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 Florida Power & Light Company
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REDACTED

September 4, 2007

RECEIVED-FPSC
 07 SEP -4 AM 11:59
 COMMISSION
 CLERK

VIA HAND DELIVERY

Ms. Ann Cole, Director
 Division of the Commission Clerk and
 Administrative Services
 Florida Public Service Commission
 Betty Easley Conference Center, Room 110
 2540 Shumard Oak Boulevard
 Tallahassee, Florida 32399-0850

Re: Docket No. 070001-EI – Monthly Fuel Filings

Dear Ms. Bayó:

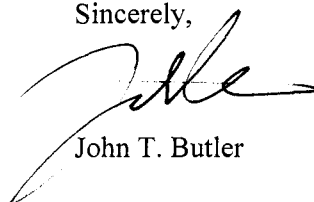
Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of May 2007;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of May 2007; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of April 2007.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 304-5639.

Thank you for your attention to this matter, I remain,

Sincerely,



John T. Butler

- CMP _____
- COM _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC _____
- OTH _____

JTB/jsb
 Enclosures
 cc: Service List

Doc/423 Fuel Filing/May 2007

an FPL Group company

DOCUMENT NUMBER-DATE

07963 SEP-4 07

FPSC-COMMISSION CLERK

FPSC FORM NO. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: MAY YEAR: 2007

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY


3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 07/17/2007

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	MARTIN	CONOCO	MARRERO	MTC	PALM BEACH	05/01/2007	F06	0.90	151381	112788	49.4900
2	MARTIN	CONOCO	MARRERO	MTC	PALM BEACH	05/14/2007	F06	1.00	157786	112237	54.8300
3	CAPE CANAVERAL	GLENCORE	HFOTI	MTC	PORT CANAVERAL	05/06/2007	F06	1.00	151738	147937	55.3800
4	CAPE CANAVERAL	GLENCORE	ST. ROSE	MTC	PORT CANAVERAL	05/18/2007	F06	0.98	154786	149471	55.3800
5	RIVIERA	GLENCORE	YORKTOWN - LOAD PO	MTC	RIVIERA	05/29/2007	F06	0.89	152214	73472	55.1700
6	TURKEY POINT	GLENCORE	YORKTOWN - LOAD PO	MTC	FISHER ISLAND	05/30/2007	F06	0.95	152738	69378	55.1700
7	RIVIERA	SEMPRA	RIVER	MTC	RIVIERA	05/21/2007	F06	1.00	152548	49161	55.1700
8	TURKEY POINT	SEMPRA	ST. ROSE	MTC	FISHER ISLAND	05/10/2007	F06	0.98	151595	147367	55.0200
9	TURKEY POINT	SEMPRA	RIVER	MTC	FISHER ISLAND	05/21/2007	F06	1.00	151167	99198	55.1700
10	MARTIN	SHELL	ST. ROSE	MTC	PALM BEACH	05/22/2007	F06	0.97	152214	129469	54.3400
11	RIVIERA	SHELL	ST. ROSE	MTC	RIVIERA	05/12/2007	F06	0.98	152381	130221	54.3400
12	CAPE CANAVERAL	SEMPRA	NEW YORK	S	PORT CANAVERAL	05/01/2007	F06	0.90	154595	55420	61.5200
13	RIVIERA	SEMPRA	NEW YORK	S	RIVIERA	05/02/2007	F06	0.95	153690	54570	61.5200
14	MANATEE	VITOL	BORCO, BAHAMAS	S	PORT MANATEE	05/09/2007	F06	0.97	151381	302356	56.8400
15	MANATEE	VITOL	BORCO, BAHAMAS	S	PORT MANATEE	05/17/2007	F06	0.98	151690	301623	57.4900
16	PT. EVERGLADES	VITOL	EAST COAST OF CANA	S	PORT EVERGLADES	05/04/2007	F06	0.79	152119	272275	56.2500
17	PT. EVERGLADES	VITOL	BORCO, BAHAMAS	S	PORT EVERGLADES	05/25/2007	F06	0.97	152619	313168	57.3500
18	TURKEY POINT UNIT 5	PORT	NA-TRUCK DELIVERY			05/22/2007	F03	N/A	N/A	12827	96.3000
19	FT. MYERS	ROYAL	NA-TRUCK DELIVERY			05/31/2007	F03	N/A	N/A	37209	92.1200
20	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		05/17/2007	PRO	N/A	N/A	9	105.3900
21	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		05/11/2007	PRO	N/A	N/A	10	102.0600
22	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		05/03/2007	PRO	N/A	N/A	8	105.5100
23	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		05/23/2007	PRO	N/A	N/A	5	102.0600
24	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		05/04/2007	PRO	N/A	N/A	3	123.0600
25	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		05/14/2007	PRO	N/A	N/A	5	122.6900
26	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		05/18/2007	PRO	N/A	N/A	1	126.0000
27	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		05/25/2007	PRO	N/A	N/A	2	124.3100

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: MAY YEAR: 2007
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
5. DATE COMPLETED: 07/17/2007

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLS)	PRICE (\$/BBL)
28	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		05/15/2007	PRO	N/A	N/A	5	71.4600

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 2007

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 07/17/2007

EDITED COPY

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	PMR	CONOCO	PALM BEACH	05/01/2007	F06	112788								0.0000			49.9279
2	PMR	CONOCO	PALM BEACH	05/14/2007	F06	112237								0.0000			55.2679
3	PCC	GLENCORE	PORT CANAVERAL	05/06/2007	F06	147937								0.0000			55.9365
4	PCC	GLENCORE	PORT CANAVERAL	05/18/2007	F06	149471								0.0000			55.9365
5	PRV	GLENCORE	RIVIERA	05/29/2007	F06	73472								0.0000			55.3620
6	PTF	GLENCORE	FISHER ISLAND	05/30/2007	F06	69378								0.0000			55.9529
7	PRV	SEMPRA	RIVIERA	05/21/2007	F06	49161								0.0000			55.3620
8	PTF	SEMPRA	FISHER ISLAND	05/10/2007	F06	147367								0.0000			55.8029
9	PTF	SEMPRA	FISHER ISLAND	05/21/2007	F06	99198								0.0000			55.9529
10	PMR	SHELL	PALM BEACH	05/22/2007	F06	129469								0.0000			54.7779
11	PRV	SHELL	RIVIERA	05/12/2007	F06	130221								0.0000			54.5320
12	PCC	SEMPRA	PORT CANAVERAL	05/01/2007	F06	55420								0.0000			62.0765
13	PRV	SEMPRA	RIVIERA	05/02/2007	F06	54570								0.0000			61.7120
14	PMT	VITOL	PORT MANATEE	05/09/2007	F06	302356								0.0000			57.0757
15	PMT	VITOL	PORT MANATEE	05/17/2007	F06	301623								0.0000			57.7257
16	PPE	VITOL	PORT EVERGLADES	05/04/2007	F06	272275								0.0000			56.4942
17	PPE	VITOL	PORT EVERGLADES	05/25/2007	F06	313168								0.0000			57.5942
18	TP5	PORT		05/22/2007	F03	12827								0.0000			96.3000
19	PFM	ROYAL		05/28/2007	F03	32804								0.0000			92.1200
20	PFM	ROYAL		05/31/2007	F03	4405								0.0000			92.1200
21	PPE	AMERIGAS		05/17/2007	PRO	9	105.3900	949	0	949105.3900	0.0000	105.3900	0.0000	0.0000	0.0000	0.0000	105.3900
22	PTF	AMERIGAS		05/11/2007	PRO	10	102.0600	1,021	0	1,021102.0600	0.0000	102.0600	0.0000	0.0000	0.0000	0.0000	102.0600
23	PPE	AMERIGAS		05/03/2007	PRO	8	105.5100	844	0	844105.5100	0.0000	105.5100	0.0000	0.0000	0.0000	0.0000	105.5100
24	PTF	AMERIGAS		05/23/2007	PRO	5	102.0600	510	0	510102.0600	0.0000	102.0600	0.0000	0.0000	0.0000	0.0000	102.0600
25	PRV	FERRELL		05/04/2007	PRO	3	123.0600	369	0	369123.0600	0.0000	123.0600	0.0000	0.0000	0.0000	0.0000	123.0600
26	PRV	FERRELL		05/14/2007	PRO	5	122.6900	613	0	613122.6900	0.0000	122.6900	0.0000	0.0000	0.0000	0.0000	122.6900

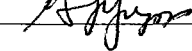
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 2007

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 07/17/2007

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PRV	FERRELL		05/18/2007	PRO	1	126.0000	126	0	126	126.0000	0.0000	126.0000	0.0000	0.0000	0.0000	126.0000
28	PRV	FERRELL		05/25/2007	PRO	2	124.3100	249	0	249	124.3100	0.0000	124.3100	0.0000	0.0000	0.0000	124.3100
29	PMT	SUBURBAN		05/15/2007	PRO	5	71.4600	357	0	357	71.4600	0.0000	71.4600	0.0000	0.0000	0.0000	71.4600

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: MAY 2007

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 7/16/2007

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

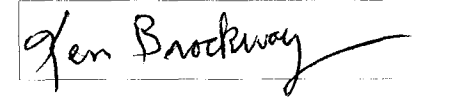
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **May 2007**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **June 11, 2007**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	DTE Clover, LLC	08,KY,095	LTC	UR	27,793			55.36	1.19	12,640	9.03	6.69

EDITED COPY

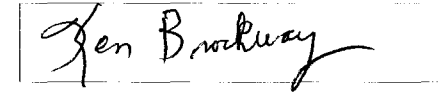
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **May 2007**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **June 11, 2007**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	DTE Clover, LLC	08,KY,095	LTC	27,793		0.00		0.00		0.00	

EDITED COPY

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **May 2007**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **June 11, 2007**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	27,793		0.00		0.00	0.00	0.00	0.00	0.00	0.00		55.36

EDITED COPY

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **April** Year: **2007** 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Korel M. Dubin (305) 552-4910**

2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**

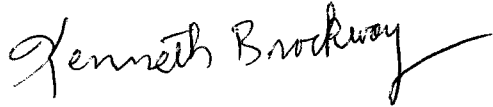
3. Plant Name: **R.W.SCHERER** 5. Signature of Official Submitting Report: *Kenneth Brockway*

6. Date Completed: **20-Jun-07**

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	FOUNDATION COAL WEST	19/WY/5	S	UR	8,825.55	16.134	23.15	39.284	0.24	8,598	4.11	29.26
(2)	KENNECOTT COAL SALES	19/WY/5	S	UR	48,208.18	8.304	23.94	32.244	0.24	8,788	5.42	25.89
(3)	POWDER RIVER COAL	19/WY/5	S	UR	26,409.21	9.059	23.15	32.209	0.22	8,716	4.15	27.33
(4)	FOUNDATION COAL WEST	19/WY/5	S	UR	16,535.51	8.123	23.21	31.333	0.31	8,510	4.34	29.22
(5)	COALSALES, LLC	19/WY/5	S	UR	5,841.85	8.590	23.18	31.770	0.33	8,472	5.13	29.04
(6)	COALSALES, LLC	19/WY/5	S	UR	11,797.12	7.111	23.15	30.261	0.38	8,294	5.03	29.79
(7)	FOUNDATION COAL WEST	19/WY/5	S	UR	35,853.58	10.888	23.13	34.018	0.36	8,558	4.55	28.60
(8)	BUCKSKIN MINING COMPAI	19/WY/5	S	UR	35,566.00	10.443	22.62	33.063	0.32	8,325	4.53	30.12
(9)	DTE COAL SERVICES	19/WY/5	S	UR	8,334.42	11.014	23.13	34.144	0.37	8,748	6.01	26.41
(10)	KENNECOTT COAL SALES	19/WY/5	S	UR	11,096.61	12.746	23.13	35.876	0.21	8,825	5.37	26.19

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **April** Year: **2007**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910
 5. Signature of Official Submitting Report: 
 6. Date Completed: **20-Jun-07**

<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purch. Type</u>	<u>Tons</u>	<u>FOB Mine Price (\$/Ton)</u>	<u>Shorthaul & Loading Charges (\$/Ton)</u>	<u>Original Invoice Price (\$/Ton)</u>	<u>Retroactive Price Increase (\$/Ton)</u>	<u>Base Price (\$/Ton)</u>	<u>Quality Adjustments (\$/Ton)</u>	<u>Effective Purchase Price (\$/Ton)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	FOUNDATION COAL WEST	19/WY/5	S	8,825.55	16.050	-	16.050	-	16.050	0.084	16.134
(2)	KENNECOTT COAL SALES	19/WY/5	S	48,208.18	8.346	-	8.346	-	8.346	(0.042)	8.304
(3)	POWDER RIVER COAL	19/WY/5	S	26,409.21	9.363	-	9.363	-	9.363	(0.304)	9.059
(4)	FOUNDATION COAL WEST	19/WY/5	S	16,535.51	8.025	-	8.025	-	8.025	0.098	8.123
(5)	COALSALES, LLC	19/WY/5	S	5,841.85	8.616	-	8.616	-	8.616	(0.026)	8.590
(6)	COALSALES, LLC	19/WY/5	S	11,797.12	7.116	-	7.116	-	7.116	(0.005)	7.111
(7)	FOUNDATION COAL WEST	19/WY/5	S	35,853.58	10.700	-	10.700	-	10.700	0.188	10.888
(8)	BUCKSKIN MINING COMPAN	19/WY/5	S	35,566.00	10.540	-	10.540	-	10.540	(0.097)	10.443
(9)	DTE COAL SERVICES	19/WY/5	S	8,334.42	11.075	-	11.075	-	11.075	(0.061)	11.014
(10)	KENNECOTT COAL SALES	19/WY/5	S	11,096.61	12.712	-	12.712	-	12.712	0.034	12.746

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **April** Year: **2007**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Korel M. Dubin
 (305) 552-4910

5. Signature of Official Submitting Report: *Kenneth Brockway*

6. Date Completed: 20-Jun-07

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	FOUNDATION COAL WEST	19/WY/5	BELLE AYR, WY	UR	8,825.55	16.134	-	23.15	-	-	-	-	-	-	23.15	39.284
(2)	KENNECOTT COAL SALES	19/WY/5	CONVERSE, JCT, WY	UR	48,208.18	8.304	-	23.94	-	-	-	-	-	-	23.94	32.244
(3)	POWDER RIVER COAL	19/WY/5	NACCO, JCT, WY	UR	26,409.21	9.059	-	23.15	-	-	-	-	-	-	23.15	32.209
(4)	FOUNDATION COAL WEST	19/WY/5	EAGLE, JCT, WY	UR	16,535.51	8.123	-	23.21	-	-	-	-	-	-	23.21	31.333
(5)	COALSALES, LLC	19/WY/5	CABALO JCT, WY	UR	5,841.85	8.590	-	23.18	-	-	-	-	-	-	23.18	31.770
(6)	COALSALES, LLC	19/WY/5	RAWHIDE, JCT, WY	UR	11,797.12	7.111	-	23.15	-	-	-	-	-	-	23.15	30.261
(7)	FOUNDATION COAL WEST	19/WY/5	EAGLE, JCT, WY	UR	35,853.58	10.888	-	23.13	-	-	-	-	-	-	23.13	34.018
(8)	BUCKSKIN MINING COMPA	19/WY/5	BUCKSKIN, JCT, WY	UR	35,566.00	10.443	-	22.62	-	-	-	-	-	-	22.62	33.063
(9)	DTE COAL SERVICES	19/WY/5	THUNDER, JCT, WY	UR	8,334.42	11.014	-	23.13	-	-	-	-	-	-	23.13	34.144
(10)	KENNECOTT COAL SALES	19/WY/5	CONVERSE, JCT, WY	UR	11,096.61	12.746	-	23.13	-	-	-	-	-	-	23.13	35.876

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of May, 2007, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of May, 2007; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of April, 2007 have been served via first class mail, postage prepaid to the parties listed below, this 4th day of September, 2007.

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