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September 4, 2007

HAND DELIVERED

CONFIDENTIAL

DJM 3/17/09
DECLASSIFIED

090001-EI

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating
Performance Incentive Factor; FPSC Docket No. 070001-EI

TRANSMITTAL OF CONFIDENTIAL INFORMATION

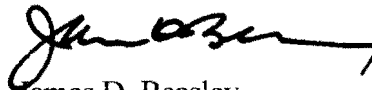
Dear Ms. Cole:

Pursuant to a Request for Confidential Classification Tampa Electric is simultaneously filing with your office, we enclose a single unredacted confidential version of Schedule E12 (Bates stamp page 47) to Exhibit CA-3, Document No. 2, of witness Carlos Aldazabal for the period January 2008 – December 2008. The confidential information contained in this filing is highlighted in yellow and stamped "CONFIDENTIAL." We would appreciate your maintaining confidential treatment of the enclosed material.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

Dm 07990 SEP-4 8

FPSC-COMMISSION CLERK

CONFIDENTIAL

CAPACITY COSTS
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD: JANUARY 2008 THROUGH DECEMBER 2008

SCHEDULE E12

CONTRACT	TERM		CONTRACT TYPE
	START	END	
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
SEMINOLE ELECTRIC	6/1/1982	**	LT
CALPINE	5/1/2006	4/30/2011	LT
OTHER NON-FIRM	12/1/2007	3/31/2008	ST

DECLASSIFIED

QF = QUALIFYING FACILITY
LT = LONG TERM
ST = SHORT TERM
** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	441.0	441.0	441.0	441.0	441.0	441.0	441.0	441.0	441.0	441.0	441.0	441.0
SEMINOLE ELECTRIC	6.1	6.1	6.1	6.1	6.1	6.1	6.1	6.1	6.1	6.1	6.1	6.1
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
OTHER NON-FIRM	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0

CAPACITY YEAR 2008	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	317,800	297,300	317,800	307,800	317,800	307,600	317,800	317,800	307,600	317,800	307,600	317,800	3,752,300
HILLSBOROUGH COUNTY	1,048,900	979,300	1,046,900	1,013,100	1,046,900	1,013,100	1,046,900	1,046,900	1,013,100	1,046,900	1,013,100	1,046,900	12,360,000
ORANGE COGEN LP	853,800	798,700	853,800	826,300	853,800	826,300	853,800	853,800	826,300	853,800	826,300	853,800	10,080,500
TOTAL COGENERATION	2,218,500	2,075,300	2,218,500	2,147,000	2,218,500	2,147,000	2,218,500	2,218,500	2,147,000	2,218,500	2,147,000	2,218,500	26,192,800
HARDEE POWER PARTNERS	1,711,000	1,711,000	1,711,000	1,711,000	1,711,000	1,711,000	1,711,000	1,711,000	1,711,000	1,711,000	1,711,000	1,711,000	20,532,000
CALPINE - D	574,600	574,600	574,600	574,600	574,600	574,600	574,600	574,600	574,600	574,600	574,600	574,600	6,895,200
OTHER NON-FIRM	1,414,500	1,414,500	1,374,500	632,000	632,000	632,000	632,000	632,000	632,000	632,000	672,000	672,000	9,971,500
SUBTOTAL CAPACITY PURCHASES	3,700,100	3,700,100	3,660,100	2,917,600	2,917,600	2,917,600	2,917,600	2,917,600	2,917,600	2,917,600	2,957,600	2,957,600	37,398,700
SEMINOLE ELECTRIC - D	(300)	0	(5,100)	(19,500)	(28,000)	(19,200)	(14,800)	(9,900)	(14,500)	(21,100)	(19,800)	(7,400)	(160,600)
VARIOUS MARKET BASED	(8,100)	(14,800)	(700)	(13,200)	(23,500)	(19,000)	(15,700)	(16,400)	(33,000)	(18,100)	(17,100)	(8,300)	(185,900)
SUBTOTAL CAPACITY SALES	(8,400)	(14,800)	(5,800)	(32,700)	(52,500)	(38,200)	(30,500)	(26,300)	(47,500)	(37,200)	(36,900)	(15,700)	(346,500)
TOTAL PURCHASES AND (SALES)	3,691,700	3,685,300	3,654,300	2,884,900	2,865,100	2,879,400	2,887,100	2,891,300	2,870,100	2,880,400	2,920,700	2,941,900	37,052,200
TOTAL CAPACITY	\$5,910,200	\$5,760,600	\$5,872,800	\$5,031,900	\$5,083,600	\$5,026,400	\$5,106,600	\$5,109,800	\$5,017,100	\$5,098,900	\$5,067,700	\$5,160,400	\$63,245,000

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