

PROGRESS ENERGY FLORIDA
DOCKET No. 070001-EI

GPIF Targets and Ranges for
January through December 2008

DIRECT TESTIMONY OF
ROBERT M. OLIVER

1 Q. Please state your name and business address.

2 A. My name is Robert M. Oliver. My business address is P.O. Box 1551,
3 Raleigh, North Carolina 27602.

4

5 Q. By whom are you employed and in what capacity?

6 A. I am employed by Progress Energy Carolinas Inc. as Manager of Portfolio
7 Management for Regulated Commercial Operations.

8

9 Q. What are your duties and responsibilities in that capacity?

10 A. As Manager of Portfolio Management for Regulated Commercial
11 Operations, I oversee the management of energy portfolios for Progress
12 Energy Florida, Inc. ("Progress Energy" or "Company"), as well as
13 Progress Energy Carolinas, Inc. My responsibilities include oversight of
14 planning and coordination associated with economic system operations,
15 including unit commitment and dispatch, fuel burns, and power marketing
16 and trading functions.

17

18 Q. What is the purpose of your testimony? DOCUMENT NUMBER: DATE

08022 SEP-4 5

FPSC-COMMISSION CLERK

1 rates), the unplanned and planned outage factors (EUOF and POF) when
2 added to the equivalent availability factor (EAF) will always equal 100%.
3 For example, an EUOF of 15% and POF of 10% results in an EAF of 75%.

4 The supporting tables and graphs for the target and range rates are
5 contained in pages 53-104 of my exhibit in the section entitled "Unplanned
6 Outage Rate Tables and Graphs."

7
8 **Q. Were adjustments made to historical unplanned outage hours to**
9 **exclude the impact of performance anomalies?**

10 A. Yes. Historical unplanned outage hours for Crystal River Units 1, 2, and 3
11 were adjusted to exclude the impact of certain performance anomalies.

12
13 **Q. Please describe the performance anomalies at Crystal River Units 1**
14 **and 2.**

15 A. Crystal River Units 1 and 2 experienced unplanned derations due to point
16 of discharge (POD) during June, July, and August of 2005. In May 2006,
17 Progress Energy installed temporary cooling towers to minimize future
18 POD related derations. Based on the satisfactory experience with the
19 temporary cooling towers to date, it is anticipated that this equipment will
20 be retained for service in 2008. Thus, the historical outage hours for these
21 events were excluded when setting the EAF targets for Crystal River Units
22 1 and 2.

23
24 **Q. Please describe the performance anomalies at Crystal River Unit 3.**

1 A. Crystal River Unit 3 experienced unplanned derations and outages due to
2 a main transformer replacement during December 2005 and January 2006.
3 As a result of replacing the main transformer, Crystal River Unit 3 is not
4 expected to have main transformer related events in 2008, thus the
5 historical outage hours for this event were excluded when setting the EAF
6 target for Crystal River Unit 3.

7
8 **Q. Please describe the overall impact of the adjustments on Crystal
9 River Units 1, 2, and 3 equivalent availability targets.**

10 A. The adjustments raise the equivalent availability targets for Crystal River
11 Units 1, 2, and 3 making the target higher than using the unadjusted
12 historical average.

13
14 **Q. Please describe the methodology utilized to develop the
15 improvement/degradation ranges for each GPIF unit's availability
16 targets?**

17 A. The methodology described in the GPIF Implementation Manual was used.
18 Ranges were first established for each of the four unplanned outage rates
19 associated with each unit. From an analysis of the unplanned outage
20 graphs, units with small historical variations in outage rates were assigned
21 narrow ranges and units with large variations were assigned wider ranges.
22 These individual ranges, expressed in term of rates, were then converted
23 into a single unit availability range, expressed in terms of a factor, using the

1 same procedure described above for converting the availability targets
2 from rates to factors.

3
4 **Q. Have you determined the net operating heat rate targets and ranges**
5 **for the Company's GPIF units?**

6 A. Yes. This information is included in the Target and Range Summary on
7 page 4 of my exhibit.

8
9 **Q. How were these heat rate targets and ranges developed?**

10 A. The development of the heat rate targets and ranges for the upcoming
11 period utilized historical data from the past three years, as described in the
12 GPIF Implementation Manual. A "least squares" procedure was used to
13 curve-fit the heat rate data within ranges having a 90% confidence level of
14 including all data. The analyses and data plots used to develop the heat
15 rate targets and ranges for each of the GPIF units are contained in pages
16 32-52 of my exhibit in the section entitled "Average Net Operating Heat
17 Rate Curves."

18
19 **Q. How were the GPIF incentive points developed for the unit availability**
20 **and heat rate ranges?**

21 A. GPIF incentive points for availability and heat rate were developed by
22 evenly spreading the positive and negative point values from the target to
23 the maximum and minimum values in case of availability, and from the
24 neutral band to the maximum and minimum values in the case of heat rate.

1 The fuel savings (loss) dollars were evenly spread over the range in the
2 same manner as described for incentive points. The maximum savings
3 (loss) dollars are the same as those used in the calculation of the weighting
4 factors.

5
6 **Q. How were the GPIF weighting factors determined?**

7 A. To determine the weighting factors for availability, a series of simulations
8 were made using a production costing model in which each unit's
9 maximum equivalent availability was substituted for the target value to
10 obtain a new system fuel cost. The differences in fuel costs between these
11 cases and the target case determine the contribution of each unit's
12 availability to fuel savings. The heat rate contribution of each unit to fuel
13 savings was determined by multiplying the BTU savings between the
14 minimum and target heat rates (at constant generation) by the average
15 cost per BTU for that unit. Weighting factors were then calculated by
16 dividing each individual unit's fuel savings by total system fuel savings.

17
18 **Q. What was the basis for determining the estimated maximum incentive
19 amount?**

20 A. The determination of the maximum reward or penalty was based upon
21 monthly common equity projections obtained from a detailed financial
22 simulation performed by the Company's Corporate Model.

23

**GPIF Targets and Ranges for
January through December 2008**

STANDARD FORM GPIF SCHEDULES

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GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ESTIMATED

Progress Energy Florida
 Period of: January 2008 - December 2008

Generating Performance Incentive Points (GPIF) -----	Fuel Saving/Loss (\$) -----	Generating Performance Incentive Factor (\$) -----
10	\$102,814,332	\$13,230,670
9	\$92,532,898	\$11,907,603
8	\$82,251,465	\$10,584,536
7	\$71,970,032	\$9,261,469
6	\$61,688,599	\$7,938,402
5	\$51,407,166	\$6,615,335
4	\$41,125,733	\$5,292,268
3	\$30,844,299	\$3,969,201
2	\$20,562,866	\$2,646,134
1	\$10,281,433	\$1,323,067
0	\$0	\$0
-1	(\$17,173,645)	(\$1,323,067)
-2	(\$34,347,290)	(\$2,646,134)
-3	(\$51,520,935)	(\$3,969,201)
-4	(\$68,694,580)	(\$5,292,268)
-5	(\$85,868,225)	(\$6,615,335)
-6	(\$103,041,870)	(\$7,938,402)
-7	(\$120,215,515)	(\$9,261,469)
-8	(\$137,389,160)	(\$10,584,536)
-9	(\$154,562,805)	(\$11,907,603)
-10	(\$171,736,450)	(\$13,230,670)

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GENERATION PERFORMANCE INCENTIVE FACTOR
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

Progress Energy Florida
Period of: January 2008 - December 2008

1	Beginning of period balance of common equity	\$3,033,385,553
END OF MONTH BALANCE OF COMMON EQUITY:		
2	Month of JANUARY 2008	\$3,059,181,331
3	Month of FEBRUARY 2008	\$3,156,348,980
4	Month of MARCH 2008	\$3,176,303,593
5	Month of APRIL 2008	\$3,195,710,122
6	Month of MAY 2008	\$3,311,413,786
7	Month of JUNE 2008	\$3,351,370,391
8	Month of JULY 2008	\$3,400,049,198
9	Month of AUGUST 2008	\$3,526,013,883
10	Month of SEPTEMBER 2008	\$3,566,333,503
11	Month of OCTOBER 2008	\$3,602,790,236
12	Month of NOVEMBER 2008	\$3,699,767,419
13	Month of DECEMBER 2008	\$3,714,419,725
14	Average common equity for the period (Summation of LINE 1 through LINE 13 divided by 13)	\$3,368,699,055
15	25 Basis Points	0.0025
16	Revenue Expansion Factor	61.3808%
17	Maximum allowed incentive dollars (LINE 14 times LINE 15 divided by LINE 16)	\$13,720,492
18	Jurisdictional Sales	41,591,068 MWH
19	Total Sales	43,130,379 MWH
20	Jurisdictional Separation Factor (LINE 18 divided by LINE 19)	96.43%
21	Maximum allowed jurisdictional incentive dollars (LINE 17 times LINE 20)	\$13,230,670

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GPIF TARGET AND RANGE SUMMARY

Progress Energy Florida
 Period of: January 2008 - December 2008

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
			Max. (%)	Min. (%)		
Anclote 1	0.38	91.62	93.51	87.70	393	(2,528)
Anclote 2	0.11	83.03	85.60	77.80	108	(3,912)
Crystal River 1	5.39	92.48	96.01	85.30	5,545	(14,745)
Crystal River 2	12.82	84.16	89.46	73.85	13,176	(27,080)
Crystal River 3	6.93	96.78	98.30	93.65	7,121	(17,381)
Crystal River 4	7.34	83.52	85.87	78.73	7,551	(19,991)
Crystal River 5	10.32	93.17	96.37	86.70	10,609	(23,673)
Hines 1	0.31	83.48	85.21	79.89	322	(2,308)
Hines 2	0.03	88.47	89.79	85.78	35	(1,746)
Tiger Bay	0.37	77.66	78.93	74.99	384	(802)
GPIF System	44.01				45,245	(114,167)

Plant/Unit	Weighting Factor (%)	ANOHR Target (BTU/KWH)	NOF	ANOHR RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
				Min. (BTU/KWH)	Max. (BTU/KWH)		
Anclote 1	6.14	10,213	47.4	9,845	10,580	6,308	(6,308)
Anclote 2	3.79	10,298	41.1	10,016	10,581	3,899	(3,899)
Crystal River 1	1.91	10,279	76.0	10,019	10,540	1,960	(1,960)
Crystal River 2	2.63	9,824	78.1	9,540	10,108	2,702	(2,702)
Crystal River 3	6.96	10,321	98.0	10,159	10,482	7,155	(7,155)
Crystal River 4	3.02	9,480	89.3	9,272	9,688	3,103	(3,103)
Crystal River 5	6.34	9,593	88.9	9,201	9,984	6,523	(6,523)
Hines 1	11.32	7,349	80.9	6,788	7,909	11,635	(11,635)
Hines 2	7.34	7,017	80.1	6,608	7,426	7,543	(7,543)
Tiger Bay	6.56	7,973	87.5	7,144	8,802	6,741	(6,741)
GPIF System	55.99					57,569	(57,569)

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Progress Energy Florida
Period of: January 2008 - December 2008

Plant/Unit	Target	Norm.	Target			Actual Performance 1st Prior Period Jan-Jun 2007			Actual Performance 2nd Prior Period Jan-Dec 2006		
	Wt. Factor	Wt. Factor	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
Anclote 1	0.38	0.87	4.37	4.01	4.23	7.77	4.00	4.67	11.96	2.89	4.14
Anclote 2	0.11	0.24	11.48	5.50	6.37	0.00	11.66	13.23	11.65	3.54	4.54
Crystal River 1	5.39	12.26	0.00	7.52	7.52	19.41	10.98	13.62	0.00	6.69	6.69
Crystal River 2	12.82	29.12	4.37	11.46	11.99	31.52	5.46	7.97	3.75	9.67	10.04
Crystal River 3	6.93	15.74	0.00	3.22	3.22	0.00	2.09	2.09	0.00	1.73	1.82
Crystal River 4	7.34	16.69	11.48	5.00	5.65	0.00	3.79	3.79	3.78	4.75	4.94
Crystal River 5	10.32	23.45	0.00	6.83	6.83	0.00	4.49	4.49	8.44	5.85	6.39
Hines 1	0.31	0.71	12.84	3.68	4.86	12.15	2.73	4.79	12.72	7.65	9.46
Hines 2	0.03	0.08	8.74	2.78	4.71	8.48	1.47	1.89	5.56	5.81	8.00
Tiger Bay	0.37	0.85	19.67	2.67	4.26	7.53	0.51	0.72	1.22	2.26	3.15
GPIF System Wghtd. Avg.	44.01	100.00	3.52	7.30	7.59	11.78	5.04	6.12	3.94	6.17	6.50

Plant/Unit	Actual Performance 3rd Prior Period Jan-Dec 2005			Actual Performance 4th Prior Period Jan-Dec 2004			Actual Performance 5th Prior Period Jan-Dec 2003		
	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
Anclote 1	3.32	3.97	4.41	0.00	4.06	4.21	11.48	5.55	6.76
Anclote 2	3.21	4.01	4.55	7.36	4.20	4.94	0.00	6.75	6.75
Crystal River 1	0.00	6.14	6.14	12.87	6.82	7.82	0.00	8.70	8.70
Crystal River 2	0.00	17.45	17.45	0.00	14.88	14.88	12.23	9.77	11.13
Crystal River 3	7.66	4.67	5.18	0.00	2.77	2.77	8.92	2.80	3.08
Crystal River 4	6.29	3.89	4.15	0.00	9.08	9.08	1.55	1.33	1.35
Crystal River 5	0.00	9.03	9.03	2.26	3.33	3.41	0.00	4.52	4.52
Hines 1	7.90	1.96	2.36	14.05	4.53	5.65	8.72	3.89	4.32
Hines 2	8.95	1.69	2.04	4.60	6.15	6.67	N/A	N/A	N/A
Tiger Bay	2.02	2.67	4.74	6.67	4.02	5.49	2.66	6.48	6.97
GPIF System Wghtd. Avg.	2.37	9.42	9.57	2.28	8.02	8.18	5.41	5.78	6.24

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE
AVERAGE NET OPERATING HEAT RATE

Progress Energy Florida
Period of: January 2008 - December 2008

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Average Heat Rate Target	1st Prior HR Jan 2006 - Dec 2006	2nd Prior HR Jan 2005 - Dec 2005	3rd Prior HR Jan 2004 - Dec 2004
Anclote 1	6.14	10.96	10,213	10,329	10,166	10,108
Anclote 2	3.79	6.77	10,298	10,330	10,301	10,294
Crystal River 1	1.91	3.41	10,279	10,325	10,297	10,260
Crystal River 2	2.63	4.69	9,824	9,873	9,816	9,761
Crystal River 3	6.96	12.43	10,321	10,353	10,313	10,328
Crystal River 4	3.02	5.39	9,480	9,467	9,484	9,522
Crystal River 5	6.34	11.33	9,593	9,717	9,586	9,460
Hines 1	11.32	20.21	7,349	7,358	7,262	7,204
Hines 2	7.34	13.10	7,017	7,066	7,008	7,118
Tiger Bay	6.56	11.71	7,973	7,804	8,020	8,403
<hr/>						
GPIF System Weighted Avg.	55.99	100.00	8,846	8,871	8,827	8,854

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DERIVATION OF WEIGHTING FACTORS

Progress Energy Florida
 Period of: January 2008 - December 2008

Unit Performance Indicator	Production Costing Simulation Fuel Cost (\$000)			Weighting Factor (% of Savings)
	At Target (1)	At Maximum Improvement (2)	Savings (3)	
Anclote 1 EA	2,842,460	2,842,067	393	0.38
Anclote 1 HR	2,842,460	2,836,152	6,308	6.14
Anclote 2 EA	2,842,460	2,842,352	108	0.11
Anclote 2 HR	2,842,460	2,838,561	3,899	3.79
Crystal River 1 EA	2,842,460	2,836,915	5,545	5.39
Crystal River 1 HR	2,842,460	2,840,500	1,960	1.91
Crystal River 2 EA	2,842,460	2,829,284	13,176	12.82
Crystal River 2 HR	2,842,460	2,839,758	2,702	2.63
Crystal River 3 EA	2,842,460	2,835,339	7,121	6.93
Crystal River 3 HR	2,842,460	2,835,305	7,155	6.96
Crystal River 4 EA	2,842,460	2,834,909	7,551	7.34
Crystal River 4 HR	2,842,460	2,839,357	3,103	3.02
Crystal River 5 EA	2,842,460	2,831,851	10,609	10.32
Crystal River 5 HR	2,842,460	2,835,937	6,523	6.34
Hines 1 EA	2,842,460	2,842,138	322	0.31
Hines 1 HR	2,842,460	2,830,825	11,635	11.32
Hines 2 EA	2,842,460	2,842,425	35	0.03
Hines 2 HR	2,842,460	2,834,917	7,543	7.34
Tiger Bay EA	2,842,460	2,842,076	384	0.37
Tiger Bay HR	2,842,460	2,835,719	6,741	6.56

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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INCENTIVE POINTS TABLES

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2008 - December 2008

Anclote 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$392,952	93.51	10	\$6,308,169	9,845.3
9	\$353,657	93.33	9	\$5,677,352	9,874.6
8	\$314,361	93.14	8	\$5,046,535	9,903.8
7	\$275,066	92.95	7	\$4,415,718	9,933.0
6	\$235,771	92.76	6	\$3,784,901	9,962.2
5	\$196,476	92.57	5	\$3,154,084	9,991.5
4	\$157,181	92.38	4	\$2,523,267	10,020.7
3	\$117,886	92.19	3	\$1,892,451	10,049.9
2	\$78,590	92.00	2	\$1,261,634	10,079.1
1	\$39,295	91.81	1	\$630,817	10,108.4
					10,137.6
0	\$0	91.62	0	\$0	10,212.6
					10,287.6
-1	(\$252,822)	91.23	-1	(\$630,817)	10,316.8
-2	(\$505,645)	90.84	-2	(\$1,261,634)	10,346.0
-3	(\$758,467)	90.44	-3	(\$1,892,451)	10,375.3
-4	(\$1,011,290)	90.05	-4	(\$2,523,267)	10,404.5
-5	(\$1,264,112)	89.66	-5	(\$3,154,084)	10,433.7
-6	(\$1,516,935)	89.27	-6	(\$3,784,901)	10,462.9
-7	(\$1,769,757)	88.87	-7	(\$4,415,718)	10,492.2
-8	(\$2,022,579)	88.48	-8	(\$5,046,535)	10,521.4
-9	(\$2,275,402)	88.09	-9	(\$5,677,352)	10,550.6
-10	(\$2,528,224)	87.70	-10	(\$6,308,169)	10,579.8

Equivalent Availability
Weighting Factor:

0.38%

Heat Rate
Weighting Factor:

6.14%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2008 - December 2008

Anclote 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$108,456	85.60	10	\$3,898,679	10,016.4
9	\$97,610	85.35	9	\$3,508,811	10,037.1
8	\$86,764	85.09	8	\$3,118,943	10,057.8
7	\$75,919	84.83	7	\$2,729,075	10,078.5
6	\$65,073	84.57	6	\$2,339,207	10,099.2
5	\$54,228	84.32	5	\$1,949,340	10,119.9
4	\$43,382	84.06	4	\$1,559,472	10,140.6
3	\$32,537	83.80	3	\$1,169,604	10,161.3
2	\$21,691	83.54	2	\$779,736	10,182.0
1	\$10,846	83.28	1	\$389,868	10,202.8
					10,223.5
0	\$0	83.03	0	\$0	10,298.5
					10,373.5
-1	(\$391,247)	82.50	-1	(\$389,868)	10,394.2
-2	(\$782,493)	81.98	-2	(\$779,736)	10,414.9
-3	(\$1,173,740)	81.46	-3	(\$1,169,604)	10,435.6
-4	(\$1,564,986)	80.94	-4	(\$1,559,472)	10,456.3
-5	(\$1,956,233)	80.41	-5	(\$1,949,340)	10,477.0
-6	(\$2,347,479)	79.89	-6	(\$2,339,207)	10,497.7
-7	(\$2,738,726)	79.37	-7	(\$2,729,075)	10,518.4
-8	(\$3,129,973)	78.85	-8	(\$3,118,943)	10,539.1
-9	(\$3,521,219)	78.32	-9	(\$3,508,811)	10,559.9
-10	(\$3,912,466)	77.80	-10	(\$3,898,679)	10,580.6

Equivalent Availability
Weighting Factor:

0.11%

Heat Rate
Weighting Factor:

3.79%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2008 - December 2008

Crystal River 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$5,544,841	96.01	10	\$1,960,273	10,019.0
9	\$4,990,357	95.65	9	\$1,764,246	10,037.6
8	\$4,435,873	95.30	8	\$1,568,219	10,056.1
7	\$3,881,389	94.95	7	\$1,372,191	10,074.7
6	\$3,326,905	94.59	6	\$1,176,164	10,093.2
5	\$2,772,421	94.24	5	\$980,137	10,111.7
4	\$2,217,937	93.89	4	\$784,109	10,130.3
3	\$1,663,452	93.54	3	\$588,082	10,148.8
2	\$1,108,968	93.18	2	\$392,055	10,167.3
1	\$554,484	92.83	1	\$196,027	10,185.9
					10,204.4
0	\$0	92.48	0	\$0	10,279.4
					10,354.4
-1	(\$1,474,451)	91.76	-1	(\$196,027)	10,373.0
-2	(\$2,948,902)	91.04	-2	(\$392,055)	10,391.5
-3	(\$4,423,353)	90.32	-3	(\$588,082)	10,410.0
-4	(\$5,897,803)	89.61	-4	(\$784,109)	10,428.6
-5	(\$7,372,254)	88.89	-5	(\$980,137)	10,447.1
-6	(\$8,846,705)	88.17	-6	(\$1,176,164)	10,465.7
-7	(\$10,321,156)	87.45	-7	(\$1,372,191)	10,484.2
-8	(\$11,795,607)	86.73	-8	(\$1,568,219)	10,502.7
-9	(\$13,270,058)	86.02	-9	(\$1,764,246)	10,521.3
-10	(\$14,744,509)	85.30	-10	(\$1,960,273)	10,539.8

Equivalent Availability
Weighting Factor:

5.39%

Heat Rate
Weighting Factor:

1.91%

Issued by: Progress Energy Florida

Filed:
 Suspended:
 Effective:
 Docket No.:
 Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2008 - December 2008

Crystal River 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$13,175,692	89.46	10	\$2,702,182	9,539.9
9	\$11,858,122	88.93	9	\$2,431,964	9,560.8
8	\$10,540,553	88.40	8	\$2,161,746	9,581.7
7	\$9,222,984	87.87	7	\$1,891,527	9,602.6
6	\$7,905,415	87.34	6	\$1,621,309	9,623.5
5	\$6,587,846	86.81	5	\$1,351,091	9,644.4
4	\$5,270,277	86.28	4	\$1,080,873	9,665.3
3	\$3,952,707	85.75	3	\$810,655	9,686.2
2	\$2,635,138	85.22	2	\$540,436	9,707.1
1	\$1,317,569	84.69	1	\$270,218	9,728.0
					9,748.9
0	\$0	84.16	0	\$0	9,823.9
					9,898.9
-1	(\$2,708,039)	83.13	-1	(\$270,218)	9,919.8
-2	(\$5,416,079)	82.10	-2	(\$540,436)	9,940.7
-3	(\$8,124,118)	81.07	-3	(\$810,655)	9,961.6
-4	(\$10,832,158)	80.04	-4	(\$1,080,873)	9,982.4
-5	(\$13,540,197)	79.01	-5	(\$1,351,091)	10,003.3
-6	(\$16,248,237)	77.97	-6	(\$1,621,309)	10,024.2
-7	(\$18,956,276)	76.94	-7	(\$1,891,527)	10,045.1
-8	(\$21,664,316)	75.91	-8	(\$2,161,746)	10,066.0
-9	(\$24,372,355)	74.88	-9	(\$2,431,964)	10,086.9
-10	(\$27,080,395)	73.85	-10	(\$2,702,182)	10,107.8

Equivalent Availability
Weighting Factor:

12.82%

Heat Rate
Weighting Factor:

2.63%

Issued by: Progress Energy Florida

Filed:
 Suspended:
 Effective:
 Docket No.:
 Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2008 - December 2008

Crystal River 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$7,120,913	98.30	10	\$7,154,633	10,159.0
9	\$6,408,822	98.15	9	\$6,439,170	10,167.7
8	\$5,696,731	98.00	8	\$5,723,707	10,176.3
7	\$4,984,639	97.85	7	\$5,008,243	10,185.0
6	\$4,272,548	97.70	6	\$4,292,780	10,193.7
5	\$3,560,457	97.54	5	\$3,577,317	10,202.3
4	\$2,848,365	97.39	4	\$2,861,853	10,211.0
3	\$2,136,274	97.24	3	\$2,146,390	10,219.6
2	\$1,424,183	97.09	2	\$1,430,927	10,228.3
1	\$712,091	96.94	1	\$715,463	10,236.9
					10,245.6
0	\$0	96.78	0	\$0	10,320.6
					10,395.6
-1	(\$1,738,087)	96.47	-1	(\$715,463)	10,404.3
-2	(\$3,476,173)	96.16	-2	(\$1,430,927)	10,412.9
-3	(\$5,214,260)	95.84	-3	(\$2,146,390)	10,421.6
-4	(\$6,952,347)	95.53	-4	(\$2,861,853)	10,430.2
-5	(\$8,690,434)	95.22	-5	(\$3,577,317)	10,438.9
-6	(\$10,428,520)	94.90	-6	(\$4,292,780)	10,447.5
-7	(\$12,166,607)	94.59	-7	(\$5,008,243)	10,456.2
-8	(\$13,904,694)	94.27	-8	(\$5,723,707)	10,464.9
-9	(\$15,642,780)	93.96	-9	(\$6,439,170)	10,473.5
-10	(\$17,380,867)	93.65	-10	(\$7,154,633)	10,482.2

Equivalent Availability
Weighting Factor:

6.93%

Heat Rate
Weighting Factor:

6.96%

Issued by: Progress Energy Florida

Filed:
 Suspended:
 Effective:
 Docket No.:
 Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2008 - December 2008

Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$7,551,276	85.87	10	\$3,103,486	9,271.7
9	\$6,796,149	85.64	9	\$2,793,137	9,285.0
8	\$6,041,021	85.40	8	\$2,482,788	9,298.4
7	\$5,285,893	85.17	7	\$2,172,440	9,311.7
6	\$4,530,766	84.93	6	\$1,862,091	9,325.0
5	\$3,775,638	84.70	5	\$1,551,743	9,338.4
4	\$3,020,511	84.46	4	\$1,241,394	9,351.7
3	\$2,265,383	84.23	3	\$931,046	9,365.0
2	\$1,510,255	83.99	2	\$620,697	9,378.4
1	\$755,128	83.76	1	\$310,349	9,391.7
					9,405.0
0	\$0	83.52	0	\$0	9,480.0
					9,555.0
-1	(\$1,999,133)	83.04	-1	(\$310,349)	9,568.4
-2	(\$3,998,266)	82.56	-2	(\$620,697)	9,581.7
-3	(\$5,997,400)	82.09	-3	(\$931,046)	9,595.0
-4	(\$7,996,533)	81.61	-4	(\$1,241,394)	9,608.4
-5	(\$9,995,666)	81.13	-5	(\$1,551,743)	9,621.7
-6	(\$11,994,799)	80.65	-6	(\$1,862,091)	9,635.0
-7	(\$13,993,932)	80.17	-7	(\$2,172,440)	9,648.4
-8	(\$15,993,066)	79.69	-8	(\$2,482,788)	9,661.7
-9	(\$17,992,199)	79.21	-9	(\$2,793,137)	9,675.0
-10	(\$19,991,332)	78.73	-10	(\$3,103,486)	9,688.4

Equivalent Availability
Weighting Factor:

7.34%

Heat Rate
Weighting Factor:

3.02%

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 Docket No.:
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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2008 - December 2008

Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$10,609,252	96.37	10	\$6,523,432	9,200.9
9	\$9,548,327	96.05	9	\$5,871,089	9,232.6
8	\$8,487,402	95.73	8	\$5,218,746	9,264.3
7	\$7,426,476	95.41	7	\$4,566,403	9,295.9
6	\$6,365,551	95.09	6	\$3,914,059	9,327.6
5	\$5,304,626	94.77	5	\$3,261,716	9,359.2
4	\$4,243,701	94.45	4	\$2,609,373	9,390.9
3	\$3,182,776	94.13	3	\$1,957,030	9,422.6
2	\$2,121,850	93.81	2	\$1,304,686	9,454.2
1	\$1,060,925	93.49	1	\$652,343	9,485.9
					9,517.6
0	\$0	93.17	0	\$0	9,592.6
					9,667.6
-1	(\$2,367,338)	92.52	-1	(\$652,343)	9,699.2
-2	(\$4,734,677)	91.88	-2	(\$1,304,686)	9,730.9
-3	(\$7,102,015)	91.23	-3	(\$1,957,030)	9,762.5
-4	(\$9,469,353)	90.58	-4	(\$2,609,373)	9,794.2
-5	(\$11,836,691)	89.94	-5	(\$3,261,716)	9,825.9
-6	(\$14,204,030)	89.29	-6	(\$3,914,059)	9,857.5
-7	(\$16,571,368)	88.64	-7	(\$4,566,403)	9,889.2
-8	(\$18,938,706)	87.99	-8	(\$5,218,746)	9,920.8
-9	(\$21,306,044)	87.35	-9	(\$5,871,089)	9,952.5
-10	(\$23,673,383)	86.70	-10	(\$6,523,432)	9,984.2

Equivalent Availability
Weighting Factor:

10.32%

Heat Rate
Weighting Factor:

6.34%

Issued by: Progress Energy Florida

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 Effective:
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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2008 - December 2008

Hines 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$322,497	85.21	10	\$11,634,765	6,788.5
9	\$290,247	85.04	9	\$10,471,288	6,837.0
8	\$257,997	84.87	8	\$9,307,812	6,885.5
7	\$225,748	84.69	7	\$8,144,335	6,934.0
6	\$193,498	84.52	6	\$6,980,859	6,982.5
5	\$161,248	84.35	5	\$5,817,382	7,031.0
4	\$128,999	84.17	4	\$4,653,906	7,079.6
3	\$96,749	84.00	3	\$3,490,429	7,128.1
2	\$64,499	83.82	2	\$2,326,953	7,176.6
1	\$32,250	83.65	1	\$1,163,476	7,225.1
					7,273.6
0	\$0	83.48	0	\$0	7,348.6
					7,423.6
-1	(\$230,756)	83.12	-1	(\$1,163,476)	7,472.2
-2	(\$461,512)	82.76	-2	(\$2,326,953)	7,520.7
-3	(\$692,268)	82.40	-3	(\$3,490,429)	7,569.2
-4	(\$923,024)	82.04	-4	(\$4,653,906)	7,617.7
-5	(\$1,153,780)	81.68	-5	(\$5,817,382)	7,666.2
-6	(\$1,384,536)	81.32	-6	(\$6,980,859)	7,714.7
-7	(\$1,615,292)	80.96	-7	(\$8,144,335)	7,763.3
-8	(\$1,846,048)	80.61	-8	(\$9,307,812)	7,811.8
-9	(\$2,076,804)	80.25	-9	(\$10,471,288)	7,860.3
-10	(\$2,307,560)	79.89	-10	(\$11,634,765)	7,908.8

Equivalent Availability
Weighting Factor:

0.31%

Heat Rate
Weighting Factor:

11.32%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2008 - December 2008

Hines 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$34,759	89.79	10	\$7,542,562	6,607.9
9	\$31,284	89.65	9	\$6,788,306	6,641.3
8	\$27,808	89.52	8	\$6,034,049	6,674.7
7	\$24,332	89.39	7	\$5,279,793	6,708.1
6	\$20,856	89.26	6	\$4,525,537	6,741.5
5	\$17,380	89.13	5	\$3,771,281	6,774.9
4	\$13,904	89.00	4	\$3,017,025	6,808.3
3	\$10,428	88.87	3	\$2,262,769	6,841.6
2	\$6,952	88.74	2	\$1,508,512	6,875.0
1	\$3,476	88.61	1	\$754,256	6,908.4
0	\$0	88.47	0	\$0	6,941.8
-1	(\$174,617)	88.20	-1	(\$754,256)	7,016.8
-2	(\$349,233)	87.94	-2	(\$1,508,512)	7,091.8
-3	(\$523,850)	87.67	-3	(\$2,262,769)	7,125.2
-4	(\$698,466)	87.40	-4	(\$3,017,025)	7,158.6
-5	(\$873,083)	87.13	-5	(\$3,771,281)	7,192.0
-6	(\$1,047,699)	86.86	-6	(\$4,525,537)	7,225.3
-7	(\$1,222,316)	86.59	-7	(\$5,279,793)	7,258.7
-8	(\$1,396,932)	86.32	-8	(\$6,034,049)	7,292.1
-9	(\$1,571,549)	86.05	-9	(\$6,788,306)	7,325.5
-10	(\$1,746,165)	85.78	-10	(\$7,542,562)	7,358.9
					7,392.3
					7,425.6

Equivalent Availability
Weighting Factor:

0.03%

Heat Rate
Weighting Factor:

7.34%

Issued by: Progress Energy Florida

Filed:
 Suspended:
 Effective:
 Docket No.:
 Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2008 - December 2008

Tiger Bay

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$384,436	78.93	10	\$6,741,075	7,144.2
9	\$345,993	78.80	9	\$6,066,968	7,219.6
8	\$307,549	78.67	8	\$5,392,860	7,295.0
7	\$269,106	78.55	7	\$4,718,753	7,370.4
6	\$230,662	78.42	6	\$4,044,645	7,445.8
5	\$192,218	78.29	5	\$3,370,538	7,521.2
4	\$153,775	78.16	4	\$2,696,430	7,596.6
3	\$115,331	78.04	3	\$2,022,323	7,672.0
2	\$76,887	77.91	2	\$1,348,215	7,747.4
1	\$38,444	77.78	1	\$674,108	7,822.8
0	\$0	77.66	0	\$0	7,898.1
-1	(\$80,229)	77.39	-1	(\$674,108)	8,048.1
-2	(\$160,458)	77.12	-2	(\$1,348,215)	8,123.5
-3	(\$240,687)	76.86	-3	(\$2,022,323)	8,198.9
-4	(\$320,917)	76.59	-4	(\$2,696,430)	8,274.3
-5	(\$401,146)	76.32	-5	(\$3,370,538)	8,349.7
-6	(\$481,375)	76.05	-6	(\$4,044,645)	8,425.1
-7	(\$561,604)	75.79	-7	(\$4,718,753)	8,500.5
-8	(\$641,833)	75.52	-8	(\$5,392,860)	8,575.9
-9	(\$722,062)	75.25	-9	(\$6,066,968)	8,651.3
-10	(\$802,291)	74.99	-10	(\$6,741,075)	8,726.6
					8,802.0

Equivalent Availability
Weighting Factor:

0.37%

Heat Rate
Weighting Factor:

6.56%

Issued by: Progress Energy Florida

Filed:
 Suspended:
 Effective:
 Docket No.:
 Order No.:

UNIT PERFORMANCE DATA

ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
Period of: January 2008 - December 2008

PLANT/UNIT Anclore 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	95.77	95.77	95.77	95.77	95.77	95.77	95.77	95.77	95.77	52.76	89.45	95.95	91.62
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.16	6.67	0.00	4.37
3. EUOF	4.23	4.23	4.23	4.23	4.23	4.23	4.23	4.23	4.23	2.08	3.89	4.05	4.01
4. EUOR	4.23	4.23	4.23	4.23	4.23	4.23	4.23	4.23	4.23	4.23	4.23	4.23	4.23
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	731.7	684.5	731.7	708.1	731.7	708.1	731.7	731.7	708.1	358.9	650.1	700.6	8,176.7
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.0	10.9	31.6	85.5
8. UH	12.3	11.5	12.3	11.9	12.3	11.9	12.3	12.3	11.9	342.1	59.0	11.8	521.8
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	336.0	48.0	0.0	384.0
10. FOH & PFOH	19.1	17.9	19.1	18.5	19.1	18.5	19.1	19.1	18.5	9.4	17.0	18.3	213.5
11. MOH & PMOH	12.4	11.6	12.4	12.0	12.4	12.0	12.4	12.4	12.0	6.1	11.0	11.9	138.5
12. Oper. Btu(MBtu)	1,575,114	1,442,781	1,861,667	1,411,255	1,792,798	1,837,058	1,874,446	1,993,248	1,949,767	920,753	1,605,477	1,433,529	19,716,466
13. Net Gen. (MWH)	152,992.0	139,945.0	183,066.0	136,408.0	175,765.0	180,937.0	184,426.0	197,149.0	193,034.0	90,602.0	157,496.0	138,785.0	1,930,605.0
14. ANOHR (Btu/KWH)	10,295	10,310	10,169	10,346	10,200	10,153	10,164	10,110	10,101	10,163	10,194	10,329	10,213
15. NOF (%)	42.0	41.1	50.2	38.7	48.2	51.3	50.6	54.1	54.7	50.7	48.6	39.8	47.4
16. NSC (MW)	498	498	498	498	498	498	498	498	498	498	498	498	498
17. ANOHR Equation	ANOHR=	-15.269 x NOF +		10,936.5									

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

Issued by: Progress Energy Florida

ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
 Period of: January 2008 - December 2008

PLANT/UNIT Anclore 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	94.18	94.29	21.21	37.88	93.63	93.63	93.63	93.63	93.63	93.63	93.63	93.63	83.03
2. POF	0.00	0.00	77.42	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.48
3. EUOF	5.82	5.71	1.37	2.12	6.37	6.37	6.37	6.37	6.37	6.37	6.37	6.37	5.50
4. EUOR	6.37	6.37	6.37	6.37	6.37	6.37	6.37	6.37	6.37	6.37	6.37	6.37	6.37
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	656.9	603.4	154.4	231.7	718.9	695.7	718.9	718.9	695.7	718.9	695.7	718.9	7,328.0
7. RSH	64.2	71.5	8.2	48.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.1
8. UH	22.9	21.1	581.4	440.1	25.1	24.3	25.1	25.1	24.3	25.1	24.3	25.1	1263.9
9. POH	0.0	0.0	576.0	432.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1008.0
10. FOH & PFOH	15.0	13.8	3.5	5.3	16.5	15.9	16.5	16.5	15.9	16.5	15.9	16.5	167.9
11. MOH & PMOH	28.2	25.9	6.6	10.0	30.9	29.9	30.9	30.9	29.9	30.9	29.9	30.9	315.0
12. Oper. Btu(MBtu)	1,249,322	1,129,425	330,421	477,897	1,504,395	1,584,072	1,632,627	1,882,556	1,730,106	1,595,810	1,457,273	1,124,960	15,714,114
13. Net Gen. (MWH)	120,608.0	108,955.0	32,081.0	46,313.0	145,897.0	154,313.0	159,020.0	184,949.0	169,413.0	155,240.0	141,334.0	107,746.0	1,525,869.0
14. ANOHR (Btu/KWH)	10,359	10,366	10,300	10,319	10,311	10,265	10,267	10,179	10,212	10,280	10,311	10,441	10,298
15. NOF (%)	36.2	35.6	41.0	39.4	40.0	43.7	43.6	50.7	48.0	42.6	40.1	29.6	41.1
16. NSC (MW)	507	507	507	507	507	507	507	507	507	507	507	507	507
17. ANOHR Equation	ANOHR=	-12.372 x NOF +		10,806.6									

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PLANT/UNIT Crystal River 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	92.48	92.48	92.48	92.48	92.48	92.48	92.48	92.48	92.48	92.48	92.48	92.48	92.48
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	7.52	7.52	7.52	7.52	7.52	7.52	7.52	7.52	7.52	7.52	7.52	7.52	7.52
4. EUOR	7.52	7.52	7.52	7.52	7.52	7.52	7.52	7.52	7.52	7.52	7.52	7.52	7.52
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	721.4	674.9	721.4	698.1	721.4	698.1	721.4	721.4	698.1	721.4	698.1	721.4	8,517.3
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	22.6	21.1	22.6	21.9	22.6	21.9	22.6	22.6	21.9	22.6	21.9	22.6	266.7
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	28.9	27.0	28.9	28.0	28.9	28.0	28.9	28.9	28.0	28.9	28.0	28.9	341.0
11. MOH & PMOH	27.1	25.3	27.1	26.2	27.1	26.2	27.1	27.1	26.2	27.1	26.2	27.1	319.8
12. Oper. Btu(MBtu)	2,114,053	1,840,003	2,044,753	2,006,449	2,058,523	2,053,212	2,163,631	2,198,749	2,150,064	2,129,644	2,093,392	2,358,545	25,218,899
13. Net Gen. (MWH)	205,371.0	177,109.0	197,772.0	194,416.0	199,276.0	199,557.0	210,854.0	214,762.0	210,320.0	207,091.0	204,003.0	232,806.0	2,453,337.0
14. ANOHR (Btu/KWH)	10,294	10,389	10,339	10,320	10,330	10,289	10,261	10,238	10,223	10,284	10,262	10,131	10,279
15. NOF (%)	75.1	69.2	72.3	73.5	72.9	75.4	77.1	78.5	79.5	75.7	77.1	85.1	76.0
16. NSC (MW)	379	379	379	379	379	379	379	379	379	379	379	379	379
17. ANOHR Equation	ANOHR=	-16.232 x NOF +		11,513.1									

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PLANT/UNIT Crystal River 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	88.01	88.01	88.01	88.01	88.01	88.01	88.01	88.01	88.01	42.59	88.01	88.01	84.16
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	51.61	0.00	0.00	4.37
3. EUOF	11.99	11.99	11.99	11.99	11.99	11.99	11.99	11.99	11.99	5.80	11.99	11.99	11.46
4. EUOR	11.99	11.99	11.99	11.99	11.99	11.99	11.99	11.99	11.99	11.99	11.99	11.99	11.99
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	688.4	644.0	688.4	666.2	688.4	666.2	688.4	688.4	666.2	333.1	666.2	688.4	7,772.3
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	55.6	52.0	55.6	53.8	55.6	53.8	55.6	55.6	53.8	410.9	53.8	55.6	1011.7
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	384.0	0.0	0.0	384.0
10. FOH & PFOH	50.2	47.0	50.2	48.6	50.2	48.6	50.2	50.2	48.6	24.3	48.6	50.2	567.1
11. MOH & PMOH	39.0	36.5	39.0	37.7	39.0	37.7	39.0	39.0	37.7	18.9	37.7	39.0	439.9
12. Oper. Btu(MBtu)	2,603,604	2,191,537	2,402,591	2,368,632	2,555,936	2,592,512	2,615,771	2,685,860	2,614,146	1,248,302	2,619,298	2,780,124	29,297,604
13. Net Gen. (MWH)	265,221.0	218,581.0	240,764.0	238,215.0	259,333.0	265,784.0	266,733.0	275,518.0	268,518.0	126,908.0	269,171.0	287,541.0	2,982,287.0
14. ANOHR (Btu/KWH)	9,817	10,026	9,979	9,943	9,856	9,754	9,807	9,748	9,735	9,836	9,731	9,669	9,824
15. NOF (%)	78.5	69.1	71.2	72.8	76.7	81.3	78.9	81.5	82.1	77.6	82.3	85.1	78.1
16. NSC (MW)	491	491	491	491	491	491	491	491	491	491	491	491	491
17. ANOHR Equation	ANOHR=	-22.430 x NOF +		11,576.7									

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PLANT/UNIT Crystal River 3	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	96.78	96.78	96.78	96.78	96.78	96.78	96.78	96.78	96.78	96.78	96.78	96.78	96.78
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	3.22	3.22	3.22	3.22	3.22	3.22	3.22	3.22	3.22	3.22	3.22	3.22	3.22
4. EUOR	3.22	3.22	3.22	3.22	3.22	3.22	3.22	3.22	3.22	3.22	3.22	3.22	3.22
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	729.0	681.9	729.0	705.4	729.0	705.4	729.0	729.0	705.4	729.0	705.4	729.0	8,606.4
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	15.0	14.1	15.0	14.6	15.0	14.6	15.0	15.0	14.6	15.0	14.6	15.0	177.6
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	14.7	13.8	14.7	14.2	14.7	14.2	14.7	14.7	14.2	14.7	14.2	14.7	173.6
11. MOH & PMOH	9.2	8.6	9.2	8.9	9.2	8.9	9.2	9.2	8.9	9.2	8.9	9.2	108.8
12. Oper. Btu(MBtu)	5,710,747	5,394,968	5,743,639	5,071,339	5,716,277	5,543,279	5,719,050	5,666,832	5,543,279	5,754,825	5,422,004	5,666,688	66,959,591
13. Net Gen. (MWH)	553,927.0	524,103.0	557,618.0	485,767.0	554,547.0	537,937.0	554,858.0	549,011.0	537,937.0	558,875.0	524,381.0	548,995.0	6,487,956.0
14. ANOHR (Btu/KWH)	10,310	10,294	10,300	10,440	10,308	10,305	10,307	10,322	10,305	10,297	10,340	10,322	10,321
15. NOF (%)	98.8	99.9	99.5	89.5	98.9	99.2	99.0	97.9	99.2	99.7	96.7	97.9	98.0
16. NSC (MW)	769	769	769	769	769	769	769	769	769	769	769	769	769
17. ANOHR Equation	ANOHR=	-14.054 x NOF +		11,698.4									

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PLANT/UNIT Crystal River 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	94.35	94.35	94.35	94.35	94.35	94.35	94.35	94.35	94.35	94.35	0.00	57.83	83.52
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00	38.71	11.48
3. EUOF	5.65	5.65	5.65	5.65	5.65	5.65	5.65	5.65	5.65	5.65	0.00	3.46	5.00
4. EUOR	5.65	5.65	5.65	5.65	5.65	5.65	5.65	5.65	5.65	5.65	0.00	5.65	5.65
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	723.0	676.3	723.0	699.7	723.0	699.7	723.0	723.0	699.7	723.0	0.0	443.1	7,556.4
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	21.0	19.7	21.0	20.3	21.0	20.3	21.0	21.0	20.3	21.0	720.0	300.9	1227.6
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	720.0	288.0	1008.0
10. FOH & PFOH	20.0	18.7	20.0	19.4	20.0	19.4	20.0	20.0	19.4	20.0	0.0	12.3	209.2
11. MOH & PMOH	22.0	20.6	22.0	21.3	22.0	21.3	22.0	22.0	21.3	22.0	0.0	13.5	230.1
12. Oper. Btu(MBtu)	4,388,942	4,009,683	4,354,239	4,064,705	4,295,205	4,378,345	4,433,398	4,429,821	4,478,611	4,471,280	-	2,853,156	46,161,914
13. Net Gen. (MWH)	462,664.0	421,666.0	458,631.0	426,596.0	451,787.0	463,029.0	467,841.0	467,424.0	474,807.0	472,262.0	-	302,680.0	4,869,387.0
14. ANOHR (Btu/KWH)	9,486	9,509	9,494	9,528	9,507	9,456	9,476	9,477	9,432	9,468	-	9,426	9,480
15. NOF (%)	88.6	86.4	87.9	84.4	86.5	91.7	89.6	89.5	94.0	90.5	0.0	94.6	89.3
16. NSC (MW)	722	722	722	722	722	722	722	722	722	722	722	722	722
17. ANOHR Equation	ANOHR=	-10.032 x NOF +		10,375.4									

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PLANT/UNIT Crystal River 5	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	93.17	93.17	93.17	93.17	93.17	93.17	93.17	93.17	93.17	93.17	93.17	93.17	93.17
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	6.83	6.83	6.83	6.83	6.83	6.83	6.83	6.83	6.83	6.83	6.83	6.83	6.83
4. EUOR	6.83	6.83	6.83	6.83	6.83	6.83	6.83	6.83	6.83	6.83	6.83	6.83	6.83
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	717.7	671.4	717.7	694.5	717.7	694.5	717.7	717.7	694.5	717.7	694.5	717.7	8,473.1
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	26.3	24.6	26.3	25.5	26.3	25.5	26.3	26.3	25.5	26.3	25.5	26.3	310.9
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	19.5	18.2	19.5	18.8	19.5	18.8	19.5	19.5	18.8	19.5	18.8	19.5	229.7
11. MOH & PMOH	31.3	29.3	31.3	30.3	31.3	30.3	31.3	31.3	30.3	31.3	30.3	31.3	370.1
12. Oper. Btu(MBtu)	4,490,898	4,081,598	4,297,929	4,165,909	4,212,916	4,379,632	4,404,142	4,497,455	4,362,020	4,434,468	4,245,995	4,490,155	52,072,529
13. Net Gen. (MWH)	470,746.0	424,140.0	444,691.0	431,226.0	433,483.0	460,190.0	458,923.0	471,647.0	457,760.0	463,035.0	441,948.0	470,644.0	5,428,433.0
14. ANOHR (Btu/KWH)	9,540	9,623	9,665	9,661	9,719	9,517	9,597	9,536	9,529	9,577	9,607	9,540	9,593
15. NOF (%)	91.0	87.6	85.9	86.1	83.8	91.9	88.7	91.2	91.4	89.5	88.3	91.0	88.9
16. NSC (MW)	721	721	721	721	721	721	721	721	721	721	721	721	721
17. ANOHR Equation	ANOHR=	-24.828 x NOF +		11,798.7									

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PLANT/UNIT Hines 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	96.75	98.31	87.12	9.51	95.36	95.21	95.17	95.16	95.18	95.45	41.25	95.20	83.48
2. POF	0.00	0.00	9.68	90.00	0.00	0.00	0.00	0.00	0.00	0.00	56.67	0.00	12.84
3. EUOF	3.25	1.69	3.20	0.49	4.64	4.79	4.83	4.84	4.82	4.55	2.08	4.80	3.68
4. EUOR	4.86	4.86	4.86	4.86	4.86	4.86	4.86	4.86	4.86	4.86	4.86	4.86	4.86
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	489.4	238.6	482.4	70.9	699.1	698.1	727.7	728.8	702.9	685.2	303.6	722.8	6,549.6
7. RSH	246.8	453.6	181.9	0.0	33.8	10.8	4.8	3.6	6.0	47.9	3.6	9.7	1002.5
8. UH	7.8	3.8	79.7	649.1	11.1	11.1	11.5	11.6	11.1	10.9	412.8	11.5	1231.9
9. POH	0.0	0.0	72.0	648.0	0.0	0.0	0.0	0.0	0.0	0.0	408.0	0.0	1128.0
10. FOH & PFOH	17.3	8.4	17.1	2.5	24.7	24.7	25.7	25.8	24.9	24.2	10.7	25.6	231.8
11. MOH & PMOH	6.8	3.3	6.8	1.0	9.8	9.8	10.2	10.2	9.8	9.6	4.2	10.1	91.7
12. Oper. Btu(MBtu)	1,278,061	591,961	1,264,035	191,099	1,911,192	1,947,851	2,043,454	2,045,537	1,965,958	1,906,938	844,205	2,033,576	18,033,711
13. Net Gen. (MWH)	170,244.0	77,430.0	168,589.0	25,777.0	259,280.0	266,608.0	280,512.0	280,721.0	269,389.0	260,708.0	115,377.0	279,386.0	2,454,021.0
14. ANOHR (Btu/KWH)	7,507	7,645	7,498	7,414	7,371	7,306	7,285	7,287	7,298	7,314	7,317	7,279	7,349
15. NOF (%)	75.1	70.1	75.5	78.6	80.1	82.5	83.3	83.2	82.8	82.2	82.1	83.5	80.9
16. NSC (MW)	463	463	463	463	463	463	463	463	463	463	463	463	463
17. ANOHR Equation	ANOHR=	-27.353 x NOF +		9,562.2									

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PLANT/UNIT Hines 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	98.56	98.69	47.98	96.54	96.05	95.89	95.57	95.47	95.75	46.97	97.53	98.39	88.47
2. POF	0.00	0.00	51.61	0.00	0.00	0.00	0.00	0.00	0.00	51.61	0.00	0.00	8.74
3. EUOF	1.44	1.31	0.40	3.46	3.95	4.11	4.43	4.53	4.25	1.42	2.47	1.61	2.78
4. EUOR	4.71	4.71	4.71	4.71	4.71	4.71	4.71	4.71	4.71	4.71	4.71	4.71	4.71
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	223.2	189.2	62.4	518.2	611.3	616.3	686.3	702.2	636.7	219.8	370.8	250.0	5,086.5
7. RSH	516.3	503.0	296.3	191.3	120.3	91.2	43.8	27.6	70.4	135.7	341.7	488.9	2826.5
8. UH	4.5	3.8	385.3	10.5	12.4	12.5	13.9	14.2	12.9	388.5	7.5	5.1	871.0
9. POH	0.0	0.0	384.0	0.0	0.0	0.0	0.0	0.0	0.0	384.0	0.0	0.0	768.0
10. FOH & PFOH	3.0	2.5	0.8	6.9	8.2	8.3	9.2	9.4	8.5	2.9	5.0	3.4	68.2
11. MOH & PMOH	7.7	6.6	2.2	18.0	21.2	21.4	23.8	24.3	22.1	7.6	12.8	8.7	176.2
12. Oper. Btu(MBtu)	541,919	425,783	142,076	1,283,249	1,712,925	1,763,916	2,046,684	2,061,058	1,921,590	560,403	909,310	630,345	14,000,022
13. Net Gen. (MWH)	77,167.0	60,602.0	20,223.0	182,752.0	244,149.0	251,456.0	291,857.0	293,871.0	274,044.0	79,824.0	129,490.0	89,780.0	1,995,215.0
14. ANOHR (Btu/KWH)	7,023	7,026	7,025	7,022	7,016	7,015	7,013	7,013	7,012	7,020	7,022	7,021	7,017
15. NOF (%)	70.6	65.4	66.1	72.0	81.5	83.3	86.8	85.4	87.8	74.1	71.3	73.3	80.1
16. NSC (MW)	490	490	490	490	490	490	490	490	490	490	490	490	490
17. ANOHR Equation	ANOHR=	-0.620 x NOF +		7,066.4									

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 Period of: January 2008 - December 2008

PLANT/UNIT Tiger Bay	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.61	98.63	66.18	0.00	40.49	96.35	95.83	96.08	96.38	52.82	95.90	96.25	77.66
2. POF	0.00	0.00	32.26	100.00	58.06	0.00	0.00	0.00	0.00	45.16	0.00	0.00	19.67
3. EUOF	2.39	1.37	1.56	0.00	1.44	3.65	4.17	3.92	3.62	2.01	4.10	3.75	2.67
4. EUOR	4.26	4.26	4.26	0.00	4.26	4.26	4.26	4.26	4.26	4.26	4.26	4.26	4.26
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	400.5	213.9	260.5	0.0	241.5	591.1	697.3	655.4	585.8	336.9	663.9	627.7	5,274.4
7. RSH	325.7	472.6	231.9	0.0	59.8	102.6	15.7	59.5	108.2	56.1	26.6	88.4	1547.1
8. UH	17.8	9.5	251.6	720.0	442.7	26.3	31.0	29.1	26.0	351.0	29.5	27.9	1962.5
9. POH	0.0	0.0	240.0	720.0	432.0	0.0	0.0	0.0	0.0	336.0	0.0	0.0	1728.0
10. FOH & PFOH	17.8	9.5	11.6	0.0	10.7	26.3	31.0	29.1	26.1	15.0	29.5	27.9	234.6
11. MOH & PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. Oper. Btu(MBtu)	542,950	268,203	351,109	-	337,080	852,208	1,002,567	936,331	840,054	476,710	964,422	899,997	7,472,722
13. Net Gen. (MWH)	67,713.0	33,142.0	43,756.0	-	42,195.0	107,135.0	125,991.0	117,567.0	105,532.0	59,779.0	121,368.0	113,059.0	937,237.0
14. ANOHR (Btu/KWH)	8,018	8,093	8,024	-	7,989	7,955	7,957	7,964	7,960	7,975	7,946	7,960	7,973
15. NOF (%)	83.3	76.3	82.7	0.0	86.1	89.3	89.0	88.4	88.7	87.4	90.1	88.7	87.5
16. NSC (MW)	203	203	203	203	203	203	203	203	203	203	203	203	203
17. ANOHR Equation	ANOHR=	-10.656 x NOF +		8,905.9									

Issued by: Progress Energy Florida

Filed:
 Suspended:
 Effective:
 Docket No.:
 Order No.:

PLANNED OUTAGE SCHEDULES

Progress Energy Florida
Period of: January 2008 - December 2008

<u>Plant/Unit</u>	<u>Planned Outage Dates</u>	<u>Reason for Outage</u>
Anclole 1	10/18 (0001) - 11/02 (2400)	Boiler Inspection
Anclole 2	03/08 (0001) - 04/18 (2400)	Boiler Inspection, Turbine Valve Replacement
Crystal River 2	10/11 (0001) - 10/26 (2400)	Boiler Inspection
Crystal River 3	04/17 (0001) - 04/30 (2400)	20% Derate for Water Box Maintenance
Crystal River 4	11/01 (0001) - 12/12 (2400)	Major Maintenance Outage
Hines 1	03/29 (0001) - 04/27 (2400)	Hot Gas Path Inspection and BOP Maintenance
Hines 1	11/01 (0001) - 11/17 (2400)	BOP Maintenance
Hines 2	02/16 (0001) - 02/29 (2400)	2B Hot Gas Path Inspection
Hines 2	03/01 (0001) - 03/16 (2400)	Hot Gas Path Inspection and BOP Maintenance
Hines 2	10/11 (0001) - 10/26 (2400)	BOP Maintenance
Tiger Bay	03/22 (0001) - 05/18 (2400)	Rotor Replacement
Tiger Bay	10/18 (0001) - 10/31 (2400)	BOP Maintenance

Issued by: Progress Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

AVERAGE NET OPERATING HEAT RATE CURVES

PROGRESS ENERGY FLORIDA

ANCLOTE UNIT 1

ANOHR -15.269 * NOF + 10,936.50

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-04	64.1	9,998	9,957	41.4	367.3
Aug-04	65.9	10,058	9,930	128.1	367.3
Sep-04	65.8	9,745	9,932	-187.4	367.3
Oct-04	65.2	9,723	9,941	-217.2	367.3
Nov-04	48.5	10,059	10,196	-136.5	367.3
Dec-04	53.1	9,870	10,125	-255.4	367.3
Jan-05	47.9	10,096	10,205	-109.4	367.3
Feb-05	48.1	9,771	10,202	-431.5	367.3
Mar-05	53.5	9,947	10,119	-172.1	367.3
Apr-05	47.2	10,070	10,216	-146.3	367.3
May-05	49.0	10,101	10,189	-87.9	367.3
Jun-05	50.2	10,339	10,171	168.7	367.3
Jul-05	70.1	10,145	9,866	278.4	367.3
Aug-05	68.4	10,112	9,892	220.9	367.3
Sep-05	61.1	9,973	10,004	-31.0	367.3
Oct-05	60.5	10,139	10,012	127.0	367.3
Nov-05	50.3	10,269	10,168	101.1	367.3
Dec-05	57.3	9,581	10,062	-481.2	367.3
Jan-06	46.3	10,527	10,229	298.2	367.3
Feb-06	33.5	10,234	10,426	-191.5	367.3
Mar-06	46.9	10,293	10,221	71.8	367.3
Apr-06	57.2	9,935	10,063	-128.0	367.3
May-06	45.3	10,375	10,245	130.1	367.3
Jun-06	49.1	10,123	10,187	-63.4	367.3
Jul-06	49.2	10,586	10,185	401.1	367.3
Aug-06	56.0	10,325	10,082	243.3	367.3
Sep-06	43.7	10,380	10,269	110.8	367.3
Nov-06	34.8	10,400	10,404	-4.7	367.3
Dec-06	41.7	10,717	10,300	417.6	367.3
Jan-07	32.8	10,398	10,436	-37.3	367.3
Feb-07	51.1	9,903	10,156	-253.0	367.3
Mar-07	41.6	10,142	10,302	-159.7	367.3
Apr-07	51.1	10,075	10,157	-81.2	367.3
May-07	47.1	10,439	10,217	222.1	367.3
Jun-07	46.0	10,613	10,234	379.5	367.3

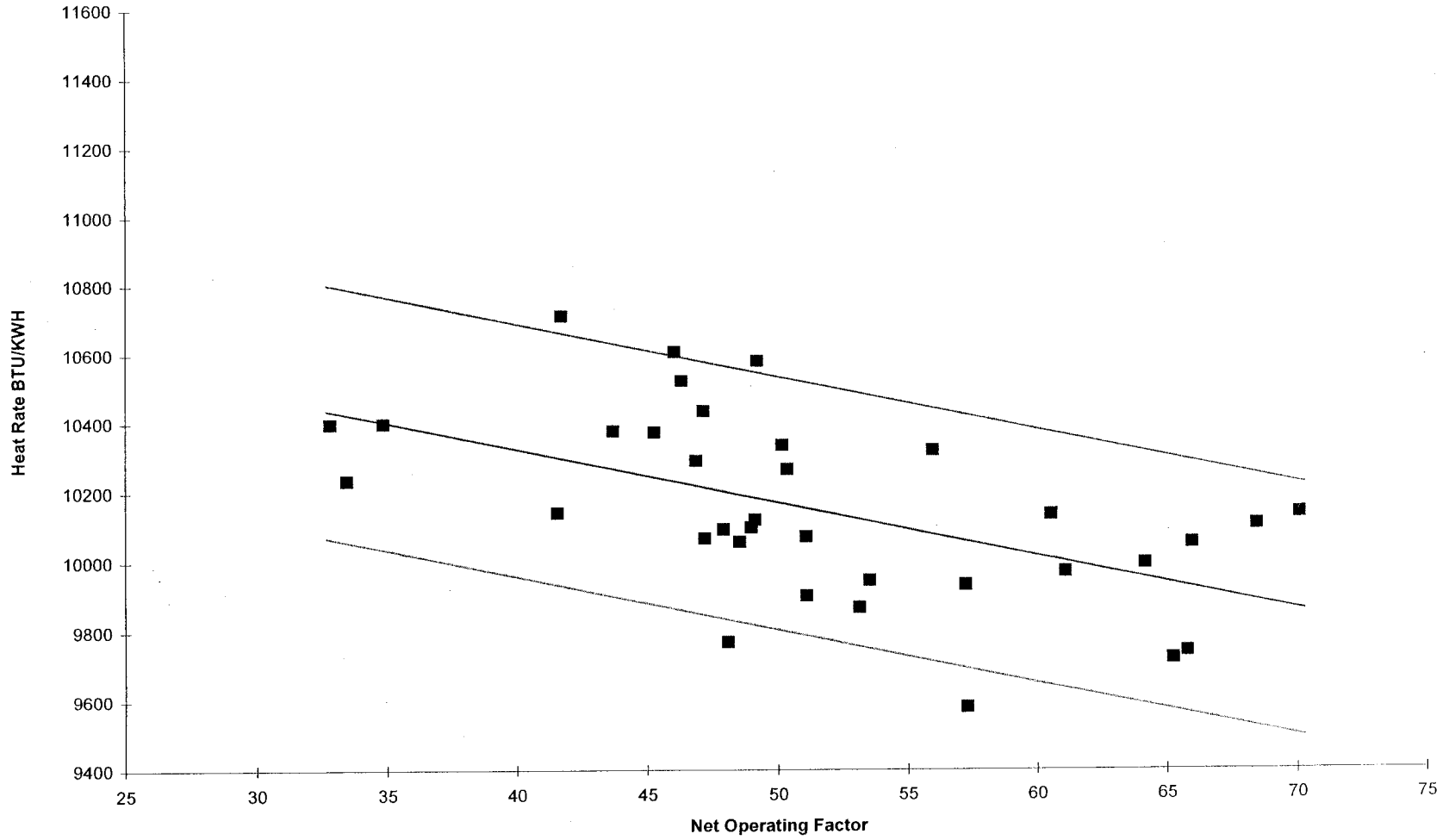
Regression Output:

Constant	10936.50
Std Err of Y Est	226.5119771
R Squared	0.297545287
No. of Observations	35
Degrees of Freedom	34
X Coefficient	-15.26867475
Std Err of Coef.	4.083917893

Anclore Unit 1

$$\text{ANOHR} = -15.269 * \text{NOF} + 10,936.50$$

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PROGRESS ENERGY FLORIDA

ANCLOTE UNIT 2

ANOHR -12.372 • NOF + 10,806.61

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-04	68.5	9,998	9,959	39.1	282.1
Aug-04	71.4	9,918	9,923	-4.6	282.1
Sep-04	66.3	10,012	9,987	25.0	282.1
Oct-04	68.8	9,892	9,955	-62.9	282.1
Nov-04	62.3	10,026	10,036	-10.6	282.1
Dec-04	51.2	10,158	10,173	-14.4	282.1
Jan-05	46.7	10,085	10,229	-143.7	282.1
Feb-05	45.7	10,174	10,241	-67.4	282.1
Mar-05	60.5	9,762	10,058	-296.1	282.1
Apr-05	49.2	9,977	10,197	-220.1	282.1
May-05	52.4	10,313	10,158	155.3	282.1
Jun-05	54.7	10,183	10,130	52.9	282.1
Jul-05	70.1	10,049	9,939	109.8	282.1
Aug-05	67.8	10,123	9,968	155.1	282.1
Sep-05	62.7	10,231	10,031	199.4	282.1
Oct-05	62.6	10,085	10,033	52.1	282.1
Nov-05	52.5	9,975	10,157	-182.1	282.1
Dec-05	62.2	10,248	10,037	210.4	282.1
Jan-06	43.9	9,992	10,263	-271.3	282.1
Feb-06	40.6	10,523	10,305	217.9	282.1
Mar-06	45.3	10,069	10,246	-177.5	282.1
May-06	46.9	10,096	10,227	-130.6	282.1
Jun-06	53.9	10,136	10,140	-3.7	282.1
Jul-06	51.7	10,252	10,167	85.3	282.1
Aug-06	57.6	10,209	10,094	114.2	282.1
Sep-06	42.9	10,642	10,275	366.9	282.1
Oct-06	47.1	10,088	10,223	-135.2	282.1
Nov-06	45.7	10,041	10,241	-200.4	282.1
Dec-06	30.7	10,903	10,427	476.2	282.1
Jan-07	38.3	10,240	10,332	-92.3	282.1
Feb-07	45.4	10,176	10,245	-68.8	282.1
Mar-07	36.7	10,347	10,352	-4.6	282.1
Apr-07	43.4	10,164	10,270	-105.6	282.1
May-07	43.8	10,353	10,265	87.9	282.1
Jun-07	49.9	10,263	10,190	74.0	282.1

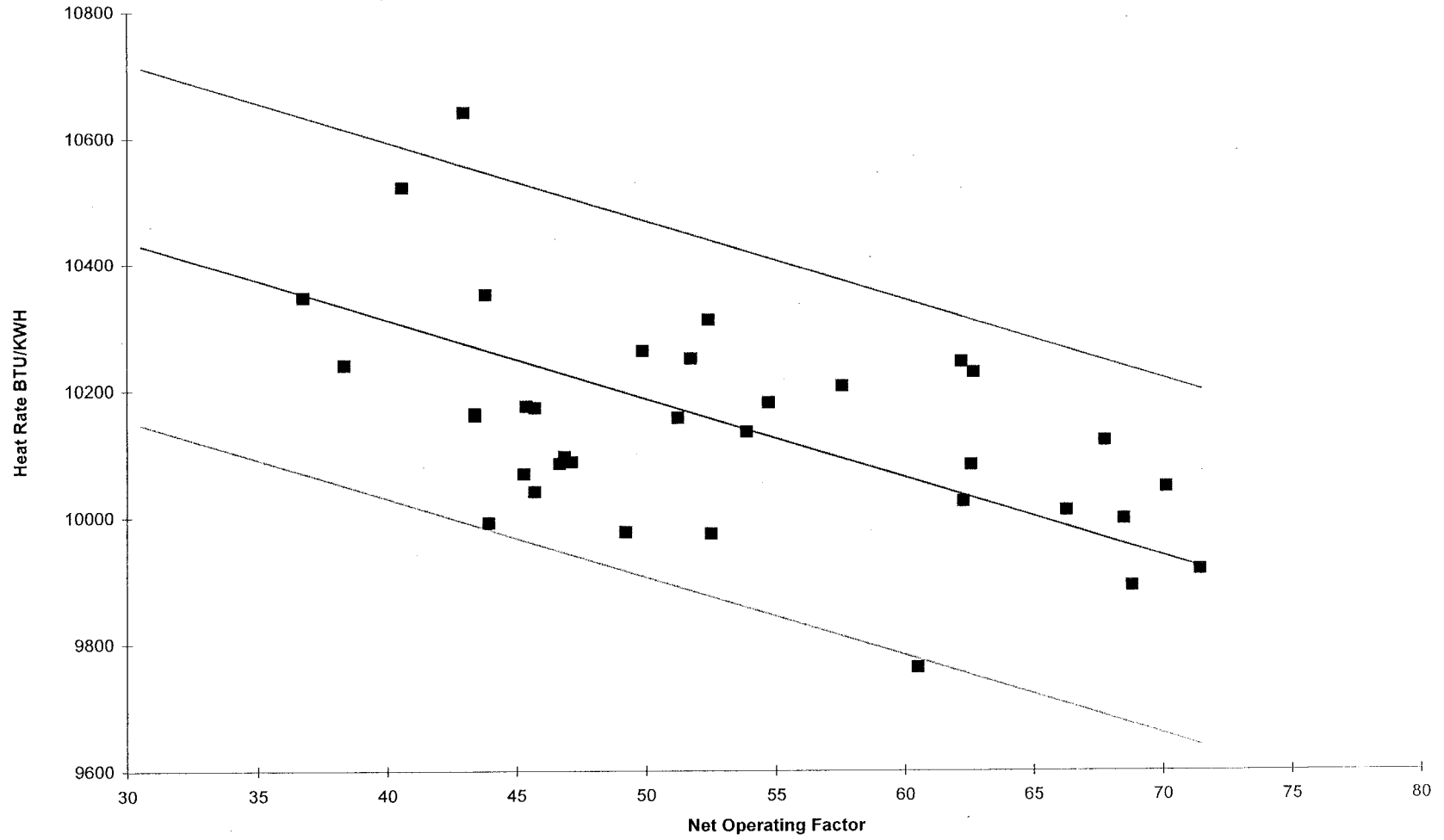
Regression Output:

Constant	10806.61
Std Err of Y Est	173.9903945
R Squared	0.368213976
No. of Observations	35
Degrees of Freedom	34
X Coefficient	-12.37242597
Std Err of Coef.	2.8211928

Anclote Unit 2

$$\text{ANOHR} = -12.372 * \text{NOF} + 10,806.61$$

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PROGRESS ENERGY FLORIDA

CRYSTAL RIVER UNIT 1

ANOHR -16.232 * NOF + 11,513.10

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-04	69.7	10,474	10,382	91.3	260.4
Aug-04	75.4	10,319	10,289	30.4	260.4
Sep-04	67.0	10,429	10,425	3.7	260.4
Oct-04	72.9	10,272	10,329	-57.3	260.4
Nov-04	72.5	10,218	10,336	-118.4	260.4
Dec-04	79.1	10,163	10,229	-65.6	260.4
Jan-05	74.0	10,134	10,312	-177.7	260.4
Feb-05	73.6	10,284	10,319	-35.2	260.4
Mar-05	83.5	10,090	10,158	-68.2	260.4
Apr-05	75.3	10,194	10,290	-96.2	260.4
May-05	67.7	10,452	10,413	39.0	260.4
Jun-05	74.1	10,322	10,310	12.3	260.4
Jul-05	71.5	10,628	10,353	274.9	260.4
Aug-05	56.5	10,502	10,596	-94.3	260.4
Sep-05	80.6	10,394	10,205	188.8	260.4
Oct-05	78.4	10,213	10,241	-27.2	260.4
Nov-05	76.5	10,265	10,272	-7.3	260.4
Dec-05	84.0	10,351	10,149	202.4	260.4
Jan-06	74.9	10,061	10,297	-236.3	260.4
Feb-06	71.3	10,219	10,355	-136.3	260.4
Mar-06	79.1	10,310	10,229	81.3	260.4
Apr-06	71.0	10,375	10,361	14.1	260.4
May-06	69.5	10,365	10,385	-19.2	260.4
Jun-06	74.0	10,598	10,312	286.1	260.4
Jul-06	74.3	10,559	10,307	252.6	260.4
Aug-06	67.9	10,683	10,412	271.9	260.4
Sep-06	67.9	10,649	10,411	238.1	260.4
Oct-06	70.8	10,252	10,364	-112.2	260.4
Nov-06	69.8	10,332	10,380	-47.9	260.4
Dec-06	61.0	10,479	10,523	-44.2	260.4
Jan-07	79.0	10,250	10,231	18.4	260.4
Feb-07	68.8	10,564	10,396	168.1	260.4
Mar-07	67.0	10,233	10,426	-192.4	260.4
Apr-07	78.9	9,875	10,233	-358.1	260.4
May-07	74.4	10,048	10,305	-257.3	260.4
Jun-07	75.8	10,261	10,283	-22.0	260.4

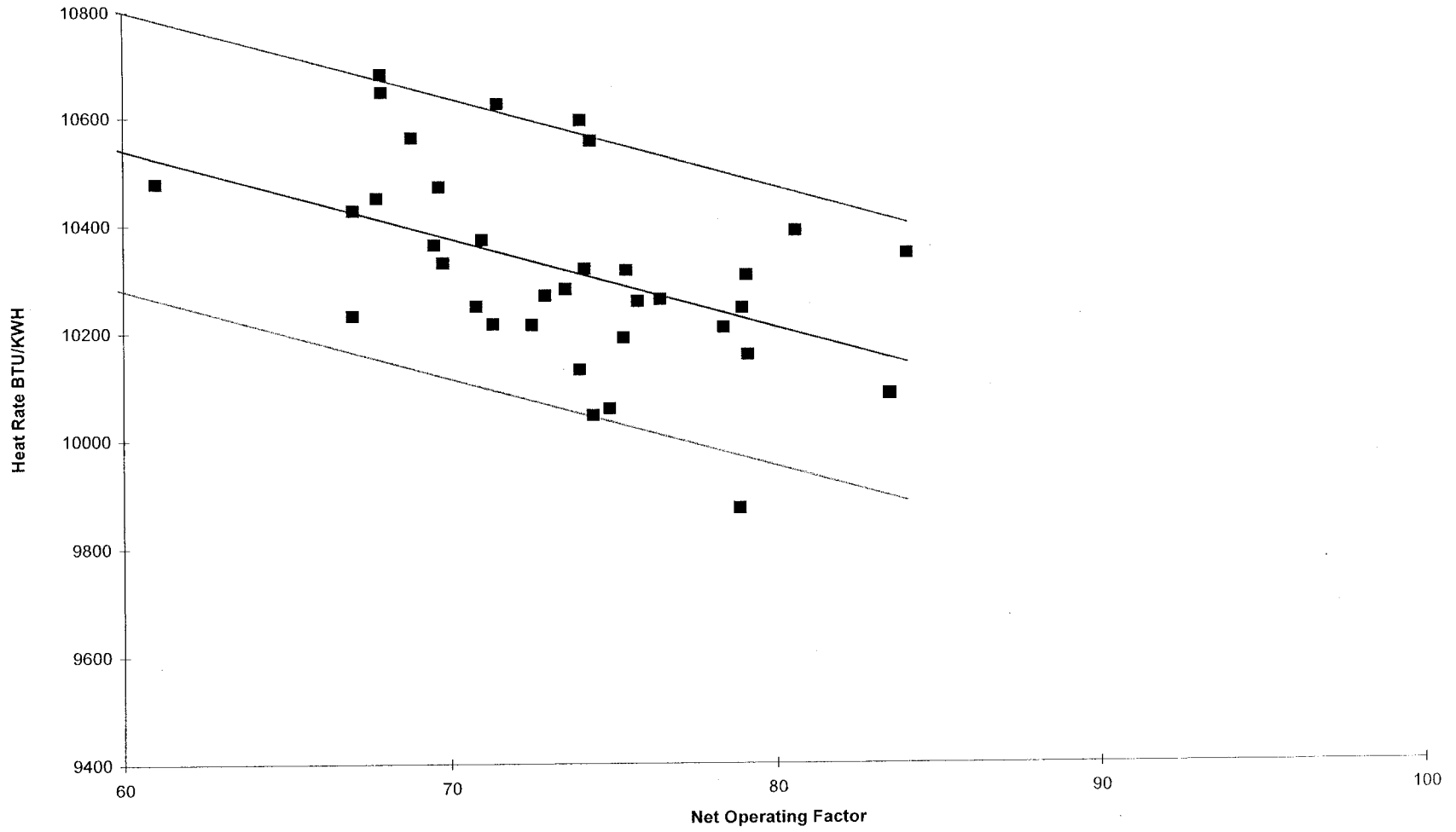
Regression Output:

Constant	11513.10
Std Err of Y Est	160.5399111
R Squared	0.255289821
No. of Observations	36
Degrees of Freedom	35
X Coefficient	-16.2323984
Std Err of Coef.	4.754667269

Crystal River Unit 1

$$\text{ANOHR} = -16.232 * \text{NOF} + 11,513.10$$

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PROGRESS ENERGY FLORIDA

CRYSTAL RIVER UNIT 2

ANOHR -22.430 * NOF + 11,576.74

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-04	70.7	10,007	9,991	15.8	283.9
Aug-04	73.1	10,031	9,936	95.3	283.9
Sep-04	67.9	9,983	10,055	-72.2	283.9
Oct-04	73.6	9,850	9,925	-75.5	283.9
Nov-04	73.1	9,725	9,936	-210.7	283.9
Dec-04	75.5	9,756	9,883	-127.1	283.9
Jan-05	74.7	9,693	9,902	-208.7	283.9
Feb-05	75.1	9,615	9,893	-277.7	283.9
Mar-05	82.5	9,565	9,727	-161.4	283.9
Apr-05	74.3	9,742	9,909	-166.8	283.9
May-05	69.6	9,988	10,016	-28.2	283.9
Jun-05	75.5	10,104	9,884	220.0	283.9
Jul-05	58.5	10,378	10,264	114.3	283.9
Aug-05	58.4	10,368	10,268	99.6	283.9
Sep-05	74.9	10,059	9,897	162.0	283.9
Oct-05	78.2	9,883	9,823	59.9	283.9
Nov-05	81.6	9,852	9,746	105.5	283.9
Dec-05	86.0	9,631	9,649	-18.2	283.9
Jan-06	78.4	9,890	9,819	70.9	283.9
Feb-06	73.1	9,880	9,938	-57.4	283.9
Mar-06	84.5	9,719	9,682	37.2	283.9
Apr-06	79.6	9,924	9,792	131.6	283.9
May-06	78.6	9,831	9,815	16.4	283.9
Jun-06	70.3	10,104	9,999	104.8	283.9
Jul-06	76.3	10,174	9,866	308.4	283.9
Aug-06	81.7	9,937	9,745	191.6	283.9
Sep-06	67.2	10,281	10,070	210.8	283.9
Oct-06	64.6	10,161	10,128	33.5	283.9
Nov-06	71.5	9,839	9,972	-133.3	283.9
Dec-06	66.2	9,772	10,092	-320.4	283.9
Jan-07	68.9	9,924	10,032	-107.3	283.9
Feb-07	80.0	9,589	9,781	-192.0	283.9
Mar-07	69.4	9,865	10,020	-155.7	283.9
May-07	71.9	10,430	9,963	466.3	283.9
Jun-07	75.0	9,763	9,894	-131.5	283.9

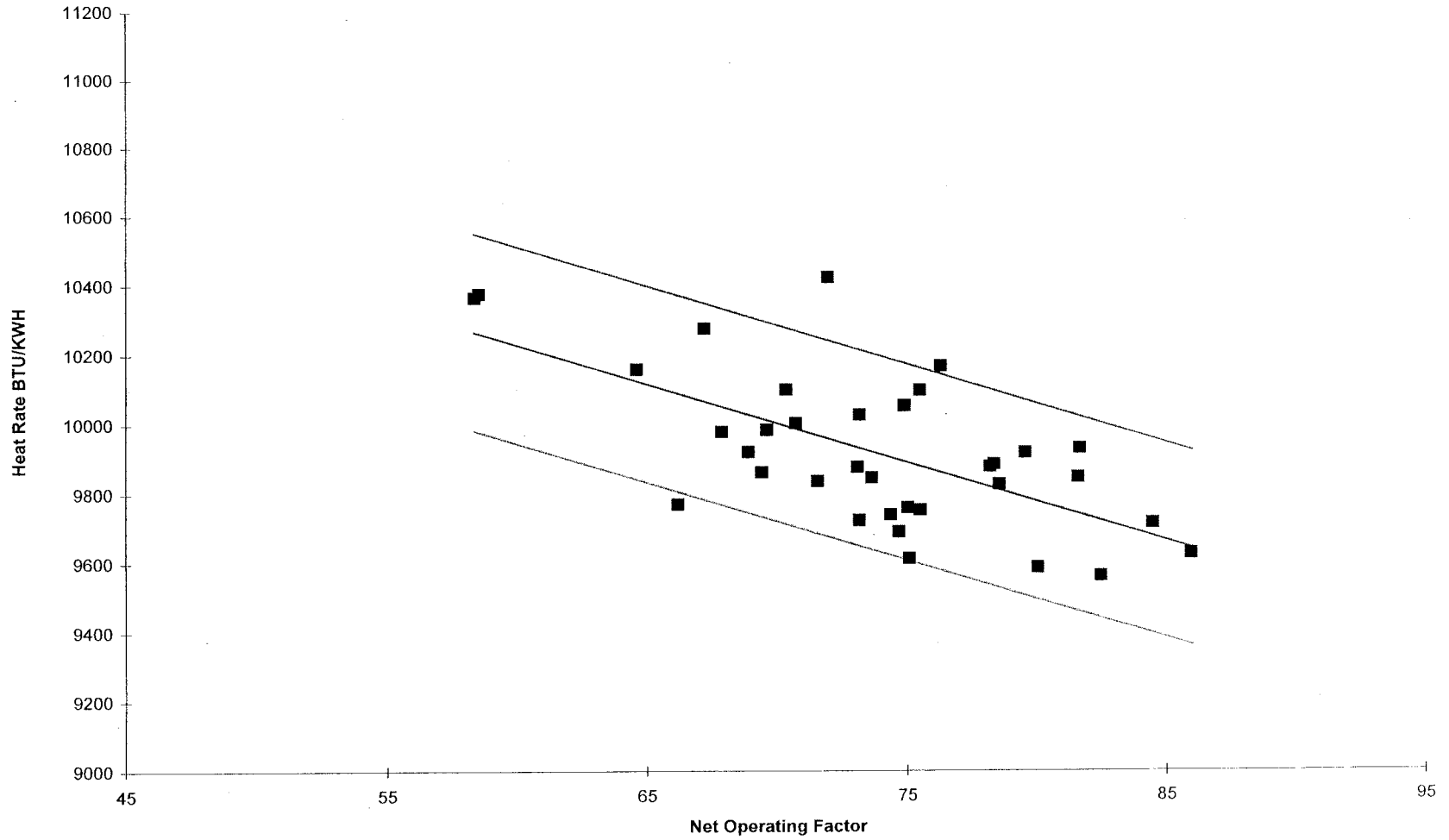
Regression Output:

Constant	11576.74
Std Err of Y Est	175.1289439
R Squared	0.410161649
No. of Observations	35
Degrees of Freedom	34
X Coefficient	-22.43011321
Std Err of Coef.	4.682345688

Crystal River Unit 2

$$\text{ANOHR} = -22.430 * \text{NOF} + 11,576.74$$

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PROGRESS ENERGY FLORIDA

CRYSTAL RIVER UNIT 3

ANOHR -14.054 * NOF + 11,698.36

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-04	100.3	10,428	10,289	139.6	161.6
Aug-04	100.5	10,390	10,286	104.8	161.6
Sep-04	100.2	10,311	10,290	21.0	161.6
Oct-04	100.7	10,234	10,283	-48.4	161.6
Nov-04	102.8	10,171	10,253	-82.0	161.6
Dec-04	102.3	10,169	10,261	-91.9	161.6
Jan-05	102.8	10,178	10,254	-76.1	161.6
Feb-05	102.8	10,178	10,254	-76.1	161.6
Mar-05	102.7	10,184	10,255	-70.6	161.6
Apr-05	88.6	10,283	10,453	-170.0	161.6
May-05	100.8	10,236	10,282	-45.6	161.6
Jun-05	99.1	10,360	10,306	54.1	161.6
Jul-05	100.4	10,417	10,287	130.1	161.6
Aug-05	100.1	10,454	10,292	161.9	161.6
Sep-05	101.1	10,344	10,277	66.8	161.6
Oct-05	93.5	10,322	10,385	-62.8	161.6
Dec-05	92.1	10,411	10,404	7.3	161.6
Jan-06	101.2	10,273	10,276	-3.0	161.6
Feb-06	102.7	10,180	10,255	-74.8	161.6
Mar-06	99.8	10,413	10,296	117.4	161.6
Apr-06	102.2	10,234	10,262	-27.9	161.6
May-06	101.6	10,273	10,270	2.8	161.6
Jun-06	100.6	10,395	10,284	110.9	161.6
Jul-06	98.5	10,505	10,315	190.4	161.6
Aug-06	97.7	10,539	10,325	214.4	161.6
Sep-06	99.9	10,381	10,294	86.9	161.6
Oct-06	101.2	10,214	10,276	-62.2	161.6
Nov-06	102.6	10,174	10,256	-82.2	161.6
Dec-06	102.8	10,174	10,253	-79.4	161.6
Jan-07	102.8	10,178	10,254	-75.9	161.6
Feb-07	94.0	10,245	10,378	-132.8	161.6
Mar-07	102.8	10,172	10,254	-82.2	161.6
Apr-07	102.7	10,187	10,255	-68.3	161.6
May-07	102.3	10,223	10,261	-38.1	161.6
Jun-07	101.4	10,315	10,273	41.9	161.6

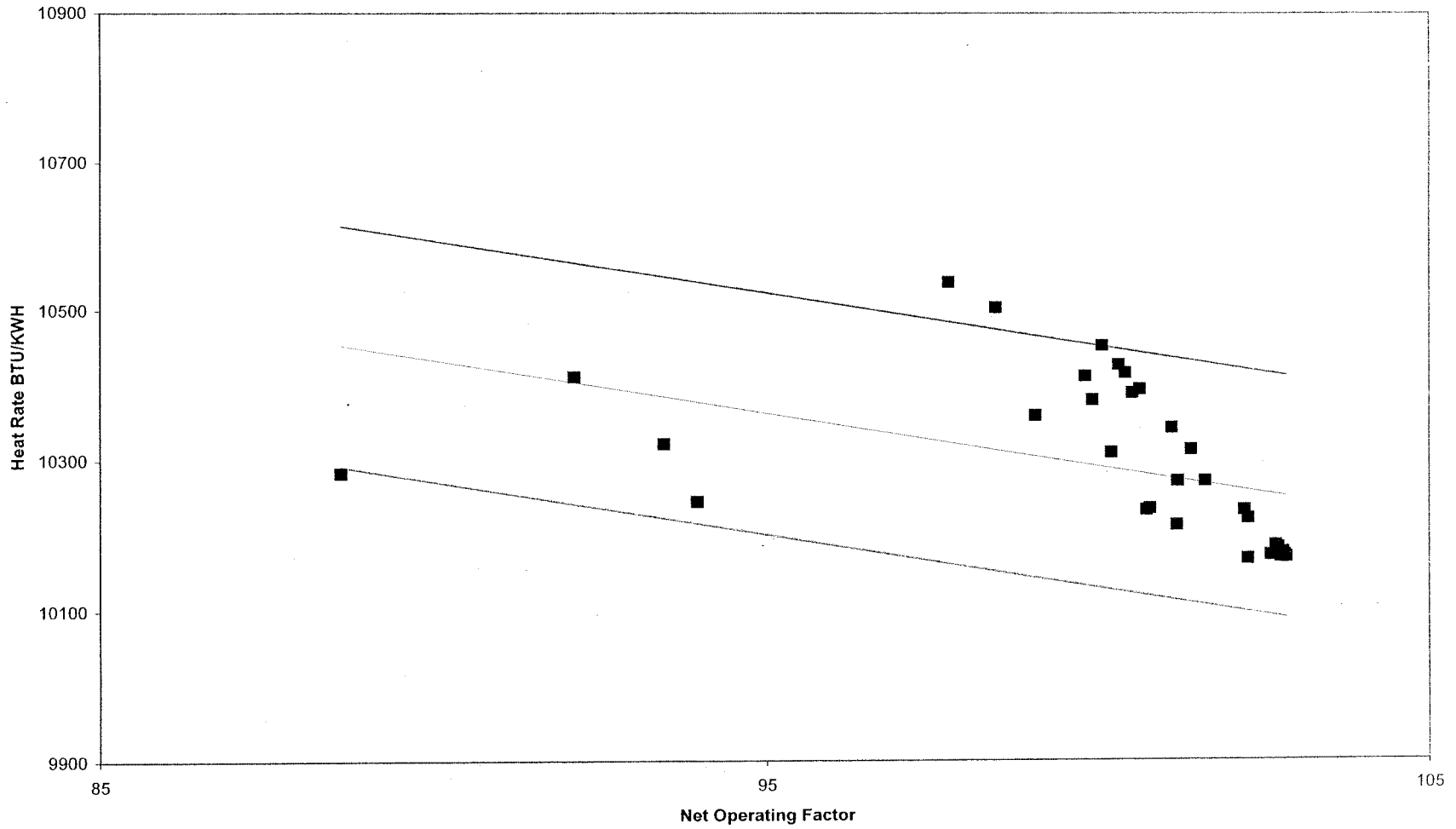
Regression Output:

Constant	11698.36
Std Err of Y Est	99.65182268
R Squared	0.186153876
No. of Observations	35
Degrees of Freedom	34
X Coefficient	-14.0544934
Std Err of Coef.	5.115561778

Crystal River Unit 3

$$\text{ANOHR} = -14.054 * \text{NOF} + 11,698.36$$

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PROGRESS ENERGY FLORIDA

CRYSTAL RIVER UNIT 4

ANOHR -10.032 * NOF + 10,375.43

TABLE OF RESIDUALS

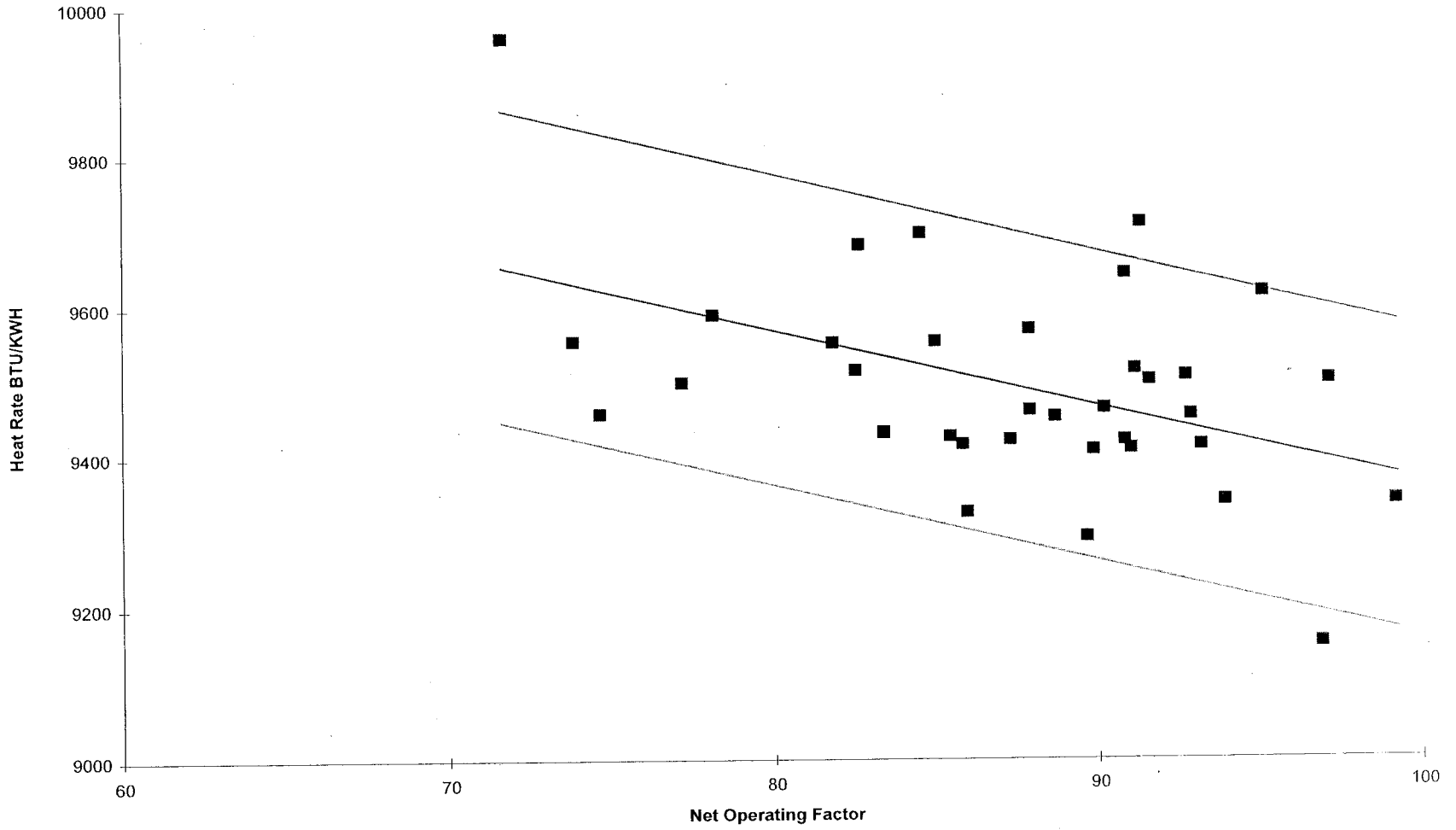
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-04	90.2	9,469	9,471	-1.4	208.3
Aug-04	81.8	9,557	9,555	2.0	208.3
Sep-04	71.7	9,962	9,656	305.2	208.3
Nov-04	73.8	9,558	9,635	-76.9	208.3
Dec-04	93.2	9,419	9,441	-21.5	208.3
Jan-05	91.6	9,507	9,457	50.5	208.3
Feb-05	91.0	9,414	9,462	-48.0	208.3
Mar-05	77.2	9,502	9,601	-99.4	208.3
Apr-05	90.8	9,651	9,464	186.9	208.3
May-05	85.9	9,328	9,513	-185.0	208.3
Jun-05	87.9	9,466	9,494	-27.7	208.3
Jul-05	96.9	9,153	9,404	-250.9	208.3
Aug-05	95.1	9,627	9,422	204.9	208.3
Sep-05	99.2	9,344	9,381	-36.6	208.3
Oct-05	91.1	9,522	9,461	61.1	208.3
Nov-05	97.1	9,508	9,401	107.1	208.3
Dec-05	87.9	9,576	9,494	82.2	208.3
Jan-06	85.0	9,559	9,523	36.1	208.3
Feb-06	89.6	9,296	9,476	-180.5	208.3
Mar-06	93.9	9,344	9,433	-89.2	208.3
Apr-06	74.7	9,460	9,626	-166.4	208.3
May-06	78.1	9,594	9,592	2.2	208.3
Jun-06	84.5	9,704	9,528	176.6	208.3
Jul-06	88.7	9,457	9,486	-28.6	208.3
Aug-06	91.3	9,719	9,459	259.4	208.3
Sep-06	90.8	9,426	9,464	-38.4	208.3
Oct-06	92.7	9,513	9,445	67.6	208.3
Nov-06	85.4	9,431	9,518	-87.8	208.3
Dec-06	83.4	9,436	9,539	-103.4	208.3
Jan-07	82.5	9,520	9,548	-28.2	208.3
Feb-07	92.9	9,460	9,444	16.1	208.3
Mar-07	85.8	9,420	9,515	-94.7	208.3
Apr-07	82.6	9,688	9,547	141.5	208.3
May-07	87.3	9,426	9,500	-73.6	208.3
Jun-07	89.9	9,413	9,474	-61.3	208.3

Regression Output:

Constant	10375.43
Std Err of Y Est	128.4954106
R Squared	0.219267409
No. of Observations	35
Degrees of Freedom	34
X Coefficient	-10.03217079
Std Err of Coef.	3.295353877

Crystal River Unit 4

$$\text{ANOHR} = -10.032 * \text{NOF} + 10,375.43$$



PROGRESS ENERGY FLORIDA

CRYSTAL RIVER UNIT 5

ANOHR -24.828 * NOF + 11,798.72

TABLE OF RESIDUALS

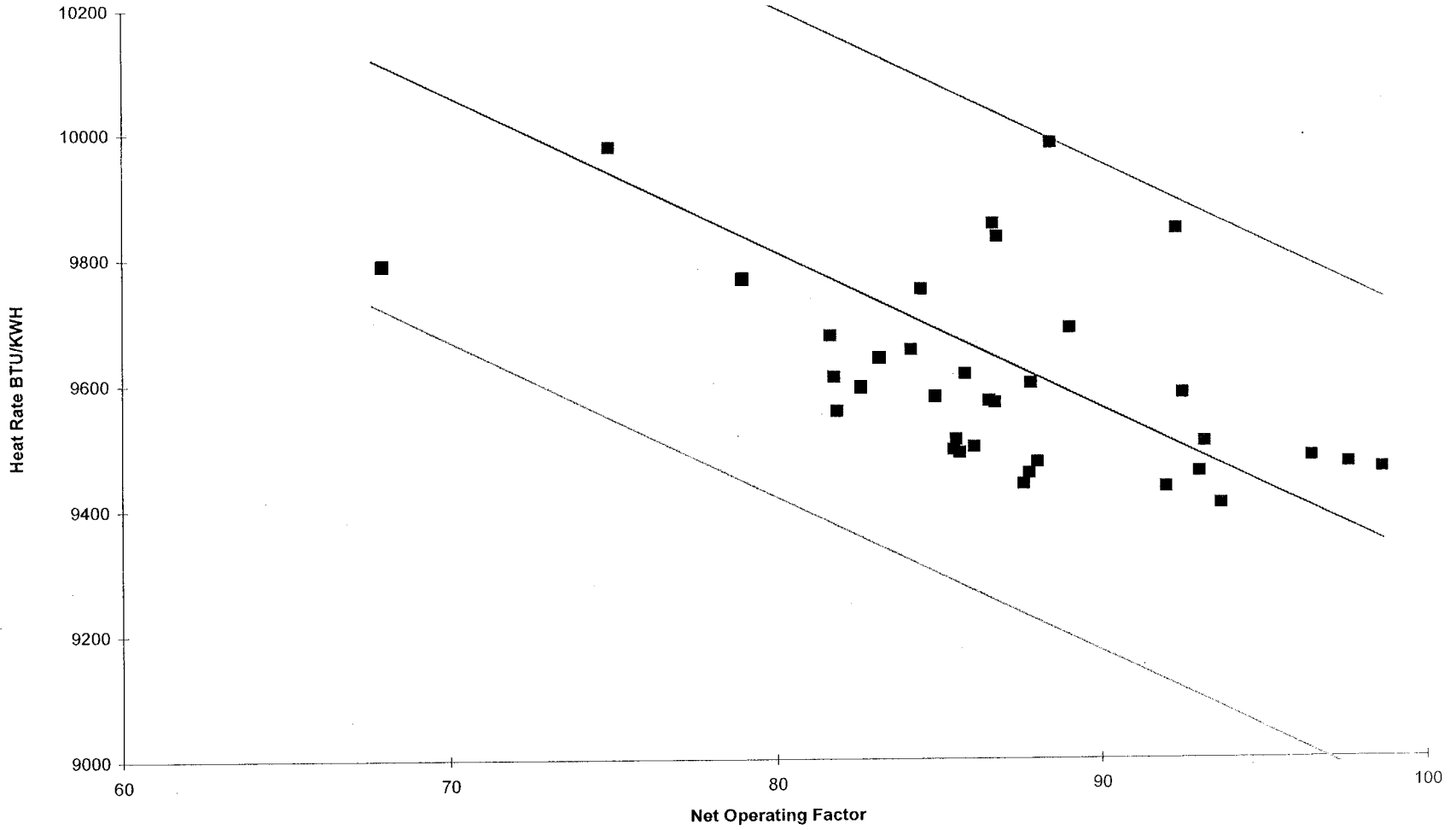
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-04	93.7	9,409	9,473	-63.6	391.6
Aug-04	85.5	9,513	9,675	-162.2	391.6
Sep-04	74.9	9,980	9,939	40.7	391.6
Oct-04	67.9	9,791	10,112	-320.6	391.6
Nov-04	85.5	9,497	9,677	-180.2	391.6
Dec-04	84.9	9,581	9,691	-110.0	391.6
Jan-05	87.6	9,441	9,623	-182.5	391.6
Feb-05	86.6	9,574	9,650	-75.3	391.6
Mar-05	96.5	9,485	9,404	81.3	391.6
Apr-05	88.5	9,988	9,603	385.3	391.6
May-05	86.1	9,501	9,661	-160.1	391.6
Jun-05	92.5	9,586	9,502	84.4	391.6
Jul-05	98.6	9,466	9,350	116.2	391.6
Aug-05	97.6	9,474	9,375	99.2	391.6
Sep-05	85.6	9,491	9,672	-181.1	391.6
Oct-05	88.0	9,476	9,613	-136.5	391.6
Nov-05	93.0	9,460	9,489	-29.1	391.6
Dec-05	92.0	9,436	9,515	-78.9	391.6
Jan-06	81.7	9,679	9,771	-92.0	391.6
Feb-06	83.2	9,643	9,734	-90.8	391.6
Mar-06	72.2	11,068	10,005	1062.9	391.6
Apr-06	79.0	9,770	9,838	-67.5	391.6
May-06	84.1	9,656	9,710	-53.1	391.6
Jun-06	86.8	9,838	9,644	194.1	391.6
Jul-06	86.7	9,859	9,647	212.2	391.6
Aug-06	92.3	9,851	9,507	344.5	391.6
Sep-06	84.5	9,754	9,702	52.1	391.6
Oct-06	82.6	9,597	9,748	-150.9	391.6
Nov-06	89.0	9,692	9,588	103.5	391.6
Dec-06	87.8	9,602	9,618	-15.8	391.6
Jan-07	85.8	9,617	9,668	-50.8	391.6
Feb-07	93.2	9,509	9,485	23.6	391.6
Mar-07	81.8	9,612	9,768	-156.0	391.6
Apr-07	81.9	9,558	9,766	-208.4	391.6
May-07	87.8	9,458	9,619	-160.8	391.6
Jun-07	86.7	9,572	9,645	-73.6	391.6

Regression Output:

Constant	11798.72
Std Err of Y Est	241.4402593
R Squared	0.314469106
No. of Observations	36
Degrees of Freedom	35
X Coefficient	-24.82792317
Std Err of Coef.	6.286739385

Crystal River Unit 5

$$\text{ANOHR} = -24.828 * \text{NOF} + 11,798.72$$



PROGRESS ENERGY FLORIDA

HINES UNIT 1

ANOHR -27.353 * NOF + 9,562.17

TABLE OF RESIDUALS

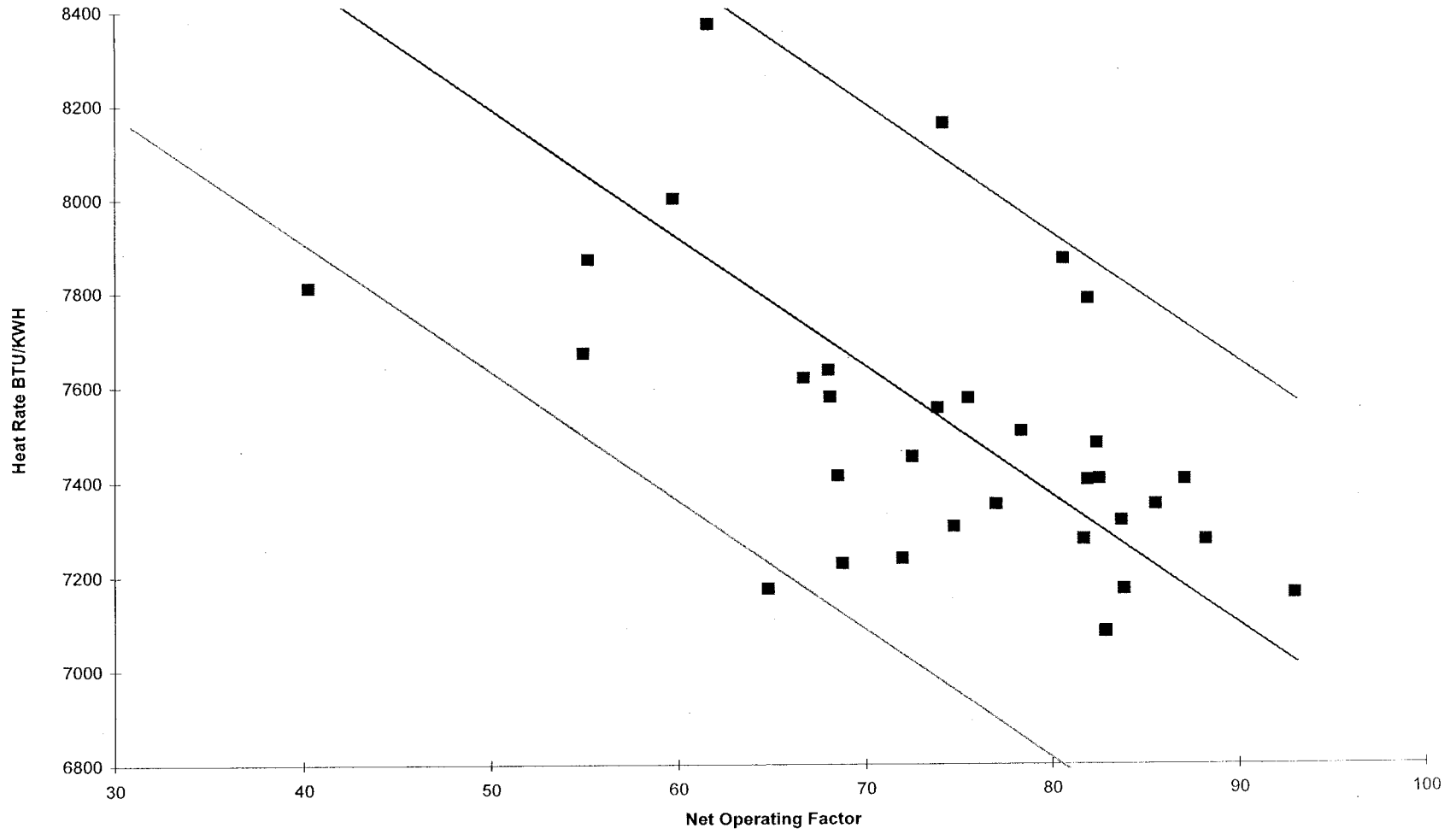
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-04	64.8	7,175	7,791	-615.3	560.2
Aug-04	61.6	8,378	7,878	499.4	560.2
Sep-04	66.7	7,622	7,739	-117.1	560.2
Oct-04	82.8	7,082	7,297	-214.5	560.2
Dec-04	68.5	7,414	7,689	-274.1	560.2
Jan-05	80.6	7,880	7,358	522.1	560.2
Feb-05	71.9	7,239	7,594	-355.3	560.2
Mar-05	88.2	7,278	7,149	128.8	560.2
Apr-05	83.8	7,174	7,269	-95.4	560.2
May-05	82.4	7,484	7,309	175.2	560.2
Jun-05	81.7	7,280	7,328	-48.0	560.2
Jul-05	86.9	6,650	7,185	-534.7	560.2
Aug-05	87.1	7,407	7,180	226.6	560.2
Sep-05	81.9	7,405	7,322	82.9	560.2
Oct-05	77.0	7,353	7,457	-103.1	560.2
Nov-05	54.9	7,674	8,060	-385.2	560.2
Dec-05	40.2	7,812	8,462	-649.4	560.2
Jan-06	68.1	7,582	7,700	-118.3	560.2
Feb-06	55.2	7,876	8,052	-176.4	560.2
Mar-06	85.5	7,353	7,223	129.9	560.2
Apr-06	93.0	7,165	7,019	145.9	560.2
May-06	75.5	7,580	7,498	81.9	560.2
Jun-06	59.7	8,006	7,929	77.4	560.2
Jul-06	68.0	7,639	7,703	-63.5	560.2
Aug-06	73.8	7,558	7,542	16.0	560.2
Sep-06	74.7	7,306	7,518	-211.9	560.2
Oct-06	78.3	7,510	7,420	90.2	560.2
Nov-06	72.5	7,455	7,580	-124.6	560.2
Dec-06	32.5	8,941	8,674	267.6	560.2
Jan-07	74.1	8,169	7,535	633.3	560.2
Feb-07	81.9	7,794	7,322	471.7	560.2
Mar-07	31.0	9,558	8,715	843.1	560.2
Apr-07	68.7	7,228	7,682	-454.6	560.2
May-07	83.7	7,319	7,272	46.6	560.2
Jun-07	82.5	7,407	7,305	102.5	560.2

Regression Output:

Constant	9562.17
Std Err of Y Est	345.5044166
R Squared	0.591552082
No. of Observations	35
Degrees of Freedom	34
X Coefficient	-27.35305397
Std Err of Coef.	3.956586841

Hines Unit 1

$$\text{ANOHR} = -27.353 * \text{NOF} + 9,562.17$$



PROGRESS ENERGY FLORIDA

HINES UNIT 2

ANOHR -0.620 * NOF + 7,066.39

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-04	95.0	6,583	7,008	-424.5	408.9
Aug-04	95.2	7,595	7,007	587.3	408.9
Sep-04	85.2	7,079	7,014	65.5	408.9
Oct-04	78.3	7,295	7,018	277.0	408.9
Nov-04	73.9	7,071	7,021	50.0	408.9
Dec-04	42.7	7,095	7,040	54.9	408.9
Jan-05	91.3	6,641	7,010	-369.1	408.9
Feb-05	84.4	6,974	7,014	-40.2	408.9
Mar-05	86.4	7,067	7,013	54.3	408.9
Apr-05	84.4	7,061	7,014	46.8	408.9
May-05	92.6	7,068	7,009	59.2	408.9
Jun-05	95.0	7,000	7,008	-7.3	408.9
Jul-05	95.1	6,983	7,007	-24.6	408.9
Aug-05	96.1	7,006	7,007	-1.0	408.9
Sep-05	87.4	6,978	7,012	-34.3	408.9
Oct-05	79.2	7,066	7,017	48.2	408.9
Nov-05	72.3	7,105	7,022	83.3	408.9
Dec-05	58.2	7,113	7,030	82.9	408.9
Jan-06	80.4	6,921	7,017	-95.5	408.9
Feb-06	75.9	7,326	7,019	306.8	408.9
Mar-06	50.1	7,178	7,035	143.0	408.9
Apr-06	70.4	6,877	7,023	-146.2	408.9
May-06	79.8	7,076	7,017	59.2	408.9
Jun-06	92.4	6,883	7,009	-126.6	408.9
Jul-06	92.9	6,861	7,009	-147.4	408.9
Aug-06	93.6	6,969	7,008	-39.4	408.9
Sep-06	74.3	6,929	7,020	-91.4	408.9
Oct-06	77.9	7,441	7,018	422.5	408.9
Nov-06	56.5	7,209	7,031	177.1	408.9
Dec-06	51.9	7,160	7,034	126.0	408.9
Jan-07	56.1	6,075	7,032	-956.1	408.9
Feb-07	69.7	6,853	7,023	-169.8	408.9
Mar-07	62.5	7,026	7,028	-1.2	408.9
Apr-07	64.8	7,141	7,026	114.5	408.9
May-07	84.2	6,937	7,014	-77.6	408.9
Jun-07	82.5	7,009	7,015	-6.2	408.9

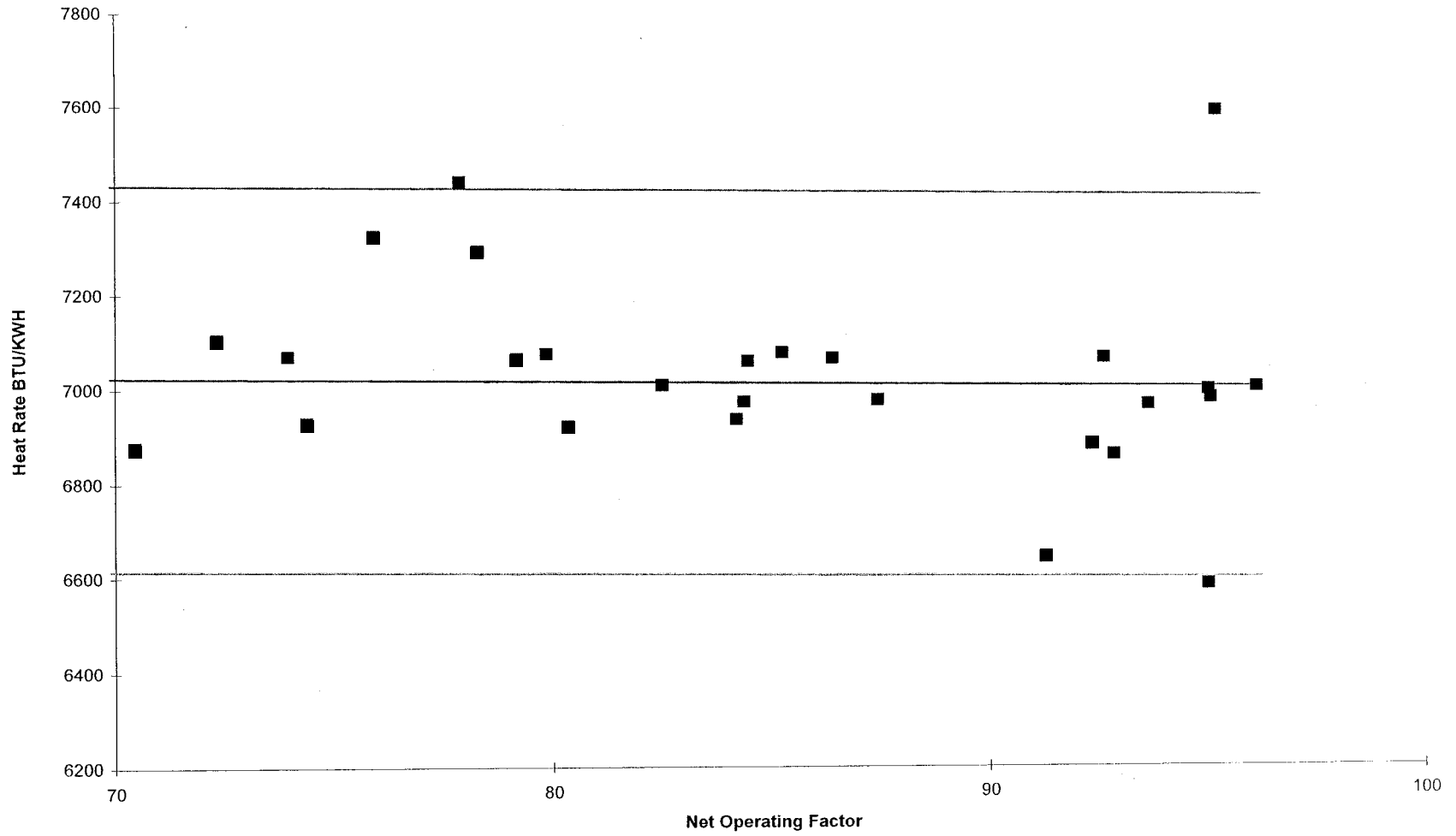
Regression Output:

Constant	7066.39
Std Err of Y Est	252.0667869
R Squared	0.00134235
No. of Observations	36
Degrees of Freedom	35
X Coefficient	-0.619523469
Std Err of Coef.	2.897968695

Hines Unit 2

$$\text{ANOHR} = -0.620 * \text{NOF} + 7,066.39$$

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PROGRESS ENERGY FLORIDA

TIGER BAY

ANOHR -10.656 * NOF + 8,905.93

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-04	92.5	6,970	7,920	-950.1	828.9
Aug-04	91.0	8,969	7,936	1033.2	828.9
Sep-04	92.2	8,273	7,923	349.7	828.9
Oct-04	90.3	8,719	7,943	776.3	828.9
Nov-04	86.8	8,919	7,980	938.4	828.9
Jan-05	88.5	8,137	7,962	174.3	828.9
Feb-05	87.4	9,027	7,975	1051.9	828.9
Mar-05	93.1	7,820	7,914	-94.4	828.9
Apr-05	91.7	8,660	7,929	730.7	828.9
May-05	89.1	7,676	7,957	-280.5	828.9
Jun-05	90.5	7,724	7,941	-216.9	828.9
Jul-05	97.7	7,273	7,865	-592.6	828.9
Aug-05	82.4	8,601	8,028	572.9	828.9
Sep-05	97.6	7,211	7,866	-655.4	828.9
Oct-05	89.5	7,666	7,952	-285.6	828.9
Nov-05	88.1	8,079	7,967	111.5	828.9
Jan-06	30.8	8,289	8,577	-288.4	828.9
Feb-06	78.6	8,399	8,069	330.2	828.9
Mar-06	87.5	7,183	7,973	-789.9	828.9
Apr-06	81.6	7,862	8,036	-174.4	828.9
May-06	77.6	8,020	8,078	-58.8	828.9
Jun-06	84.2	7,737	8,009	-271.9	828.9
Jul-06	84.0	7,781	8,011	-230.0	828.9
Aug-06	84.5	7,912	8,006	-93.6	828.9
Sep-06	81.8	7,997	8,035	-38.1	828.9
Oct-06	83.2	7,966	8,019	-52.6	828.9
Nov-06	81.9	7,925	8,033	-107.9	828.9
Dec-06	82.9	7,771	8,022	-251.5	828.9
Jan-07	77.0	8,464	8,086	377.7	828.9
Feb-07	83.4	7,928	8,017	-88.7	828.9
Mar-07	79.5	8,229	8,059	170.0	828.9
Apr-07	86.6	7,924	7,983	-58.6	828.9
May-07	90.7	7,391	7,939	-547.7	828.9
Jun-07	87.6	7,484	7,973	-489.3	828.9

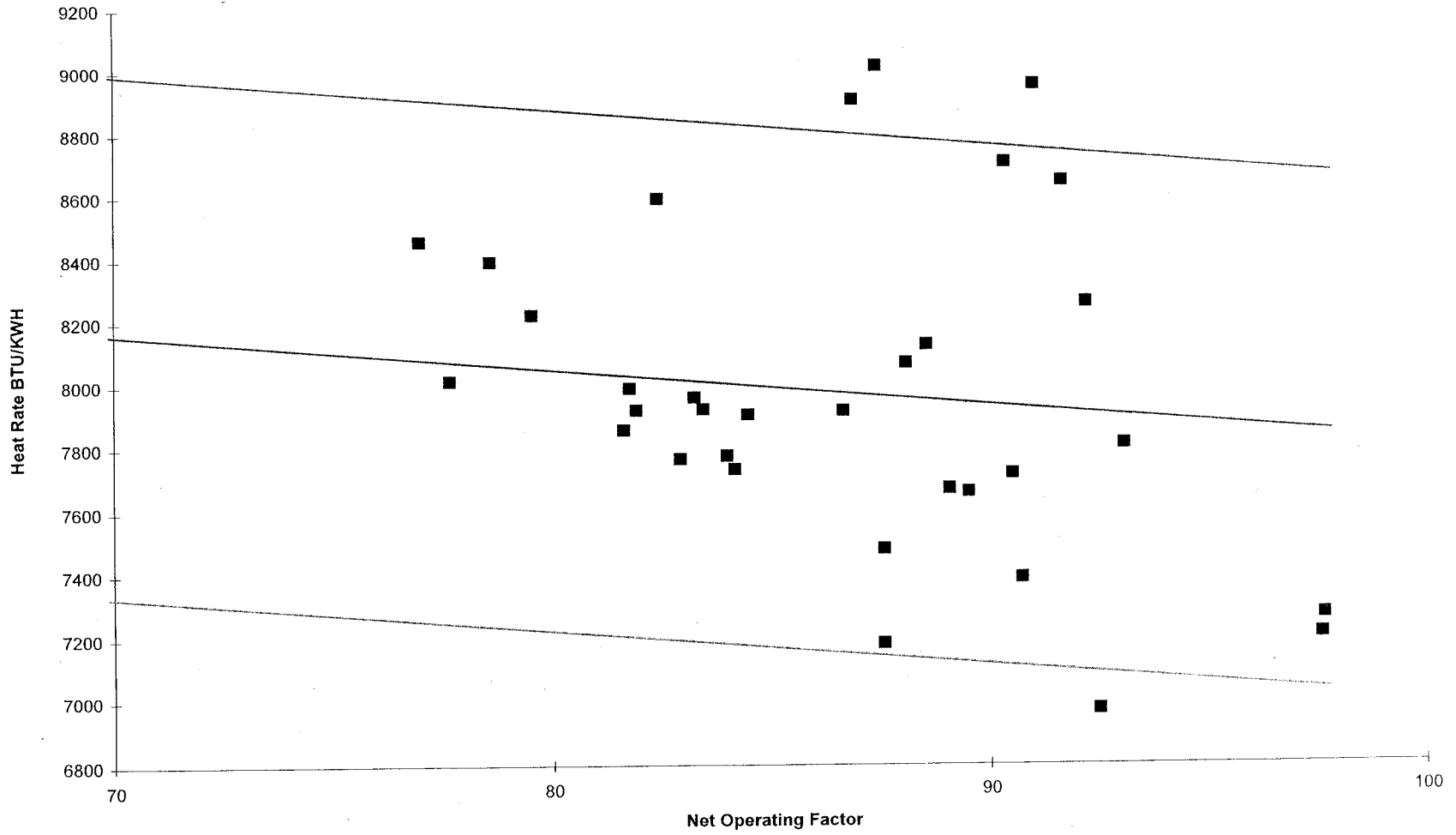
Regression Output:

Constant	8905.93
Std Err of Y Est	511.463692
R Squared	0.050513411
No. of Observations	34
Degrees of Freedom	33
X Coefficient	-10.65632325
Std Err of Coef.	8.167205218

Tiger Bay

$$\text{ANOHR} = -10.656 * \text{NOF} + 8,905.93$$

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UNPLANNED OUTAGE RATE TABLES AND GRAPHS

UNIT UNAVAILABLE OUTAGE RATE SUMMARY

Progress Energy Florida
 Period of: January 2008 - December 2008

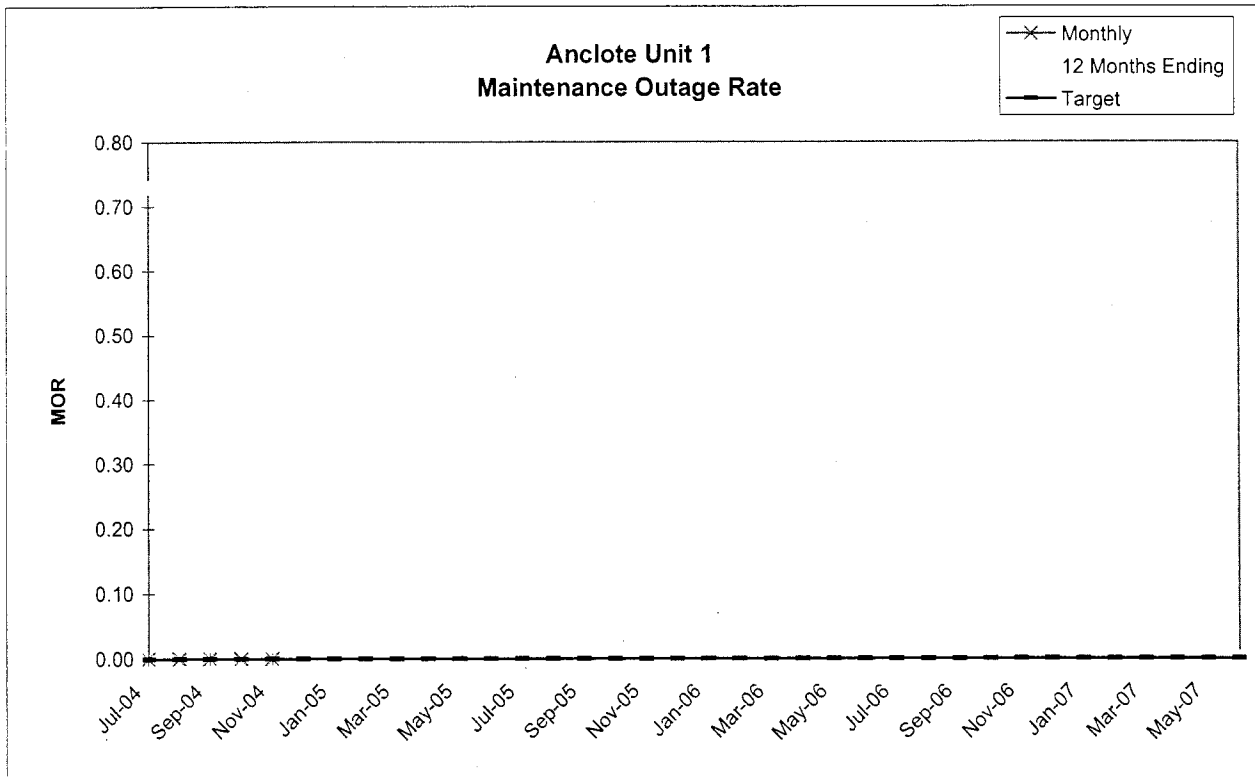
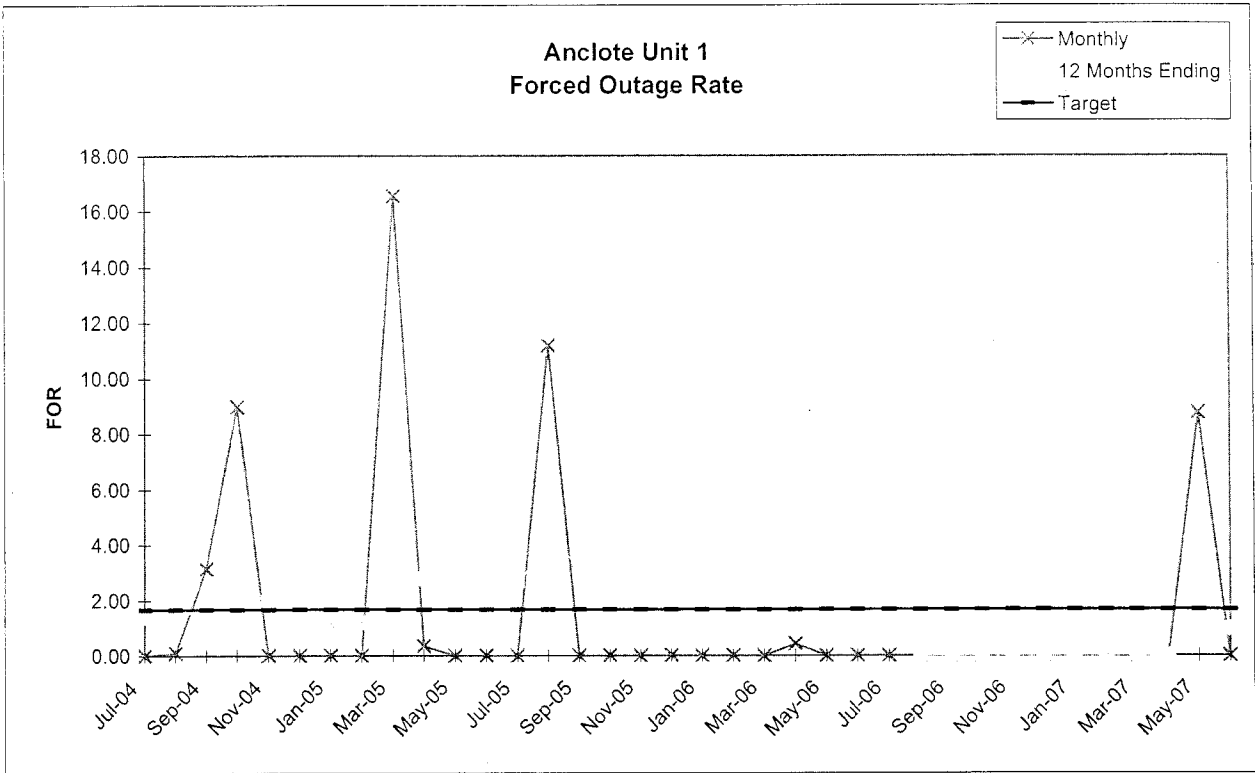
UNIT	RATE	LOW RANGE	HIGH RANGE	TARGET
Anclote 1	FOR	0.87	3.32	1.66
	MOR	0.00	0.00	0.00
	FOR&MOR	0.87	3.32	1.66
	PFOR	0.49	1.85	0.92
	PMOR	0.89	3.39	1.69
	EUOR	2.23	8.38	4.23
	EUOF	2.11	7.93	4.01
Anclote 2	FOR	0.87	3.31	1.66
	MOR	0.93	3.55	1.78
	FOR&MOR	1.79	6.63	3.37
	PFOR	0.32	1.21	0.61
	PMOR	1.31	4.98	2.49
	EUOR	3.38	12.42	6.37
	EUOF	2.92	10.72	5.50
Crystal River 1	FOR	1.20	4.56	2.28
	MOR	0.42	1.59	0.79
	FOR&MOR	1.60	6.00	3.04
	PFOR	0.88	3.34	1.67
	PMOR	1.55	5.91	2.96
	EUOR	3.99	14.70	7.52
	EUOF	3.99	14.70	7.52
Crystal River 2	FOR	2.39	9.09	4.54
	MOR	1.68	6.42	3.21
	FOR&MOR	3.99	14.34	7.47
	PFOR	1.33	5.07	2.54
	PMOR	1.23	4.69	2.35
	EUOR	6.45	22.78	11.99
	EUOF	6.17	21.78	11.46
Crystal River 3	FOR	0.83	3.17	1.59
	MOR	0.24	0.90	0.45
	FOR&MOR	1.06	4.01	2.02
	PFOR	0.21	0.81	0.41
	PMOR	0.43	1.62	0.81
	EUOR	1.70	6.35	3.22
	EUOF	1.70	6.35	3.22
Crystal River 4	FOR	0.88	3.35	1.68
	MOR	0.62	2.38	1.19
	FOR&MOR	1.49	5.57	2.82
	PFOR	0.56	2.13	1.06
	PMOR	0.97	3.69	1.84
	EUOR	3.00	11.06	5.65
	EUOF	2.65	9.79	5.00
Crystal River 5	FOR	0.92	3.50	1.75
	MOR	0.97	3.71	1.85
	FOR&MOR	1.87	6.95	3.54
	PFOR	0.49	1.86	0.93
	PMOR	1.30	4.96	2.48
	EUOR	3.63	13.30	6.83
	EUOF	3.63	13.30	6.83
Hines 1	FOR	0.60	2.30	1.15
	MOR	0.22	0.84	0.42
	FOR&MOR	0.82	3.10	1.56
	PFOR	1.25	4.75	2.38
	PMOR	0.51	1.95	0.98
	EUOR	2.57	9.60	4.86
	EUOF	1.94	7.27	3.68
Hines 2	FOR	0.51	1.94	0.97
	MOR	0.54	2.07	1.03
	FOR&MOR	1.05	3.93	1.99
	PFOR	0.19	0.72	0.36
	PMOR	1.27	4.84	2.42
	EUOR	2.49	9.27	4.71
	EUOF	1.47	5.48	2.78
Tiger Bay	FOR	2.23	8.51	4.26
	MOR	0.00	0.00	0.00
	FOR&MOR	2.23	8.51	4.26
	PFOR	0.00	0.01	0.00
	PMOR	0.00	0.00	0.00
	EUOR	2.24	8.52	4.26
	EUOF	1.40	5.34	2.67

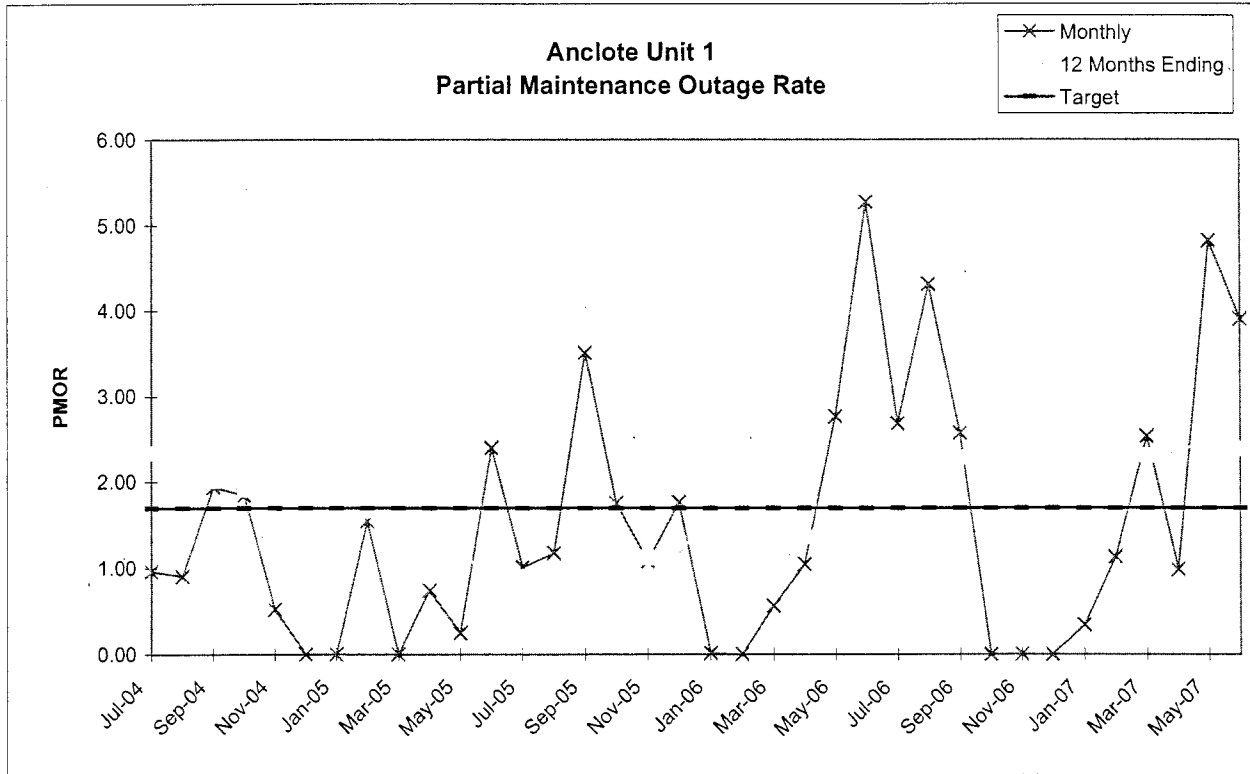
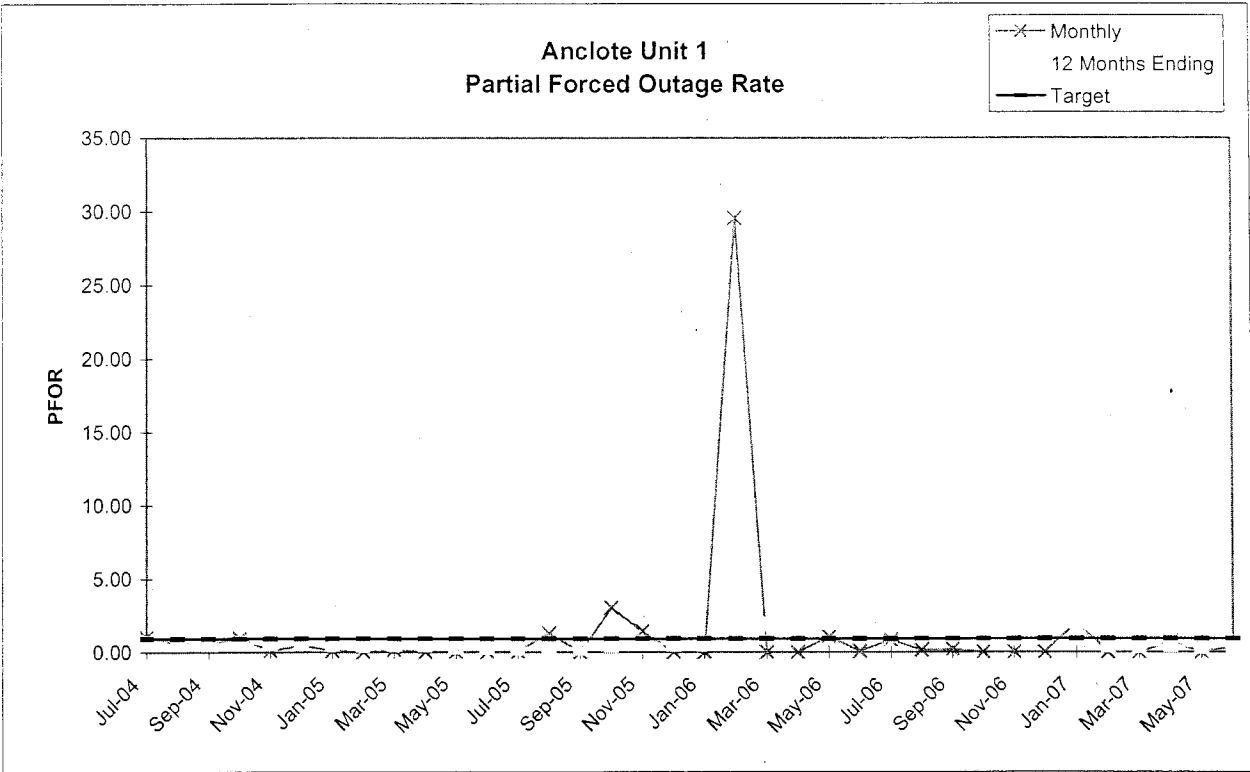
Anclote
Unit 1

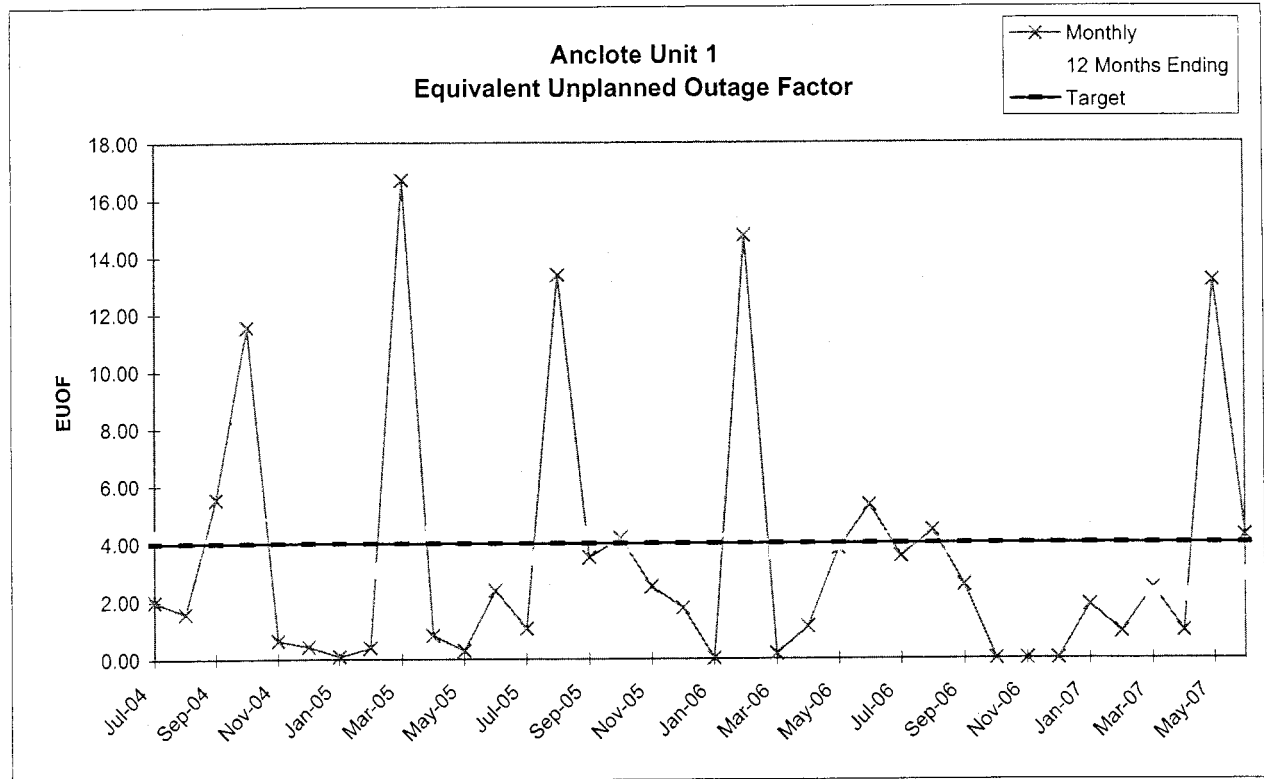
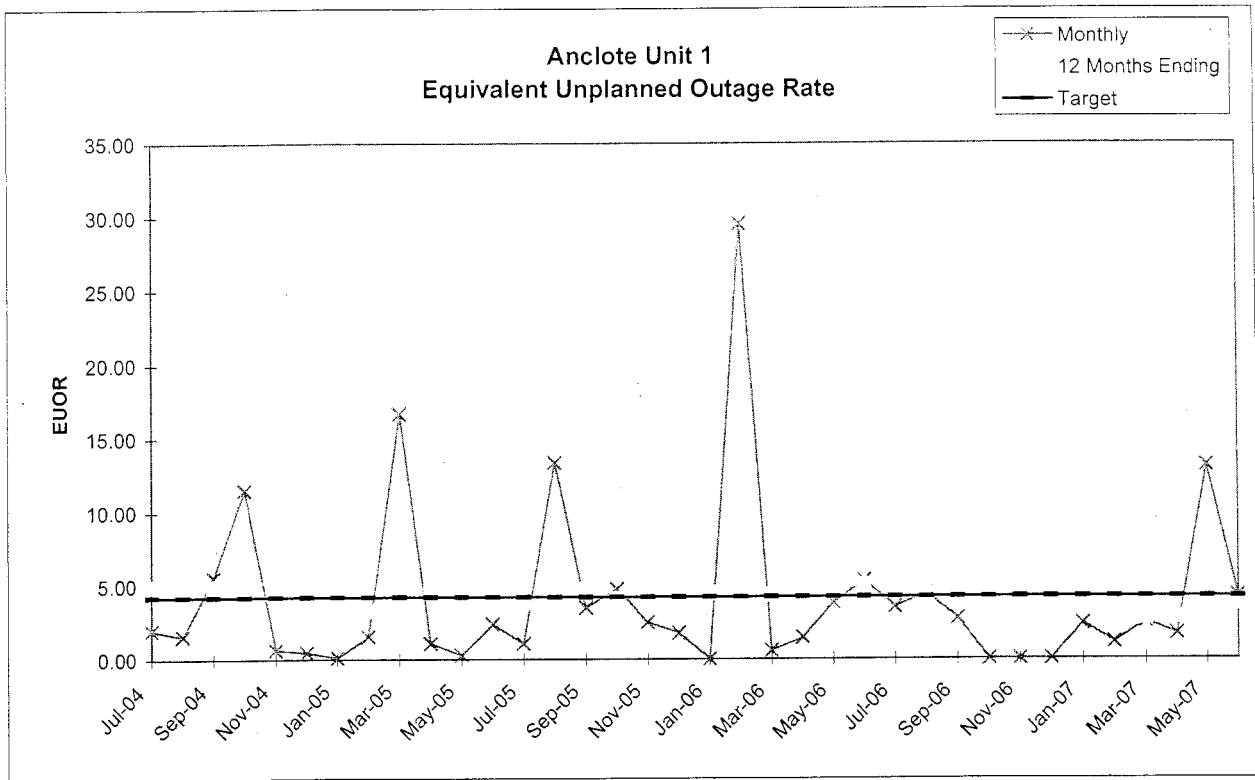
	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	741.50	697.37	678.00	720.00	688.42	648.22	167.70	620.92	547.26	744.00	713.87	735.32	660.80	720.00	653.18	720.00	744.00
RSH	0.00	1.87	0.00	0.00	0.00	55.58	25.23	283.98	0.00	169.87	0.00	6.13	8.68	0.00	0.00	91.82	0.00	0.00
UH	0.00	0.63	22.63	67.00	0.00	0.00	70.55	220.32	123.08	1.87	0.00	0.00	0.00	83.20	0.00	0.00	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	70.55	220.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.63	22.63	67.00	0.00	0.00	0.00	0.00	123.08	1.87	0.00	0.00	0.00	83.20	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	10.17	30.57	15.10	9.80	108.02	400.37	2.43	0.00	4.83	0.00	2.43	0.00	3.38	15.85	0.00	62.00	32.00	0.00
LRPF	373.48	70.55	120.05	328.07	4.00	4.00	135.26	0.00	110.12	0.00	65.99	0.00	66.74	268.64	0.00	159.00	159.00	0.00
EFOH	7.63	4.33	3.64	6.46	0.87	3.22	0.66	0.00	1.07	0.00	0.32	0.00	0.45	8.55	0.00	19.79	10.22	0.00
PMOH	22.42	20.80	32.07	36.02	11.67	0.00	0.00	8.10	0.00	12.67	5.77	53.62	23.17	24.23	72.10	35.83	24.32	31.52
LRPM	159.00	160.67	209.37	172.90	158.96	0.00	0.00	158.99	0.00	158.95	158.89	158.98	158.96	159.02	174.54	159.02	158.98	207.31
EMOH	7.16	6.71	13.48	12.51	3.73	0.00	0.00	2.59	0.00	4.04	1.84	17.12	7.40	7.74	25.27	11.44	7.76	13.12
NPC	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00
MONTHLY	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
FOR	0.00	0.08	3.14	8.99	0.00	0.00	0.00	0.00	16.54	0.34	0.00	0.00	0.00	11.18	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.03	0.58	0.52	0.95	0.12	0.47	0.10	0.00	0.17	0.00	0.04	0.00	0.06	1.29	0.00	3.03	1.42	0.00
PMOR	0.96	0.91	1.93	1.84	0.52	0.00	0.00	1.54	0.00	0.74	0.25	2.40	1.01	1.17	3.51	1.75	1.08	1.76
EUOR	1.99	1.57	5.52	11.54	0.64	0.47	0.10	1.54	16.69	1.08	0.29	2.40	1.07	13.37	3.51	4.78	2.50	1.76
EUOF	1.99	1.57	5.52	11.54	0.64	0.43	0.09	0.38	16.69	0.82	0.29	2.38	1.05	13.37	3.51	4.19	2.50	1.76
POF	0.00	0.00	0.00	0.00	0.00	0.00	9.48	32.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	98.01	98.43	94.48	88.46	99.36	99.57	90.43	66.83	83.31	99.18	99.71	97.62	98.95	86.63	96.49	95.81	97.50	98.24
12 MONTHS	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
FOR	1.40	1.40	1.71	2.49	1.98	1.90	1.13	1.19	2.71	2.79	2.79	2.72	2.72	3.76	3.47	2.66	2.66	2.64
MOR	0.73	0.73	0.73	0.71	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.57	0.53	0.57	0.64	0.59	0.60	0.51	0.48	0.50	0.51	0.37	0.37	0.27	0.33	0.28	0.46	0.58	0.54
PMOR	2.34	2.11	2.01	1.91	1.79	1.77	1.75	1.66	1.64	1.60	1.17	0.90	0.90	0.92	1.08	1.07	1.12	1.28
EUOR	4.95	4.70	4.94	5.63	4.93	4.21	3.37	3.30	4.78	4.83	4.28	3.94	3.86	4.97	4.79	4.14	4.31	4.41
EUOF	4.24	4.02	4.22	5.03	4.78	4.06	3.25	3.05	4.43	4.38	3.88	3.57	3.49	4.49	4.33	3.70	3.85	3.97
POF	11.44	11.44	11.44	7.60	0.00	0.00	0.80	3.32	3.32	3.32	3.32	3.32	3.32	3.32	3.32	3.32	3.32	3.32
EAF	84.32	84.54	84.33	87.37	95.22	95.94	95.95	93.63	92.25	92.30	92.80	93.11	93.19	92.19	92.35	92.98	92.83	92.71

Anclote
Unit 1

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	456.55	335.36	245.12	541.40	744.00	720.00	744.00	744.00	668.12	0.00	554.88	350.81	582.80	551.47	713.54	408.18	678.80	720.00
RSH	287.45	336.64	498.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.02	393.19	161.20	120.53	3.78	0.00	0.00	0.00
UH	0.00	0.00	0.00	177.60	0.00	0.00	0.00	0.00	51.88	745.00	75.10	0.00	0.00	0.00	25.68	311.82	65.20	0.00
POH	0.00	0.00	0.00	175.32	0.00	0.00	0.00	0.00	51.88	745.00	75.10	0.00	0.00	0.00	25.68	311.82	0.00	0.00
FOH	0.00	0.00	0.00	2.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	65.20	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	310.38	0.00	6.92	20.22	13.25	25.77	25.75	26.50	0.00	0.00	0.00	23.18	0.00	0.00	5.35	0.00	5.49
LRPF	0.00	159.00	0.00	4.03	194.27	15.64	123.97	19.65	23.02	0.00	0.00	0.00	256.04	0.00	0.00	266.48	0.00	240.80
EFOH	0.00	99.10	0.00	0.06	7.89	0.42	6.42	1.02	1.23	0.00	0.00	0.00	11.92	0.00	0.00	2.86	0.00	2.65
PMOH	1.20	0.00	2.67	17.67	64.28	118.89	59.20	100.45	53.67	0.00	0.00	0.00	6.17	19.49	61.00	12.53	218.43	91.99
LRPM	17.84	0.00	255.72	158.95	159.01	158.99	167.61	159.01	159.00	0.00	0.00	0.00	158.91	158.95	147.54	159.04	74.54	152.13
EMOH	0.04	0.00	1.37	5.64	20.53	37.96	19.92	32.07	17.14	0.00	0.00	0.00	1.97	6.22	18.07	4.00	32.69	28.10
NPC	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00
MONTHLY	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
FOR	0.00	0.00	0.00	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.76	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	29.55	0.00	0.01	1.06	0.06	0.86	0.14	0.18	0.00	0.00	0.00	2.04	0.00	0.00	0.70	0.00	0.37
PMOR	0.01	0.00	0.56	1.04	2.76	5.27	2.68	4.31	2.56	0.00	0.00	0.00	0.34	1.13	2.53	0.98	4.82	3.90
EUOR	0.01	29.55	0.56	1.47	3.82	5.33	3.54	4.45	2.75	0.00	0.00	0.00	2.38	1.13	2.53	1.68	13.16	4.27
EUOF	0.01	14.75	0.18	1.11	3.82	5.33	3.54	4.45	2.55	0.00	0.00	0.00	1.87	0.93	2.43	0.95	13.16	4.27
POF	0.00	0.00	0.00	24.38	0.00	0.00	0.00	0.00	7.21	100.00	10.43	0.00	0.00	0.00	3.46	43.31	0.00	0.00
EAF	99.99	85.25	99.82	74.51	96.18	94.67	96.46	95.55	90.24	0.00	89.57	100.00	98.13	99.07	94.11	55.74	86.84	95.73
12 MONTHS	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
FOR	2.71	2.65	1.16	1.16	1.16	1.16	1.16	0.03	0.03	0.03	0.04	0.04	0.04	0.04	0.03	0.00	0.96	0.96
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.54	1.82	1.90	1.91	2.01	2.01	2.09	1.97	2.00	1.90	1.79	1.90	2.05	0.45	0.42	0.47	0.36	0.39
PMOR	1.31	1.25	1.34	1.36	1.62	1.90	2.07	2.38	2.28	2.33	2.27	2.21	2.19	2.22	2.31	2.33	2.53	2.39
EUOR	4.51	5.64	4.36	4.39	4.74	5.03	5.27	4.37	4.31	4.26	4.10	4.14	4.28	2.70	2.76	2.80	3.82	3.71
EUOF	3.96	5.06	3.66	3.68	3.98	4.23	4.44	3.68	3.60	3.24	3.04	2.89	3.05	1.99	2.18	2.16	2.96	2.87
POF	2.52	0.00	0.00	2.00	2.00	2.00	2.00	2.00	2.59	11.10	11.96	11.96	11.96	11.96	12.25	13.81	13.81	13.81
EAF	93.52	94.94	96.34	94.31	94.02	93.77	93.56	94.32	93.81	85.66	85.01	85.16	85.00	86.06	85.57	84.03	83.24	83.32





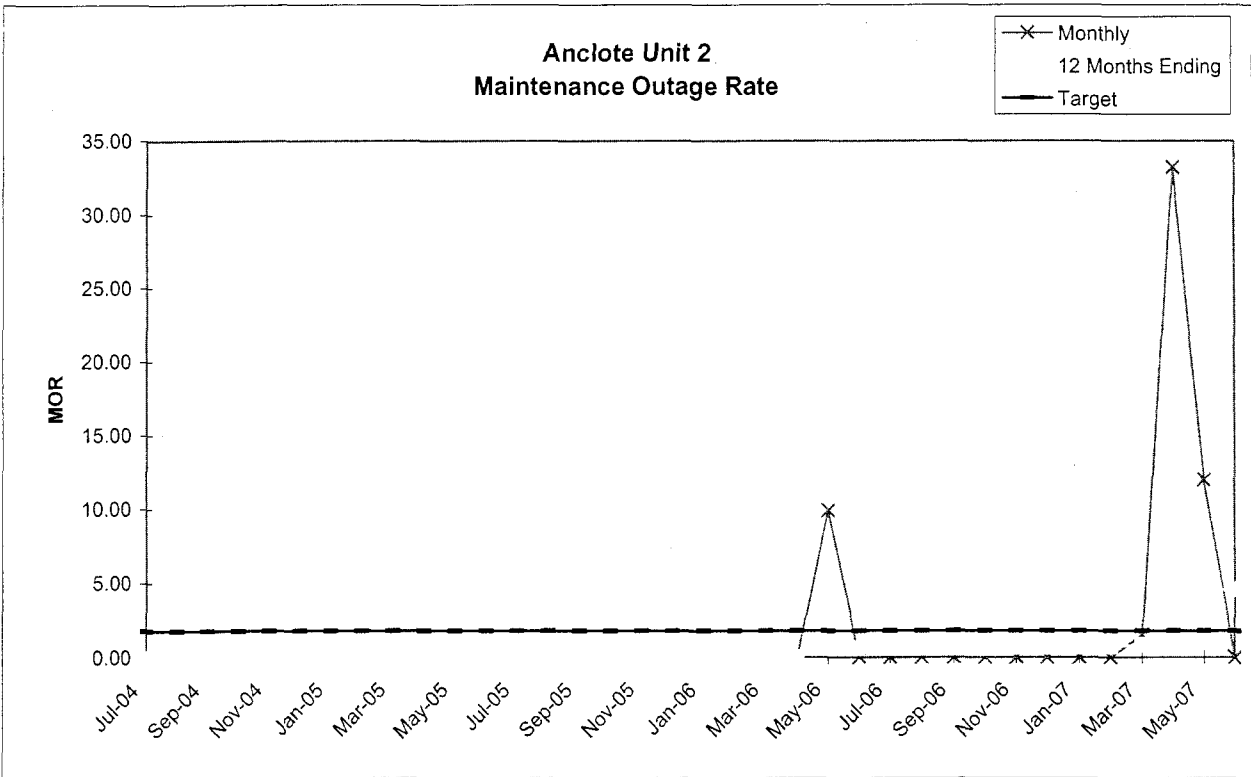
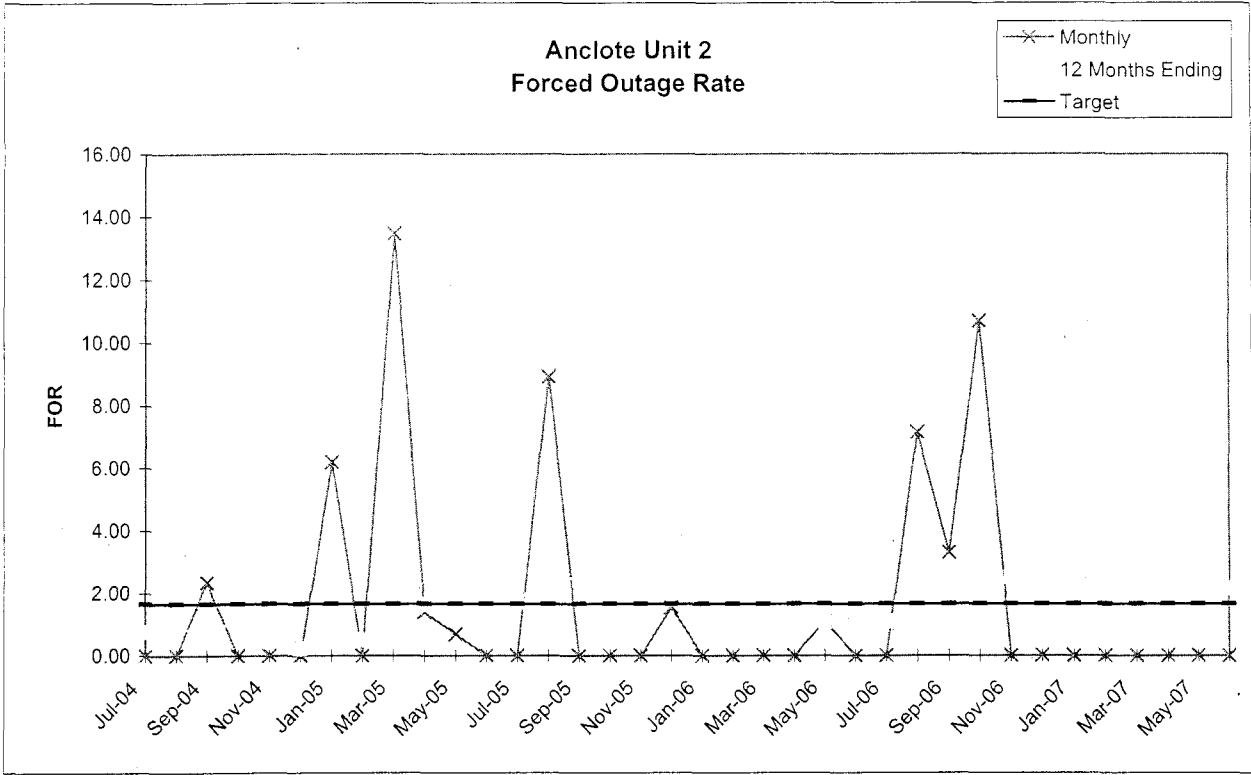


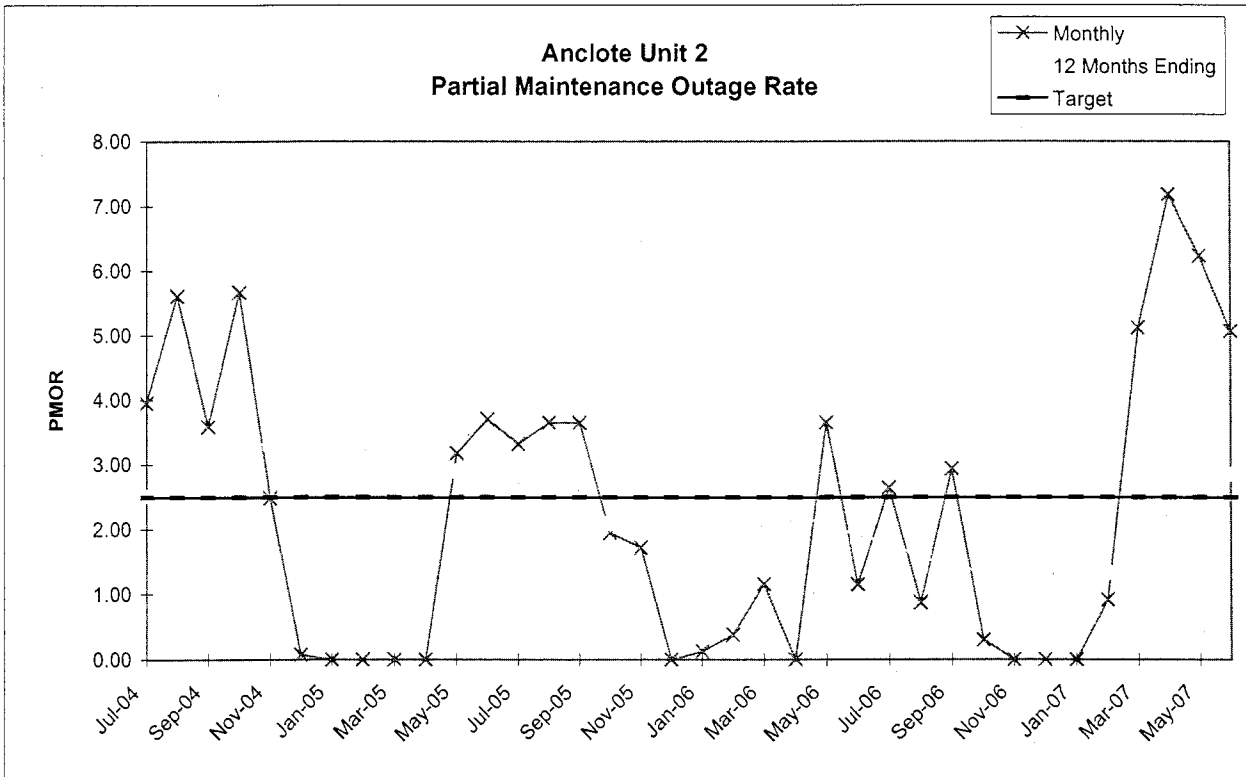
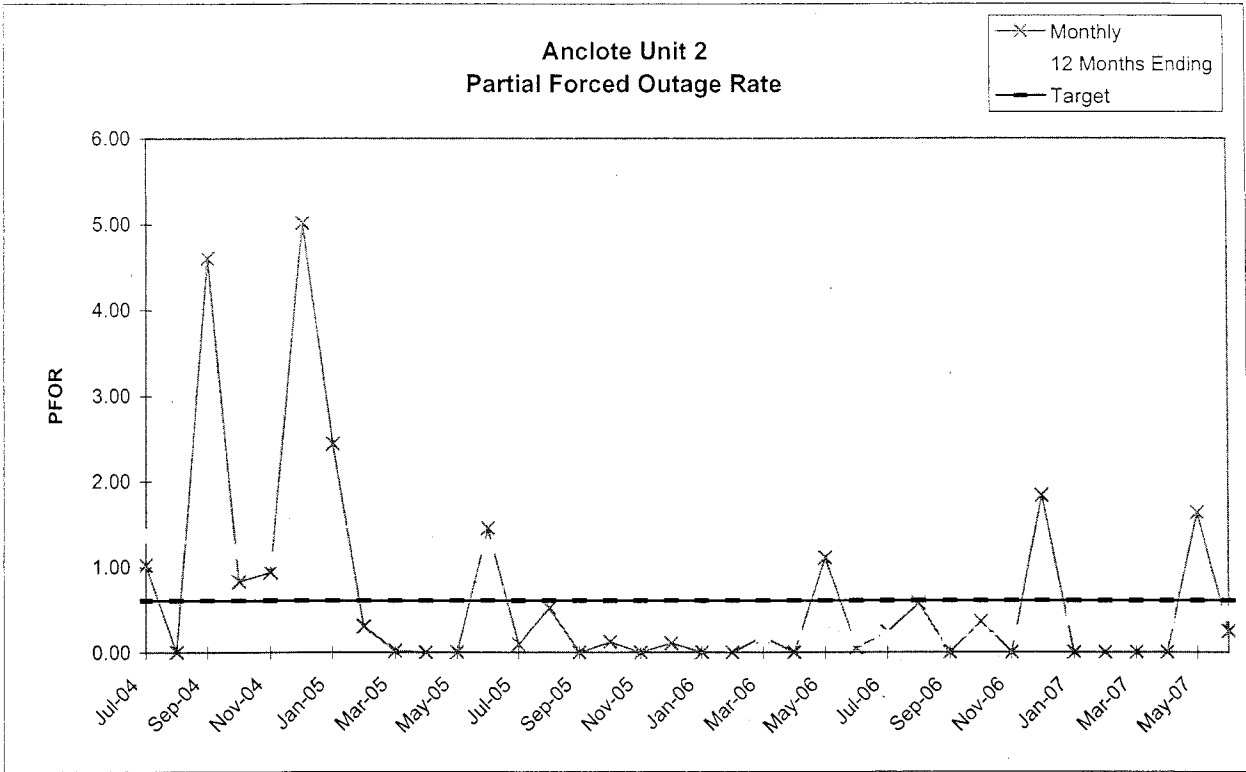
Andlote
Unit 2

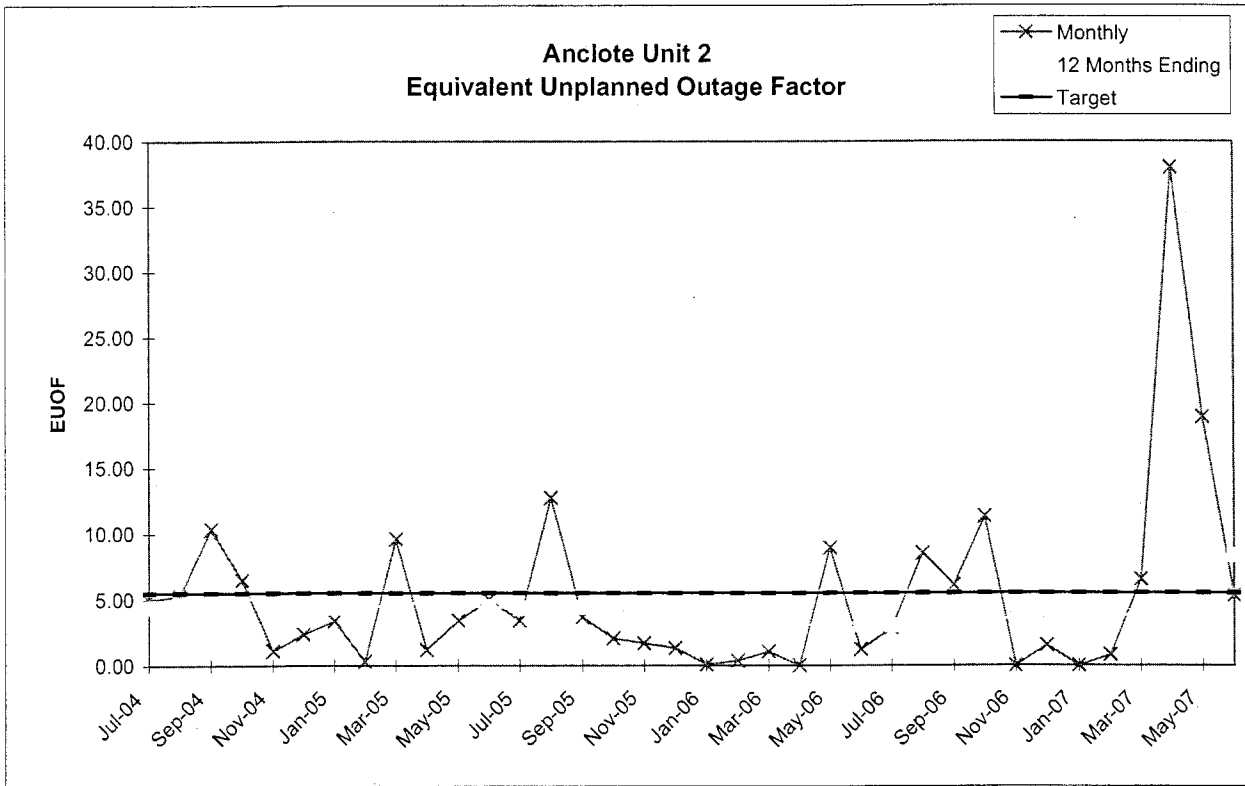
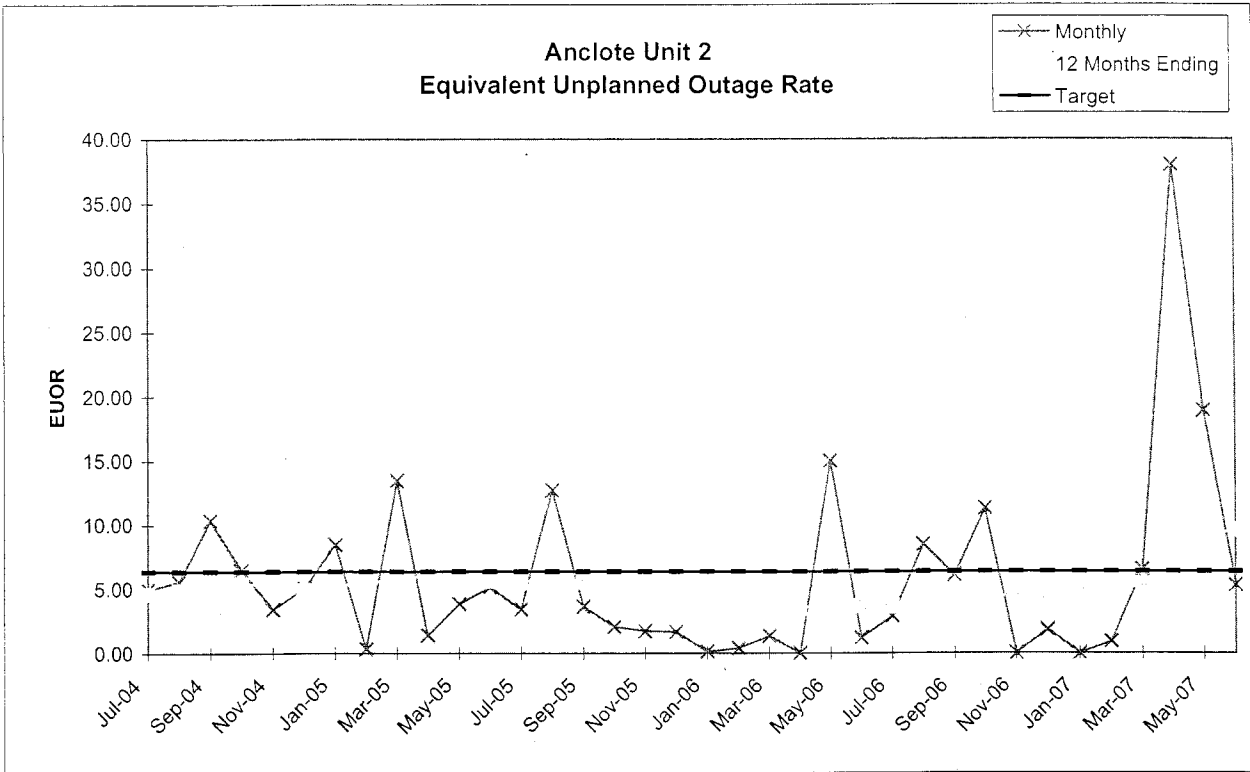
	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	701.18	703.13	745.00	232.50	345.50	278.35	672.00	457.13	609.39	651.55	692.53	744.00	677.67	720.00	745.00	711.00	584.97
RSH	0.00	42.82	0.00	0.00	142.92	398.50	165.78	0.00	215.70	100.98	87.92	27.47	0.00	0.00	0.00	0.00	9.00	149.90
UH	0.00	0.00	16.87	0.00	344.58	0.00	299.87	0.00	71.17	8.63	4.53	0.00	0.00	66.33	0.00	0.00	0.00	9.13
POH	0.00	0.00	0.00	0.00	344.58	0.00	281.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	16.87	0.00	0.00	0.00	18.37	0.00	71.17	8.63	4.53	0.00	0.00	66.33	0.00	0.00	0.00	9.13
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	9.62	0.00	117.82	13.77	108.02	709.25	56.94	6.03	0.37	0.00	0.00	31.87	7.95	16.98	0.00	20.32	0.00	1.87
LRPF	393.74	0.00	135.94	222.23	10.00	12.08	58.99	168.20	105.70	0.00	0.00	155.99	42.65	101.83	0.00	22.44	0.00	164.65
EFOH	7.65	0.00	32.36	6.18	2.18	17.31	6.79	2.05	0.08	0.00	0.00	10.04	0.69	3.49	0.00	0.92	0.00	0.62
PMOH	93.35	124.87	79.90	133.96	18.30	0.88	0.00	0.00	0.00	0.00	65.53	81.35	78.38	78.35	83.30	45.88	39.20	0.00
LRPM	156.00	155.99	156.00	156.01	156.02	146.25	0.00	0.00	0.00	0.00	156.00	156.00	155.94	155.99	156.00	156.02	154.32	0.00
EMOH	29.42	39.35	25.18	42.22	5.77	0.26	0.00	0.00	0.00	0.00	20.65	25.64	24.69	24.69	26.25	14.46	12.22	0.00
NPC	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00
MONTHLY	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
FOR	0.00	0.00	2.34	0.00	0.00	0.00	6.19	0.00	13.47	1.40	0.69	0.00	0.00	8.92	0.00	0.00	0.00	1.54
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.03	0.00	4.60	0.83	0.94	5.01	2.44	0.30	0.02	0.00	0.00	1.45	0.09	0.52	0.00	0.12	0.00	0.11
PMOR	3.95	5.61	3.58	5.67	2.48	0.08	0.00	0.00	0.00	0.00	3.17	3.70	3.32	3.64	3.65	1.94	1.72	0.00
EUOR	4.98	5.61	10.33	6.50	3.42	5.08	8.48	0.30	13.49	1.40	3.84	5.15	3.41	12.70	3.65	2.06	1.72	1.64
EUOF	4.98	5.29	10.33	6.50	1.10	2.36	3.38	0.30	9.58	1.20	3.38	4.96	3.41	12.70	3.65	2.06	1.70	1.31
POF	0.00	0.00	0.00	0.00	47.86	0.00	37.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	95.02	94.71	89.67	93.50	51.04	97.64	58.78	99.70	90.42	98.80	96.62	95.04	96.59	87.30	96.35	97.94	98.30	98.69
12 MONTHS	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
FOR	0.76	0.77	0.97	0.97	1.03	0.23	0.50	0.50	1.55	1.65	1.71	1.72	1.72	2.66	2.42	2.42	2.26	2.31
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.37	1.37	1.11	1.18	1.09	1.29	1.46	1.49	1.54	1.43	1.12	1.24	1.14	1.19	0.72	0.64	0.57	0.33
PMOR	2.51	2.76	2.91	3.27	3.32	3.43	3.48	3.27	3.10	2.89	2.90	2.76	2.69	2.48	2.49	2.09	2.04	1.97
EUOR	4.62	4.87	4.95	5.37	5.40	4.94	5.41	5.24	6.12	5.90	5.66	5.65	5.48	6.24	5.55	5.08	4.81	4.55
EUOF	4.42	4.63	4.71	5.11	4.84	4.20	4.38	4.23	4.79	4.70	4.51	4.48	4.35	4.98	4.43	4.05	4.10	4.01
POF	3.43	3.43	3.43	3.43	7.36	7.36	10.56	10.59	10.59	8.12	7.15	7.15	7.15	7.15	7.15	7.15	3.21	3.21
EAF	92.15	91.93	91.86	91.45	87.80	88.44	85.06	85.18	84.62	87.17	88.34	88.37	88.50	87.87	88.42	88.80	92.69	92.77

Anclote
Unit 2

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	627.52	672.00	584.42	0.00	395.02	720.00	744.00	690.82	696.35	665.32	213.90	623.87	310.17	588.60	731.97	481.02	655.00	720.00
RSH	116.48	0.00	159.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	506.10	120.13	433.83	83.40	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	719.00	348.98	0.00	0.00	53.18	23.65	79.68	0.00	0.00	0.00	0.00	11.03	238.98	89.00	0.00
POH	0.00	0.00	0.00	719.00	301.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	4.37	0.00	0.00	53.18	23.65	79.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	43.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.03	238.98	89.00	0.00
PFOH	0.00	0.00	4.03	0.00	33.98	2.18	16.98	4.58	0.00	9.50	0.00	39.17	0.00	0.90	0.00	0.00	35.38	2.30
LRPF	0.00	0.00	131.06	0.00	63.56	88.10	51.02	431.23	0.00	124.17	0.00	144.99	0.00	3.00	0.00	0.00	149.92	383.04
EFOH	0.00	0.00	1.07	0.00	4.36	0.39	1.75	3.99	0.00	2.38	0.00	11.47	0.00	0.01	0.00	0.00	10.72	1.78
PMOH	2.50	8.13	21.48	0.00	45.75	26.33	62.27	19.17	64.68	6.47	0.00	0.00	0.00	14.60	100.33	157.29	146.72	103.08
LRPM	156.02	156.05	156.01	0.00	156.02	156.02	155.99	155.97	156.01	155.92	0.00	0.00	0.00	183.46	184.66	108.68	137.71	175.18
EMOH	0.79	2.56	6.77	0.00	14.42	8.30	19.62	6.04	20.38	2.04	0.00	0.00	0.00	5.41	37.43	34.53	40.82	36.48
NPC	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00
MONTHLY	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
FOR	0.00	0.00	0.00	0.00	1.09	0.00	0.00	7.15	3.28	10.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	9.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.48	33.19	11.96	0.00
PFOR	0.00	0.00	0.18	0.00	1.10	0.05	0.24	0.58	0.00	0.36	0.00	1.84	0.00	0.00	0.00	0.00	1.64	0.25
PMOR	0.13	0.38	1.16	0.00	3.65	1.15	2.64	0.87	2.93	0.31	0.00	0.00	0.00	0.92	5.11	7.18	6.23	5.07
EUOR	0.13	0.38	1.34	0.00	15.00	1.21	2.87	8.50	6.12	11.29	0.00	1.84	0.00	0.92	6.52	37.99	18.89	5.31
EUOF	0.11	0.38	1.05	0.00	8.92	1.21	2.87	8.50	6.12	11.29	0.00	1.54	0.00	0.81	6.52	37.99	18.89	5.31
POF	0.00	0.00	0.00	100.00	40.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	99.89	99.62	98.95	0.00	50.57	98.79	97.13	91.50	93.88	88.71	100.00	98.46	100.00	99.19	93.48	62.01	81.11	94.69
12 MONTHS	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
FOR	1.98	1.98	1.09	1.07	1.10	1.10	1.10	0.92	1.24	2.34	2.51	2.37	2.48	2.52	2.46	2.29	2.15	2.15
MOR	0.00	0.00	0.00	0.00	0.60	0.60	0.60	0.60	0.60	0.61	0.65	0.65	0.68	0.69	0.84	4.10	4.54	4.54
PFOR	0.23	0.20	0.21	0.23	0.30	0.16	0.18	0.18	0.18	0.21	0.22	0.38	0.40	0.41	0.38	0.35	0.43	0.45
PMOR	1.89	1.93	1.98	2.14	2.13	1.88	1.81	1.55	1.47	1.31	1.23	1.22	1.27	1.33	1.78	2.16	2.45	2.85
EUOR	4.06	4.07	3.26	3.41	4.08	3.69	3.64	3.21	3.45	4.39	4.54	4.54	4.75	4.86	5.35	8.57	9.20	9.59
EUOF	3.73	3.74	3.02	2.92	3.39	3.08	3.03	2.68	2.88	3.66	3.52	3.54	3.53	3.57	4.03	7.15	8.00	8.34
POF	0.00	0.00	0.00	8.21	11.65	11.65	11.65	11.65	11.65	11.65	11.65	11.65	11.65	11.65	11.65	3.44	0.00	0.00
EAF	96.27	96.26	96.98	88.88	84.96	85.27	85.32	85.68	85.47	84.69	84.83	84.81	84.82	84.78	84.32	89.41	92.00	91.66





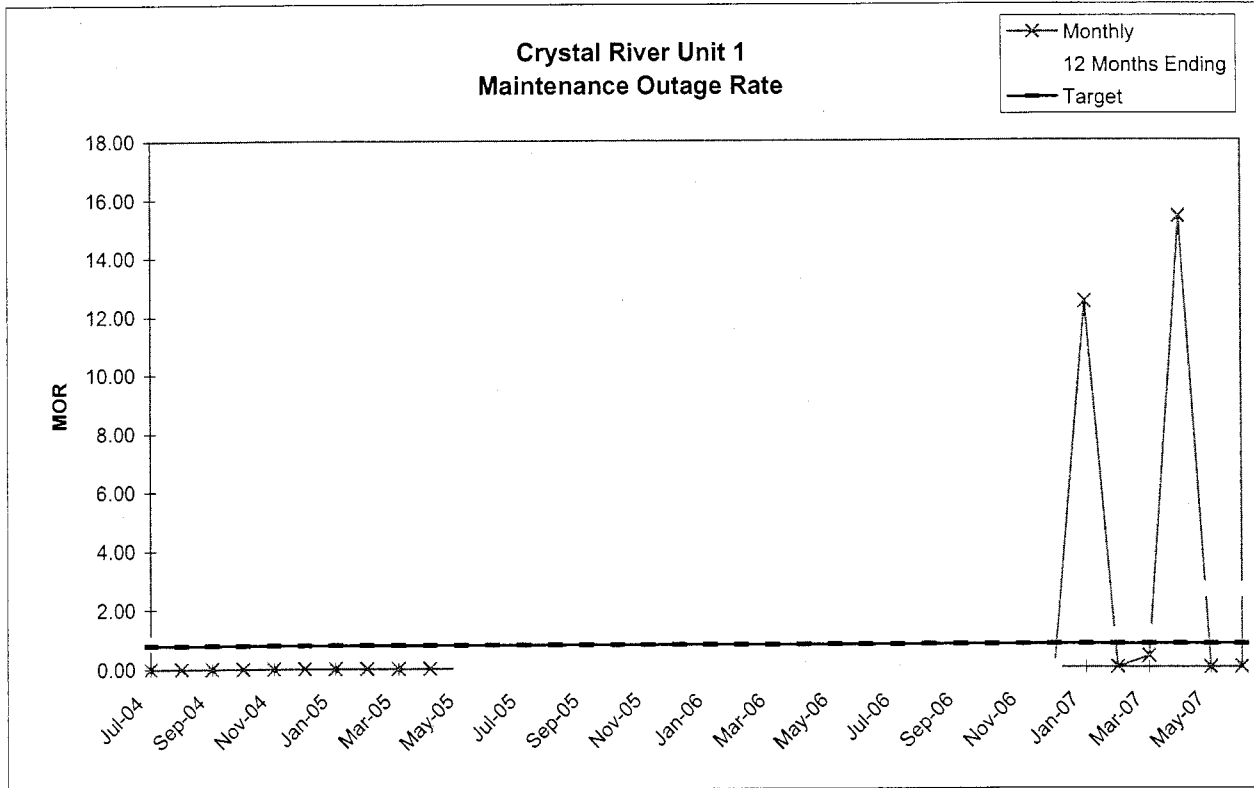
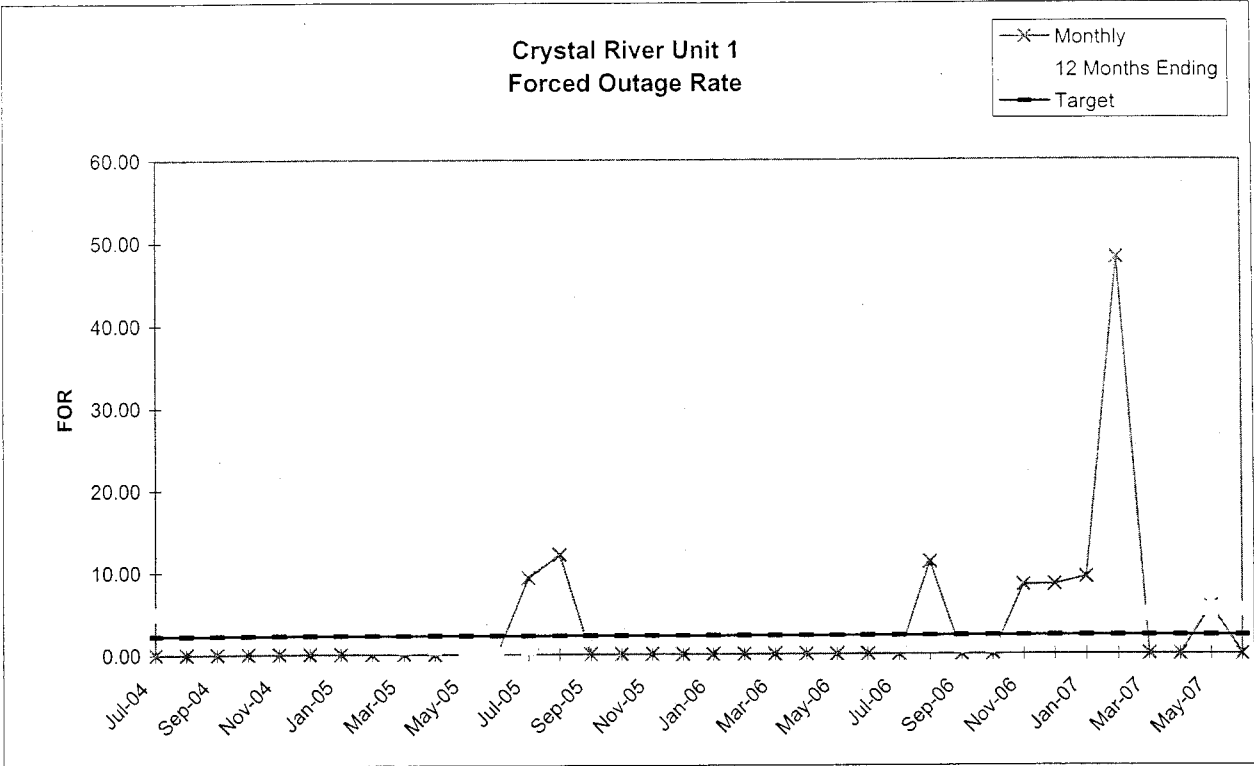


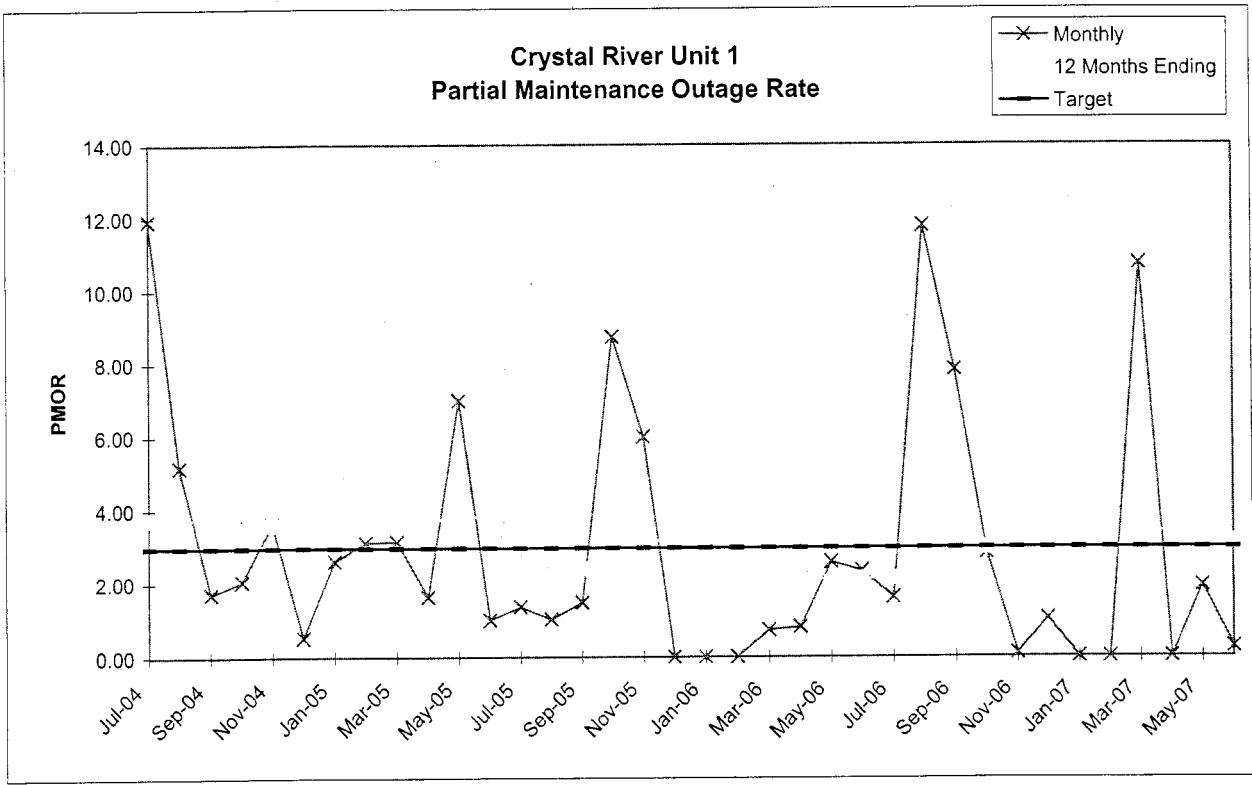
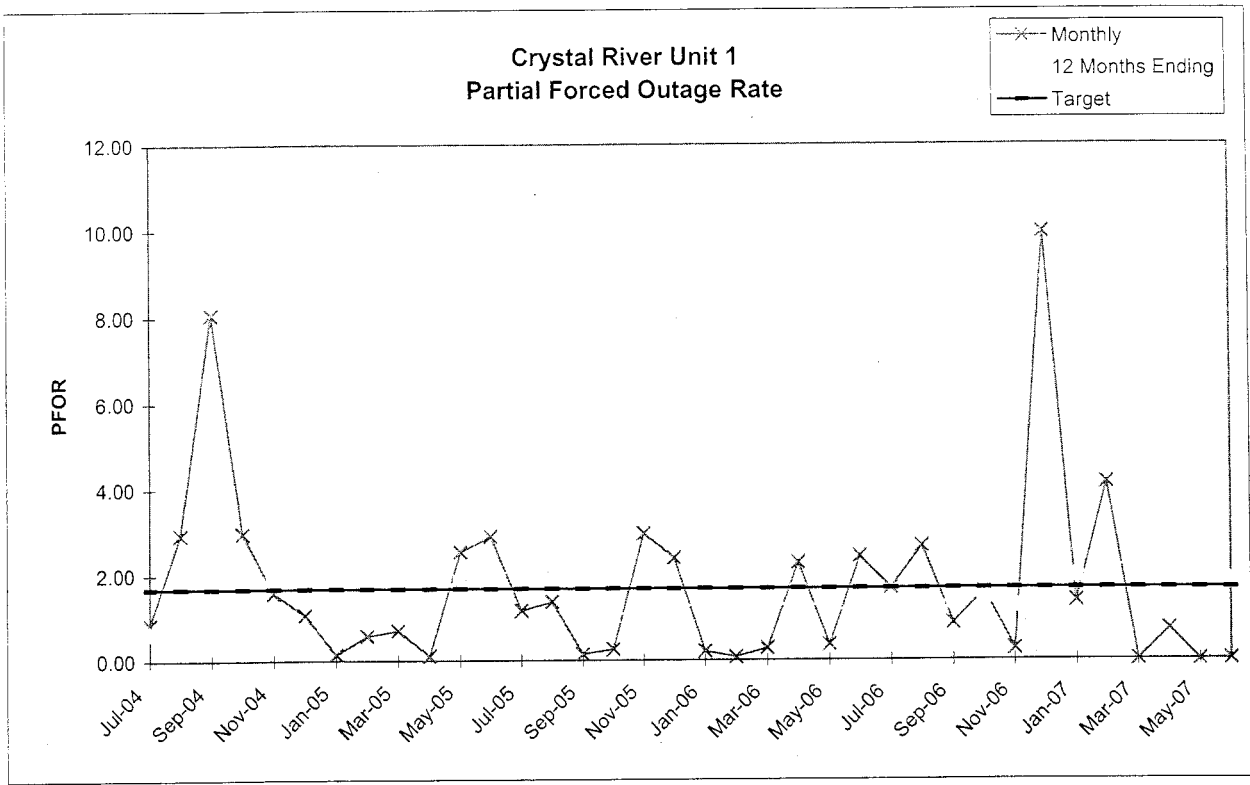
Crystal River
Unit 1

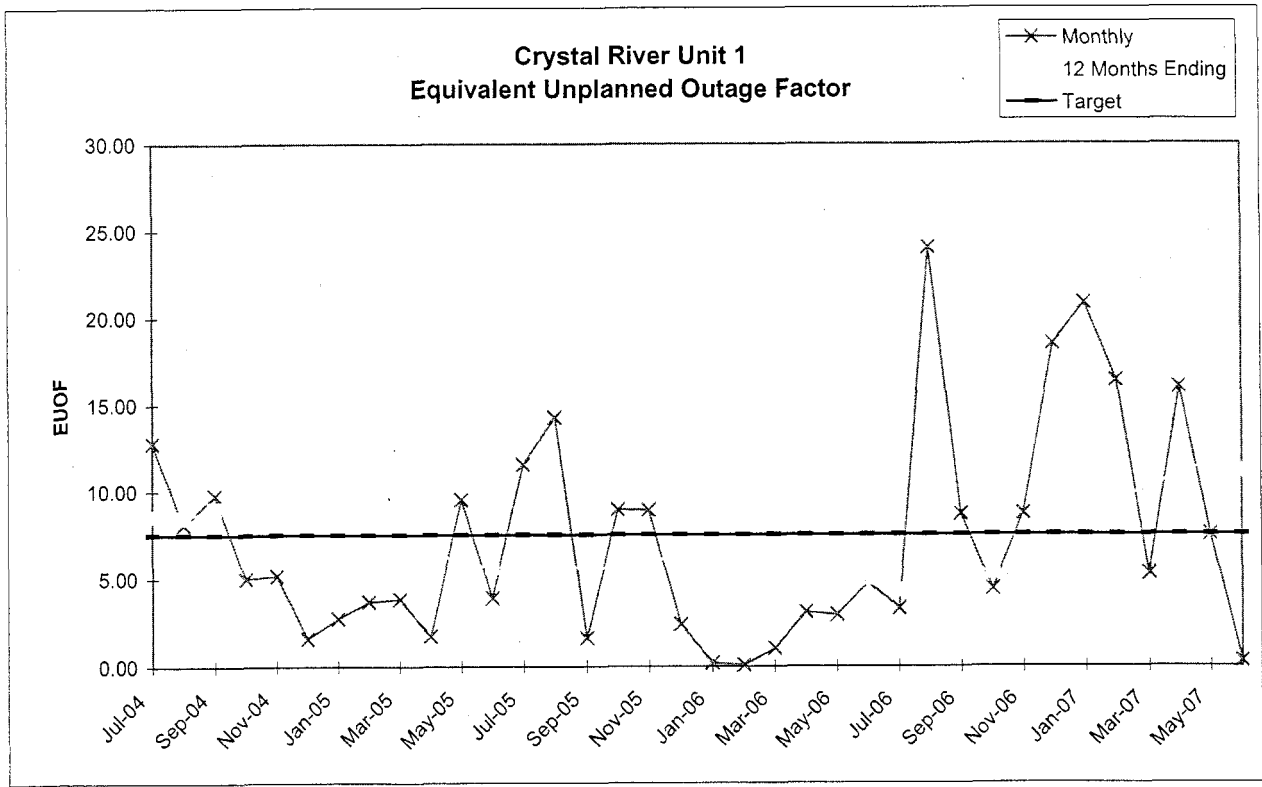
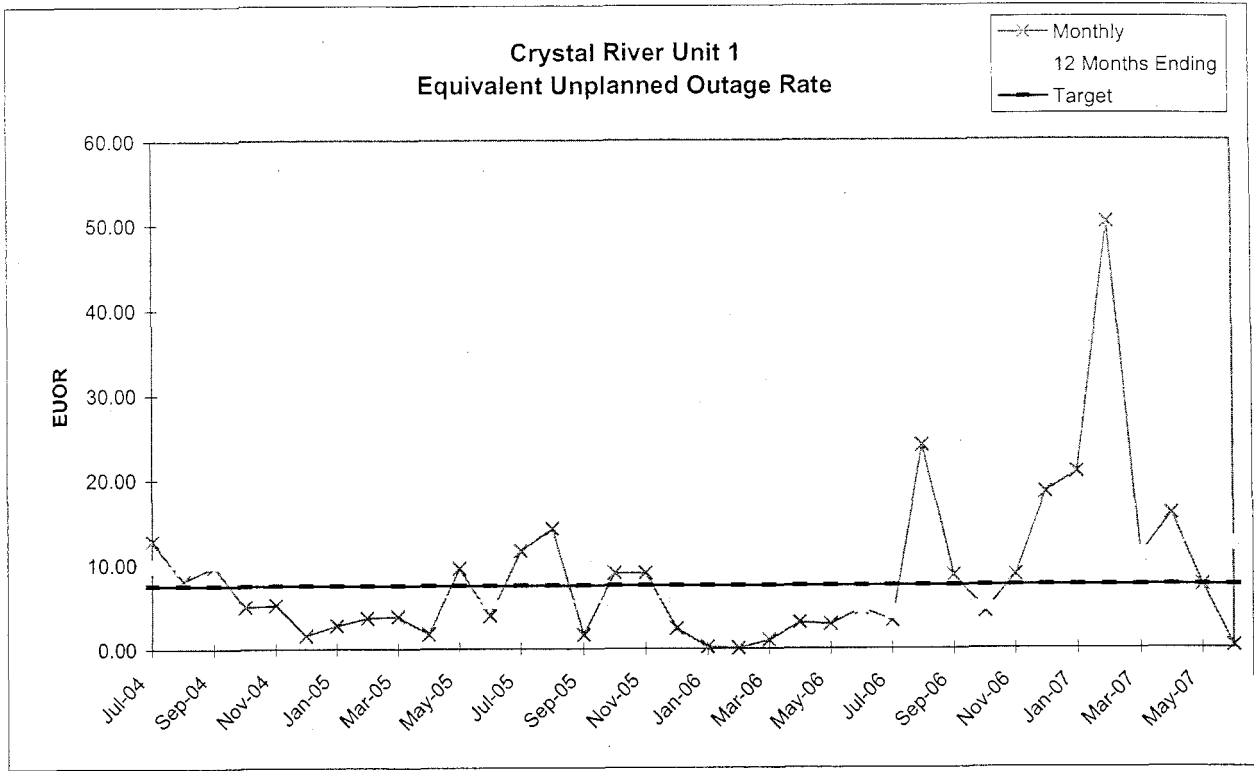
	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	674.95	653.62	720.00	745.00	720.00	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	69.05	90.38	0.00	0.00	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	69.05	90.38	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	21.55	48.13	206.25	79.12	30.17	23.30	5.32	5.50	63.68	3.15	71.58	74.27	31.82	17.95	4.38	9.08	50.95	185.12
LRPF	111.57	171.74	106.62	105.95	143.28	128.75	76.23	265.02	31.07	93.97	99.74	106.56	92.95	188.99	94.06	77.55	158.31	36.36
EFOH	6.34	21.81	58.02	22.12	11.41	7.92	1.07	3.85	5.22	0.78	18.84	20.88	7.80	8.95	1.09	1.86	21.28	17.76
PMOH	376.23	157.40	49.33	42.08	76.95	10.87	39.95	47.27	50.20	22.33	129.17	20.95	17.15	15.98	34.68	120.25	206.02	0.00
LRPM	89.34	92.52	94.74	137.86	127.77	136.15	183.87	167.53	176.19	198.70	152.79	131.32	202.61	160.10	116.54	205.03	79.39	0.00
EMOH	88.69	38.42	12.33	15.31	25.94	3.91	19.38	20.90	23.34	11.71	52.07	7.26	9.17	6.75	10.66	65.05	43.15	0.00
NPC	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00
MONTHLY	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.28	12.15	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.85	2.93	8.06	2.97	1.58	1.06	0.14	0.57	0.70	0.11	2.53	2.90	1.16	1.37	0.15	0.25	2.96	2.39
PMOR	11.92	5.16	1.71	2.05	3.60	0.52	2.61	3.11	3.14	1.63	7.00	1.01	1.36	1.03	1.48	8.73	5.99	0.00
EUOR	12.77	8.10	9.77	5.02	5.19	1.59	2.75	3.68	3.84	1.74	9.53	3.91	11.56	14.26	1.63	8.98	8.95	2.39
EUOF	12.77	8.10	9.77	5.02	5.19	1.59	2.75	3.68	3.84	1.74	9.53	3.91	11.56	14.26	1.63	8.98	8.95	2.39
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	87.23	91.90	90.23	94.98	94.81	98.41	97.25	96.32	96.16	98.26	90.47	96.09	88.44	85.74	98.37	91.02	91.05	97.61
12 MONTHS	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
FOR	4.95	4.62	4.62	4.62	4.51	1.94	1.94	1.04	0.96	0.87	0.00	0.00	0.79	1.82	1.82	1.82	1.82	1.82
MOR	0.87	0.87	0.87	0.87	0.87	0.84	0.84	0.84	0.77	0.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.64	0.87	1.47	1.77	1.81	1.79	1.79	1.83	1.75	1.66	1.85	2.03	2.07	1.94	1.28	1.04	1.16	1.27
PMOR	3.73	3.74	3.74	3.41	3.58	3.43	3.47	3.63	3.64	3.56	3.99	3.64	2.76	2.42	2.40	2.98	3.18	3.13
EUOR	9.85	9.76	10.34	10.31	10.40	7.82	7.87	7.22	7.02	6.73	5.84	5.68	5.58	6.10	5.43	5.77	6.08	6.14
EUOF	8.58	8.50	9.01	8.98	9.06	6.82	6.86	6.29	6.62	6.73	5.84	5.68	5.58	6.10	5.43	5.77	6.08	6.14
POF	12.87	12.87	12.87	12.87	12.87	12.87	12.87	12.91	5.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	78.54	78.62	78.12	78.15	78.07	80.31	80.27	80.80	87.61	93.27	94.16	94.32	94.42	93.90	94.57	94.23	93.92	93.86

Crystal River
Unit 1

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	660.68	720.00	745.00	659.60	681.23	597.26	113.18	352.33	609.27	701.63	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	83.32	0.00	0.00	60.40	62.77	146.74	558.82	390.67	110.73	42.37	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	453.58	389.37	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	83.32	0.00	0.00	60.40	62.77	61.64	105.24	0.00	0.00	42.37	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	85.10	0.00	1.30	110.73	0.00	0.00
PFOH	8.40	1.50	33.78	147.35	34.25	174.03	189.78	75.67	20.95	49.13	6.83	227.17	36.23	18.98	0.00	14.35	0.00	0.35
LRPF	67.18	122.04	23.26	42.18	29.01	37.88	25.03	88.20	111.64	91.52	94.06	113.09	85.77	93.27	0.00	113.43	0.00	113.00
EFOH	1.49	0.48	2.07	16.40	2.62	17.40	12.53	17.61	6.17	11.86	1.70	67.79	8.20	4.67	0.00	4.29	0.00	0.10
PMOH	0.00	0.00	49.12	17.53	75.55	52.30	26.70	376.90	279.30	98.22	1.25	17.50	0.00	0.00	126.77	0.00	40.41	9.50
LRPM	0.00	0.00	41.59	125.50	95.83	121.45	170.00	78.23	76.46	80.95	189.03	151.99	0.00	0.00	113.00	0.00	126.42	75.00
EMOH	0.00	0.00	5.39	5.81	19.10	16.76	11.98	77.79	56.35	20.98	0.62	7.02	0.00	0.00	37.80	0.00	13.48	1.88
NPC	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00
MONTHLY	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.20	0.00	0.00	8.39	8.44	9.35	48.18	0.00	0.00	5.69	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.47	0.00	0.37	15.38	0.00	0.00
PFOR	0.20	0.07	0.28	2.28	0.35	2.42	1.68	2.67	0.86	1.59	0.26	9.95	1.37	4.13	0.00	0.70	0.00	0.01
PMOR	0.00	0.00	0.72	0.81	2.57	2.33	1.61	11.77	7.83	2.82	0.09	1.03	0.00	0.00	10.73	0.00	1.92	0.26
EUOR	0.20	0.07	1.00	3.09	2.92	4.74	3.29	24.02	8.68	4.41	8.71	18.49	20.83	50.32	11.06	15.98	7.51	0.28
EUOF	0.20	0.07	1.00	3.09	2.92	4.74	3.29	24.02	8.68	4.41	8.71	18.49	20.83	16.36	5.26	15.98	7.51	0.28
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67.50	52.41	0.00	0.00	0.00
EAF	99.80	99.93	99.00	96.91	97.08	95.26	96.71	75.98	91.32	95.59	91.29	81.51	79.17	16.15	42.33	84.02	92.49	99.72
12 MONTHS	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
FOR	1.82	1.82	1.82	1.82	1.82	1.82	1.03	0.95	0.95	0.95	1.64	2.36	3.09	4.54	4.77	4.84	5.39	5.39
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	1.07	1.15	2.61	2.63	2.63
PFOR	1.28	1.24	1.20	1.38	1.19	1.15	1.20	1.30	1.36	1.47	1.25	1.85	1.96	2.15	2.24	2.11	2.08	1.85
PMOR	2.91	2.66	2.46	2.39	2.00	2.11	2.13	2.95	3.47	2.97	2.49	2.59	2.64	2.83	3.41	3.38	3.32	3.12
EUOR	5.93	5.65	5.41	5.52	4.96	5.03	4.33	5.16	5.73	5.35	5.33	6.69	8.45	10.22	11.13	12.30	12.73	12.32
EUOF	5.93	5.65	5.41	5.52	4.96	5.03	4.33	5.16	5.73	5.35	5.33	6.69	8.45	9.69	10.06	11.12	11.51	11.14
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.18	9.62	9.62	9.62	9.62
EAF	94.07	94.35	94.59	94.48	95.04	94.97	95.67	94.84	94.27	94.65	94.67	93.31	91.55	85.13	80.32	79.26	78.87	79.24





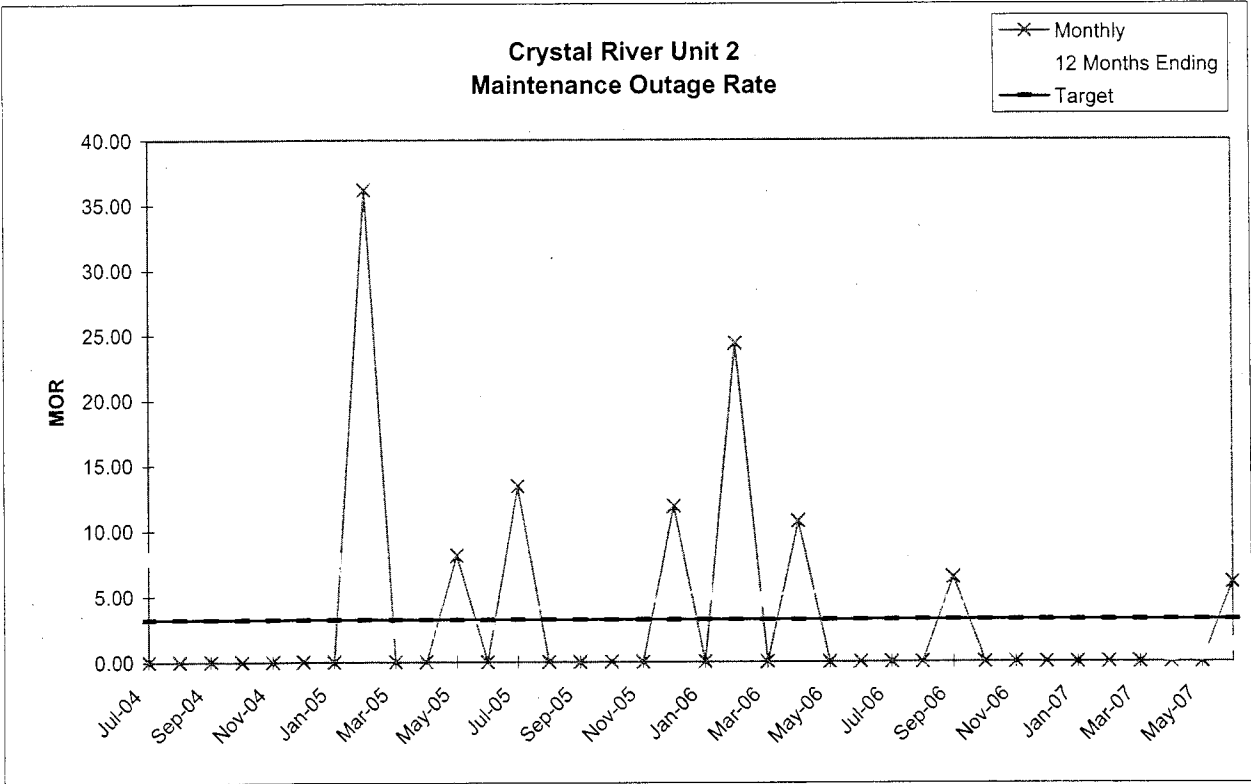
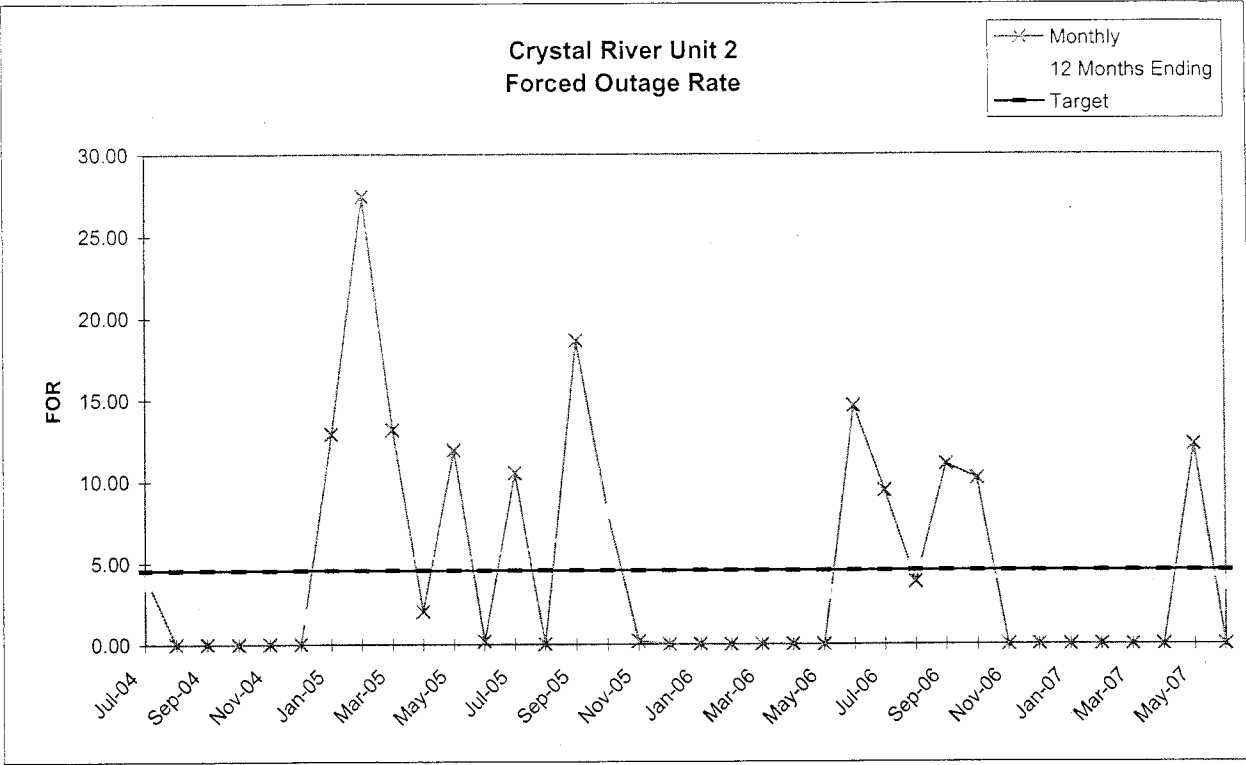


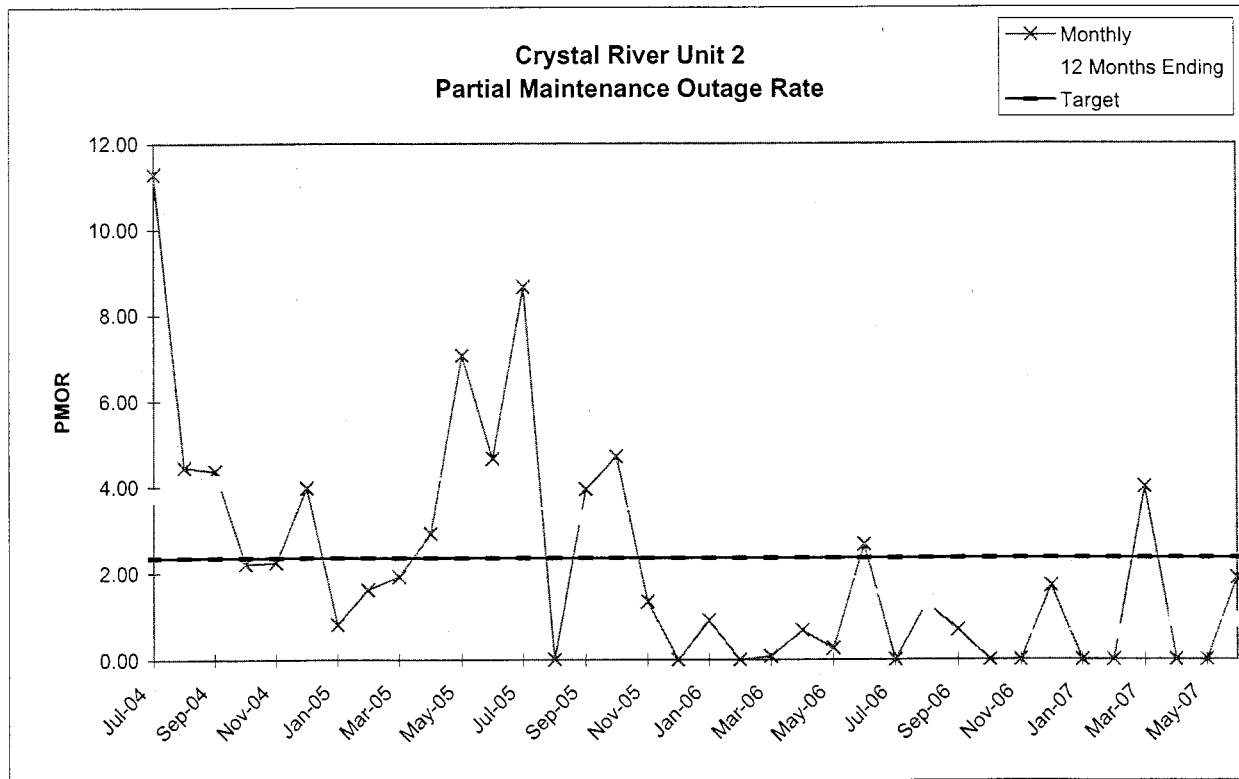
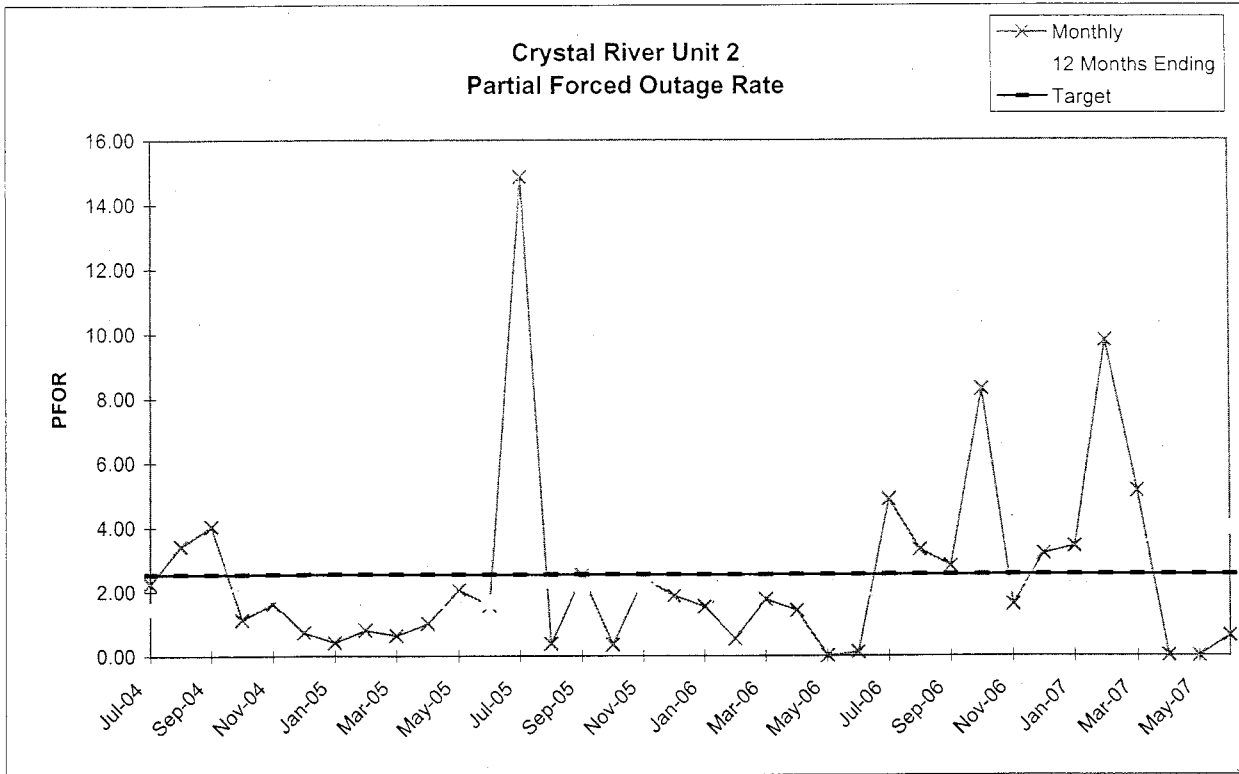
Crystal River
Unit 2

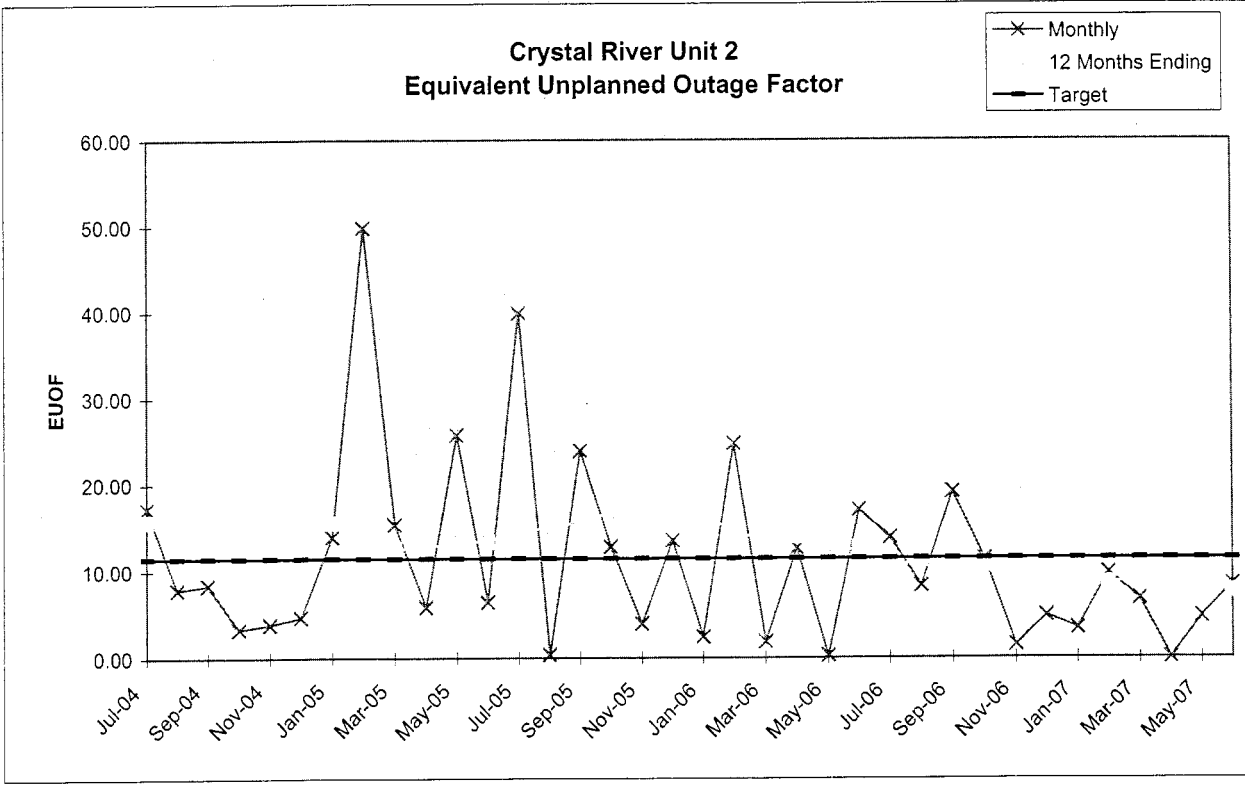
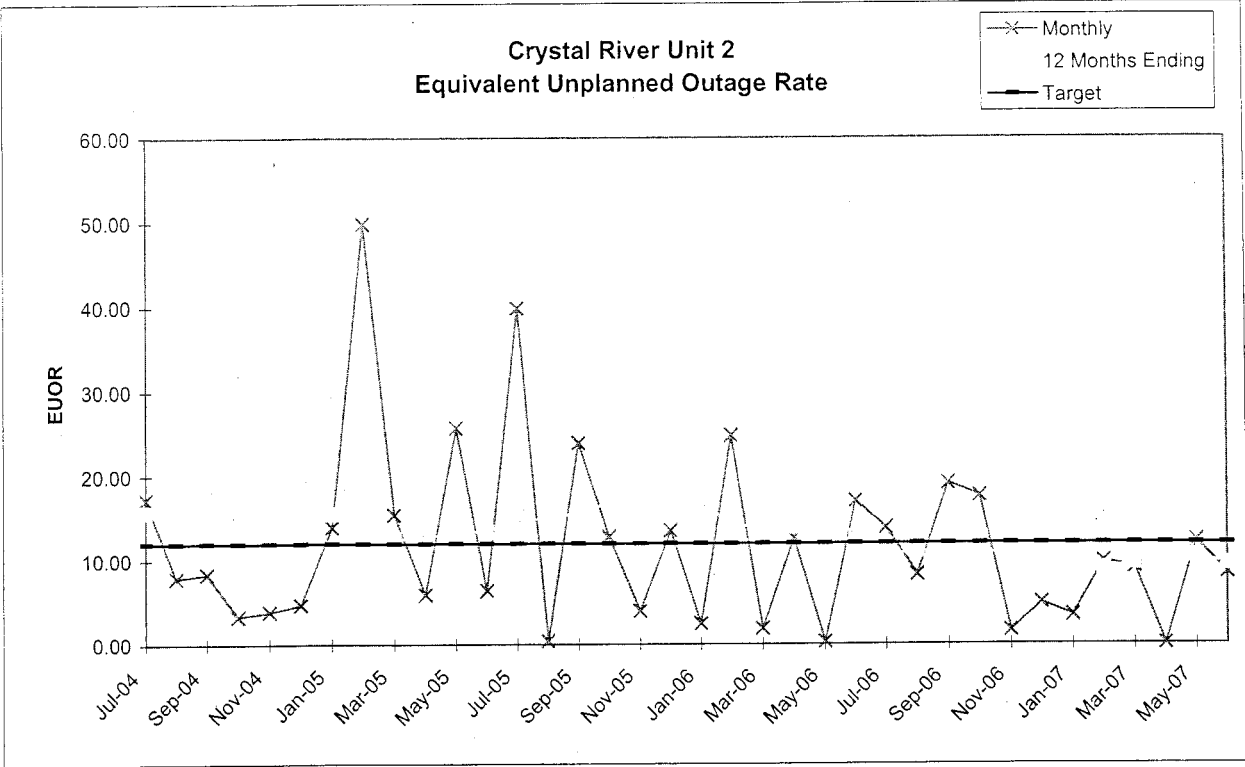
	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	712.17	744.00	720.00	745.00	720.00	744.00	648.03	345.47	646.02	704.48	607.93	718.78	584.85	744.00	585.87	684.33	718.58	655.68
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	31.83	0.00	0.00	0.00	0.00	0.00	95.97	326.53	97.98	14.52	136.07	1.22	159.15	0.00	134.13	60.67	1.42	88.32
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	31.83	0.00	0.00	0.00	0.00	0.00	95.97	130.53	97.98	14.52	82.50	1.22	68.82	0.00	134.13	60.67	1.42	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	196.00	0.00	0.00	53.57	0.00	90.33	0.00	0.00	0.00	0.00	88.32
PFOH	247.57	302.55	140.70	25.42	99.73	10.77	15.07	6.90	59.55	31.13	70.42	51.85	231.62	8.67	29.25	9.57	22.22	143.68
LRPF	31.30	40.75	100.15	159.99	57.14	243.14	85.01	193.98	32.97	110.28	85.90	106.29	182.26	160.94	244.38	122.95	379.24	41.65
EFOH	15.94	25.37	29.00	8.37	11.73	5.39	2.64	2.75	4.04	7.06	12.45	11.34	86.86	2.87	14.71	2.42	17.34	12.31
PMOH	609.97	146.35	112.88	27.12	38.03	96.48	21.78	11.65	50.73	48.07	99.55	71.37	149.00	0.00	41.97	67.22	38.92	0.00
LRPM	64.05	110.01	135.02	294.97	206.45	148.88	117.84	231.32	118.83	207.29	209.45	227.81	165.37	0.00	267.57	232.70	119.74	0.00
EMOH	80.39	33.13	31.36	16.46	16.16	29.56	5.28	5.55	12.40	20.50	42.90	33.45	50.70	0.00	23.11	32.19	9.59	0.00
NPC	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00
MONTHLY	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
FOR	4.28	0.00	0.00	0.00	0.00	0.00	12.90	27.42	13.17	2.02	11.95	0.17	10.53	0.00	18.63	8.14	0.20	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.20	0.00	0.00	8.10	0.00	13.38	0.00	0.00	0.00	0.00	11.87
PFOR	2.24	3.41	4.03	1.12	1.63	0.72	0.41	0.80	0.63	1.00	2.05	1.58	14.85	0.39	2.51	0.35	2.41	1.88
PMOR	11.29	4.45	4.36	2.21	2.24	3.97	0.81	1.61	1.92	2.91	7.06	4.65	8.67	0.00	3.94	4.70	1.33	0.00
EUOR	17.23	7.86	8.38	3.33	3.87	4.70	13.96	49.83	15.38	5.85	25.73	6.39	39.88	0.39	23.88	12.79	3.94	13.53
EUOF	17.23	7.86	8.38	3.33	3.87	4.70	13.96	49.83	15.38	5.85	25.73	6.39	39.88	0.39	23.88	12.79	3.94	13.53
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	82.77	92.14	91.62	96.67	96.13	95.30	86.04	50.17	84.62	94.15	74.27	93.61	60.12	99.61	76.12	87.21	96.06	86.47
12 MONTHS	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
FOR	3.79	3.58	1.75	1.75	1.75	1.75	2.93	4.31	5.41	5.28	5.33	5.34	5.84	5.84	7.43	8.15	8.17	8.25
MOR	7.86	7.84	7.71	7.71	7.71	7.71	7.79	2.65	2.36	2.36	3.00	3.00	4.11	4.11	4.18	4.21	4.21	5.30
PFOR	1.46	1.75	2.05	2.09	1.92	1.89	1.76	1.48	1.45	1.53	1.55	1.69	2.61	2.33	2.18	2.12	2.20	2.31
PMOR	3.79	4.02	4.10	4.13	4.13	4.37	4.13	4.05	4.01	4.08	4.44	4.06	3.75	3.33	3.29	3.51	3.43	3.08
EUOR	15.75	16.03	14.78	14.84	14.69	14.88	15.57	11.90	12.58	12.60	13.53	13.33	15.25	14.61	15.89	16.69	16.70	17.45
EUOF	15.75	16.03	14.78	14.84	14.69	14.88	15.57	11.90	12.58	12.60	13.53	13.33	15.25	14.61	15.89	16.69	16.70	17.45
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	84.25	83.97	85.22	85.16	85.31	85.12	84.43	88.10	87.42	87.40	86.47	86.67	84.75	85.39	84.11	83.31	83.30	82.55

Crystal River
Unit 2

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	508.27	744.00	641.82	744.00	614.60	673.85	715.52	603.46	431.58	655.78	744.00	744.00	672.00	551.12	0.00	251.93	676.55
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	163.73	0.00	77.18	0.00	105.40	70.15	28.48	116.55	313.41	64.22	0.00	0.00	0.00	191.88	720.00	492.07	43.45
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	264.48	64.22	0.00	0.00	0.00	191.88	720.00	456.82	0.00
FOH	0.00	0.00	0.00	0.00	0.00	105.40	70.15	28.48	75.02	48.93	0.00	0.00	0.00	0.00	0.00	0.00	35.25	0.00
MOH	0.00	163.73	0.00	77.18	0.00	0.00	0.00	0.00	41.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.45
PFOH	41.83	14.23	68.65	26.40	0.00	11.57	75.72	125.57	226.82	115.10	28.03	62.18	293.18	1360.16	607.40	0.00	0.00	19.26
LRPF	132.71	93.34	93.02	166.73	0.00	32.97	210.85	91.67	36.24	151.00	182.77	184.80	42.00	23.50	22.65	0.00	0.00	107.55
EFOH	11.42	2.73	13.14	9.06	0.00	0.79	32.85	23.68	16.91	35.76	10.54	23.64	25.34	65.76	28.30	0.00	0.00	4.26
PMOH	31.12	0.00	3.65	16.85	8.42	142.72	0.00	20.37	7.25	0.00	0.00	17.50	0.00	0.00	763.32	0.00	0.00	37.23
LRPM	103.98	0.00	80.02	122.99	110.65	55.68	0.00	222.12	275.98	0.00	0.00	352.00	0.00	0.00	14.00	0.00	0.00	166.95
EMOH	6.66	0.00	0.60	4.26	1.92	16.35	0.00	9.31	4.12	0.00	0.00	12.68	0.00	0.00	21.99	0.00	0.00	12.79
NPC	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00
MONTHLY	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
FOR	0.00	0.00	0.00	0.00	0.00	14.64	9.43	3.83	11.06	10.18	0.00	0.00	0.00	0.00	0.00	0.00	12.27	0.00
MOR	0.00	24.36	0.00	10.73	0.00	0.00	0.00	0.00	6.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.03
PFOR	1.54	0.54	1.77	1.41	0.00	0.13	4.88	3.31	2.80	8.29	1.61	3.18	3.41	9.79	5.14	0.00	0.00	0.63
PMOR	0.89	0.00	0.08	0.66	0.26	2.66	0.00	1.30	0.68	0.00	0.00	1.70	0.00	0.00	3.99	0.00	0.00	1.89
EUOR	2.43	24.77	1.85	12.59	0.26	17.02	13.84	8.26	19.11	17.63	1.61	4.88	3.41	9.79	9.13	0.00	12.27	8.40
EUOF	2.43	24.77	1.85	12.59	0.26	17.02	13.84	8.26	19.11	11.37	1.46	4.88	3.41	9.79	6.77	0.00	4.74	8.40
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.50	8.92	0.00	0.00	0.00	25.83	100.00	61.40	0.00
EAF	97.57	75.23	98.15	87.41	99.74	82.98	86.16	91.74	80.89	53.13	89.62	95.12	96.59	90.21	67.41	0.00	33.86	91.60
12 MONTHS	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
FOR	7.10	5.51	4.34	4.21	3.19	4.44	4.41	4.75	4.07	4.05	4.07	4.02	4.02	3.95	4.04	4.39	5.17	3.70
MOR	5.24	4.77	4.72	5.62	4.94	5.00	3.92	3.94	4.40	4.54	4.58	3.49	3.49	1.46	1.50	0.58	0.62	1.25
PFOR	2.40	2.35	2.43	2.48	2.28	2.18	1.48	1.75	1.77	2.26	2.19	2.31	2.49	3.22	3.50	3.69	3.96	3.97
PMOR	3.06	2.93	2.75	2.56	2.01	1.82	1.17	1.29	1.06	0.68	0.56	0.71	0.63	0.62	0.91	0.93	0.97	0.91
EUOR	16.47	14.55	13.40	13.95	11.79	12.66	10.45	11.12	10.73	10.93	10.81	10.04	10.13	8.94	9.59	9.30	10.38	9.50
EUOF	16.47	14.55	13.40	13.95	11.79	12.66	10.45	11.12	10.73	10.60	10.40	9.67	9.75	8.60	9.02	7.98	8.37	7.66
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.02	3.75	3.75	3.75	3.75	5.94	14.16	19.38	19.38
EAF	83.53	85.45	86.60	86.05	88.21	87.34	89.55	88.88	89.27	86.38	85.85	86.58	86.50	87.65	85.04	77.85	72.26	72.97





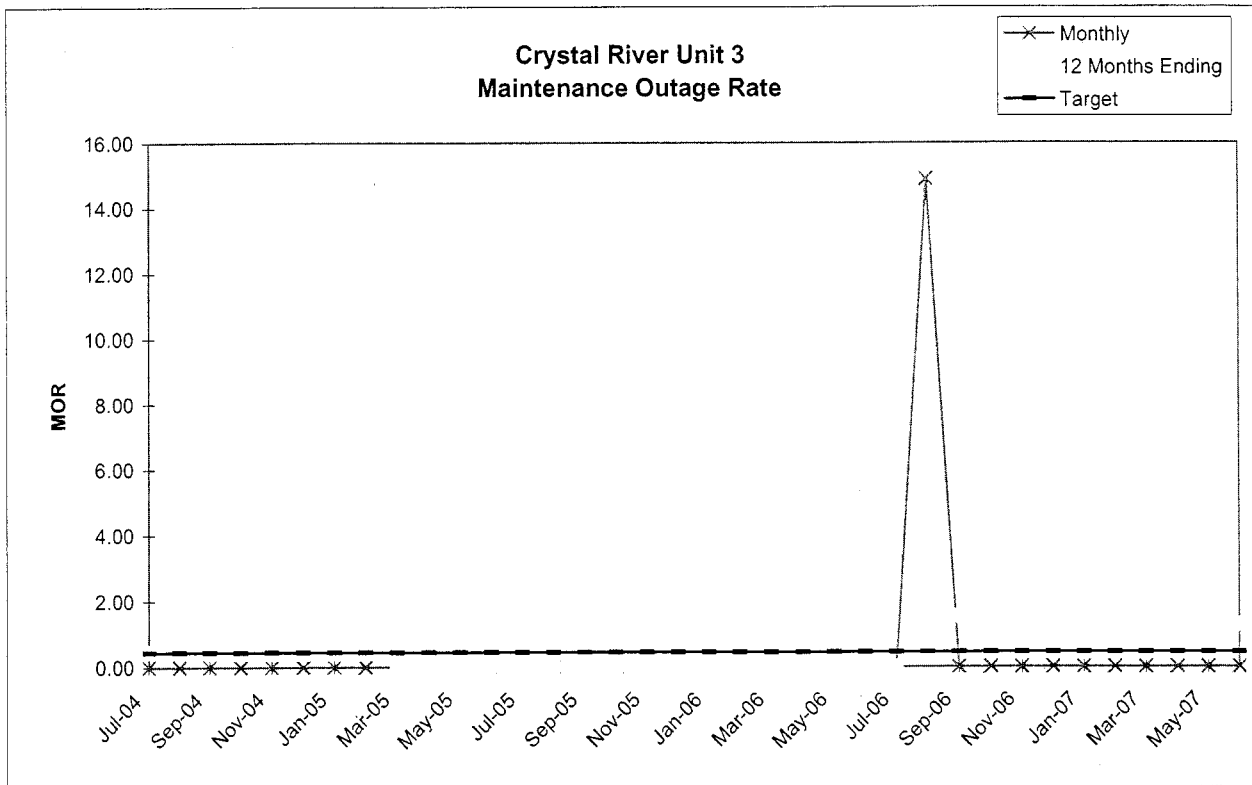
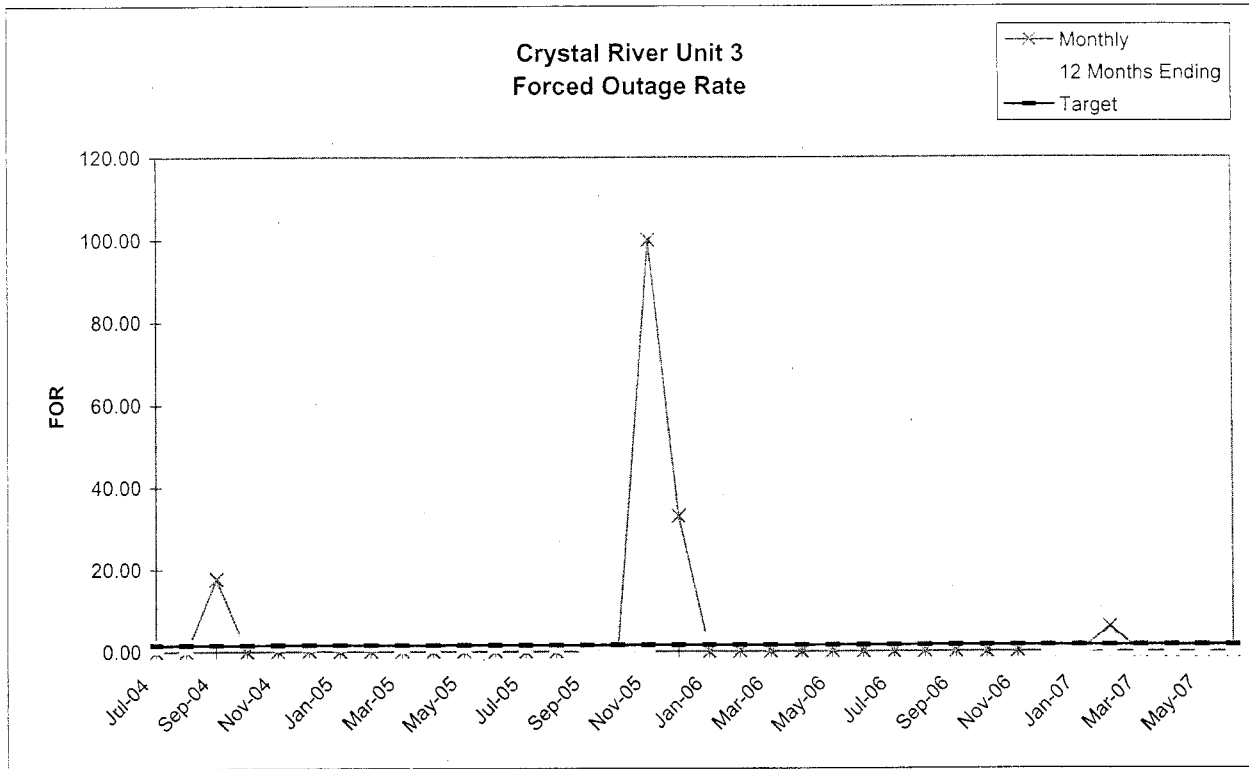


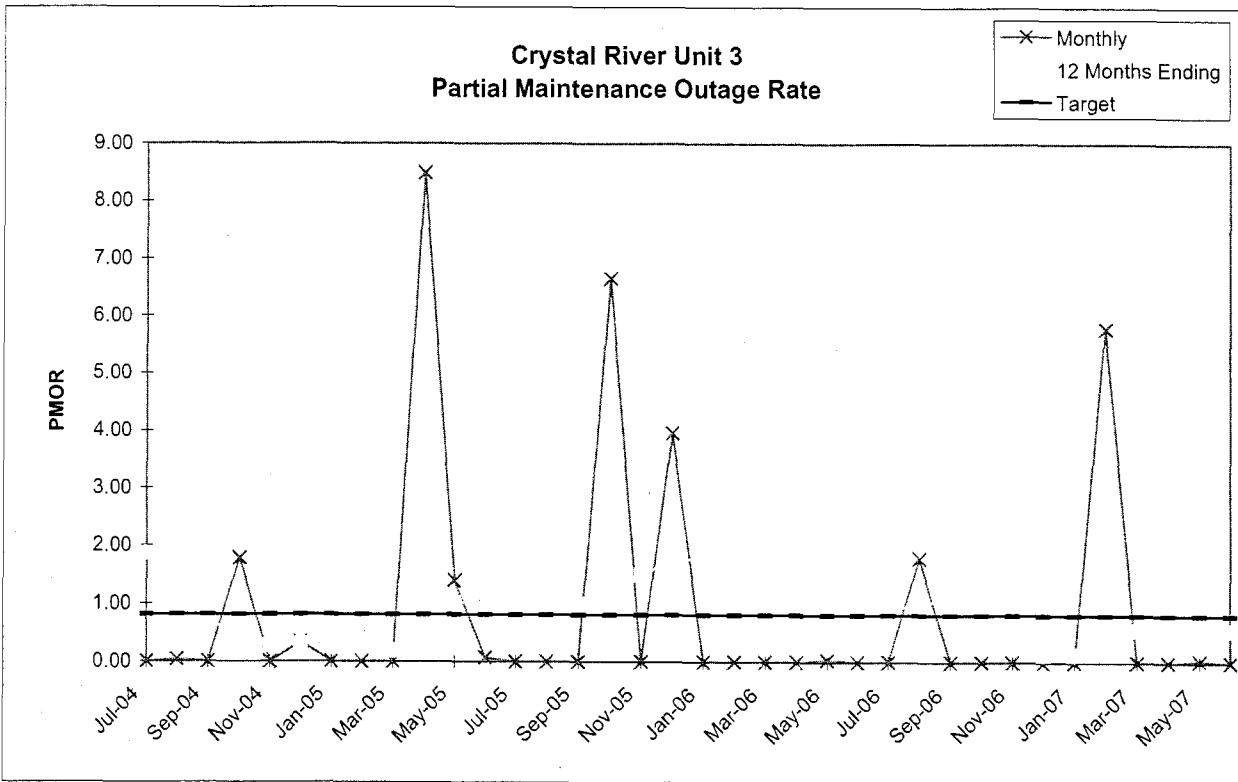
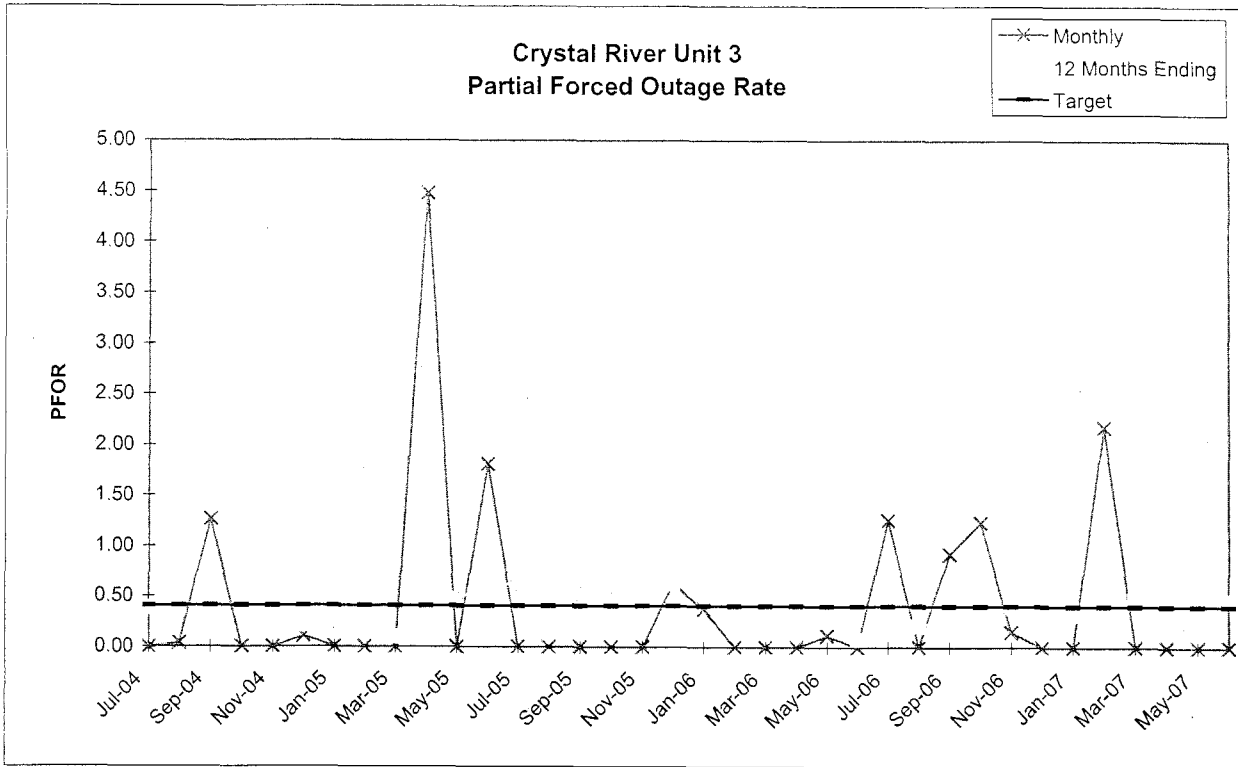
Crystal River
Unit 3

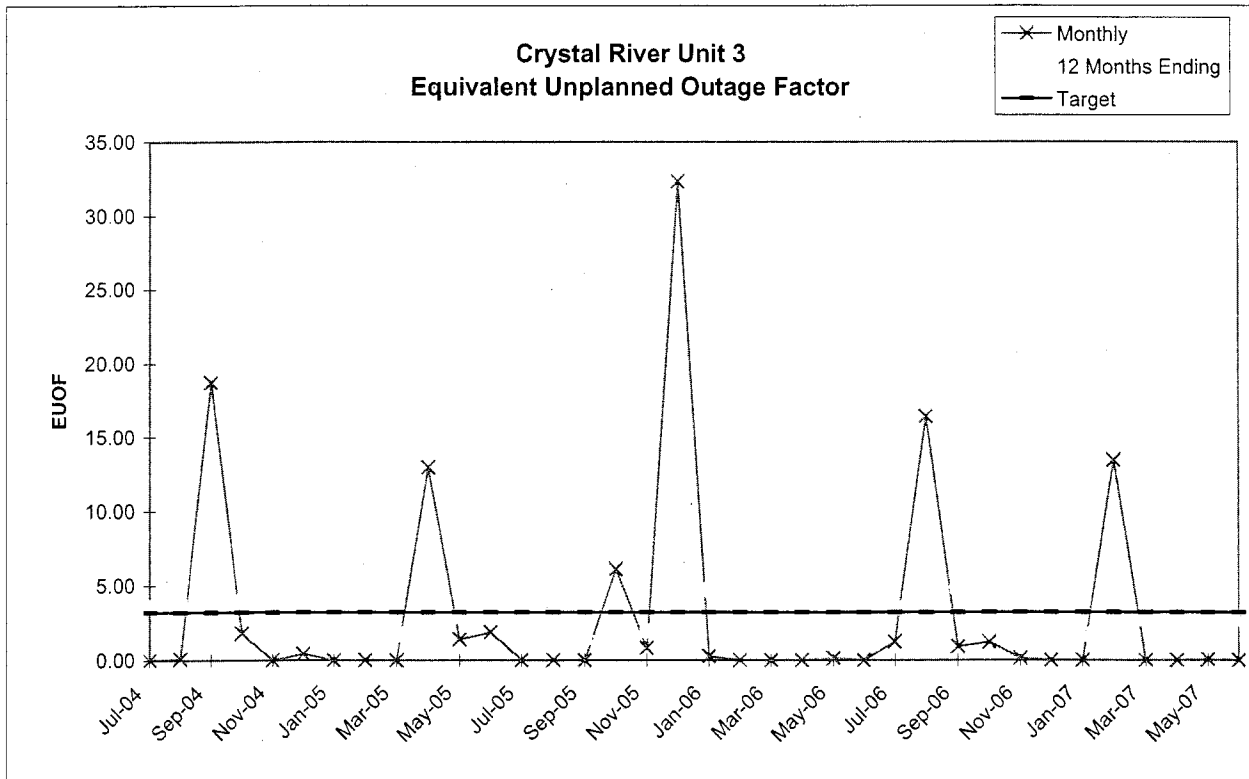
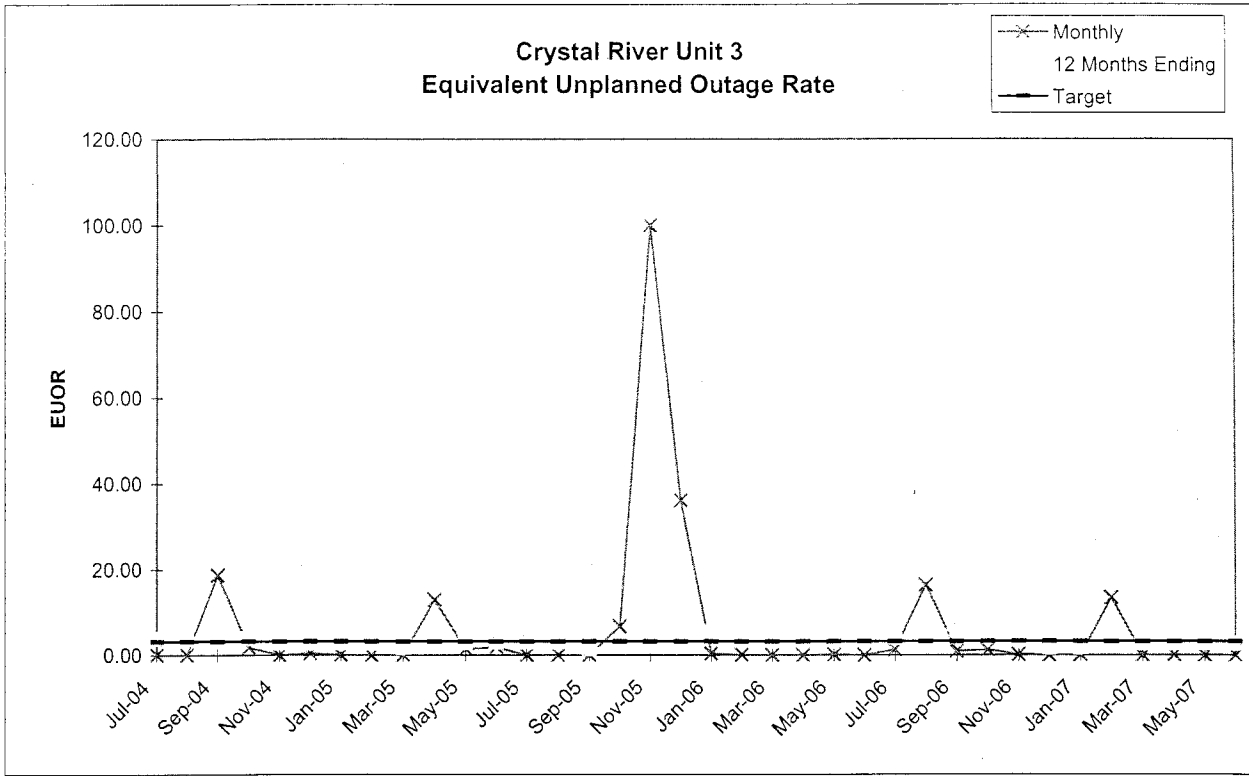
	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	744.00	592.65	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	673.43	0.00	446.73
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	127.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.57	606.00	297.27
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.75	600.00	0.00
FOH	0.00	0.00	127.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.82	6.00	220.10
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	1.97	22.85	0.00	0.00	14.78	0.00	0.00	0.00	194.95	0.00	68.63	0.00	0.00	0.00	0.00	0.00	18.02
LRPF	0.00	96.81	250.99	0.00	0.00	40.01	0.00	0.00	0.00	127.00	0.00	146.00	0.00	0.00	0.00	0.00	0.00	119.98
EFOH	0.00	0.25	7.46	0.00	0.00	0.77	0.00	0.00	0.00	32.20	0.00	13.03	0.00	0.00	0.00	0.00	0.00	2.81
PMOH	0.00	6.17	0.00	98.38	0.00	24.62	0.00	0.00	0.00	329.53	61.77	28.35	0.00	0.00	0.00	481.18	0.00	46.02
LRPM	0.00	37.02	0.00	104.16	0.00	76.99	0.00	0.00	0.00	142.45	129.49	14.00	0.00	0.00	0.00	71.51	0.00	295.27
EMOH	0.00	0.30	0.00	13.33	0.00	2.47	0.00	0.00	0.00	61.04	10.40	0.52	0.00	0.00	0.00	44.74	0.00	17.67
NPC	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00
MONTHLY	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
FOR	0.00	0.00	17.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	100.00	33.01
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.03	1.26	0.00	0.00	0.10	0.00	0.00	0.00	4.48	0.00	1.81	0.00	0.00	0.00	0.00	0.00	0.63
PMOR	0.00	0.04	0.00	1.79	0.00	0.33	0.00	0.00	0.00	8.49	1.40	0.07	0.00	0.00	0.00	6.64	0.00	3.96
EUOR	0.00	0.07	18.72	1.79	0.00	0.43	0.00	0.00	0.00	12.97	1.40	1.88	0.00	0.00	0.00	6.76	100.00	36.08
EUOF	0.00	0.07	18.72	1.79	0.00	0.43	0.00	0.00	0.00	12.97	1.40	1.88	0.00	0.00	0.00	6.12	0.83	32.34
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.50	83.33	0.00
EAF	100.00	99.93	81.28	98.21	100.00	99.57	100.00	100.00	100.00	87.03	98.60	98.12	100.00	100.00	100.00	84.39	15.83	67.66
12 MONTHS	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
FOR	1.28	1.28	2.88	2.65	1.96	1.86	1.86	1.86	1.45	1.45	1.45	1.45	1.45	1.45	0.00	0.01	0.09	2.87
MOR	0.46	0.46	0.47	0.43	0.42	0.42	0.42	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.39	0.39	0.44	0.40	0.21	0.21	0.21	0.21	0.10	0.47	0.47	0.62	0.62	0.62	0.53	0.53	0.58	0.63
PMOR	1.87	1.86	0.67	0.55	0.27	0.30	0.30	0.30	0.19	0.89	1.02	1.02	1.02	1.02	1.00	1.37	1.50	1.75
EUOR	3.94	3.94	4.39	3.99	2.85	2.77	2.77	2.78	1.74	2.80	2.92	3.07	3.07	3.07	1.53	1.91	2.16	5.18
EUOF	3.59	3.59	4.00	3.94	2.85	2.77	2.77	2.78	1.74	2.80	2.92	3.07	3.07	3.07	1.53	1.89	1.96	4.67
POF	8.89	8.89	8.89	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.81	7.66	7.66
EAF	87.52	87.52	87.11	94.83	97.15	97.23	97.23	97.22	98.26	97.20	97.08	96.93	96.93	96.93	98.47	97.30	90.38	87.67

Crystal River
Unit 3

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	553.00	672.00	506.52	719.00	744.00	720.00	744.00	633.27	720.00	745.00	720.00	744.00	744.00	631.80	743.00	720.00	744.00	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	191.00	0.00	237.48	0.00	0.00	0.00	0.00	110.73	0.00	0.00	0.00	0.00	0.00	40.20	0.00	0.00	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.20	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	110.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	2.50	0.00	0.00	0.00	10.40	0.00	47.88	0.00	16.52	35.05	11.95	0.00	0.00	41.05	0.00	0.00	0.00	0.00
LRPF	637.04	0.00	0.00	0.00	61.00	0.00	150.01	0.00	307.93	202.00	70.98	0.00	0.00	258.00	0.00	0.00	0.00	0.00
EFOH	2.07	0.00	0.00	0.00	0.83	0.00	9.34	0.00	6.62	9.21	1.10	0.00	0.00	13.77	0.00	0.00	0.00	0.00
PMOH	0.00	9.00	0.00	0.00	6.22	0.00	0.00	28.63	0.00	0.00	0.00	0.00	0.00	162.33	0.00	0.00	6.18	0.00
LRPM	0.00	1.03	0.00	0.00	32.52	0.00	0.00	304.97	0.00	0.00	0.00	0.00	0.00	173.07	0.00	0.00	29.02	0.00
EMOH	0.00	0.01	0.00	0.00	0.26	0.00	0.00	11.35	0.00	0.00	0.00	0.00	0.00	36.53	0.00	0.00	0.23	0.00
NPC	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00
MONTHLY	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.98	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.37	0.00	0.00	0.00	0.11	0.00	1.26	0.00	0.92	1.24	0.15	0.00	0.00	2.18	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.04	0.00	0.00	1.79	0.00	0.00	0.00	0.00	0.00	5.78	0.00	0.00	0.03	0.00
EUOR	0.37	0.00	0.00	0.00	0.15	0.00	1.26	16.41	0.92	1.24	0.15	0.00	0.00	13.47	0.00	0.00	0.03	0.00
EUOF	0.28	0.00	0.00	0.00	0.15	0.00	1.26	16.41	0.92	1.24	0.15	0.00	0.00	13.47	0.00	0.00	0.03	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	99.72	100.00	100.00	100.00	99.85	100.00	98.74	83.59	99.08	98.76	99.85	100.00	100.00	86.53	100.00	100.00	99.97	100.00
12 MONTHS	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
FOR	2.94	2.94	3.04	3.04	3.04	3.04	3.04	3.08	3.08	3.04	2.70	0.00	0.00	0.48	0.46	0.46	0.46	0.46
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.53	1.53	1.51	1.38	1.33	1.30	1.31	1.27	1.27	1.27	1.27
PFOR	0.67	0.67	0.69	0.25	0.26	0.08	0.21	0.21	0.30	0.43	0.40	0.35	0.32	0.49	0.47	0.47	0.47	0.47
PMOR	1.80	1.80	1.86	1.01	0.87	0.87	0.87	1.04	1.04	0.41	0.37	0.14	0.14	0.58	0.56	0.56	0.56	0.56
EUOR	5.34	5.34	5.51	4.26	4.13	3.95	4.08	5.71	5.80	5.26	4.75	1.82	1.75	2.82	2.74	2.74	2.73	2.73
EUOF	4.70	4.70	4.70	3.63	3.53	3.37	3.48	4.87	4.95	4.53	4.48	1.73	1.71	2.74	2.74	2.74	2.73	2.73
POF	7.66	7.66	7.66	7.66	7.66	7.66	7.66	7.66	7.66	6.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	87.65	87.65	87.65	88.71	88.82	88.97	88.87	87.47	87.40	88.62	95.52	98.27	98.29	97.26	97.26	97.26	97.27	97.27





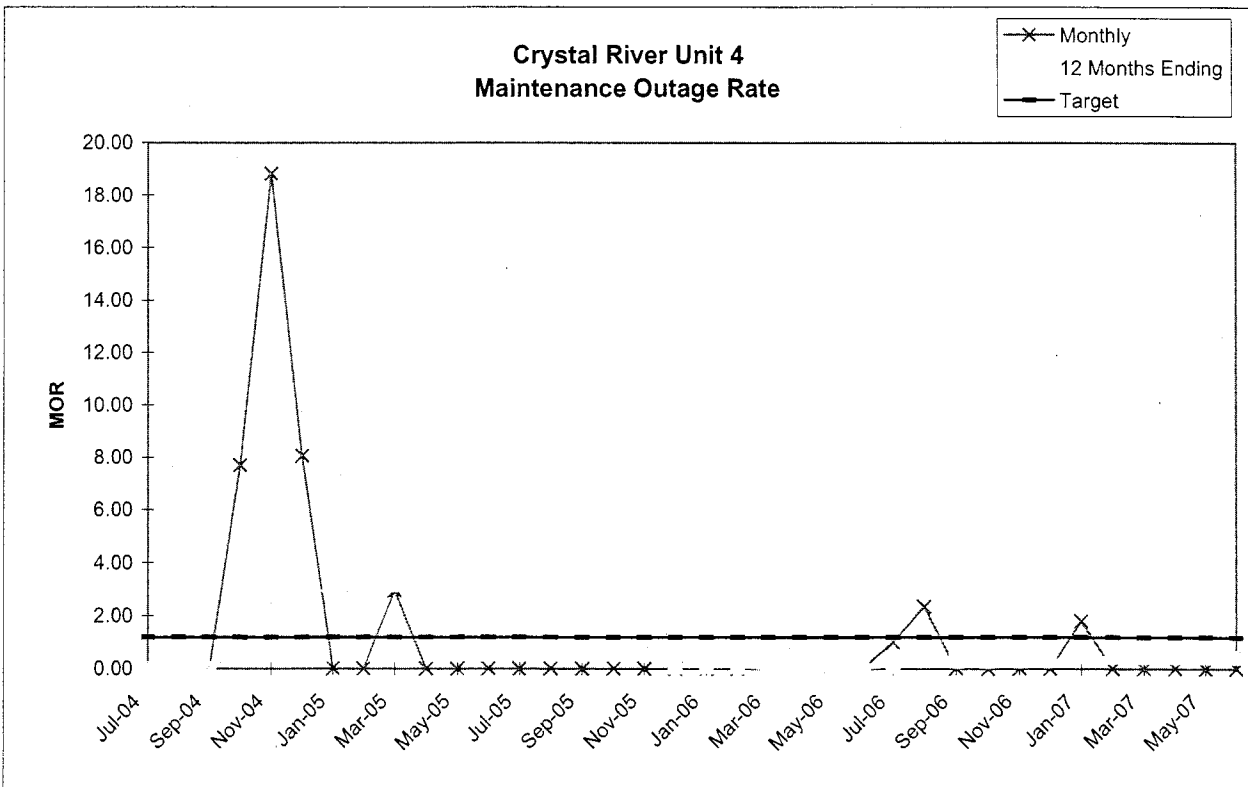
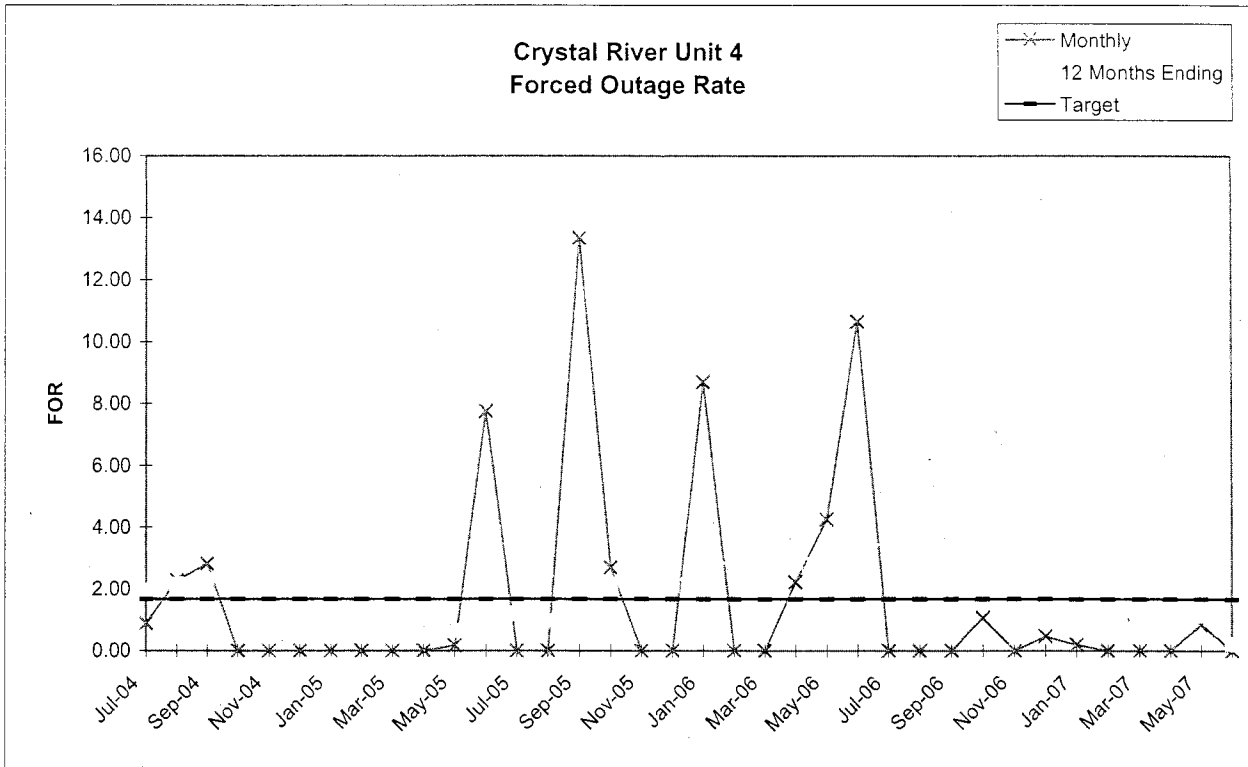


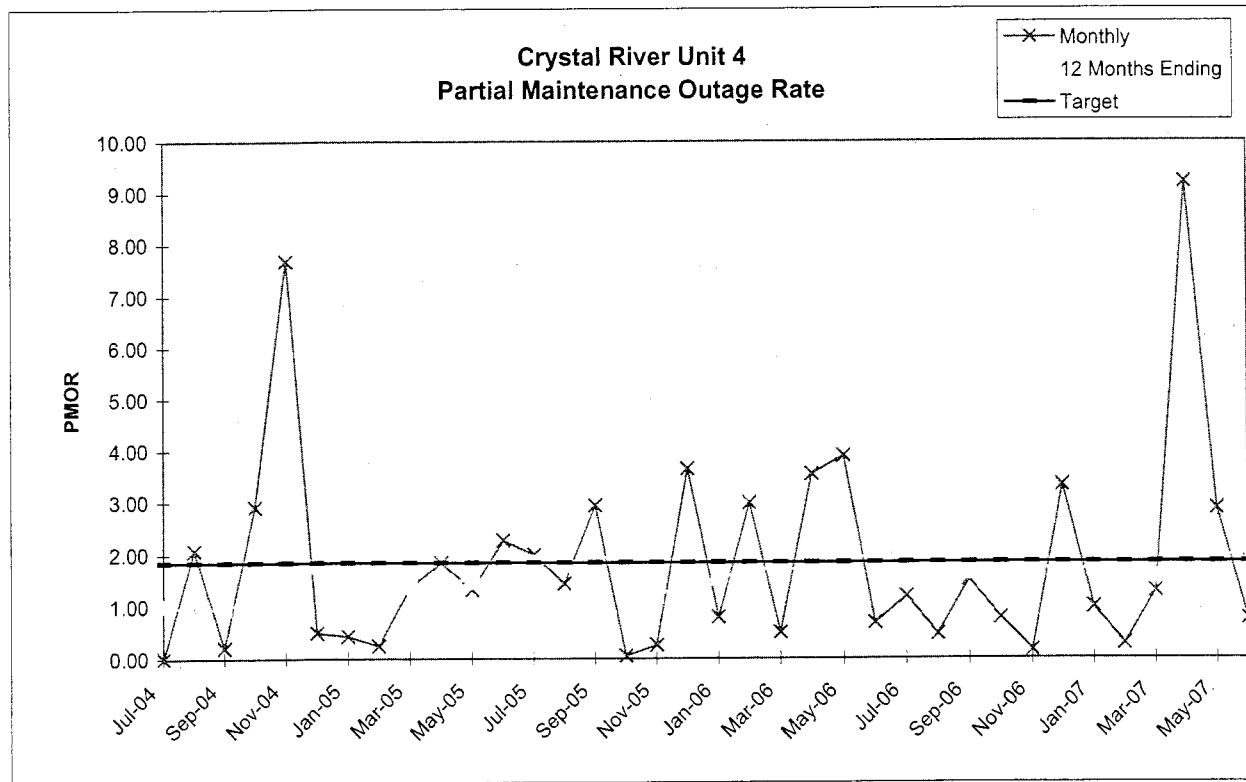
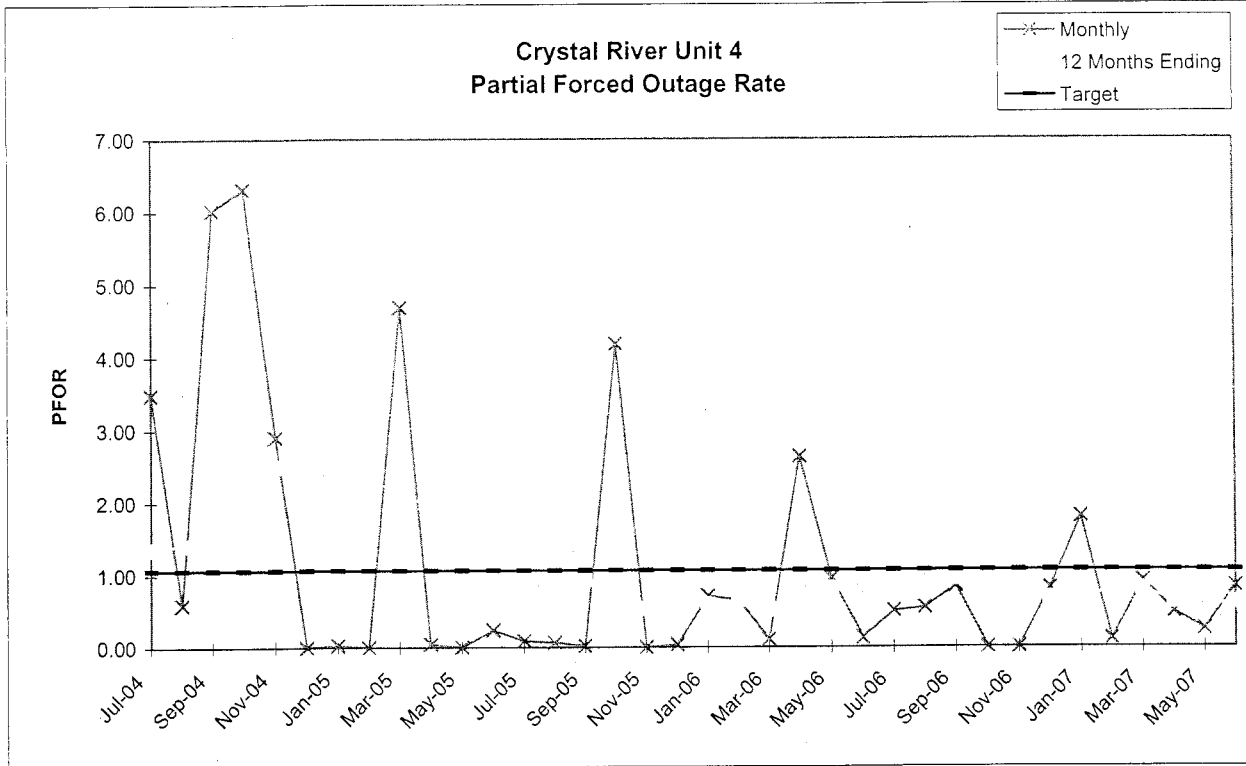
Crystal River
Unit 4

	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	737.45	727.07	699.67	687.67	584.48	684.13	744.00	672.00	187.20	719.00	742.73	664.20	744.00	744.00	623.95	724.92	720.00	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	6.55	16.93	20.33	57.33	135.52	59.87	0.00	0.00	556.80	0.00	1.27	55.80	0.00	0.00	96.05	20.08	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	551.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	6.55	16.93	20.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.27	55.80	0.00	0.00	96.05	20.08	0.00	0.00
MOH	0.00	0.00	0.00	57.33	135.52	59.87	0.00	0.00	5.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	179.48	31.00	452.55	206.82	134.75	0.00	2.15	0.00	10.42	10.48	0.00	18.53	4.82	12.82	0.90	70.60	0.00	1.62
LRPF	103.26	98.43	66.99	151.19	90.55	0.00	58.94	0.00	605.85	23.02	0.00	60.73	100.98	28.31	113.60	309.27	0.00	129.78
EFOH	25.74	4.24	42.11	43.43	16.95	0.00	0.18	0.00	8.77	0.34	0.00	1.56	0.68	0.50	0.14	30.33	0.00	0.29
PMOH	0.00	54.77	10.28	132.25	259.08	17.70	13.58	15.22	12.13	97.73	33.65	48.77	71.18	34.00	80.53	2.17	10.80	146.52
LRPM	0.00	197.98	102.05	109.30	124.82	136.39	168.44	75.36	152.07	97.73	209.77	222.10	149.82	227.39	164.28	114.47	120.73	133.39
EMOH	0.00	15.06	1.46	20.08	44.91	3.35	3.18	1.59	2.56	13.27	9.80	15.04	14.81	10.74	18.37	0.35	1.81	27.14
NPC	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00
MONTHLY	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
FOR	0.88	2.28	2.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	7.75	0.00	0.00	13.34	2.70	0.00	0.00
MOR	0.00	0.00	0.00	7.70	18.82	8.05	0.00	0.00	2.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	3.49	0.58	6.02	6.32	2.90	0.00	0.02	0.00	4.68	0.05	0.00	0.24	0.09	0.07	0.02	4.18	0.00	0.04
PMOR	0.00	2.07	0.21	2.92	7.68	0.49	0.43	0.24	1.37	1.84	1.32	2.26	1.99	1.44	2.94	0.05	0.25	3.65
EUOR	4.34	4.87	8.87	16.22	27.41	8.50	0.45	0.24	8.83	1.89	1.49	10.06	2.08	1.51	15.91	6.81	0.25	3.69
EUOF	4.34	4.87	8.87	16.22	27.41	8.50	0.45	0.24	2.29	1.89	1.49	10.06	2.08	1.51	15.91	6.81	0.25	3.69
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	74.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	95.66	95.13	91.13	83.78	72.59	91.50	99.55	99.76	23.64	98.11	98.51	89.94	97.92	98.49	84.09	93.19	99.75	96.31
12 MONTHS	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
FOR	1.95	2.15	2.29	2.31	2.34	2.24	1.97	0.62	0.66	0.63	0.64	1.27	1.19	0.97	1.93	2.16	2.13	2.11
MOR	0.00	0.00	0.00	0.68	2.28	2.94	2.93	2.90	3.17	3.17	3.17	3.19	3.18	3.18	3.21	2.50	0.82	0.07
PFOR	1.36	1.41	1.81	2.34	2.49	2.47	2.43	2.37	2.09	1.98	1.87	1.83	1.51	1.45	0.93	0.76	0.53	0.53
PMOR	1.01	0.94	0.96	1.20	1.76	1.77	1.79	1.26	1.38	1.55	1.47	1.66	1.85	1.79	2.02	1.76	1.19	1.48
EUOR	4.27	4.44	5.00	6.38	8.58	9.08	8.81	6.99	7.12	7.15	6.98	7.71	7.51	7.20	7.82	6.96	4.58	4.15
EUOF	4.21	4.38	4.92	6.28	8.45	9.08	8.81	6.99	6.67	6.70	6.55	7.22	7.03	6.75	7.33	6.53	4.29	3.89
POF	1.55	1.55	1.55	1.55	1.49	0.00	0.00	0.00	6.29	6.29	6.29	6.29	6.29	6.29	6.29	6.29	6.29	6.29
EAF	94.24	94.07	93.53	92.17	90.06	90.92	91.19	93.01	87.04	87.01	87.16	86.48	86.68	86.96	86.38	87.18	89.42	89.82

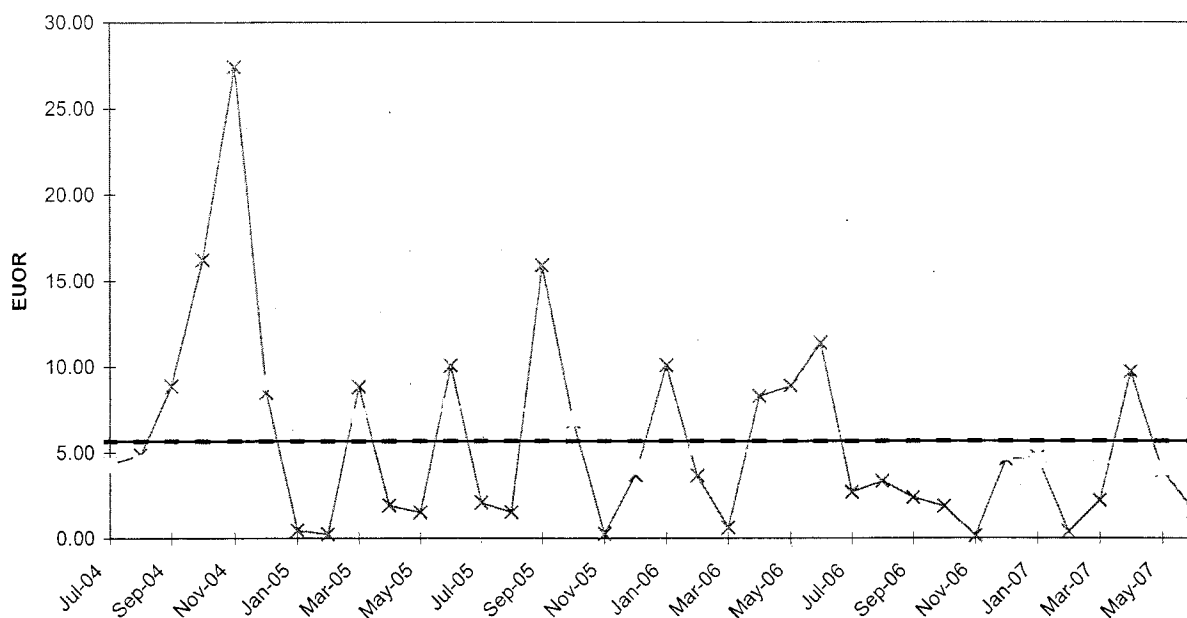
Crystal River
Unit 4

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	629.00	672.00	744.00	703.00	712.32	643.27	736.52	726.55	720.00	737.03	443.68	740.53	729.28	672.00	743.00	720.00	737.60	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	115.00	0.00	0.00	16.00	31.68	76.73	7.48	17.45	0.00	7.97	276.32	3.47	14.72	0.00	0.00	0.00	6.40	0.00
POH	55.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	276.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	60.00	0.00	0.00	16.00	31.68	76.73	0.00	0.00	0.00	7.97	0.00	3.47	1.40	0.00	0.00	0.00	6.40	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	7.48	17.45	0.00	0.00	0.00	0.00	13.32	0.00	0.00	0.00	0.00	0.00
PFOH	13.00	38.20	5.67	27.70	14.37	0.87	26.17	19.75	35.08	0.00	0.00	26.67	25.67	2.40	15.79	9.38	4.58	47.23
LRPF	245.85	82.16	100.95	481.23	338.91	706.76	101.47	143.74	124.71	0.00	0.00	162.84	367.72	220.17	309.96	267.82	287.21	91.87
EFOH	4.44	4.36	0.80	18.51	6.76	0.85	3.69	3.94	6.08	0.00	0.00	6.03	13.11	0.73	6.80	3.49	1.83	6.03
PMOH	30.85	77.53	14.17	160.98	103.02	31.00	37.03	22.57	61.62	35.33	1.42	207.90	51.01	11.57	50.33	114.78	125.67	16.30
LRPM	116.04	186.74	188.76	111.42	193.91	101.01	169.98	108.81	127.45	116.24	338.20	85.43	101.27	117.39	136.08	415.78	121.48	239.71
EMOH	4.97	20.11	3.72	24.91	27.75	4.35	8.74	3.41	10.91	5.70	0.67	24.67	7.17	1.89	9.51	66.28	21.20	5.43
NPC	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00
MONTHLY	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
FOR	8.71	0.00	0.00	2.23	4.26	10.66	0.00	0.00	0.00	1.07	0.00	0.47	0.19	0.00	0.00	0.00	0.86	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	1.01	2.35	0.00	0.00	0.00	0.00	1.79	0.00	0.00	0.00	0.00	0.00
PFOR	0.71	0.65	0.11	2.63	0.95	0.13	0.50	0.54	0.84	0.00	0.00	0.81	1.80	0.11	0.91	0.48	0.25	0.84
PMOR	0.79	2.99	0.50	3.54	3.90	0.68	1.19	0.47	1.52	0.77	0.15	3.33	0.98	0.28	1.28	9.21	2.87	0.75
EUOR	10.07	3.64	0.61	8.26	8.90	11.38	2.68	3.33	2.36	1.84	0.15	4.59	4.70	0.39	2.20	9.69	3.96	1.59
EUOF	9.33	3.64	0.61	8.26	8.90	11.38	2.68	3.33	2.36	1.84	0.09	4.59	4.70	0.39	2.20	9.69	3.96	1.59
POF	7.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	83.28	96.36	99.39	91.74	91.10	88.62	97.32	96.67	97.64	98.16	61.53	95.41	95.30	99.61	97.80	90.31	96.04	98.41
12 MONTHS	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
FOR	2.86	2.86	2.68	2.86	3.21	3.45	3.46	3.46	2.36	2.22	2.29	2.33	1.63	1.63	1.63	1.44	1.14	0.23
MOR	0.07	0.07	0.00	0.00	0.00	0.00	0.09	0.30	0.29	0.29	0.30	0.30	0.46	0.46	0.46	0.46	0.46	0.45
PFOR	0.59	0.65	0.51	0.73	0.81	0.81	0.84	0.88	0.94	0.59	0.61	0.68	0.77	0.73	0.80	0.62	0.56	0.61
PMOR	1.52	1.76	1.65	1.79	2.01	1.89	1.82	1.74	1.63	1.69	1.73	1.70	1.71	1.49	1.56	2.05	1.97	1.97
EUOR	4.98	5.26	4.79	5.31	5.95	6.06	6.11	6.26	5.14	4.72	4.86	4.94	4.50	4.24	4.38	4.50	4.07	3.24
EUOF	4.64	4.90	4.76	5.28	5.91	6.02	6.07	6.22	5.11	4.69	4.67	4.75	4.36	4.11	4.24	4.36	3.94	3.14
POF	6.92	6.92	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	3.78	3.78	3.15	3.15	3.15	3.15	3.15	3.15
EAF	88.44	88.18	94.61	94.09	93.46	93.35	93.30	93.15	94.26	94.69	91.54	91.47	92.49	92.74	92.60	92.48	92.90	93.71

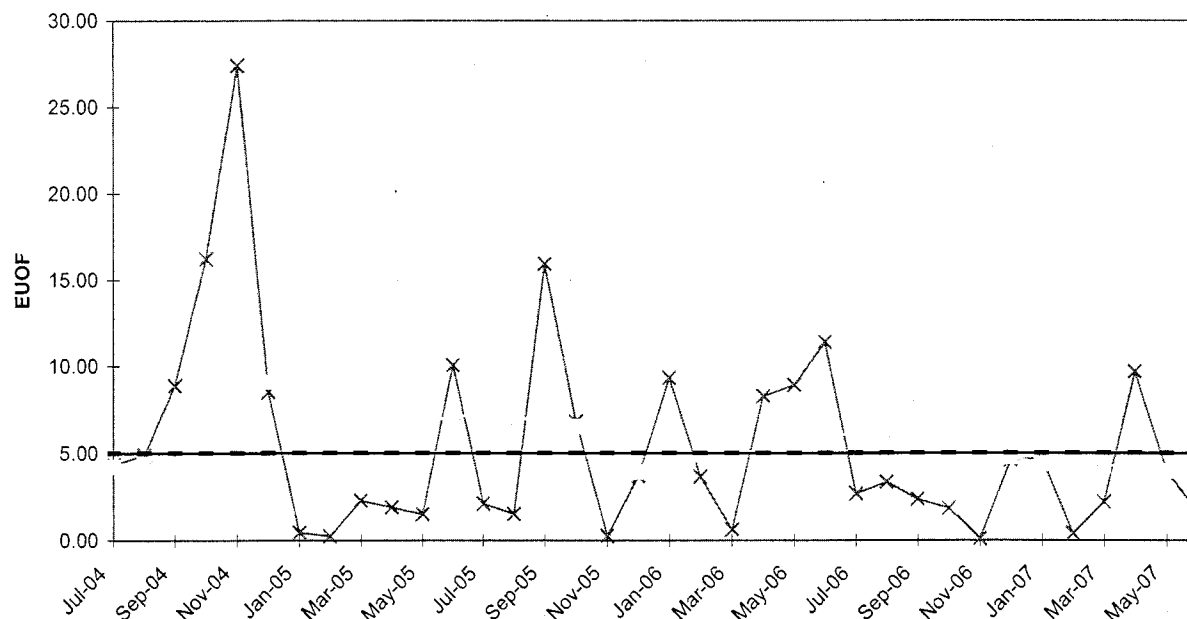




**Crystal River Unit 4
Equivalent Unplanned Outage Rate**



**Crystal River Unit 4
Equivalent Unplanned Outage Factor**

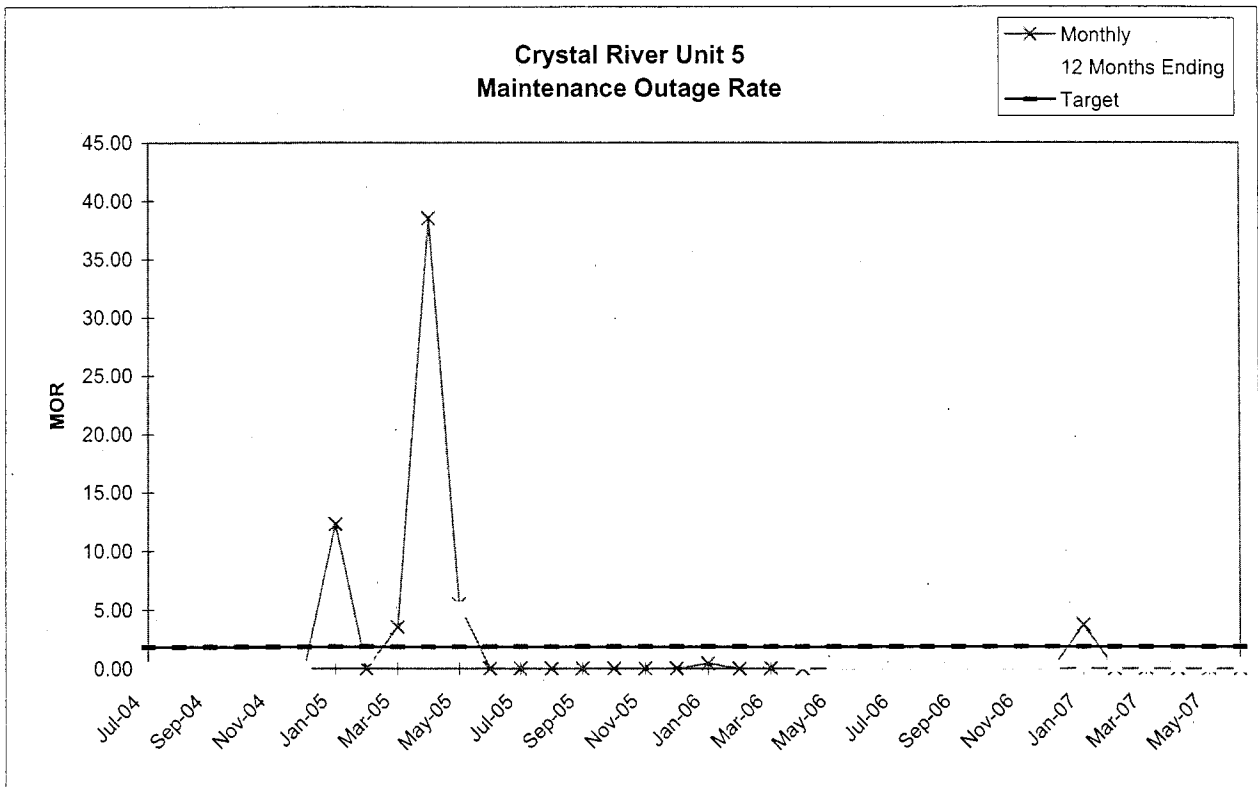
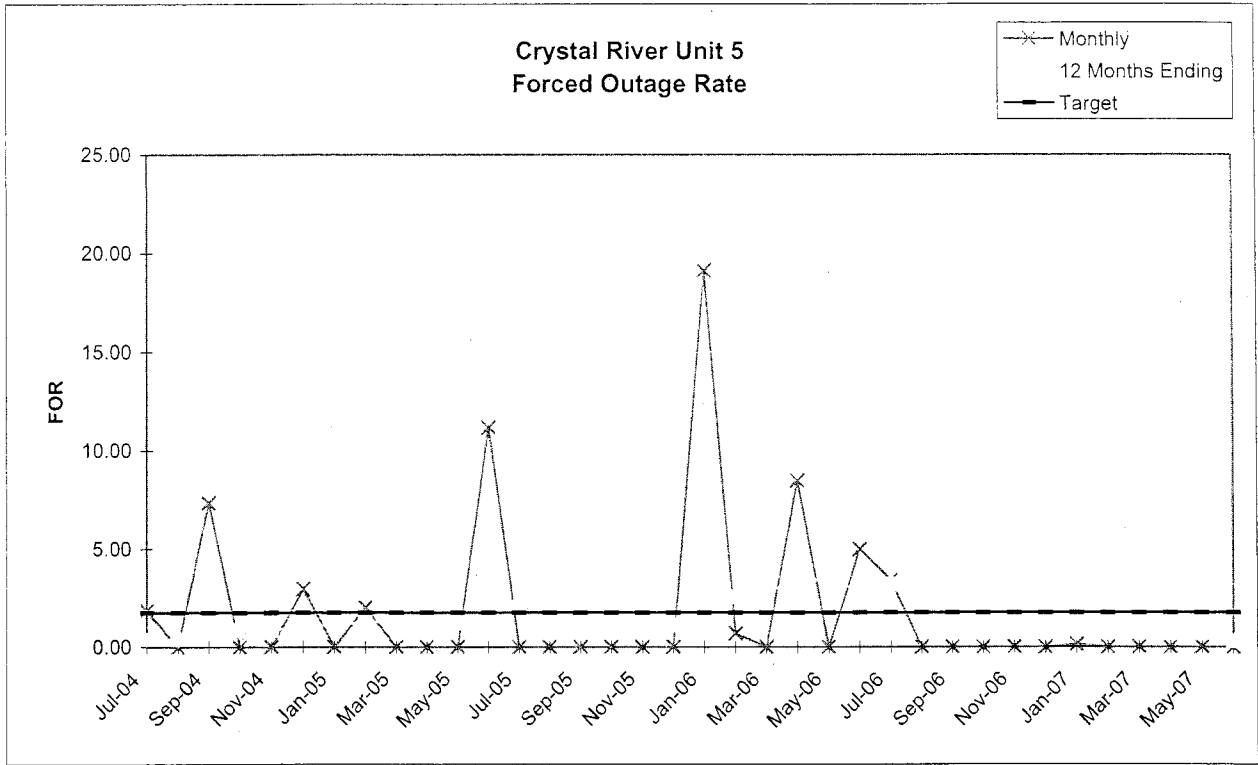


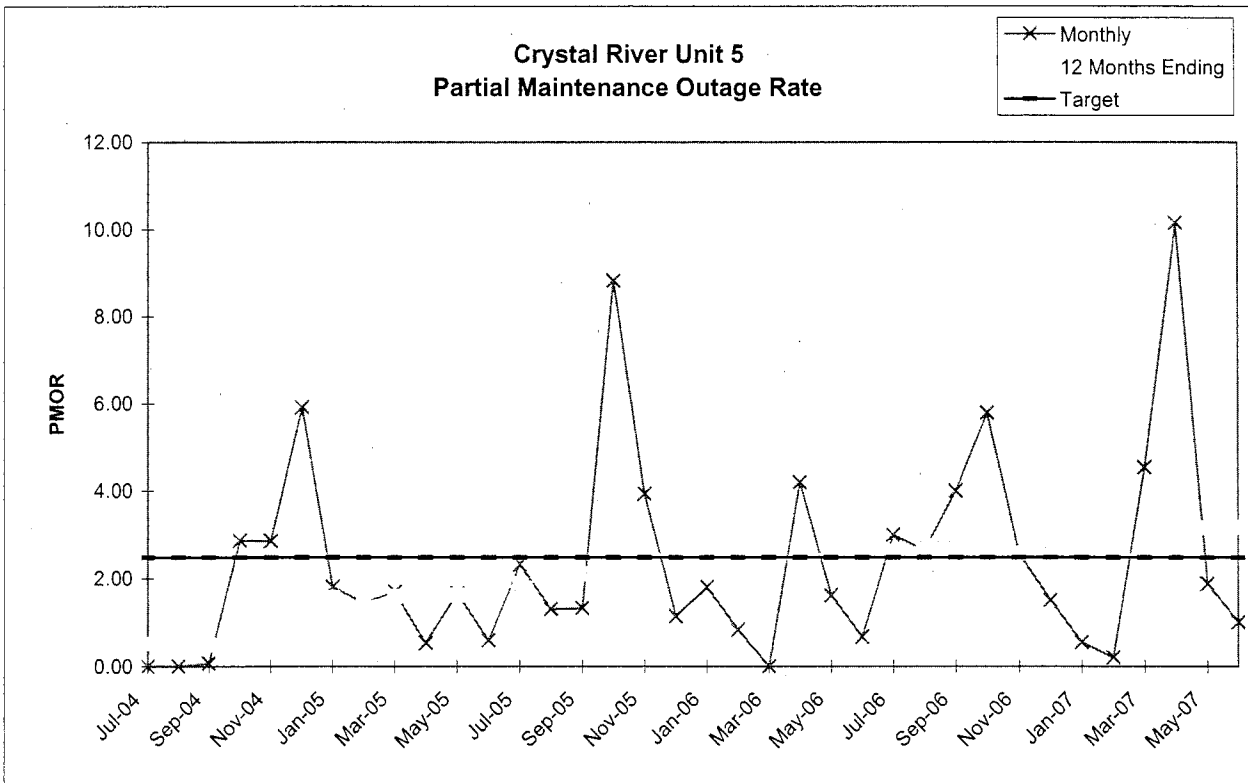
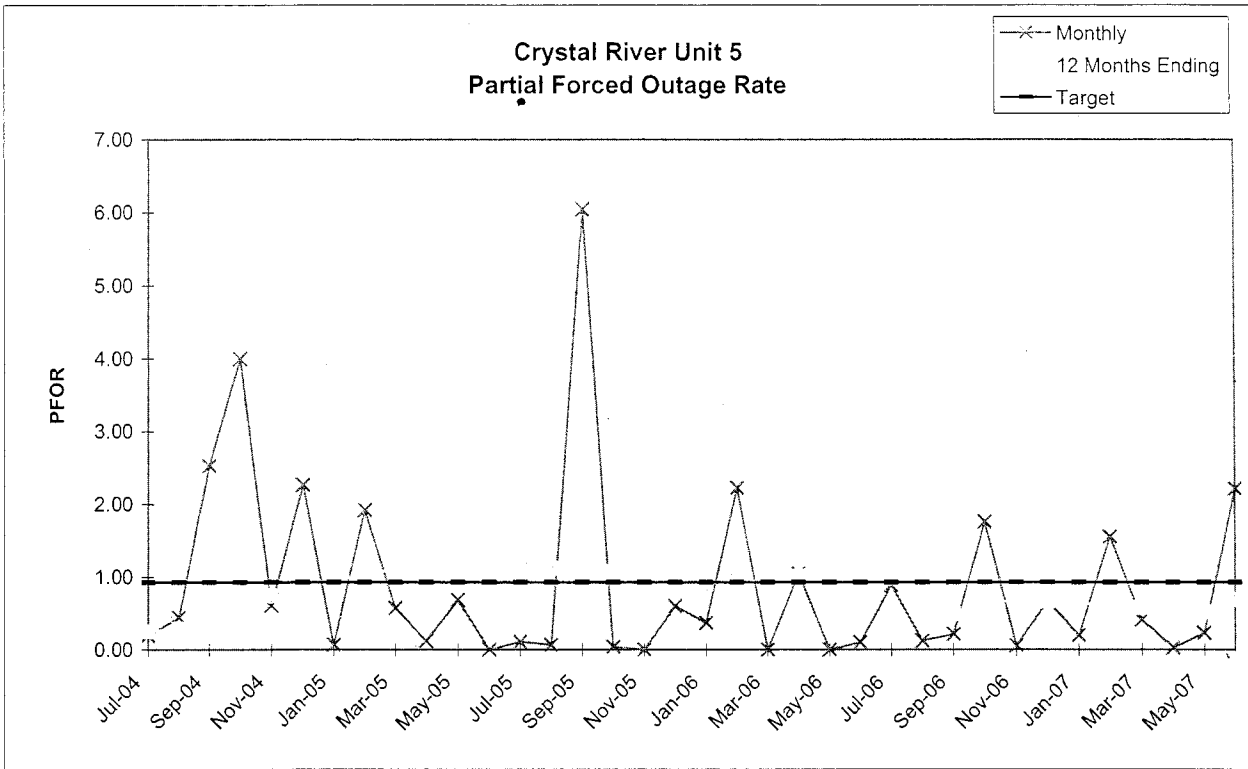
Crystal River
Unit 5

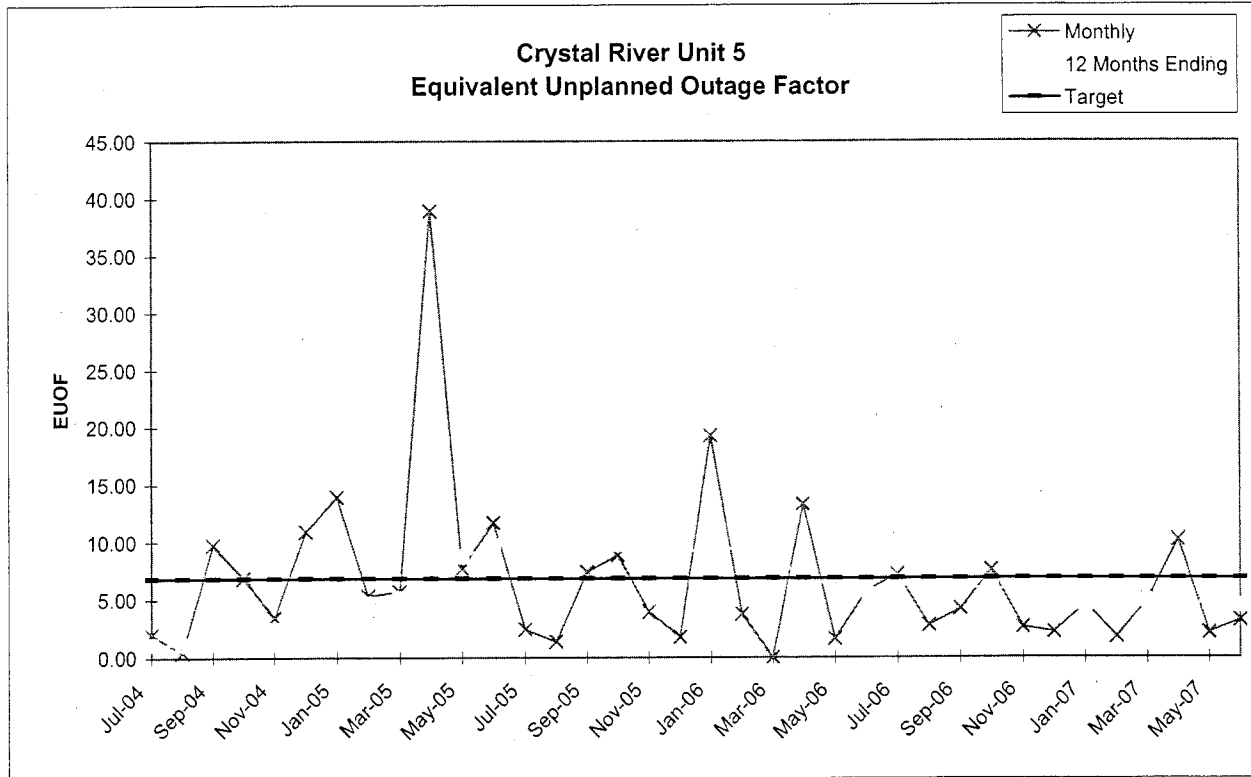
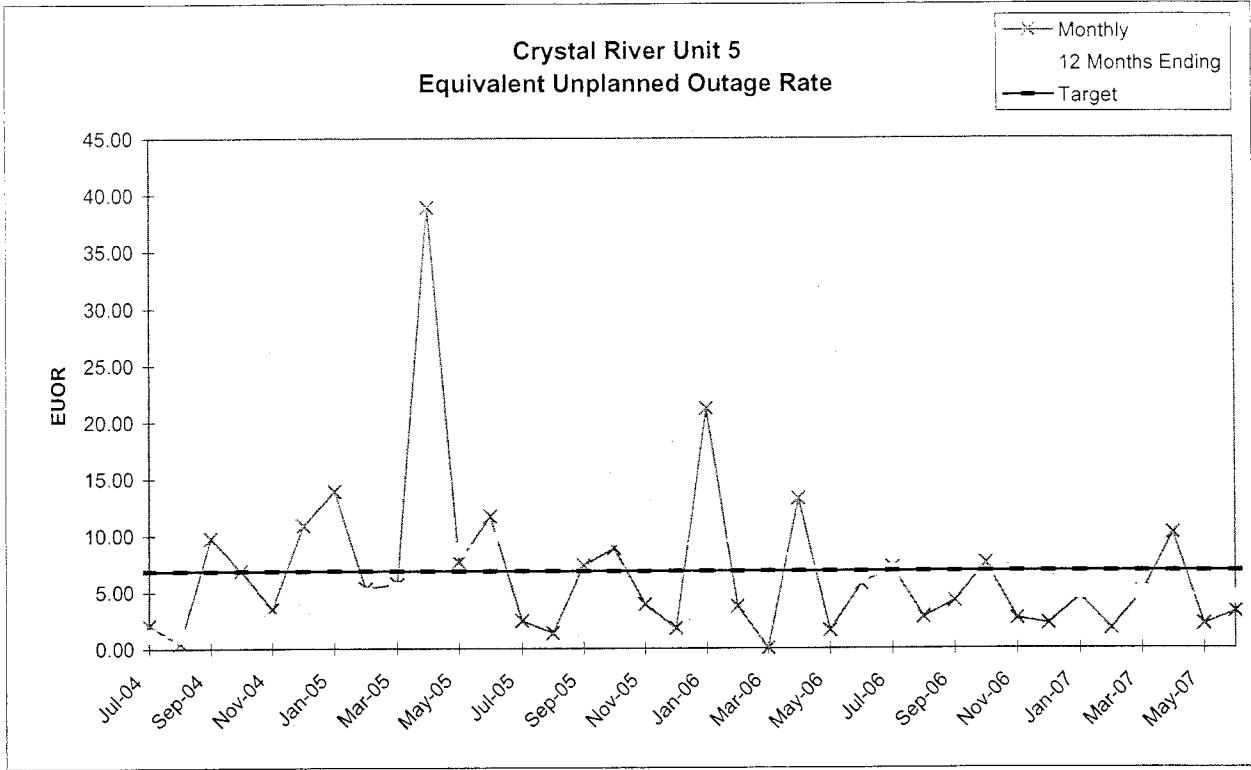
	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	730.33	744.00	667.15	745.00	720.00	722.05	652.63	658.60	717.95	442.00	703.50	639.57	744.00	744.00	720.00	745.00	720.00	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	13.67	0.00	52.85	0.00	0.00	21.95	91.37	13.40	26.05	277.00	40.50	80.43	0.00	0.00	0.00	0.00	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	13.67	0.00	52.85	0.00	0.00	21.95	0.00	13.40	0.00	0.00	0.00	80.43	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	91.37	0.00	26.05	277.00	40.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	9.12	10.93	114.78	87.37	60.60	40.58	13.17	149.77	32.43	10.92	35.37	0.00	5.87	11.50	113.15	2.00	0.00	28.87
LRPF	111.79	215.23	105.52	244.56	51.86	289.47	24.01	60.56	91.29	35.98	97.53	0.00	97.96	30.92	275.79	97.87	0.00	111.86
EFOH	1.42	3.28	16.89	29.80	4.38	16.38	0.44	12.65	4.13	0.55	4.81	0.00	0.80	0.50	43.52	0.27	0.00	4.50
PMOH	0.00	0.00	8.00	51.25	129.33	86.43	40.97	61.23	89.27	16.25	71.80	18.52	47.92	50.75	95.92	204.00	57.48	45.78
LRPM	0.00	0.00	40.78	297.74	113.94	353.71	206.73	111.89	98.00	102.98	116.96	146.96	258.63	136.84	71.10	231.00	352.11	133.88
EMOH	0.00	0.00	0.46	21.28	20.55	42.64	11.81	9.56	12.20	2.33	11.71	3.80	17.29	9.69	9.51	65.73	28.23	8.55
NPC	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00
MONTHLY	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
FOR	1.84	0.00	7.34	0.00	0.00	2.95	0.00	1.99	0.00	0.00	0.00	11.17	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	12.28	0.00	3.50	38.53	5.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.19	0.44	2.53	4.00	0.61	2.27	0.07	1.92	0.58	0.12	0.68	0.00	0.11	0.07	6.04	0.04	0.00	0.61
PMOR	0.00	0.00	0.07	2.86	2.85	5.91	1.81	1.45	1.70	0.53	1.66	0.59	2.32	1.30	1.32	8.82	3.92	1.15
EUOR	2.03	0.44	9.75	6.86	3.46	10.88	13.93	5.30	5.70	38.93	7.66	11.70	2.43	1.37	7.37	8.86	3.92	1.75
EUOF	2.03	0.44	9.75	6.86	3.46	10.88	13.93	5.30	5.70	38.93	7.66	11.70	2.43	1.37	7.37	8.86	3.92	1.75
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	97.97	99.56	90.25	93.14	96.54	89.12	86.07	94.70	94.30	61.07	92.34	88.30	97.57	98.63	92.63	91.14	96.08	98.25
12 MONTHS	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
FOR	0.38	0.38	1.00	0.84	0.84	1.10	1.11	1.27	1.27	1.26	1.22	2.19	2.03	2.03	1.39	1.39	1.39	1.13
MOR	0.00	0.00	0.00	0.00	0.00	0.00	1.08	1.08	1.39	4.60	5.02	5.07	5.06	5.06	5.03	5.03	5.03	5.02
PFOR	0.25	0.29	0.38	0.71	0.74	0.93	0.94	1.04	1.10	1.12	1.16	1.16	1.15	1.12	1.44	1.08	1.02	0.88
PMOR	0.51	0.49	0.49	0.73	0.91	1.41	1.57	1.44	1.59	1.52	1.62	1.67	1.88	2.00	2.10	2.64	2.73	2.31
EUOR	1.14	1.16	1.86	2.28	2.48	3.41	4.62	4.75	5.24	8.24	8.74	9.68	9.72	9.80	9.60	9.77	9.81	9.03
EUOF	1.11	1.13	1.82	2.23	2.42	3.33	4.51	4.64	5.12	8.16	8.74	9.68	9.72	9.80	9.60	9.77	9.81	9.03
POF	2.26	2.26	2.26	2.26	2.26	2.26	2.26	2.26	2.26	0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	96.63	96.61	95.92	95.52	95.32	94.41	93.23	93.10	92.61	90.97	91.26	90.32	90.28	90.20	90.40	90.23	90.19	90.97

Crystal River
Unit 5

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	545.10	667.43	71.98	657.88	744.00	684.07	718.70	744.00	720.00	745.00	720.00	744.00	715.30	672.00	743.00	720.00	744.00	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	198.90	4.57	672.02	61.12	0.00	35.93	25.30	0.00	0.00	0.00	0.00	0.00	28.70	0.00	0.00	0.00	0.00	0.00
POH	67.50	0.00	672.02	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	128.90	4.57	0.00	60.92	0.00	35.93	25.30	0.00	0.00	0.00	0.00	0.00	1.00	0.00	0.00	0.00	0.00	0.00
MOH	2.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.70	0.00	0.00	0.00	0.00	0.00
PFOH	19.65	110.93	0.00	12.73	0.00	10.35	75.67	8.18	7.50	43.77	2.97	12.42	10.33	21.96	9.16	1.33	13.43	135.16
LRPF	72.68	96.22	0.00	388.30	0.00	48.49	60.62	79.76	145.98	214.77	98.01	287.78	98.03	341.92	241.17	99.25	92.66	84.60
EFOH	1.99	14.89	0.00	6.89	0.00	0.70	6.40	0.91	1.53	13.11	0.41	4.99	1.41	10.47	3.08	0.18	1.74	15.95
PMOH	38.45	17.77	0.00	123.37	50.15	22.00	49.58	80.87	72.27	365.47	66.23	67.30	22.25	9.51	67.24	235.94	27.45	33.49
LRPM	182.80	224.54	0.00	160.33	171.49	150.05	311.38	174.26	285.60	84.58	199.60	119.22	127.10	102.33	359.11	222.09	366.28	154.33
EMOH	9.80	5.57	0.00	27.59	12.00	4.60	21.53	19.66	28.79	43.11	18.44	11.19	3.94	1.36	33.68	73.08	14.02	7.21
NPC	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00
MONTHLY	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
FOR	19.12	0.68	0.00	8.48	0.00	4.99	3.40	0.00	0.00	0.00	0.00	0.00	0.14	0.00	0.00	0.00	0.00	0.00
MOR	0.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.73	0.00	0.00	0.00	0.00	0.00
PFOR	0.37	2.23	0.00	1.05	0.00	0.10	0.89	0.12	0.21	1.76	0.06	0.67	0.20	1.56	0.41	0.03	0.23	2.21
PMOR	1.80	0.83	0.00	4.19	1.61	0.67	3.00	2.64	4.00	5.79	2.56	1.50	0.55	0.20	4.53	10.15	1.88	1.00
EUOR	21.17	3.72	0.00	13.27	1.61	5.73	7.15	2.76	4.21	7.55	2.62	2.17	4.58	1.76	4.95	10.18	2.12	3.22
EUOF	19.25	3.72	0.00	13.27	1.61	5.73	7.15	2.76	4.21	7.55	2.62	2.17	4.58	1.76	4.95	10.18	2.12	3.22
POF	9.07	0.00	90.33	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	71.68	96.28	9.67	86.70	98.39	94.27	92.85	97.24	95.79	92.45	97.38	97.83	95.42	98.24	95.05	89.82	97.88	96.78
12 MONTHS	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
FOR	2.67	2.56	2.78	3.45	3.43	2.87	3.19	3.19	3.19	3.19	3.19	3.19	1.58	1.53	1.41	0.71	0.71	0.30
MOR	4.09	4.08	4.10	0.56	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.35	0.35	0.32	0.32	0.32	0.32
PFOR	0.91	0.93	0.96	1.02	0.95	0.95	1.03	1.03	0.49	0.66	0.66	0.67	0.65	0.59	0.58	0.50	0.52	0.69
PMOR	2.32	2.27	2.30	2.56	2.55	2.55	2.61	2.74	2.99	2.70	2.57	2.61	2.48	2.42	2.62	3.13	3.15	3.17
EUOR	9.56	9.44	9.70	7.40	6.84	6.30	6.74	6.87	6.59	6.46	6.35	6.39	4.98	4.82	4.87	4.62	4.66	4.45
EUOF	9.49	9.36	8.88	6.77	6.26	5.77	6.17	6.29	6.03	5.92	5.81	5.85	4.60	4.45	4.87	4.62	4.66	4.45
POF	0.77	0.77	8.44	8.44	8.44	8.44	8.44	8.44	8.44	8.44	8.44	8.44	7.67	7.67	0.00	0.00	0.00	0.00
EAF	89.74	89.87	82.68	84.78	85.30	85.79	85.38	85.27	85.53	85.64	85.74	85.71	87.73	87.88	95.13	95.38	95.34	95.55







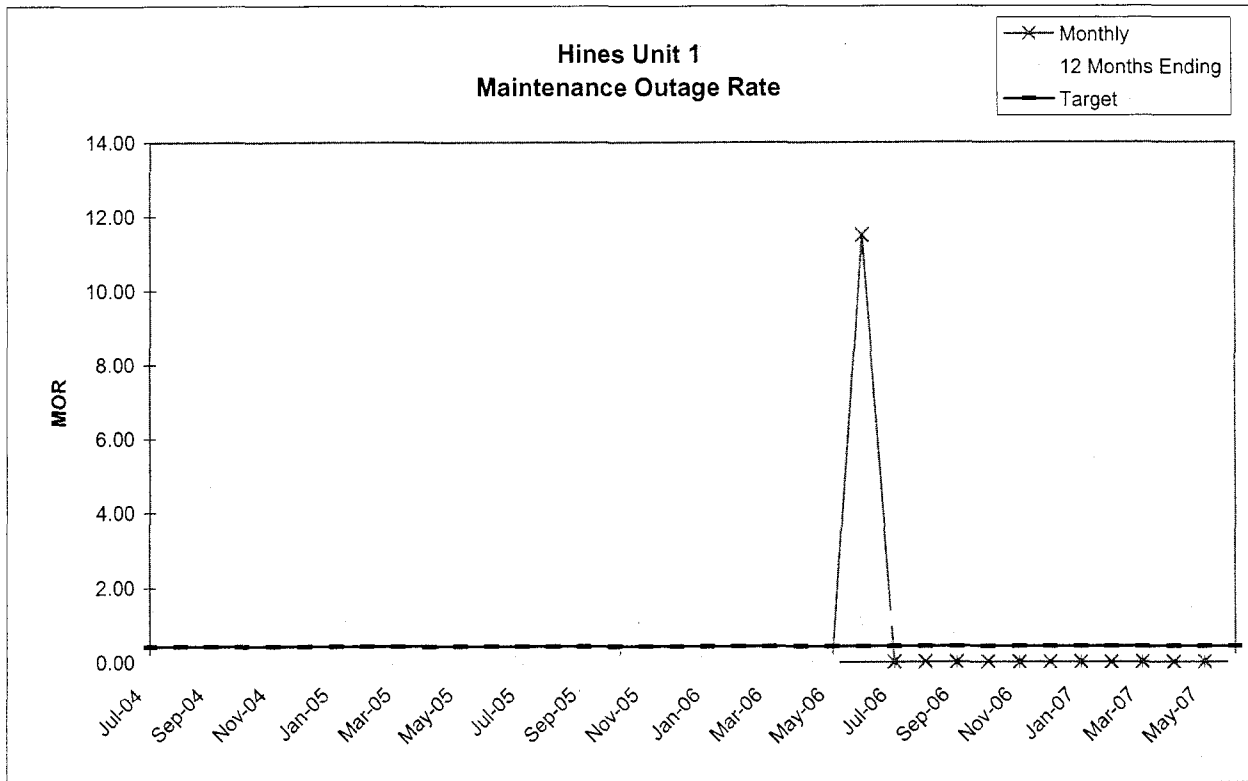
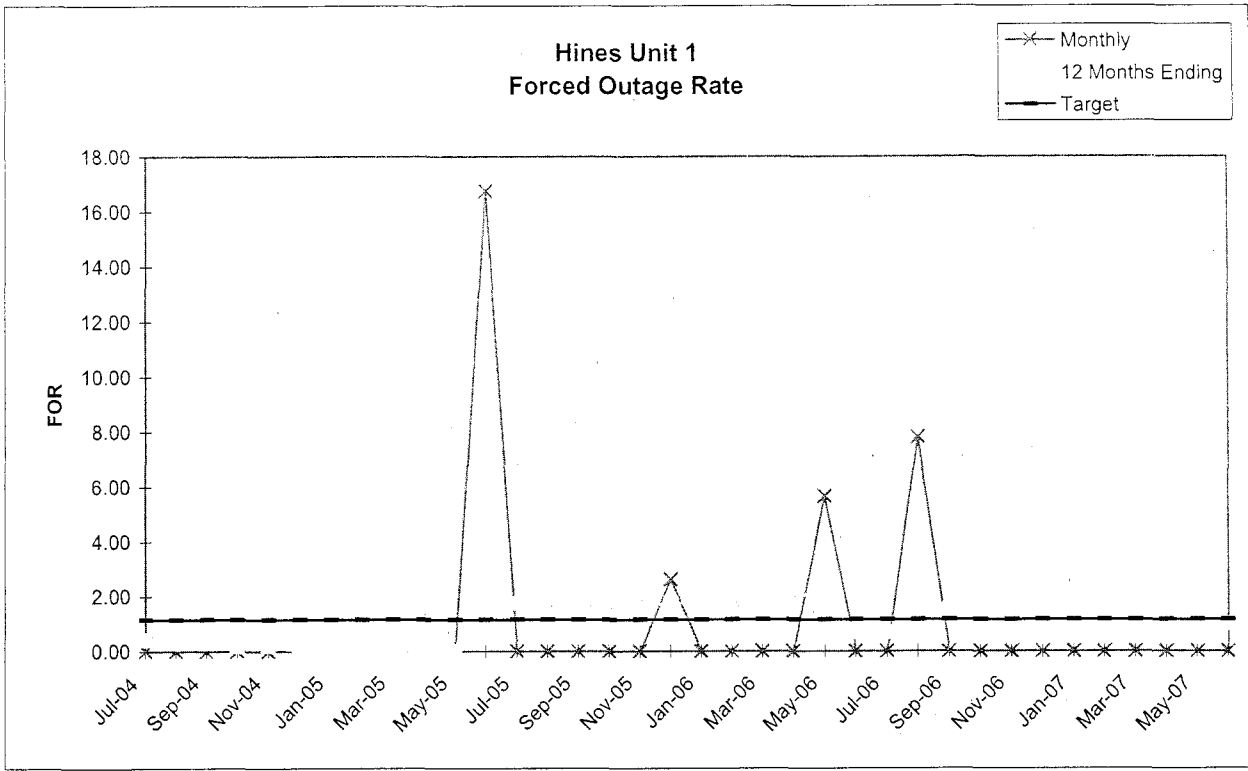
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Unit 1

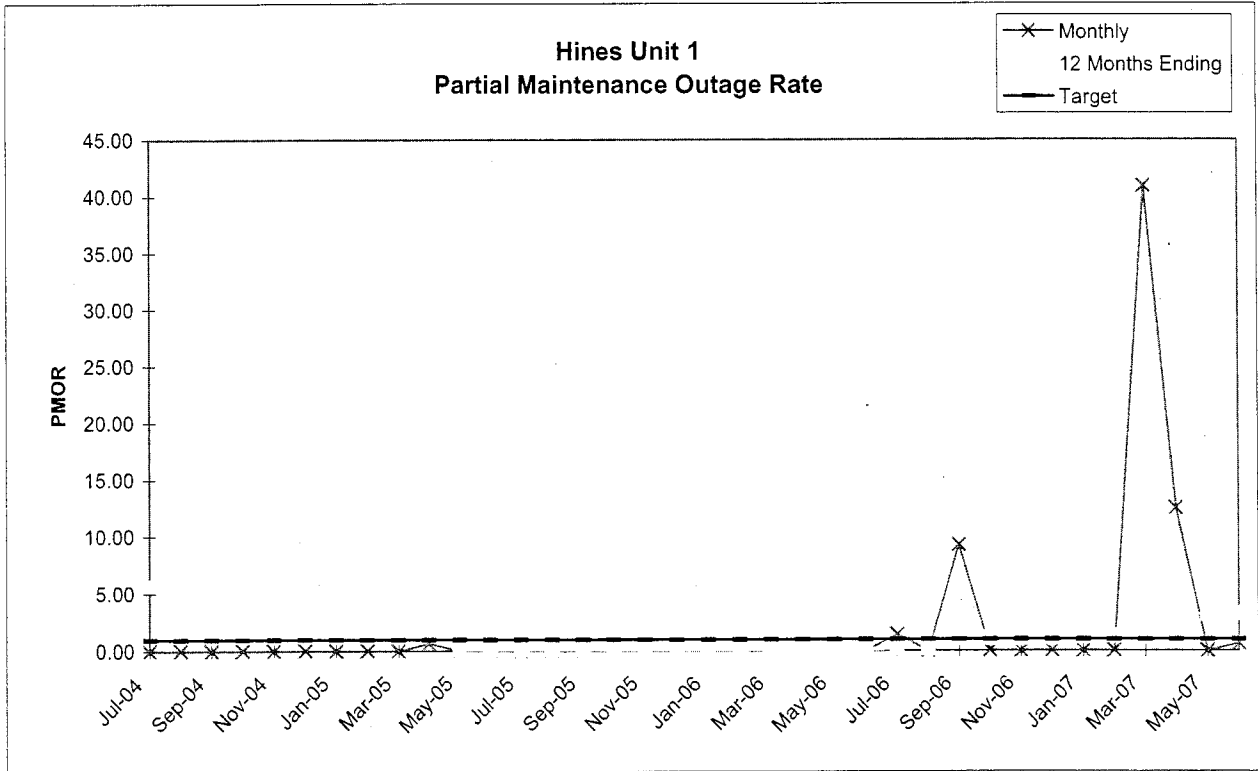
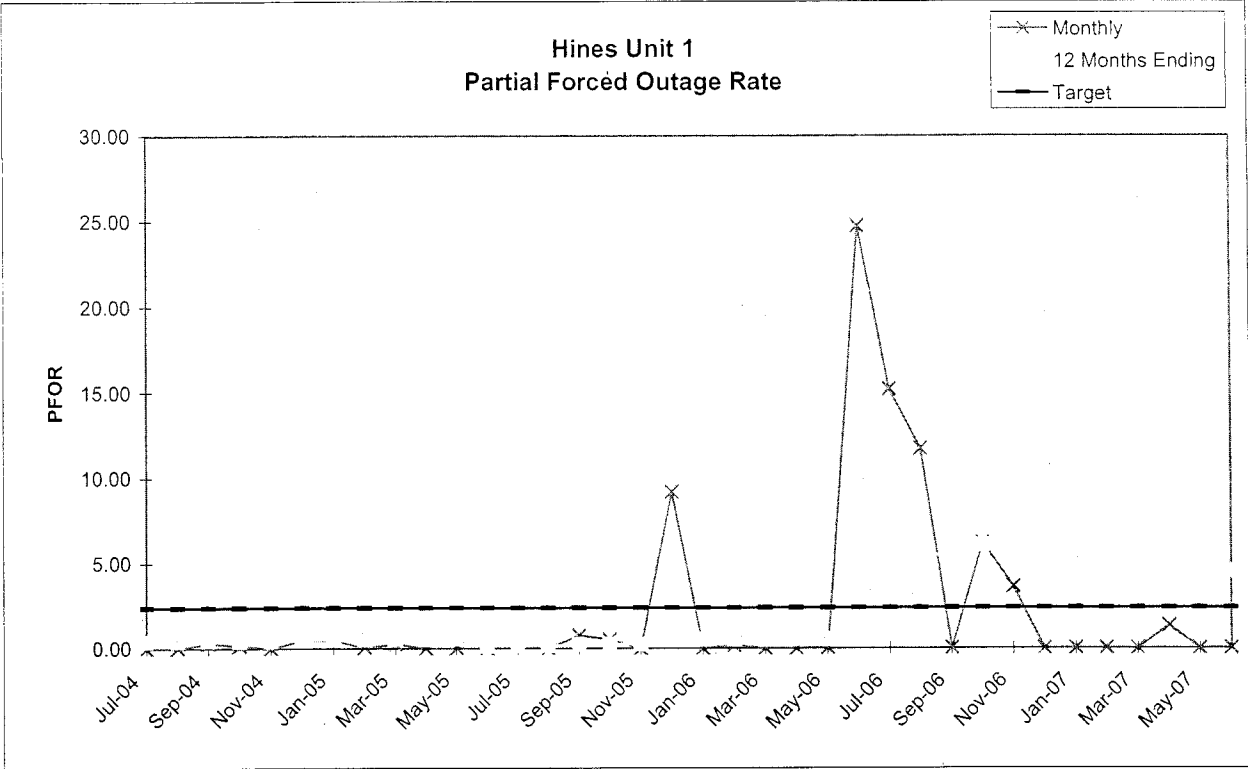
	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	603.98	651.37	411.25	37.81	588.67	520.70	672.00	744.00	714.80	447.52	599.47	744.00	744.00	720.00	744.80	226.35	269.00
RSH	0.00	140.02	68.63	0.00	142.87	155.33	223.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.20	102.00	468.00
UH	0.00	0.00	0.00	333.75	539.32	0.00	0.00	0.00	0.00	4.20	296.48	120.53	0.00	0.00	0.00	0.00	391.65	7.27
POH	0.00	0.00	0.00	333.75	539.32	0.00	0.00	0.00	0.00	4.20	296.48	0.00	0.00	0.00	0.00	0.00	391.65	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	120.53	0.00	0.00	0.00	0.00	0.00	7.27
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	2.77	1.47	0.00	12.43	5.45	0.45	3.95	0.00	0.00	0.00	2.22	0.00	11.00	7.73	0.00	55.13
LRPF	0.00	0.00	335.66	185.59	0.00	110.40	215.97	224.93	236.00	0.00	0.00	0.00	235.79	0.00	236.00	231.09	0.00	216.01
EFOH	0.00	0.00	1.93	0.57	0.00	2.85	2.44	0.21	1.93	0.00	0.00	0.00	1.09	0.00	5.39	3.71	0.00	24.71
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	225.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00
MONTHLY	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.74	0.00	0.00	0.00	0.00	0.00	2.63
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.30	0.14	0.00	0.48	0.47	0.03	0.26	0.00	0.00	0.00	0.15	0.00	0.75	0.50	0.00	9.18
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	0.30	0.14	0.00	0.48	0.47	0.03	0.26	0.66	0.00	16.74	0.15	0.00	0.75	0.50	0.00	11.57
EUOF	0.00	0.00	0.27	0.08	0.00	0.38	0.33	0.03	0.26	0.66	0.00	16.74	0.15	0.00	0.75	0.50	0.00	4.30
POF	0.00	0.00	0.00	44.80	74.91	0.00	0.00	0.00	0.00	0.58	39.85	0.00	0.00	0.00	0.00	0.00	54.40	0.00
EAF	100.00	100.00	99.73	55.13	25.09	99.62	99.67	99.97	99.74	98.76	60.15	83.26	99.85	100.00	99.25	99.50	45.60	95.70
12 MONTHS	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
FOR	0.41	0.30	0.30	0.18	0.19	0.00	0.00	0.00	0.00	0.00	0.00	1.76	1.76	1.72	1.71	1.63	1.59	1.76
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.42	0.43	0.45	0.42	0.44	0.49	0.54	0.55	0.56	0.55	0.55	0.15	0.16	0.16	0.21	0.24	0.24	0.55
PMOR	5.70	5.79	5.84	6.10	5.06	5.16	5.33	5.35	5.25	1.86	0.07	0.07	0.07	0.07	0.07	0.07	0.06	0.07
EUOR	6.51	6.50	6.58	6.69	5.68	5.65	5.87	5.89	5.82	2.41	0.62	1.97	1.99	1.95	1.98	1.93	1.88	2.36
EUOF	5.94	5.83	5.85	5.70	4.65	4.53	4.56	4.57	4.59	1.96	0.49	1.54	1.56	1.56	1.60	1.63	1.63	1.96
POF	8.00	8.00	8.00	11.80	14.05	14.05	14.05	14.08	12.69	10.01	13.40	13.40	13.40	13.40	13.40	9.59	7.90	7.90
EAF	86.06	86.17	86.15	82.50	81.30	81.42	81.40	81.34	82.71	88.02	86.11	85.06	85.05	85.05	85.01	88.78	90.47	90.13

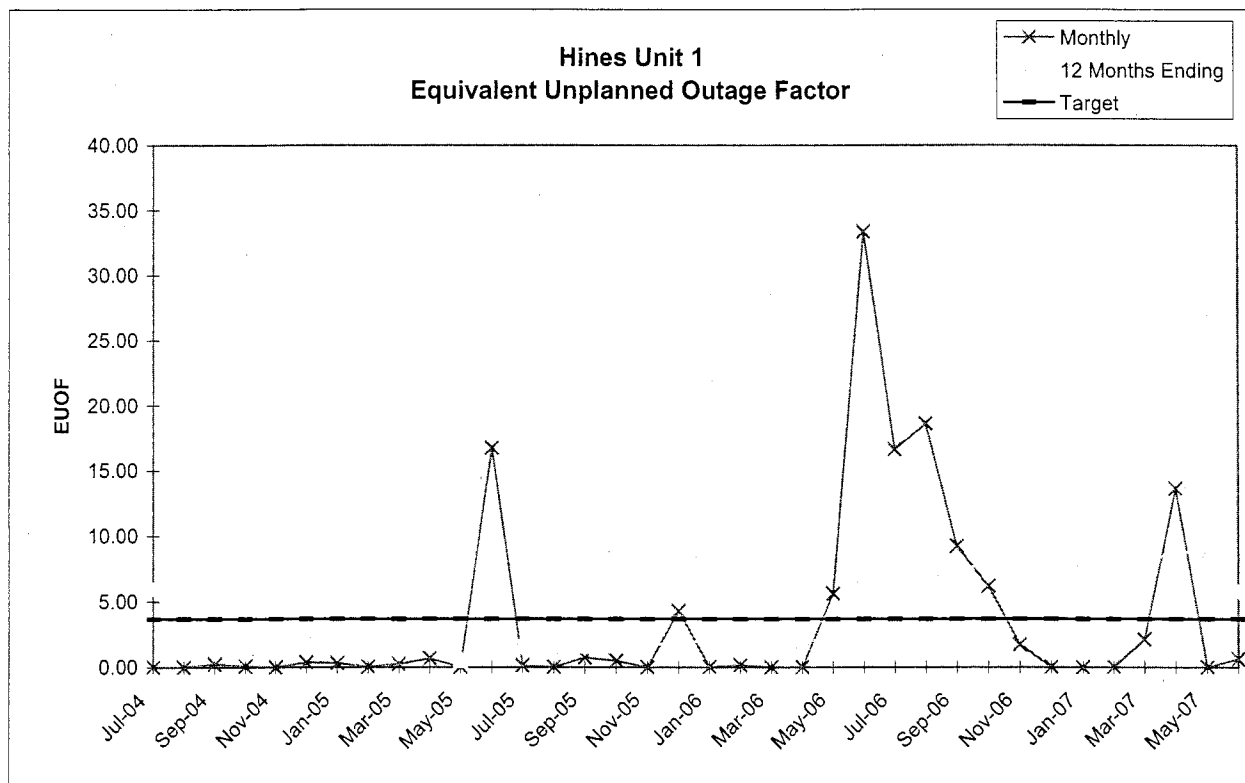
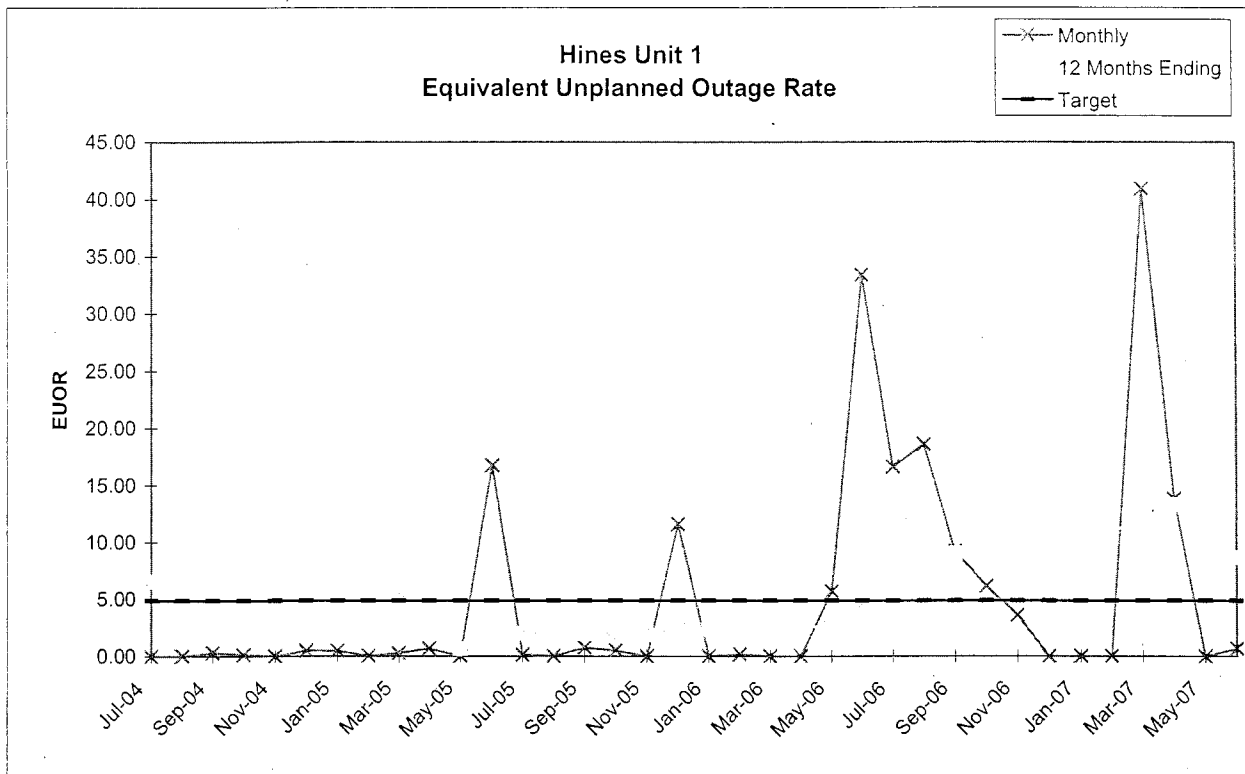
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Hines
Unit 1

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	521.42	672.00	744.00	334.08	694.18	637.20	744.00	685.95	720.00	745.00	342.58	61.70	63.82	255.55	38.72	711.83	687.25	720.00
RSH	222.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	338.30	680.18	188.03	405.08	8.17	56.75	0.00
UH	0.00	0.00	0.00	384.92	49.82	82.80	0.00	58.05	0.00	0.00	377.42	344.00	0.00	228.42	299.20	0.00	0.00	0.00
POH	0.00	0.00	0.00	384.92	8.22	0.00	0.00	0.00	0.00	0.00	377.42	344.00	0.00	228.42	299.20	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	41.60	0.00	0.00	58.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	82.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	1.68	0.00	0.00	0.73	321.83	230.85	183.45	0.00	176.00	47.40	0.00	0.00	0.00	0.00	20.69	0.00	0.00
LRPF	0.00	326.50	0.00	0.00	148.56	236.00	236.00	211.00	0.00	126.00	126.00	0.00	0.00	0.00	0.00	216.72	0.00	0.00
EFOH	0.00	1.14	0.00	0.00	0.23	157.58	113.03	80.31	0.00	46.01	12.39	0.00	0.00	0.00	0.00	9.30	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	21.62	0.00	124.87	0.00	0.00	0.00	0.00	0.00	36.00	200.85	0.00	9.33
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	235.96	0.00	255.99	0.00	0.00	0.00	0.00	0.00	212.00	213.45	0.00	236.08
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	10.58	0.00	66.32	0.00	0.00	0.00	0.00	0.00	15.83	88.95	0.00	4.57
NPC	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00
MONTHLY	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
FOR	0.00	0.00	0.00	0.00	5.65	0.00	0.00	7.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	11.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.17	0.00	0.00	0.03	24.73	15.19	11.71	0.00	6.18	3.62	0.00	0.00	0.00	0.00	1.31	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	1.42	0.00	9.21	0.00	0.00	0.00	0.00	0.00	40.89	12.50	0.00	0.63
EUOR	0.00	0.17	0.00	0.00	5.68	33.39	16.61	18.60	9.21	6.18	3.62	0.00	0.00	0.00	40.89	13.80	0.00	0.63
EUOF	0.00	0.17	0.00	0.00	5.62	33.39	16.61	18.60	9.21	6.18	1.72	0.00	0.00	0.00	2.13	13.65	0.00	0.63
POF	0.00	0.00	0.00	53.54	1.10	0.00	0.00	0.00	0.00	0.00	52.42	46.24	0.00	33.99	40.27	0.00	0.00	0.00
EAF	100.00	99.83	100.00	46.46	93.27	66.61	83.39	81.40	90.79	93.82	45.86	53.76	100.00	66.01	57.60	86.35	100.00	99.37
12 MONTHS	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
FOR	1.76	1.76	1.76	1.85	2.36	0.69	0.69	1.51	1.51	1.51	1.48	1.42	1.52	1.63	1.84	1.72	1.01	0.99
MOR	0.00	0.00	0.00	0.00	0.00	1.16	1.16	1.17	1.17	1.17	1.15	1.19	1.27	1.35	1.53	1.43	1.43	0.00
PFOR	0.52	0.53	0.50	0.53	0.52	2.75	4.34	5.52	5.44	6.05	6.12	5.95	6.37	6.79	7.69	7.35	7.35	4.52
PMOR	0.07	0.07	0.07	0.00	0.00	0.00	0.15	0.15	1.10	1.10	1.08	1.11	1.19	1.28	1.74	3.19	3.19	3.22
EUOR	2.33	2.34	2.32	2.38	2.86	4.53	6.24	8.16	9.01	9.60	9.62	9.46	10.11	10.77	12.44	13.31	12.70	8.66
EUOF	1.94	1.95	1.92	1.87	2.35	3.72	5.11	6.69	7.39	7.87	8.01	7.65	7.65	7.64	7.82	8.94	8.46	5.77
POF	7.90	7.90	7.90	12.25	8.96	8.96	8.96	8.96	8.96	8.96	8.80	12.72	12.72	15.33	18.75	14.35	14.26	14.26
EAF	90.16	90.15	90.17	85.88	88.69	87.33	85.93	84.35	83.65	83.17	83.19	79.63	79.63	77.03	73.43	76.71	77.28	79.97







Hines
Unit 2

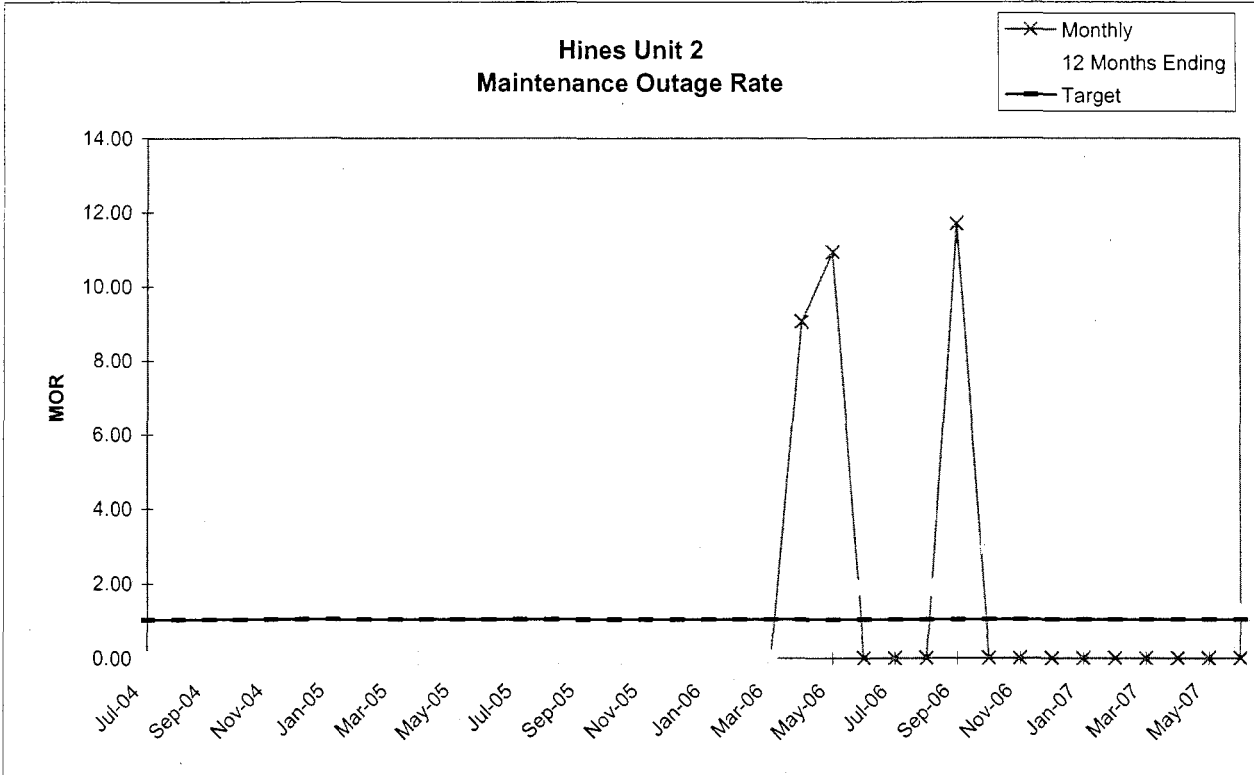
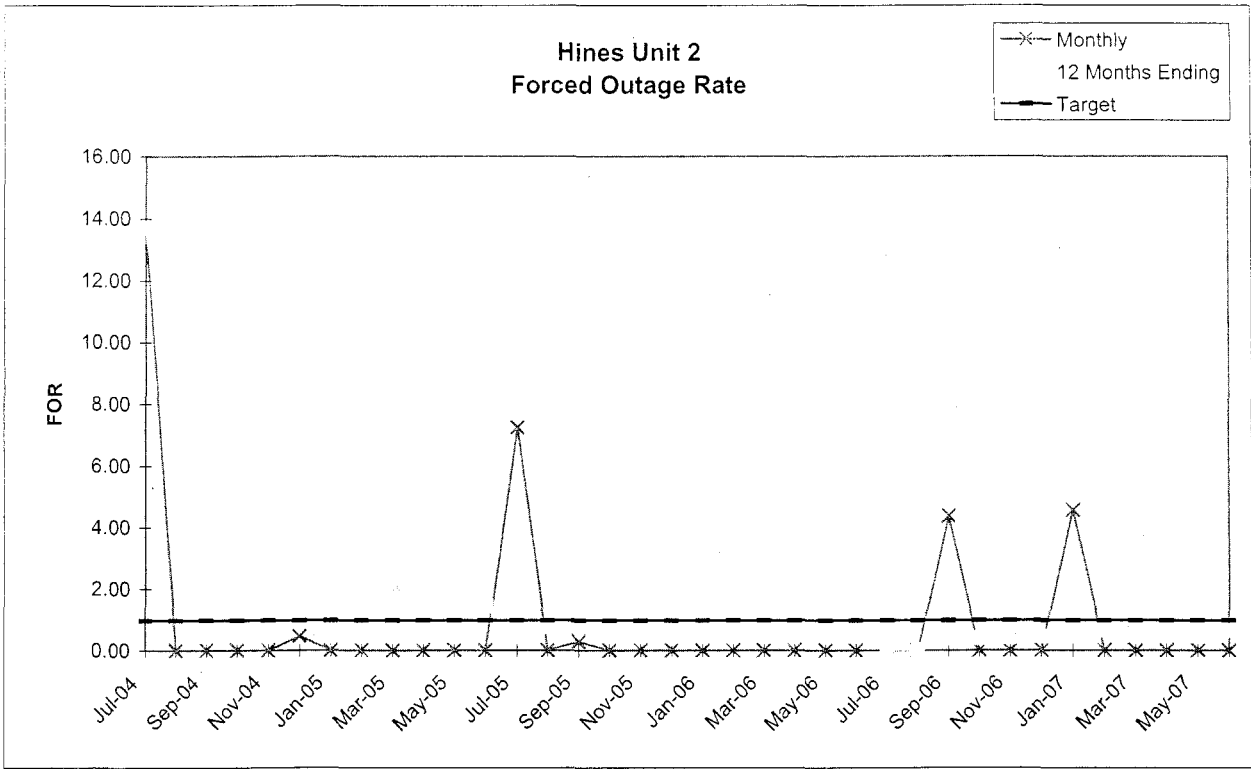
	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	642.17	676.45	644.50	541.72	720.00	740.62	435.38	334.57	723.67	327.77	744.00	720.00	690.22	707.70	717.95	352.37	720.00	744.00
RSH	0.00	67.55	75.50	0.00	0.00	0.00	308.62	337.43	20.33	0.00	0.00	0.00	0.00	36.30	0.00	0.00	0.00	0.00
UH	101.83	0.00	0.00	203.28	0.00	3.38	0.00	0.00	0.00	391.23	0.00	0.00	53.78	0.00	2.05	392.63	0.00	0.00
POH	0.00	0.00	0.00	203.28	0.00	0.00	0.00	0.00	0.00	391.23	0.00	0.00	0.00	0.00	0.00	392.63	0.00	0.00
FOH	101.83	0.00	0.00	0.00	0.00	3.38	0.00	0.00	0.00	0.00	0.00	0.00	53.78	0.00	2.05	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	3.93	0.17	4.73	10.95	14.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.97	0.00	4.07	3.75
LRPF	214.18	239.24	153.11	114.66	223.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	227.97	0.00	223.82	324.00
EFOH	1.72	0.08	1.48	2.56	6.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.08	0.00	1.86	2.48
PMOH	0.00	0.00	143.33	193.64	0.00	0.00	0.00	0.00	0.00	44.28	0.00	8.07	0.00	0.00	0.00	18.00	94.95	0.00
LRPM	0.00	0.00	224.01	223.99	0.00	0.00	0.00	0.00	0.00	224.02	0.00	239.90	0.00	0.00	0.00	224.00	224.00	0.00
EMOH	0.00	0.00	65.52	88.52	0.00	0.00	0.00	0.00	0.00	20.24	0.00	3.95	0.00	0.00	0.00	8.23	43.41	0.00
NPC	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00
MONTHLY	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
FOR	13.69	0.00	0.00	0.00	0.00	0.45	0.00	0.00	0.00	0.00	0.00	0.00	7.23	0.00	0.28	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.27	0.01	0.23	0.47	0.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.68	0.00	0.26	0.33
PMOR	0.00	0.00	10.17	16.34	0.00	0.00	0.00	0.00	0.00	6.18	0.00	0.55	0.00	0.00	0.00	2.34	6.03	0.00
EUOR	13.92	0.01	10.40	16.81	0.89	0.45	0.00	0.00	0.00	6.18	0.00	0.55	7.23	0.00	1.96	2.34	6.29	0.33
EUOF	13.92	0.01	9.31	12.23	0.89	0.45	0.00	0.00	0.00	2.82	0.00	0.55	7.23	0.00	1.96	1.10	6.29	0.33
POF	0.00	0.00	0.00	27.29	0.00	0.00	0.00	0.00	0.00	54.41	0.00	0.00	0.00	0.00	0.00	52.70	0.00	0.00
EAF	86.08	99.99	90.69	60.49	99.11	99.55	100.00	100.00	100.00	42.77	100.00	99.45	92.77	100.00	98.04	46.19	93.71	99.67
12 MONTHS	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
FOR	13.69	7.17	4.93	3.91	3.06	2.58	2.33	2.17	1.89	1.79	1.59	1.43	0.78	0.77	0.79	0.81	0.81	0.77
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.27	0.14	0.17	0.23	0.38	0.31	0.28	0.26	0.22	0.21	0.19	0.17	0.14	0.14	0.28	0.26	0.19	0.23
PMOR	0.00	0.00	3.34	6.15	4.78	3.88	3.50	3.25	2.82	3.01	2.67	2.46	2.44	2.43	1.52	0.45	1.05	1.05
EUOR	13.92	7.30	8.26	10.04	8.06	6.67	6.02	5.61	4.88	4.95	4.40	4.02	3.34	3.33	2.59	1.51	2.05	2.04
EUOF	13.92	6.96	7.73	8.86	7.30	6.15	5.26	4.65	4.13	4.00	3.63	3.38	2.81	2.81	2.20	1.26	1.70	1.69
POF	0.00	0.00	0.00	6.88	5.53	4.60	3.94	3.48	3.09	8.15	7.39	6.79	6.79	6.79	6.79	8.95	8.95	8.95
EAF	86.08	93.04	92.27	84.25	87.17	89.25	90.80	91.86	92.78	87.85	88.98	89.84	90.41	90.41	91.01	89.79	89.35	89.36

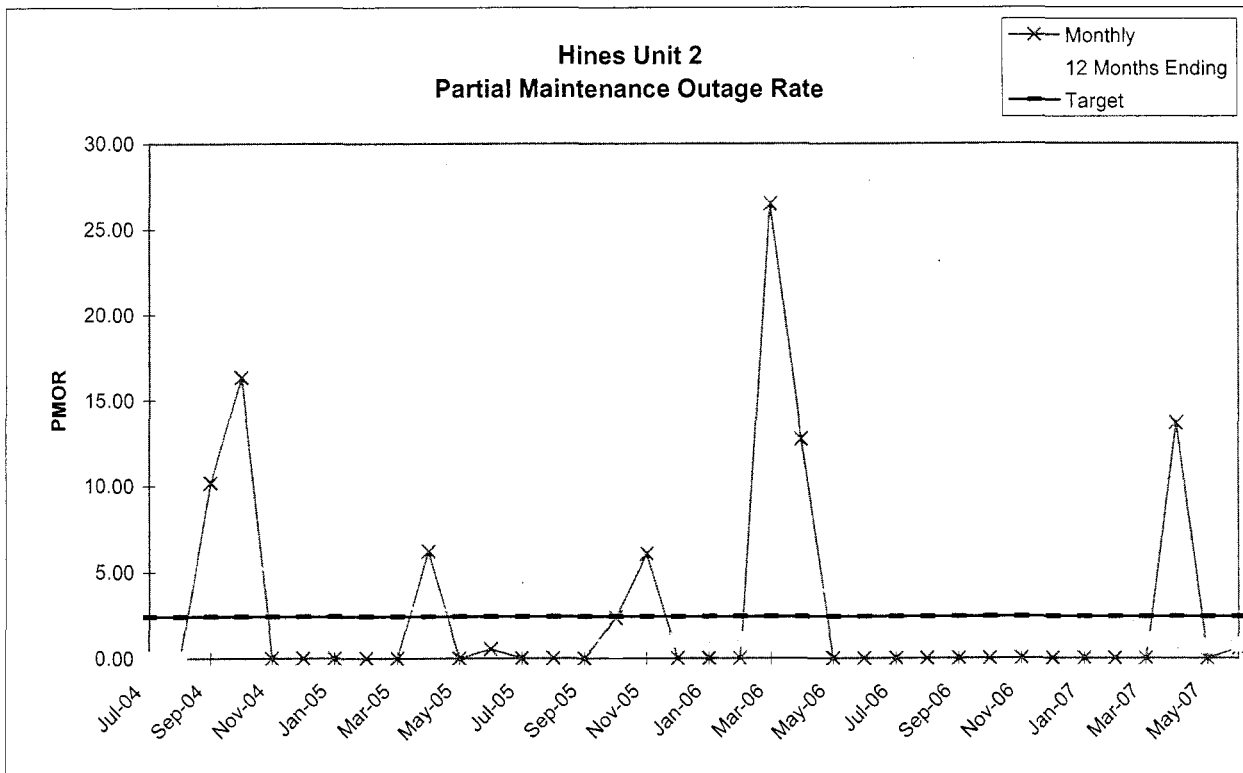
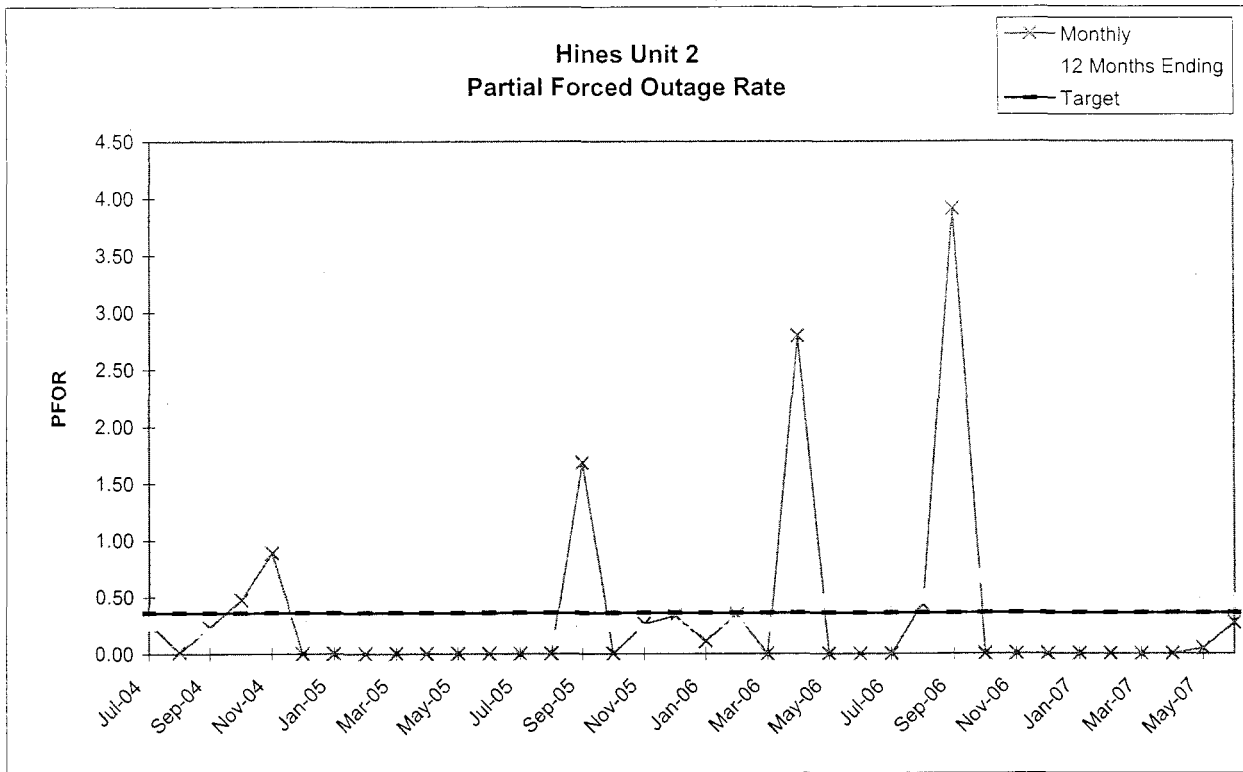
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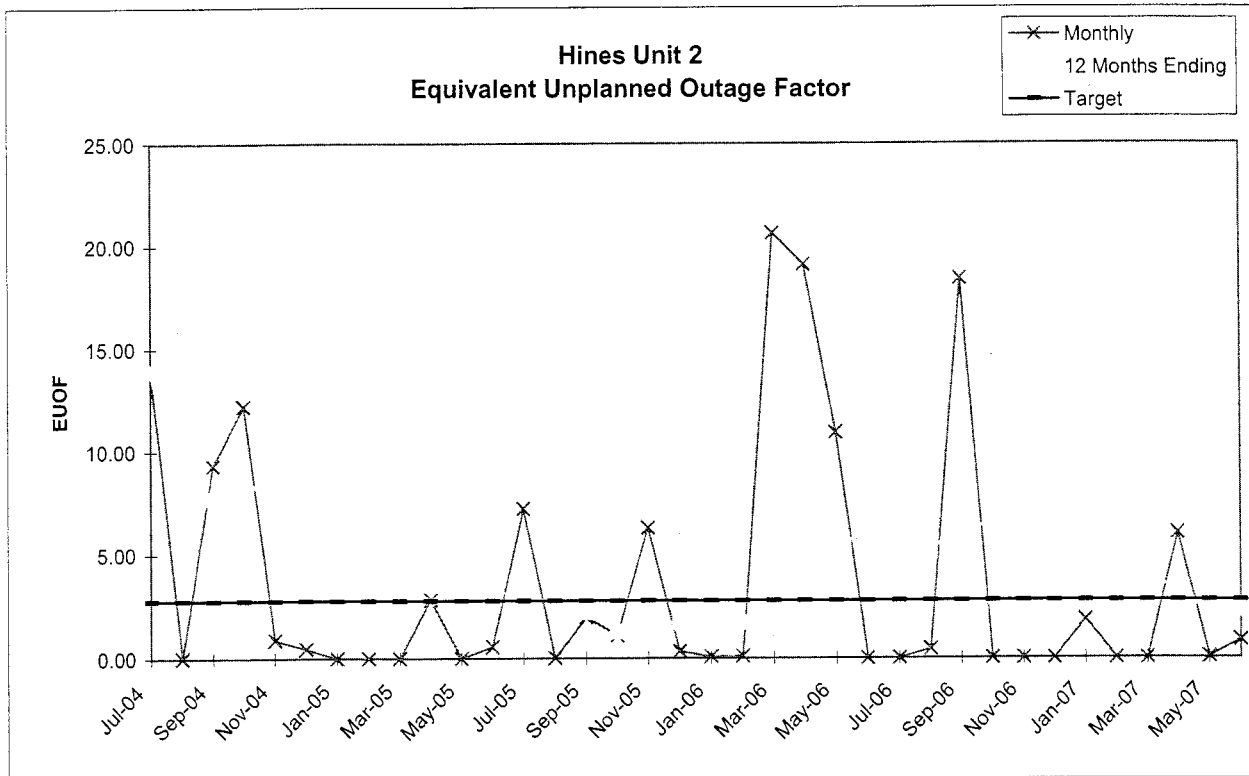
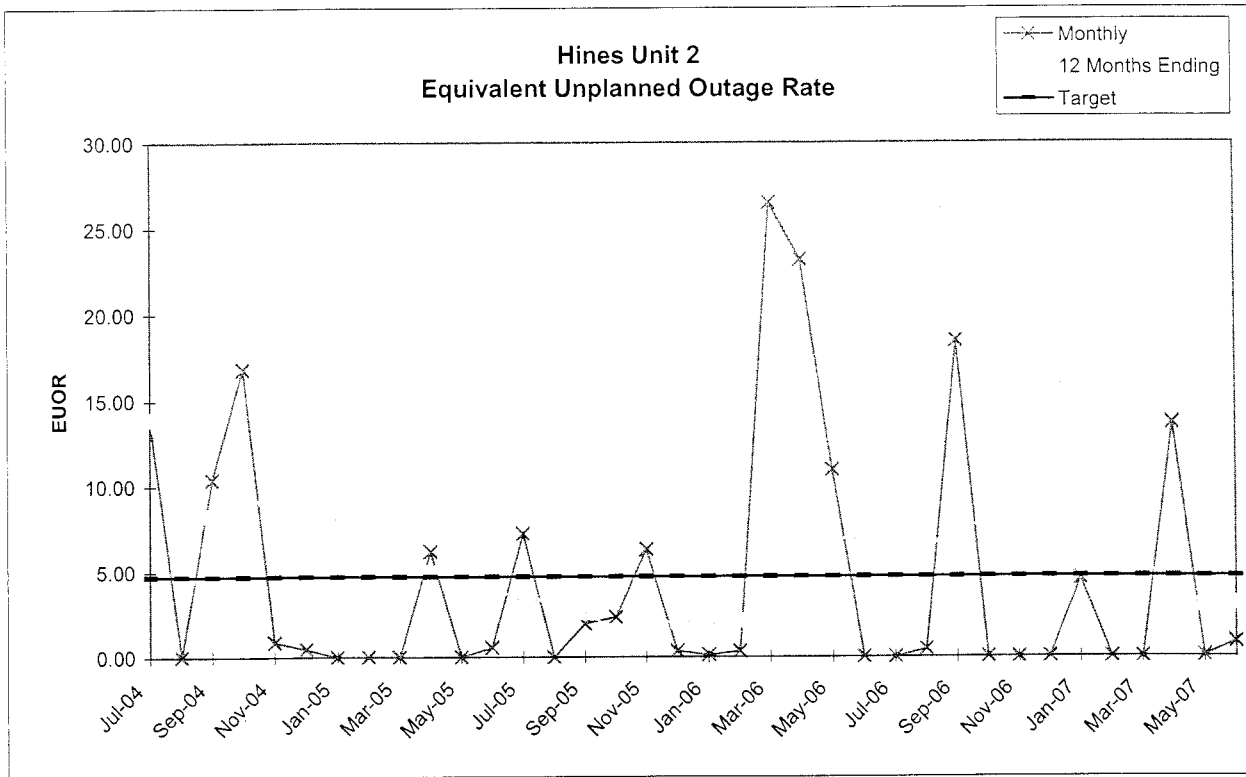
Hines
Unit 2

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	443.68	171.87	579.90	539.40	662.72	720.00	744.00	744.00	611.20	364.62	318.01	222.23	287.49	542.08	743.00	318.51	744.00	720.00
RSH	300.32	500.13	164.10	125.93	0.00	0.00	0.00	0.00	0.00	116.45	179.17	521.77	442.76	129.92	0.00	33.06	0.00	0.00
UH	0.00	0.00	0.00	53.67	81.28	0.00	0.00	0.00	108.80	263.93	222.82	0.00	13.75	0.00	0.00	368.43	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	263.93	222.82	0.00	0.00	0.00	0.00	368.43	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.88	0.00	0.00	0.00	13.75	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	53.67	81.28	0.00	0.00	0.00	80.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	1.53	1.37	0.00	33.00	0.00	0.00	0.00	6.53	52.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.80	4.17
LRPF	154.33	213.48	0.00	224.00	0.00	0.00	0.00	244.12	223.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	224.00	233.81
EFOH	0.48	0.60	0.00	15.09	0.00	0.00	0.00	3.25	23.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	1.99
PMOH	0.00	0.00	336.00	150.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	96.90	0.00	9.17
LRPM	0.00	0.00	224.00	224.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	220.00	0.00	223.92
EMOH	0.00	0.00	153.60	68.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.51	0.00	4.19
NPC	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00
MONTHLY	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.36	0.00	0.00	0.00	4.56	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	9.05	10.92	0.00	0.00	0.00	11.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.11	0.35	0.00	2.80	0.00	0.00	0.00	0.44	3.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.28
PMOR	0.00	0.00	26.49	12.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.66	0.00	0.58
EUOR	0.11	0.35	26.49	23.17	10.92	0.00	0.00	0.44	18.43	0.00	0.00	0.00	4.56	0.00	0.00	13.66	0.05	0.86
EUOF	0.06	0.09	20.65	19.11	10.92	0.00	0.00	0.44	18.43	0.00	0.00	0.00	1.85	0.00	0.00	6.04	0.05	0.86
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.43	30.95	0.00	0.00	0.00	0.00	51.17	0.00	0.00
EAF	99.94	99.91	79.35	80.89	89.08	100.00	100.00	99.56	81.57	64.57	69.05	100.00	98.15	100.00	100.00	42.79	99.95	99.14
12 MONTHS	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
FOR	0.77	0.78	0.80	0.78	0.79	0.79	0.03	0.03	0.39	0.39	0.42	0.45	0.69	0.65	0.64	0.66	0.65	0.65
MOR	0.00	0.00	0.00	0.75	1.88	1.88	1.86	1.86	2.98	2.97	3.15	3.41	3.49	3.29	3.21	2.52	1.26	1.26
PFOR	0.23	0.25	0.25	0.46	0.46	0.46	0.46	0.50	0.68	0.68	0.69	0.71	0.72	0.67	0.65	0.43	0.43	0.46
PMOR	1.05	1.07	3.32	3.90	3.94	3.89	3.86	3.84	3.89	3.77	3.35	3.63	3.73	3.51	1.06	0.69	0.68	0.75
EUOR	2.04	2.10	4.34	5.80	6.92	6.87	6.12	6.14	7.77	7.64	7.43	8.00	8.40	7.92	5.45	4.23	2.99	3.08
EUOF	1.70	1.70	3.46	4.79	5.72	5.68	5.06	5.10	6.45	6.36	5.84	5.81	5.97	5.96	4.21	3.13	2.21	2.28
POF	8.95	8.95	8.95	4.48	4.48	4.48	4.48	4.48	4.48	3.01	5.56	5.56	5.56	5.56	5.56	9.76	9.76	9.76
EAF	89.36	89.35	87.60	90.72	89.80	89.84	90.46	90.42	89.06	90.63	88.60	88.63	88.48	88.48	90.24	87.10	88.03	87.96

99







Tiger Bay

100

	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	460.83	618.33	662.18	285.35	117.02	85.25	154.77	79.67	90.13	739.55	720.00	744.00	744.00	720.00	542.23	78.14	0.00
RSH	0.00	0.00	95.12	0.00	434.65	626.98	429.65	517.23	664.33	628.87	0.00	0.00	0.00	0.00	0.00	26.00	641.86	744.00
UH	0.00	283.17	6.55	82.82	0.00	0.00	229.10	0.00	0.00	0.00	4.45	0.00	0.00	0.00	0.00	176.77	0.00	0.00
POH	0.00	0.00	0.00	82.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	176.77	0.00	0.00
FOH	0.00	283.17	6.55	0.00	0.00	0.00	229.10	0.00	0.00	0.00	4.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.23	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	192.61	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00
MONTHLY	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
FOR	0.00	38.06	1.05	0.00	0.00	0.00	72.88	0.00	0.00	0.00	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	38.06	1.05	0.00	0.00	0.00	72.88	0.00	0.00	0.00	0.60	0.03	0.00	0.00	0.00	0.00	0.00	0.00
EUOF	0.00	38.06	0.91	0.00	0.00	0.00	30.79	0.00	0.00	0.00	0.60	0.03	0.00	0.00	0.00	0.00	0.00	0.00
POF	0.00	0.00	0.00	11.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.73	0.00	0.00
EAF	100.00	61.94	99.09	88.88	100.00	100.00	69.21	100.00	100.00	100.00	99.40	99.97	100.00	100.00	100.00	76.27	100.00	100.00
12 MONTHS	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
FOR	0.61	4.77	4.46	4.52	4.70	4.87	8.85	9.42	9.41	10.13	10.10	9.91	9.91	4.55	4.34	4.44	4.63	4.74
MOR	6.52	6.79	2.07	2.10	2.21	0.68	0.75	0.82	0.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	7.06	10.95	6.36	6.43	6.71	5.49	9.47	10.09	10.07	10.13	10.10	9.91	9.91	4.55	4.35	4.45	4.63	4.74
EUOF	5.85	9.07	5.20	5.20	5.16	4.02	6.63	6.52	6.52	6.04	6.09	5.98	5.98	2.74	2.67	2.67	2.67	2.67
POF	5.73	5.73	5.73	6.67	6.67	6.67	6.67	6.14	0.95	0.95	0.95	0.95	0.95	0.95	0.95	2.02	2.02	2.02
EAF	88.43	85.20	89.08	88.13	88.17	89.31	86.70	87.34	92.54	93.02	92.97	93.08	93.08	96.31	96.39	95.31	95.31	95.31

Tiger Bay

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	212.18	165.08	223.67	433.04	652.34	720.00	744.00	744.00	514.75	735.63	714.38	237.85	242.25	346.83	731.80	392.98	612.62	720.00
RSH	531.82	506.92	520.33	285.96	8.35	0.00	0.00	0.00	0.00	0.00	0.00	504.33	501.75	325.17	0.00	0.00	120.38	0.00
UH	0.00	0.00	0.00	0.00	83.32	0.00	0.00	0.00	205.25	9.37	5.62	1.82	0.00	0.00	11.20	327.02	11.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	107.25	0.00	0.00	0.00	0.00	0.00	0.00	327.02	0.00	0.00
FOH	0.00	0.00	0.00	0.00	83.32	0.00	0.00	0.00	98.00	9.37	5.62	1.82	0.00	0.00	11.20	0.00	11.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.20	0.00	0.00	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	157.30	0.00	0.00	164.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.15	0.00	0.00	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00
MONTHLY	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
FOR	0.00	0.00	0.00	0.00	11.33	0.00	0.00	0.00	15.99	1.26	0.78	0.76	0.00	0.00	1.51	0.00	1.76	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.09	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.09	0.00	0.00	11.34	0.00	0.00	0.00	15.99	1.26	0.78	0.76	0.00	0.00	1.51	0.00	1.76	0.00
EUOF	0.00	0.02	0.00	0.00	11.21	0.00	0.00	0.00	13.61	1.26	0.78	0.24	0.00	0.00	1.51	0.00	1.48	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.90	0.00	0.00	0.00	0.00	0.00	0.00	45.42	0.00	0.00
EAF	100.00	99.98	100.00	100.00	88.79	100.00	100.00	100.00	71.49	98.74	99.22	99.76	100.00	100.00	98.49	54.58	98.52	100.00
12 MONTHS	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
FOR	0.09	0.09	0.09	0.08	1.57	1.57	1.57	1.57	3.48	3.52	3.24	3.15	3.13	3.04	2.98	3.00	1.99	1.99
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.10	0.10	0.10	0.09	1.58	1.57	1.57	1.57	3.48	3.53	3.25	3.15	3.14	3.05	2.98	3.00	1.99	1.99
EUOF	0.05	0.05	0.05	0.05	0.96	0.95	0.95	0.95	2.07	2.18	2.24	2.26	2.26	2.26	2.39	2.39	1.56	1.56
POF	2.02	2.02	2.02	2.02	2.02	2.02	2.02	2.02	3.24	1.22	1.22	1.22	1.22	1.22	1.22	1.22	4.96	4.96
EAF	97.93	97.93	97.93	97.93	97.03	97.03	97.03	97.03	94.68	96.60	96.53	96.51	96.51	96.51	96.38	92.65	93.48	93.48

