL	9,457,260	10,159,321	(702,061)	-6.9%	48,377,569	46,010,688	2,366,881	5.1%
24 NATURAL GAS	5,448,152	5,669,721	(221,569)	-3.9%	19,727,280	17,660,812	2,066,468	11.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,967,159	15,882,994	(915,835)	-5.8%	68,412,381	63,950,711	4,461,670	7.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.26%	0.15%	0.00	-	0.18%	0.07%	0.00	-
29 LIGHT OIL	0.06%	0.16%	(0.00)	-	0.24%	0.31%	(0.00)	-
30 COAL	54.36%	55.19%	(0.01)	-	62.93%	64.23%	(0.01)	-
31 NATURAL GAS	45.32%	44.50%	0.01	-	36.65%	35.38%	0.01	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	62.31	49.28	13.03	26.4%	59.56	49.52	10.04	20.3%
36 LIGHT OIL (\$/BBL)	82.79	39.42	43.38	110.0%	82.15	46.46	35.69	76.8%
37 COAL (\$/TON)	59.08	58.71	0.36	0.6%	56.69	57.95	(1.26)	-2.2%
38 NATURAL GAS (\$/MCF)	10.21	9.32	0.89	9.5%	10.09	10.28	(0.18)	-1.8%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	9.93	7.85	2.08	26.5%	9.49	7.89	1.60	20.3%
42 LIGHT OIL	15.11	11.68	3.43	29.4%	14.66	11.70	2.97	25.4%
43 COAL	2.58	2.47	0.11	4.4%	2.41	2.41	(0.00)	-0.2%
44 NATURAL GAS	9.87	9.07	0.81	8.9%	9.76	10.00	(0.24)	-2.4%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.27	4.85	0.42	8.7%	4.57	4.55	0.03	0.6%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,731	9,725	6	0.1%	10,125	9,743	382	3.9%
49 LIGHT OIL	23,090	10,834	12,256	113.1%	10,422	11,152	(730)	-6.5%
50 COAL	10,903	10,805	98	0.9%	10,691	10,754	(63)	-0.6%
51 NATURAL GAS	7,534	7,479	55	0.7%	7,485	7,494	(9)	-0.1%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,380	9,323	57	0.6%	9,515	9,601	(86)	-0.9%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	9.67	7.63	2.04	26.7%	9.61	7.69	1.92	25.0%
56 LIGHT OIL	34.90	12.66	22.24	175.7%	15.28	13.04	2.24	17.2%
57 COAL	2.81	2.67	0.14	5.2%	2.58	2.60	(0.02)	-0.8%
58 NATURAL GAS	7.44	6.78	0.66	9.7%	7.30	7.49	(0.19)	-2.5%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.95	4.52	0.43	9.5%	4.35	4.36	(0.01)	-0.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	201,528	273,263	(71,735)	-26.3%	1,435,868	650,543	785,325	120.7%
2 LIGHT OIL	609,492	593,686	15,806	2.7%	3,212,817	3,299,912	(87,095)	-2.6%
3 COAL	27,316,897	25,954,221	1,362,676	5.3%	143,856,895	137,002,420	6,854,475	5.0%
4 NATURAL GAS	50,979,147	47,664,601	3,314,546	7.0%	243,430,806	224,229,022	19,201,784	8.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	79,107,064	74,485,771	4,621,293	6.2%	391,936,386	365,181,897	26,754,489	7.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,931	3,594	(1,663)	-46.3%	14,771	8,502	6,269	73.7%
9 LIGHT OIL	4,661	4,572	89	1.9%	21,695	25,320	(3,625)	-14.3%
10 COAL	1,000,369	968,355	32,014	3.3%	5,525,253	5,246,714	278,539	5.3%
11 NATURAL GAS	718,601	739,758	(21,157)	-2.9%	3,354,076	3,096,382	257,694	8.3%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,725,562	1,716,279	9,283	0.5%	8,915,795	8,376,918	538,877	6.4%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	3,206	5,585	(2,379)	-42.6%	23,929	13,203	10,726	81.2%
16 LIGHT OIL (BBL)	7,228	12,266	(5,038)	-41.1%	38,917	70,510	(31,593)	-44.8%
17 COAL (TON)	463,733	438,514	25,219	5.8%	2,519,552	2,354,910	164,642	7.0%
18 NATURAL GAS (MCF)	5,144,744	5,402,229	(257,485)	-4.8%	24,210,958	22,582,203	1,628,755	7.2%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	20,114	35,066	(14,952)	-42.6%	150,124	82,887	67,237	81.1%
22 LIGHT OIL	41,905	49,721	(7,816)	-15.7%	219,427	281,111	(61,684)	-21.9%
23 COAL	10,771,088	10,497,890	273,198	2.6%	59,148,657	56,508,578	2,640,079	4.7%
24 NATURAL GAS	5,329,954	5,553,471	(223,517)	-4.0%	25,057,234	23,214,283	1,842,951	7.9%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,163,061	16,136,148	26,913	0.2%	84,575,442	80,086,859	4,488,583	5.6%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.11%	0.21%	(0.00)	-	0.17%	0.10%	0.00	-
29 LIGHT OIL	0.27%	0.27%	0.00	-	0.24%	0.30%	(0.00)	-
30 COAL	57.97%	56.42%	0.02	-	61.97%	62.63%	(0.01)	-
31 NATURAL GAS	41.64%	43.10%	(0.01)	-	37.62%	36.96%	0.01	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	62.86	48.93	13.93	28.5%	60.01	49.27	10.73	21.8%
36 LIGHT OIL (\$/BBL)	84.32	48.40	35.92	74.2%	82.56	46.80	35.75	76.4%
37 COAL (\$/TON)	58.91	59.19	(0.28)	-0.5%	57.10	58.18	(1.08)	-1.9%
38 NATURAL GAS (\$/MCF)	9.91	8.82	1.09	12.3%	10.05	9.93	0.13	1.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	10.02	7.79	2.23	28.6%	9.56	7.85	1.72	21.9%
42 LIGHT OIL	14.54	11.94	2.60	21.8%	14.64	11.74	2.90	24.7%
43 COAL	2.54	2.47	0.06	2.6%	2.43	2.42	0.01	0.3%
44 NATURAL GAS	9.56	8.58	0.98	11.4%	9.71	9.66	0.06	0.6%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.89	4.62	0.28	6.0%	4.63	4.56	0.07	1.6%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 MONTH OF: JUNE 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,416	9,757	659	6.8%	10,163	9,749	414	4.2%
49 LIGHT OIL	8,991	10,875	(1,884)	-17.3%	10,114	11,102	(988)	-8.9%
50 COAL	10,767	10,841	(74)	-0.7%	10,705	10,770	(65)	-0.6%
51 NATURAL GAS	7,417	7,507	(90)	-1.2%	7,471	7,497	(26)	-0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,367	9,402	(35)	-0.4%	9,486	9,560	(74)	-0.8%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	10.44	7.60	2.84	37.4%	9.72	7.65	2.07	27.1%
56 LIGHT OIL	13.08	12.99	0.09	0.7%	14.81	13.03	1.78	13.7%
57 COAL	2.73	2.68	0.05	1.9%	2.60	2.61	(0.01)	-0.4%
58 NATURAL GAS	7.09	6.44	0.65	10.1%	7.26	7.24	0.02	0.3%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.58	4.34	0.24	5.5%	4.40	4.36	0.04	0.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	186,962	492,226	(305,264)	-62.0%	1,622,830	1,142,769	480,061	42.0%
2 LIGHT OIL	1,174,385	1,012,727	161,658	16.0%	4,387,202	4,312,639	74,563	1.7%
3 COAL	27,976,422	25,893,638	2,082,784	8.0%	171,833,317	162,896,058	8,937,259	5.5%
4 NATURAL GAS	51,067,651	50,939,423	128,228	0.3%	294,498,457	275,168,445	19,330,012	7.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	80,405,420	78,338,014	2,067,406	2.6%	472,341,806	443,519,911	28,821,895	6.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,344	6,514	(5,170)	-79.4%	16,115	15,016	1,099	7.3%
9 LIGHT OIL	8,644	7,150	1,494	20.9%	30,339	32,470	(2,131)	-6.6%
10 COAL	1,000,494	968,059	32,435	3.4%	6,525,747	6,214,773	310,974	5.0%
11 NATURAL GAS	745,165	805,091	(59,926)	-7.4%	4,099,241	3,901,473	197,768	5.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,755,647	1,786,814	(31,167)	-1.7%	10,671,442	10,163,732	507,710	5.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	2,331	10,112	(7,781)	-76.9%	26,260	23,315	2,945	12.6%
16 LIGHT OIL (BBL)	13,380	18,279	(4,899)	-26.8%	52,297	88,789	(36,492)	-41.1%
17 COAL (TON)	465,688	440,724	24,964	5.7%	2,985,240	2,795,634	189,606	6.8%
18 NATURAL GAS (MCF)	5,353,827	5,986,314	(632,487)	-10.6%	29,564,785	28,568,517	996,268	3.5%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	14,626	63,492	(48,866)	-77.0%	164,750	146,379	18,371	12.6%
22 LIGHT OIL	76,957	85,033	(8,076)	-9.5%	296,383	366,144	(69,761)	-19.1%
23 COAL	10,985,173	10,553,490	431,683	4.1%	70,133,831	67,062,068	3,071,763	4.6%
24 NATURAL GAS	5,541,211	6,153,895	(612,684)	-10.0%	30,598,445	29,368,178	1,230,267	4.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,617,967	16,855,910	(237,943)	-1.4%	101,193,409	96,942,769	4,250,640	4.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.08%	0.36%	(0.00)	-	0.15%	0.15%	0.00	-
29 LIGHT OIL	0.49%	0.40%	0.00	-	0.28%	0.32%	(0.00)	-
30 COAL	56.99%	54.18%	0.03	-	61.15%	61.15%	0.00	-
31 NATURAL GAS	42.44%	45.06%	(0.03)	-	38.41%	38.39%	0.00	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	80.21	48.68	31.53	64.8%	61.80	49.01	12.78	26.1%
36 LIGHT OIL (\$/BBL)	87.77	55.40	32.37	58.4%	83.89	48.57	35.32	72.7%
37 COAL (\$/TON)	60.08	58.75	1.32	2.3%	57.56	58.27	(0.71)	-1.2%
38 NATURAL GAS (\$/MCF)	9.54	8.51	1.03	12.1%	9.96	9.63	0.33	3.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	12.78	7.75	5.03	64.9%	9.85	7.81	2.04	26.2%
42 LIGHT OIL	15.26	11.91	3.35	28.1%	14.80	11.78	3.02	25.7%
43 COAL	2.55	2.45	0.09	3.8%	2.45	2.43	0.02	0.9%
44 NATURAL GAS	9.22	8.28	0.94	11.3%	9.62	9.37	0.26	2.7%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.84	4.65	0.19	4.1%	4.67	4.58	0.09	2.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,882	9,747	1,135	11.6%	10,223	9,748	475	4.9%
49 LIGHT OIL	8,903	11,893	(2,990)	-25.1%	9,769	11,276	(1,507)	-13.4%
50 COAL	10,980	10,902	78	0.7%	10,747	10,791	(44)	-0.4%
51 NATURAL GAS	7,436	7,644	(208)	-2.7%	7,464	7,527	(63)	-0.8%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,465	9,434	31	0.3%	9,483	9,538	(55)	-0.6%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	13.91	7.56	6.35	84.0%	10.07	7.61	2.46	32.3%
56 LIGHT OIL	13.59	14.16	(0.57)	-4.0%	14.46	13.28	1.18	8.9%
57 COAL	2.80	2.67	0.13	4.9%	2.63	2.62	0.01	0.4%
58 NATURAL GAS	6.85	6.33	0.52	8.2%	7.18	7.05	0.13	1.8%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.58	4.38	0.20	4.6%	4.43	4.36	0.07	1.6%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	565,966	480,871	85,095	17.7%	2,188,796	1,623,640	565,156	34.8%
2 LIGHT OIL	23,809	1,049,643	(1,025,834)	-97.7%	4,411,011	5,362,282	(951,271)	-17.7%
3 COAL	25,158,195	26,017,698	(859,503)	-3.3%	196,991,512	188,913,756	8,077,756	4.3%
4 NATURAL GAS	57,547,364	52,131,695	5,415,669	10.4%	352,045,821	327,300,140	24,745,681	7.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	83,295,334	79,679,907	3,615,427	4.5%	555,637,140	523,199,818	32,437,322	6.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	5,794	6,330	(536)	-8.5%	21,909	21,346	563	2.6%
9 LIGHT OIL	76	7,337	(7,261)	-99.0%	30,415	39,807	(9,392)	-23.6%
10 COAL	992,834	973,547	19,287	2.0%	7,518,581	7,188,320	330,261	4.6%
11 NATURAL GAS	762,981	819,897	(56,916)	-6.9%	4,862,222	4,721,370	140,852	3.0%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,761,685	1,807,111	(45,426)	-2.5%	12,433,127	11,970,843	462,284	3.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	8,971	9,826	(855)	-8.7%	35,231	33,141	2,090	6.3%
16 LIGHT OIL (BBL)	268	18,735	(18,467)	-98.6%	52,565	107,524	(54,959)	-51.1%
17 COAL (TON)	454,160	443,131	11,029	2.5%	3,439,400	3,238,765	200,635	6.2%
18 NATURAL GAS (MCF)	5,583,567	6,102,339	(518,772)	-8.5%	35,148,352	34,670,856	477,496	1.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	56,282	61,699	(5,417)	-8.8%	221,032	208,078	12,954	6.2%
22 LIGHT OIL	1,552	87,454	(85,902)	-98.2%	297,936	453,598	(155,662)	-34.3%
23 COAL	10,823,654	10,609,020	214,634	2.0%	80,957,484	77,671,088	3,286,396	4.2%
24 NATURAL GAS	5,778,992	6,273,157	(494,165)	-7.9%	36,377,437	35,641,335	736,102	2.1%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,660,480	17,031,330	(370,850)	-2.2%	117,853,889	113,974,099	3,879,790	3.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.33%	0.35%	(0.00)	-	0.18%	0.18%	(0.00)	-
29 LIGHT OIL	0.00%	0.41%	(0.00)	-	0.24%	0.33%	(0.00)	-
30 COAL	56.36%	53.87%	0.02	-	60.47%	60.05%	0.00	-
31 NATURAL GAS	43.31%	45.37%	(0.02)	-	39.11%	39.44%	(0.00)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	63.09	48.94	14.15	28.9%	62.13	48.99	13.14	26.8%
36 LIGHT OIL (\$/BBL)	88.84	56.03	32.81	58.6%	83.92	49.87	34.04	68.3%
37 COAL (\$/TON)	55.40	58.71	(3.32)	-5.7%	57.27	58.33	(1.05)	-1.8%
38 NATURAL GAS (\$/MCF)	10.31	8.54	1.76	20.6%	10.02	9.44	0.58	6.1%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	10.06	7.79	2.26	29.0%	9.90	7.80	2.10	26.9%
42 LIGHT OIL	15.34	12.00	3.33	27.8%	14.81	11.82	2.98	25.2%
43 COAL	2.32	2.45	(0.13)	-5.2%	2.43	2.43	0.00	0.0%
44 NATURAL GAS	9.96	8.31	1.65	19.8%	9.68	9.18	0.49	5.4%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.00	4.68	0.32	6.9%	4.71	4.59	0.12	2.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2006

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	9,714	9,747	(33)	-0.3%	10,089	9,748	341	3.5%	
49 LIGHT OIL	20,426	11,920	8,506	71.4%	9,796	11,395	(1,599)	-14.0%	
50 COAL	10,902	10,897	5	0.0%	10,768	10,805	(37)	-0.3%	
51 NATURAL GAS	7,574	7,651	(77)	-1.0%	7,482	7,549	(67)	-0.9%	
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	9,457	9,425	32	0.3%	9,479	9,521	(42)	-0.4%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	9.77	7.60	2.17	28.6%	9.99	7.61	2.38	31.3%	
56 LIGHT OIL	31.33	14.31	17.02	118.9%	14.50	13.47	1.03	7.6%	
57 COAL	2.53	2.67	(0.14)	-5.2%	2.62	2.63	(0.01)	-0.4%	
58 NATURAL GAS	7.54	6.36	1.18	18.6%	7.24	6.93	0.31	4.5%	
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	4.73	4.41	0.32	7.3%	4.47	4.37	0.10	2.3%	

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	103,178	501,297	(398,119)	-79.4%	2,291,974	2,124,937	167,037	7.9%
2 LIGHT OIL	196,851	710,189	(513,338)	-72.3%	4,607,862	6,072,471	(1,464,609)	-24.1%
3 COAL	26,353,634	22,706,643	3,646,991	16.1%	223,345,146	211,620,399	11,724,747	5.5%
4 NATURAL GAS	45,027,212	47,862,268	(2,835,056)	-5.9%	397,073,033	375,162,408	21,910,625	5.8%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	71,680,875	71,780,397	(99,522)	-0.1%	627,318,015	594,980,215	32,337,800	5.4%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	836	6,585	(5,749)	-87.3%	22,745	27,931	(5,186)	-18.6%
9 LIGHT OIL	854	5,314	(4,460)	-83.9%	31,269	45,121	(13,852)	-30.7%
10 COAL	971,098	853,253	117,845	13.8%	8,489,679	8,041,573	448,106	5.6%
11 NATURAL GAS	629,057	763,746	(134,689)	-17.6%	5,491,279	5,465,116	6,163	0.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,601,845	1,628,898	(27,053)	-1.7%	14,034,972	13,599,741	435,231	3.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	1,593	10,226	(8,633)	-84.4%	36,824	43,367	(6,543)	-15.1%
16 LIGHT OIL (BBL)	2,241	13,449	(11,208)	-83.3%	54,806	120,973	(66,167)	-54.7%
17 COAL (TON)	449,104	383,032	66,072	17.2%	3,888,504	3,621,797	266,707	7.4%
18 NATURAL GAS (MCF)	4,632,389	5,603,693	(971,304)	-17.3%	39,780,741	40,274,549	(493,808)	-1.2%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	9,994	64,204	(54,210)	-84.4%	231,026	272,282	(41,256)	-15.2%
22 LIGHT OIL	12,433	58,867	(46,434)	-78.9%	310,369	512,465	(202,096)	-39.4%
23 COAL	10,652,478	9,208,540	1,443,938	15.7%	91,609,963	86,879,628	4,730,335	5.4%
24 NATURAL GAS	4,785,258	5,760,668	(975,410)	-16.9%	41,162,695	41,402,003	(239,308)	-0.6%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,460,163	15,092,279	367,884	2.4%	133,314,052	129,066,378	4,247,674	3.3%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.05%	0.40%	(0.00)	-	0.16%	0.21%	(0.00)	-
29 LIGHT OIL	0.05%	0.33%	(0.00)	-	0.22%	0.33%	(0.00)	-
30 COAL	60.62%	52.38%	0.08	-	60.49%	59.13%	0.01	-
31 NATURAL GAS	39.27%	46.89%	(0.08)	-	39.13%	40.33%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	64.77	49.02	15.75	32.1%	62.24	49.00	13.24	27.0%
36 LIGHT OIL (\$/BBL)	87.84	52.81	35.03	66.3%	84.08	50.20	33.88	67.5%
37 COAL (\$/TON)	58.68	59.28	(0.60)	-1.0%	57.44	58.43	(0.99)	-1.7%
38 NATURAL GAS (\$/MCF)	9.72	8.54	1.18	13.8%	9.98	9.32	0.67	7.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	10.32	7.81	2.52	32.2%	9.92	7.80	2.12	27.1%
42 LIGHT OIL	15.83	12.06	3.77	31.2%	14.85	11.85	3.00	25.3%
43 COAL	2.47	2.47	0.01	0.3%	2.44	2.44	0.00	0.1%
44 NATURAL GAS	9.41	8.31	1.10	13.3%	9.65	9.06	0.58	6.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.64	4.76	(0.12)	-2.5%	4.71	4.61	0.10	2.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	11,955	9,750	2,205	22.6%	10,157	9,748	409	4.2%
49 LIGHT OIL	14,558	11,078	3,480	31.4%	9,926	11,358	(1,432)	-12.6%
50 COAL	10,970	10,792	178	1.6%	10,791	10,804	(13)	-0.1%
51 NATURAL GAS	7,607	7,543	64	0.8%	7,496	7,548	(52)	-0.7%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,651	9,265	386	4.2%	9,499	9,490	9	0.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	12.34	7.61	4.73	62.2%	10.08	7.61	2.47	32.5%
56 LIGHT OIL	23.05	13.36	9.69	72.5%	14.74	13.46	1.28	9.5%
57 COAL	2.71	2.66	0.05	1.9%	2.63	2.63	0.00	0.0%
58 NATURAL GAS	7.16	6.27	0.89	14.2%	7.23	6.84	0.39	5.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.47	4.41	0.06	1.4%	4.47	4.37	0.10	2.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	266,566	252,917	13,649	5.4%	2,558,540	2,377,854	180,686	7.6%
2 LIGHT OIL	1,562,048	591,846	970,202	163.9%	6,169,910	6,664,317	(494,407)	-7.4%
3 COAL	22,139,708	21,460,187	679,521	3.2%	245,484,854	233,080,586	12,404,268	5.3%
4 NATURAL GAS	52,306,845	39,841,342	12,465,503	31.3%	449,379,878	415,003,750	34,376,128	8.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	76,275,167	62,146,292	14,128,875	22.7%	703,593,182	657,126,507	46,466,675	7.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,522	3,274	(752)	-23.0%	25,267	31,205	(5,938)	-19.0%
9 LIGHT OIL	10,026	4,577	5,449	119.1%	41,295	49,698	(8,403)	-16.9%
10 COAL	783,891	811,170	(27,279)	-3.4%	9,273,570	8,852,743	420,827	4.8%
11 NATURAL GAS	707,097	637,717	69,380	10.9%	6,198,376	6,122,833	75,543	1.2%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,503,536	1,456,738	46,798	3.2%	15,538,508	15,056,479	482,029	3.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	4,257	5,083	(826)	-16.3%	41,081	48,450	(7,369)	-15.2%
16 LIGHT OIL (BBL)	18,312	11,295	7,017	62.1%	73,118	132,268	(59,150)	-44.7%
17 COAL (TON)	364,548	359,389	5,159	1.4%	4,253,052	3,981,186	271,866	6.8%
18 NATURAL GAS (MCF)	5,154,510	4,639,177	515,333	11.1%	44,935,251	44,913,726	21,525	0.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	26,704	31,918	(5,214)	-16.3%	257,730	304,200	(46,470)	-15.3%
22 LIGHT OIL	105,595	48,812	56,783	116.3%	415,963	561,277	(145,314)	-25.9%
23 COAL	8,586,917	8,663,010	(76,093)	-0.9%	100,196,880	95,542,638	4,654,242	4.9%
24 NATURAL GAS	5,309,146	4,769,069	540,077	11.3%	46,471,841	46,171,072	300,769	0.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,028,362	13,512,809	515,553	3.8%	147,342,414	142,579,187	4,763,227	3.3%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.17%	0.22%	(0.00)	-	0.16%	0.21%	(0.00)	-
29 LIGHT OIL	0.67%	0.31%	0.00	-	0.27%	0.33%	(0.00)	-
30 COAL	52.14%	55.68%	(0.04)	-	59.68%	58.80%	0.01	-
31 NATURAL GAS	47.03%	43.78%	0.03	-	39.89%	40.67%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	62.62	49.76	12.86	25.8%	62.28	49.08	13.20	26.9%
36 LIGHT OIL (\$/BBL)	85.30	52.40	32.90	62.8%	84.38	50.38	34.00	67.5%
37 COAL (\$/TON)	60.73	59.71	1.02	1.7%	57.72	58.55	(0.83)	-1.4%
38 NATURAL GAS (\$/MCF)	10.15	8.59	1.56	18.2%	10.00	9.24	0.76	8.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	9.98	7.92	2.06	26.0%	9.93	7.82	2.11	27.0%
42 LIGHT OIL	14.79	12.13	2.67	22.0%	14.83	11.87	2.96	24.9%
43 COAL	2.58	2.48	0.10	4.1%	2.45	2.44	0.01	0.4%
44 NATURAL GAS	9.85	8.35	1.50	17.9%	9.67	8.99	0.68	7.6%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.44	4.60	0.84	18.2%	4.78	4.61	0.17	3.6%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,588	9,749	839	8.6%	10,200	9,748	452	4.6%
49 LIGHT OIL	10,532	10,665	(133)	-1.2%	10,073	11,294	(1,221)	-10.8%
50 COAL	10,954	10,680	274	2.6%	10,805	10,792	13	0.1%
51 NATURAL GAS	7,508	7,478	30	0.4%	7,497	7,541	(44)	-0.6%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,330	9,276	54	0.6%	9,482	9,470	12	0.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	10.57	7.73	2.84	36.7%	10.13	7.62	2.51	32.9%
56 LIGHT OIL	15.58	12.93	2.65	20.5%	14.94	13.41	1.53	11.4%
57 COAL	2.82	2.65	0.17	6.4%	2.65	2.63	0.02	0.8%
58 NATURAL GAS	7.40	6.25	1.15	18.4%	7.25	6.78	0.47	6.9%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	5.07	4.27	0.80	18.7%	4.53	4.36	0.17	3.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	139,723	48,960	90,763	185.4%	2,698,263	2,426,814	271,449	11.2%
2 LIGHT OIL	380,042	325,128	54,914	16.9%	6,549,952	6,989,445	(439,493)	-6.3%
3 COAL	19,967,757	22,728,087	(2,760,330)	-12.1%	265,452,611	255,808,673	9,643,938	3.8%
4 NATURAL GAS	37,907,155	27,123,401	10,783,754	39.8%	487,287,033	442,127,151	45,159,882	10.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	58,394,677	50,225,576	8,169,101	16.3%	761,987,859	707,352,083	54,635,776	7.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,315	611	704	115.2%	26,582	31,816	(5,234)	-16.5%
9 LIGHT OIL	2,313	2,560	(247)	-9.6%	43,608	52,258	(8,650)	-16.6%
10 COAL	748,472	852,589	(104,117)	-12.2%	10,022,042	9,705,332	316,710	3.3%
11 NATURAL GAS	539,309	415,803	123,506	29.7%	6,737,685	6,538,636	199,049	3.0%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,291,409	1,271,563	19,846	1.6%	16,829,917	16,328,042	501,875	3.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	2,218	947	1,271	134.2%	43,299	49,397	(6,098)	-12.3%
16 LIGHT OIL (BBL)	4,513	8,226	(3,713)	-45.1%	77,631	140,494	(62,863)	-44.7%
17 COAL (TON)	334,216	384,540	(50,324)	-13.1%	4,587,268	4,365,726	221,542	5.1%
18 NATURAL GAS (MCF)	3,907,735	3,027,272	880,463	29.1%	48,842,986	47,940,998	901,988	1.9%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	13,912	5,951	7,961	133.8%	271,642	310,151	(38,509)	-12.4%
22 LIGHT OIL	25,695	27,120	(1,425)	-5.3%	441,658	588,397	(146,739)	-24.9%
23 COAL	7,875,742	9,161,291	(1,285,549)	-14.0%	108,072,622	104,703,929	3,368,693	3.2%
24 NATURAL GAS	4,024,967	3,112,128	912,839	29.3%	50,496,808	49,283,200	1,213,608	2.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,940,316	12,306,490	(366,174)	-3.0%	159,282,730	154,885,677	4,397,053	2.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.10%	0.05%	0.00	-	0.16%	0.19%	(0.00)	-
29 LIGHT OIL	0.18%	0.20%	(0.00)	-	0.26%	0.32%	(0.00)	-
30 COAL	57.96%	67.05%	(0.09)	-	59.55%	59.44%	0.00	-
31 NATURAL GAS	41.76%	32.70%	0.09	-	40.03%	40.05%	(0.00)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	63.00	51.70	11.29	21.8%	62.32	49.13	13.19	26.8%
36 LIGHT OIL (\$/BBL)	84.21	39.52	44.69	113.1%	84.37	49.75	34.62	69.6%
37 COAL (\$/TON)	59.75	59.10	0.64	1.1%	57.87	58.59	(0.73)	-1.2%
38 NATURAL GAS (\$/MCF)	9.70	8.96	0.74	8.3%	9.98	9.22	0.75	8.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	10.04	8.23	1.82	22.1%	9.93	7.62	2.11	26.9%
42 LIGHT OIL	14.79	11.99	2.80	23.4%	14.83	11.88	2.95	24.8%
43 COAL	2.54	2.48	0.05	2.2%	2.46	2.44	0.01	0.5%
44 NATURAL GAS	9.42	8.72	0.70	8.1%	9.65	8.97	0.68	7.6%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.89	4.08	0.81	19.8%	4.78	4.57	0.22	4.8%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,579	9,740	839	8.6%	10,219	9,748	471	4.8%
49 LIGHT OIL	11,109	10,594	515	4.9%	10,128	11,259	(1,131)	-10.0%
50 COAL	10,522	10,745	(223)	-2.1%	10,783	10,788	(5)	0.0%
51 NATURAL GAS	7,463	7,485	(22)	-0.3%	7,495	7,537	(42)	-0.6%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,246	9,678	(432)	-4.5%	9,464	9,486	(22)	-0.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	10.63	8.01	2.62	32.7%	10.15	7.63	2.52	33.0%
56 LIGHT OIL	16.43	12.70	3.73	29.4%	15.02	13.37	1.65	12.3%
57 COAL	2.67	2.67	0.00	0.0%	2.65	2.64	0.01	0.4%
58 NATURAL GAS	7.03	6.52	0.51	7.8%	7.23	6.76	0.47	7.0%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.52	3.95	0.57	14.4%	4.53	4.33	0.20	4.6%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	201,025	4,693	196,332	4183.5%	2,899,288	2,431,507	467,781	19.2%
2 LIGHT OIL	200,966	603,220	(402,254)	-68.7%	6,750,918	7,592,665	(841,747)	-11.1%
3 COAL	27,019,398	24,235,372	2,784,026	11.5%	292,472,009	280,044,045	12,427,964	4.4%
4 NATURAL GAS	26,111,564	25,287,618	823,946	3.3%	513,398,597	467,414,769	45,983,828	9.8%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	53,532,953	50,130,903	3,402,050	6.8%	815,520,812	757,482,986	58,037,826	7.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,980	53	1,927	3635.8%	28,562	31,869	(3,307)	-10.4%
9 LIGHT OIL	1,034	4,778	(3,744)	-78.4%	44,642	57,036	(12,394)	-21.7%
10 COAL	946,537	910,719	35,818	3.9%	10,968,579	10,616,051	352,528	3.3%
11 NATURAL GAS	397,904	375,674	22,230	5.9%	7,135,589	6,914,310	221,279	3.2%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,347,455	1,291,224	56,231	4.4%	18,177,372	17,619,266	558,106	3.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	3,208	83	3,125	3765.1%	46,507	49,480	(2,973)	-6.0%
16 LIGHT OIL (BBL)	2,400	11,912	(9,512)	-79.9%	80,031	152,406	(72,375)	-47.5%
17 COAL (TON)	432,694	409,700	22,994	5.6%	5,019,962	4,775,426	244,536	5.1%
18 NATURAL GAS (MCF)	2,899,343	2,723,634	175,709	6.5%	51,742,329	50,664,632	1,077,697	2.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	20,125	520	19,605	3770.2%	291,767	310,671	(18,904)	-6.1%
22 LIGHT OIL	11,417	49,938	(38,521)	-77.1%	453,076	638,335	(185,259)	-29.0%
23 COAL	10,269,980	9,780,730	489,250	5.0%	118,342,601	114,484,659	3,857,942	3.4%
24 NATURAL GAS	2,986,323	2,799,989	186,334	6.7%	53,483,131	52,083,189	1,399,942	2.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,287,845	12,631,177	656,668	5.2%	172,570,575	167,516,854	5,053,721	3.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.15%	0.00%	0.00	-	0.16%	0.18%	(0.00)	-
29 LIGHT OIL	0.08%	0.37%	(0.00)	-	0.25%	0.32%	(0.00)	-
30 COAL	70.25%	70.53%	(0.00)	-	60.34%	60.25%	0.00	-
31 NATURAL GAS	29.53%	29.09%	0.00	-	39.26%	39.24%	0.00	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	62.66	56.54	6.12	10.8%	62.34	49.14	13.20	26.9%
36 LIGHT OIL (\$/BBL)	83.74	50.64	33.10	65.4%	84.35	49.82	34.54	69.3%
37 COAL (\$/TON)	62.44	59.15	3.29	5.6%	58.26	58.64	(0.38)	-0.6%
38 NATURAL GAS (\$/MCF)	9.01	9.28	(0.28)	-3.0%	9.92	9.23	0.70	7.6%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	9.99	9.03	0.96	10.7%	9.94	7.83	2.11	27.0%
42 LIGHT OIL	17.60	12.08	5.52	45.7%	14.90	11.89	3.01	25.3%
43 COAL	2.63	2.48	0.15	6.2%	2.47	2.45	0.03	1.0%
44 NATURAL GAS	8.74	9.03	(0.29)	-3.2%	9.60	8.97	0.62	7.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.03	3.97	0.06	1.5%	4.73	4.52	0.20	4.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2006

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,164	9,811	353	3.6%	10,215	9,748	467	4.8%
49 LIGHT OIL	11,042	10,452	590	5.6%	10,149	11,192	(1,043)	-9.3%
50 COAL	10,850	10,740	110	1.0%	10,789	10,784	5	0.0%
51 NATURAL GAS	7,505	7,453	52	0.7%	7,495	7,533	(38)	-0.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,861	9,782	79	0.8%	9,494	9,508	(14)	-0.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	10.15	8.85	1.30	14.7%	10.15	7.63	2.52	33.0%
56 LIGHT OIL	19.44	12.62	6.82	54.0%	15.12	13.31	1.81	13.6%
57 COAL	2.85	2.66	0.19	7.1%	2.67	2.64	0.03	1.1%
58 NATURAL GAS	6.56	6.73	(0.17)	-2.5%	7.19	6.76	0.43	6.4%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.97	3.88	0.09	2.3%	4.49	4.30	0.19	4.4%