

**PROGRESS ENERGY FLORIDA**

**DOCKET No. 070001-EI**

**Fuel and Capacity Cost Recovery Factors  
January through December 2008**

**DIRECT TESTIMONY OF  
LORI CROSS**

**REDACTED**

1 **Q. Please state your name and business address.**

2 A. My name is Lori Cross. My business address is 299 1st Avenue North, St. Petersburg,  
3 Florida 33701.

4

5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed by Progress Energy Service Company, LLC, in the capacity of Manager of  
7 Regulatory Planning Florida.

8

9 **Q. Have your duties and responsibilities remained the same since your testimony was last  
10 filed in this docket?**

11 A. Yes.

12

13 **Q. What is the purpose of your testimony?**

14 A. The purpose of my testimony is to present for Commission approval the levelized fuel and  
15 capacity cost factors of Progress Energy Florida (PEF or the Company) for the period of  
16 January through December 2008.

17

DOCUMENT NUMBER - DATE

- 1 - 08026 SEP -4 8

FPSC-COMMISSION CLERK

1 Q. Do you have an exhibit to your testimony?

2 A. Yes. I have prepared an exhibit attached to my testimony consisting of Sections A through C.

3 Section A contains our forecast assumptions on fuel costs. Section B contains fuel cost

4 recovery (FCR) schedules E1 through E10, H1 and the calculation of the inverted fuel rate.

5 Section C contains capacity cost recovery (CCR) schedules.

6

7

### FUEL COST RECOVERY CLAUSE

8 Q. Please describe the fuel cost factors calculated by the Company for the projection  
9 period.

10 A. Schedule E1 shows the calculation of the Company's basic levelized fuel cost factor of 4.604  
11 ¢/kWh. This factor consists of a fuel cost for the projection period of 5.00666 ¢/kWh (adjusted  
12 for jurisdictional losses), a GPIF reward of 0.00146 ¢/kWh, and an estimated prior period over  
13 recovery true-up of 0.40724 ¢/kWh. Utilizing this basic factor, Schedule E1-D shows the  
14 calculation and supporting data for the Company's final levelized fuel cost factors for service  
15 taken at secondary, primary, and transmission metering voltage levels. To perform this  
16 calculation, effective jurisdictional sales at the secondary level are calculated by applying 1%  
17 and 2% metering reduction factors to primary and transmission sales, respectively (forecasted  
18 at meter level). This is consistent with the methodology used in the development of the  
19 capacity cost recovery factors. The final levelized fuel cost factor for residential service is  
20 4.611 ¢/kWh. Schedule E1-D shows the Company's proposed tiered rates of 4.278 ¢/kWh for  
21 the first 1,000 kWh and 5.278 ¢/kWh above 1,000 kWh. These rates are developed in the  
22 "Calculation of Inverted Residential Fuel Rate" schedule in Section B.

23

1 Schedule E1-E develops the Time of Use (TOU) multipliers of 1.379 On-peak and 0.824 Off-  
2 peak. The multipliers are then applied to the levelized fuel cost factors for each metering  
3 voltage level which results in the final TOU fuel factors to be applied to customer bills during  
4 the projection period.

5

6 **Q. What is the amount of the 2007 net true-up that PEF has included in the fuel cost**  
7 **recovery factor for 2008?**

8 A. PEF has included a projected over-recovery of \$169,376,547. This amount includes a  
9 projected actual/estimated over-recovery for 2007 of \$140,511,931 plus the final true-up over-  
10 recovery of \$28,864,616 for 2006 that was filed on March 1, 2007.

11

12 **Q. What is the change in the levelized residential fuel factor for the projection period from**  
13 **the fuel factor currently in effect?**

14 A. The projected levelized residential fuel factor for 2008 of 4.611 ¢/kWh is an decrease of .528  
15 ¢/kWh or 10.3% from the 2007 levelized fuel factor of 5.139 ¢/kWh.

16

17 **Q. Please explain the reasons for the decrease in the levelized fuel factor.**

18 A. The decrease in the levelized fuel factor between 2007 and 2008 is mainly driven by the 2007  
19 expected over-recovery of \$169.4 million. There is also a \$35.4 million reduction from 2007  
20 due to moving Hines 2 from the fuel clause to base rates. Changes in 2008 projected fuel  
21 costs per unit compared to 2007 projections are as follows: Coal 6.8% decrease, heavy oil  
22 4.2% increase, light oil 1.6% increase and natural gas 3.1% increase. The fuel price  
23 increases for both oil and natural gas continue to be driven by the worldwide supply and

1 refining capacity limitations coupled with increased global demand and geopolitical uncertainty.

2 As discussed in more detail in the Direct Testimony of Joseph McCallister, the Company has  
3 entered into hedging contracts to mitigate the price volatility risk of natural gas and oil.

4

5 **Q. Why is PEF proposing to continue use of the tiered rate structure approved for use in**  
6 **2006?**

7 A. In light of continually increasing fuel costs, the Company is proposing to continue use of the  
8 inverted rate design for residential fuel factors to encourage energy efficiency and conservation.

9 Specifically, the Company proposes to continue a two-tiered fuel charge whereby the charge for  
10 a customer's monthly usage in excess of 1,000 kWh (second tier) is priced one cent per kWh  
11 more than the charge for the customer's usage up to 1,000 kWh (first tier). The 1,000 kWh price  
12 change breakpoint is reasonable in that approximately 2/3 of all residential energy is consumed  
13 in the first tier and 1/3 of all energy is consumed in the second tier. The Company believes the  
14 one cent higher per unit price, targeted at 1/3 of the residential class's energy consumption, will  
15 promote energy efficiency and conservation. This type of inverted rate design was incorporated  
16 in the Company's base rates approved in Order No. 02-0655-AS-EI.

17

18 **Q. How was the inverted fuel rate calculated?**

19 A. I have included a page in Section B of my exhibit that shows the calculation of the levelized fuel  
20 cost factors for the two tiers of residential customers. The two factors are calculated on a  
21 revenue neutral basis so that the Company will recover the same fuel costs as it would under the  
22 traditional levelized approach. The two-tiered factors are determined by first calculating the  
23 amount of revenues that would be generated by the overall levelized residential factor of

1 4.611¢/kWh shown on Schedule E1-D. The two factors are then calculated by allocating the  
2 total revenues to the two tiers for residential customers based on the total annual energy usage  
3 for each tier.

4  
5 **Q. What is included in Schedule E1, line 3, "Coal Car Investment"?**

6 A: The \$637 thousand on Line 3 represents the estimated return on average investment in rail  
7 cars used to transport coal to Crystal River.

8  
9 **Q. What is included in Schedule E1, line 4, "Adjustments to Fuel Cost"?**

10 A. The \$11.1 million credit on Line 4 represents the return on coal inventory in transit and the  
11 estimated refund plus interest based on Staff's Primary Recommendation in Docket No.  
12 060658. The return on coal inventory in transit was calculated and included in accordance  
13 with the Stipulation and Settlement Agreement in Docket 050078-EI. I note, however, that to  
14 date, a final order has not been issued in Docket No. \_\_\_060658-EI and adjustments may or  
15 may not need to be made in this area after such order is issued.

16  
17 **Q. Are there any costs associated with natural gas storage included in the 2008 fuel  
18 factor?**

19 A. Yes. To further enhance system reliability, PEF has entered into gas storage contracts with  
20 Bay Gas Storage Company, LTD. and SG Resources Mississippi, L.L.C coming on-line in May  
21 of 2008. These contracts will primarily increase PEF's gas supply reliability and mitigate price  
22 risk.

23

1 Q. How do PEF's projected gains on non-separated wholesale energy sales for 2008  
2 compare to the incentive benchmark?

3 A. The total gain on non-separated sales for 2008 is estimated to be \$4,161,133 which is above  
4 the benchmark of \$2,451,211 by \$1,709,922. Therefore, 100% of gains below the benchmark  
5 and 80% of gains above the benchmark will be distributed to customers based on the sharing  
6 mechanism approved by the Commission in Order No. PSC-00-1744-PAA-EI. Further,  
7 consistent with this Order, \$341,984 or 20% of the gains above the benchmark will be returned  
8 to the shareholder. The benchmark of \$2,451,211 was calculated based on the average of  
9 actual gains for 2005 and 2006 and estimated gains for 2007 in accordance with Order No.  
10 PSC-00-1744-PAA-EI.

11

12 Q. Please explain the entry on Schedule E1, line 17, "Fuel Cost of Stratified Sales."

13 A. PEF has several wholesale contracts with SECI. One contract provides for the sale of  
14 supplemental energy to supply the portion of their load in excess of SECI's own resources.  
15 The fuel costs charged to SECI for supplemental sales are calculated on a "stratified"  
16 basis in a manner which recovers the higher cost of intermediate/peaking generation used  
17 to provide the energy. There are other SECI contracts for fixed amounts of base,  
18 intermediate and peaking capacity. PEF is crediting average fuel cost of the appropriate  
19 strata in accordance with Order No. PSC-97-0262-FOF-EI. The fuel costs of wholesale  
20 sales are normally included in the total cost of fuel and net power transactions used to  
21 calculate the average system cost per kWh for fuel adjustment purposes. However, since  
22 the fuel costs of the stratified sales are not recovered on an average system cost basis, an  
23 adjustment has been made to remove these costs and the related kWh sales from the fuel

1 adjustment calculation in the same manner that interchange sales are removed from the  
2 calculation. This adjustment is necessary to avoid an over-recovery by the Company which  
3 would result from the treatment of these fuel costs on an average system cost basis in this  
4 proceeding, while actually recovering the costs from these customers on a higher, stratified  
5 cost basis. Line 17 also includes the fuel cost of sales made to the City of Tallahassee in  
6 accordance with Order No. PSC-99-1741-PAA-EI, as well as sales to TECO, Reedy Creek  
7 and the City of Homestead.

8

9 **Q. Please give a brief overview of the procedure used in developing the projected fuel cost**  
10 **data from which the Company's basic fuel cost recovery factor was calculated.**

11 A. The process begins with a fuel price forecast and a system sales forecast. These forecasts are  
12 input into the Company's production cost simulation model along with purchased power  
13 information, generating unit operating characteristics, maintenance schedules, and other  
14 pertinent data. The model then computes system fuel consumption and fuel and purchased  
15 power costs. This information is the basis for the calculation of the Company's levelized fuel  
16 cost factors and supporting schedules.

17

18 **Q. What is the source of the system sales forecast?**

19 A. The system sales are forecasted by Corporate Planning using normal weather conditions,  
20 population projections from the Bureau of Economic and Business Research at the University  
21 of Florida and economic assumptions from Economy.Com.

22

1 Q. Is the methodology used to prepare the sales forecast for this projection period the  
2 same as previously used by the Company?

3 A. Yes. The methodology employed to produce the forecast for the projection period is consistent  
4 with the Company's most recent filings and was developed with an econometric forecasting  
5 model.

6

7 Q. What is the source of the Company's fuel price forecast?

8 A. The fuel price forecasts for natural gas and fuel oil (residual #6 and distillate #2) and coal are  
9 based on observable market data in the industry and are prepared jointly by the Company's  
10 Enterprise Risk Management Department and Regulated Fuels Department. For coal, a third  
11 party forecast is used. Additional details and forecast assumptions are provided in Section A  
12 of my exhibit.

13

14 Q. Are current fuel prices the same as those used in the development of the projected fuel  
15 factor?

16 A. No. As we all know, fuel prices are very volatile particularly in the storm season and can  
17 change significantly from day to day. Since this projection run was completed, natural gas and  
18 oil prices have decreased somewhat. Consistent with past practices, PEF will continue to  
19 monitor fuel prices and update our projection filing as the storm season winds down if changes  
20 in fuel prices create a significant change in PEF's projected fuel costs.

21

22

#### CAPACITY COST RECOVERY

23 Q. How was the Capacity Cost Recovery factor developed?



1 A. The calculation of the capacity cost recovery (CCR) factor is shown in Section C of my exhibit.  
2 The factor allocates capacity costs to rate classes in the same manner that they would be  
3 allocated if they were recovered in base rates.

4  
5 Q. **Please provide a brief explanation of Section C to your exhibit.**

6 A. Page 1, Projected Capacity Payments, provides system capacity payments to qualifying  
7 facilities and other power suppliers. The retail portion of the capacity payments is calculated  
8 using separation factors as agreed to in the Stipulation and Settlement Agreement under  
9 Docket 050078 as detailed in the Rebuttal Testimony of William C. Slusser Jr.  
10 Page 2, Estimated/Actual True-Up, which was also included in the exhibit to my direct  
11 testimony in the 2007 estimated/actual true-up filing, calculates the estimated true-up balance  
12 for calendar year 2007 of \$14.8 million. This balance is carried forward to Page 1 to be  
13 collected during January through December 2008.

14 Page 3, Capacity Contracts, provides dates and MW associated with the various contracts.  
15 Pages 4 and 5, Calculation of Capacity Clause Recovery Factor, provide the calculation of the  
16 capacity cost recovery factor for each rate class based on average 12 CP and annual average  
17 demand. The CCR factor for each secondary delivery rate class in cents per kWh is the  
18 product of total jurisdictional capacity costs (including revenue taxes) from Page 1, multiplied  
19 by the class demand allocation factor, divided by projected effective sales at the secondary  
20 level. The CCR factors for primary and transmission rate classes reflect the application of  
21 metering reduction factors of 1% and 2% from the secondary CCR factor.

22

1 **Q. Please explain the increase in the CCR factor for the projection period compared to the**  
2 **CCR factor currently in effect.**

3 A. The projected average retail CCR factor of 1.018 ¢/kWh is 5.6% higher than the 2007  
4 factor of 0.964 ¢/kWh. The increase is primarily due to price increases in most base  
5 capacity contracts and a higher under-recovery over the prior year.

6

7 **Q. Has PEF included incremental security charges in the 2008 projected capacity amount?**

8 A. Yes. PEF has included \$5.7 million of estimated incremental security costs for 2008 in  
9 accordance with the Stipulation and Settlement Agreement in Docket 050078-EI. Of this  
10 amount, \$3.8 million is associated with the Nuclear Regulatory Commission, \$1 million is  
11 associated with the Maritime Transportation Security Act, and \$.9 million is associated with the  
12 North American Electric Reliability Council (NERC) Cyber Security Standards CIP-002-1  
13 through CIP-009-1, effective June 1, 2006.

14

15

#### OTHER MATTERS

16 **Q. Has PEF included any refund associated with Docket No. 060658 in the 2008 fuel factor**  
17 **calculation?**

18 A. Yes. PEF has included a refund of \$14,195,140 in the 2008 fuel factor calculation. This  
19 amount represents Staff's Primary Recommendation with interest through June of 2007 plus  
20 an estimate for interest that will accrue in the 3<sup>rd</sup> and 4<sup>th</sup> quarter of 2007. As noted previously  
21 in my testimony, however, a final order has not been issued in Docket No. \_\_060658-EI and  
22 adjustments may or may not need to be made in this area after such order is issued.

23

1

2 Q. Does this conclude your testimony?

3 A. Yes.

Docket No. 070001-EI  
Progress Energy Florida  
Witness: Lori Cross  
Exhibit No. \_\_ (LC-1P)  
Filed: September 4, 2007

**EXHIBIT TO THE DIRECT TESTIMONY  
OF LORI CROSS**

**FUEL AND CAPACITY COST RECOVERY FACTOR  
JANUARY THROUGH DECEMBER 2008**

**EXHIBIT TO THE DIRECT TESTIMONY  
OF LORI CROSS**

**FUEL AND CAPACITY COST RECOVERY FACTOR  
JANUARY THROUGH DECEMBER 2008**

---

**SECTION A - FUEL PRICE FORECAST ASSUMPTIONS**

Projected Market Price by Fuel Type

---

**PROJECTED MARKET PRICE BY FUEL TYPE**

Month	Heavy Oil 1% SO <sub>2</sub>		Heavy Oil 1.5% SO <sub>2</sub>		Light Oil		Coal Crystal River 1 & 2		Coal Crystal River 4 & 5		Natural Gas
	\$/barrel	\$/mmbtu	\$/barrel	\$/mmbtu	\$/barrel	\$/mmbtu	\$/ton	\$/mmbtu	\$/ton	\$/mmbtu	\$/mmbtu
Jan 2008	63.06	9.69	61.98	9.52	98.62	16.99	76.45	3.11	75.15	3.07	11.28
Feb 2008	62.80	9.65	61.80	9.49	98.86	17.04	75.92	3.09	74.71	3.05	11.27
Mar 2008	62.39	9.58	61.49	9.45	97.84	16.87	75.56	3.08	74.32	3.04	11.04
Apr 2008	61.89	9.51	61.09	9.38	96.11	16.56	75.14	3.07	74.07	3.03	9.80
May 2008	62.14	9.55	61.32	9.42	94.33	16.26	74.38	3.04	73.96	3.03	9.71
Jun 2008	62.45	9.59	61.61	9.46	94.12	16.11	74.19	3.04	73.88	3.04	9.80
Jul 2008	62.80	9.65	61.92	9.51	94.10	16.18	73.91	3.02	73.46	3.03	9.90
Aug 2008	63.06	9.69	62.16	9.55	94.99	16.30	73.67	3.01	73.18	3.02	9.97
Sep 2008	63.21	9.71	62.31	9.57	96.20	16.46	73.46	3.01	73.02	3.02	10.01
Oct 2008	63.37	9.73	62.46	9.59	96.46	16.63	73.15	2.99	72.93	3.02	10.13
Nov 2008	63.51	9.76	62.60	9.62	97.47	16.81	73.25	3.00	73.60	3.02	10.60
Dec 2008	63.82	9.80	62.88	9.66	98.46	16.97	73.16	2.99	73.59	3.02	11.08

**Heavy and Light Oil:** The base market oil price forecasts are developed by using the NYMEX forwards and applying a methodology to convert these forward prices to spot forecast prices. Oil projected prices are based on expected contract structures and specifications and incorporate current hedge positions. This table includes oil market commodity prices only; however, the fuel forecast incorporates hedges and transportation costs.

**Coal:** Coal price projections are based on current coal supply, transportation agreements, and forecasted deliveries. It assumes environmental restrictions on coal quality remain in effect as per current permits: 2.1 lbs. per million BTU sulfur dioxide limit for Crystal River Units 1 and 2, and, 1.2 lbs. per million BTU sulfur dioxide limit for Crystal River Units 4 and 5. This table includes transportation costs.

**Natural Gas:** The base market natural gas price forecast is developed by using the NYMEX forwards and applying a methodology to convert these forward prices to spot forecast prices. This table includes natural gas market commodity prices only; however, the fuel forecast incorporates hedges and transportation costs. Forecast prices are based on expected contract specifications and incorporate current hedge positions. Firm transportation costs for Florida Gas Transmission and Gulfstream pipeline are based on expected tariff rates and/or negotiated rates. Interruptible transportation rates and availability are based on expected tariff rates and market conditions.

**Nuclear:** The Nuclear Fuel Forecast uses known values of remaining balances of current fuel batches, projected costs of future batches, and projected batch energy production to determine a cost rate that is reported on a cost per unit of energy production basis (e.g., cents per million BTU). The projection of costs of future batches uses projections for each of the several components of nuclear fuel, and each component's projection is based on the contract portfolio and market projections in effect for that component for 2007 and 2008. The contract portfolio/market mix is determined by the procurement strategy in effect for each fuel component. Fuel requirements and individual batch energy forecasts are derived from core physics models that incorporate energy projection forecasts and operating/refueling outage strategies for 2007 through 2008. Nuclear Fuel Management & Safety Analysis is responsible for all aspects of the forecast.

**EXHIBIT TO THE DIRECT TESTIMONY  
OF LORI CROSS**

**FUEL AND CAPACITY COST RECOVERY FACTOR  
JANUARY THROUGH DECEMBER 2008**

---

**SECTION B - 2008 FUEL COST RECOVERY SCHEDULES**

Schedule E1 - Fuel Cost Recovery Clause Calculation  
Schedule E1-A - Calculation of Total True-up  
Schedule E1-B - Calculation of Prior Year Estimated True-up  
Schedule E1-C - Calculation of GPIF & True-up Factors  
Schedule E1-D - Calculation of Levelized Fuel Adjustment Factors  
Schedule E1-E - Calculation of Factors for Metering Voltage and Time of Use  
Schedule E1-F - Calculation of Jurisdictional Delivery Loss Multipliers  
Schedule E2 - Fuel Cost Recovery Clause Calculation by Month  
Schedule E3 - Generating System Comparative Data  
Schedule E4 - System Net Generation & Fuel Cost by Month  
Schedule E5 - Inventory Analysis  
Schedule E6 - Fuel Cost of Power Sold  
Schedule E7 - Purchased Power  
Schedule E8 - Energy Payments to Qualifying Facilities  
Schedule E9 - Economy Energy Purchases  
Schedule E10 - Residential Bill Comparison  
Calculation of Inverted Residential Fuel Rate  
Schedule H1 - Generating System Comparative Data

---

Progress Energy Florida  
Fuel and Purchased Power Cost Recovery Clause  
Estimated for the Period of : January Through December 2008

	DOLLARS	MWH	CENTS/KWH
1. Fuel Cost of System Net Generation	1,921,245,832	38,766,785	4.95591
2. Spent Nuclear Fuel Disposal Cost	6,235,810	6,633,840 *	0.09400
3. Coal Car Investment	636,943	0	0.00000
4. Adjustment to Fuel Cost	(11,103,378)	0	0.00000
5. TOTAL COST OF GENERATED POWER	1,917,015,206	38,766,785	4.94499
6. Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	245,062,379	5,692,323	4.30514
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)	0	0	0.00000
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	48,955,777	677,976	7.22087
9. Energy Cost of Schedule E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Economy Purchases (E9)	0	0 *	0.00000
11. Payments to Qualifying Facilities (E8)	149,188,340	4,317,642	3.45532
12. TOTAL COST OF PURCHASED POWER	443,206,496	10,687,941	4.14679
13. TOTAL AVAILABLE KWH		49,454,726	
14. Fuel Cost of Economy Sales (E6)	0	0	0.00000
14a. Gain on Economy Sales - 80% (E6)	0	0 *	0.00000
15. Fuel Cost of Other Power Sales (E6)	(32,008,721)	(487,122)	6.57099
15a. Gain on Other Power Sales (E6)	(3,819,149)	(487,122) *	0.78402
16. Fuel Cost of Unit Power Sales (E6)	0	0	0.00000
16a. Gain on Unit Power Sales (E6)	0	0	0.00000
17. Fuel Cost of Stratified Sales (E6)	(168,606,955)	(3,022,884)	5.57769
18. TOTAL FUEL COST AND GAINS ON POWER SALES	(204,434,825)	(3,510,006)	5.82434
19. Net Inadvertent Interchange		0	
20. TOTAL FUEL AND NET POWER TRANSACTIONS	2,155,786,877	45,944,720	4.69213
21. Net Unbilled	3,234,152	(68,927)	0.00750
22. Company Use	6,756,670	(144,000)	0.01567
23. T & D Losses	122,061,771	(2,601,414)	0.28301
24. Adjusted System KWH Sales	2,155,786,877	43,130,379	4.99830
25. Wholesale KWH Sales (Excluding Supplemental Sales)	(76,664,718)	(1,539,311)	4.98046
26. Jurisdictional KWH Sales	2,079,122,160	41,591,068	4.99896
27. Jurisdictional KWH Sales Adjusted for Line Losses x 1.00154	2,082,324,008	41,591,068	5.00666
28. Prior Period True-Up (Sch E1-A)	(169,376,547)	41,591,068	(0.40724)
29. Total Jurisdictional Fuel Cost	1,912,947,461	41,591,068	4.59942
30. Revenue Tax Factor			1.00072
31. Fuel Cost Adjusted for Taxes	1,914,324,783	41,591,068	4.60273
32. GPIF **	607,201	41,591,068	0.00146
33. Fuel Factor Adjusted for taxes including GPIF	1,914,931,984	41,591,068	4.60419
34. Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			4.604

\* For Informational Purposes Only

\*\* Based on Jurisdictional Sales



Progress Energy Florida  
Calculation of Total True-Up  
(Projected Period)

Estimated for the Period of : January Through December 2008

1. ACTUAL OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2006 (Schedule E1-B, Line 18 - Dec '07)	\$	75,344,873
2. PROJECTED DECEMBER 2006 OVER RECOVERY COLLECTED THROUGH DECEMBER 2007 (Schedule E1-B, Line 19 - Dec '07)	\$	(46,480,257)
3. ESTIMATED OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2007 (Schedule E1-B, Line 17 - Dec '07)	\$	<u>140,511,931</u>
4. TOTAL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE JANUARY - DECEMBER 2008 PROJECTED PERIOD (Lines 1 through 3)	\$	169,376,547
5. JURISDICTIONAL MWH SALES (Projected Period)	Mwh	41,591,068
6. TRUE-UP FACTOR (Line 5 / Line 6)	Cents/kwh	(0.407)

Progress Energy Florida  
 Calculation of Estimated True-Up  
 Actual/Estimated for the Period of : January Through December 2007

DESCRIPTION	Actual Jan-07	Actual Feb-07	Actual Mar-07	Actual Apr-07	Actual May-07	Actual Jun-07	Estimated Jul-07	Estimated Aug-07	Estimated Sep-07	Estimated Oct-07	Estimated Nov-07	Estimated Dec-07	TOTAL PERIOD
<b>REVENUE</b>													
1 Jurisdictional MWH Sales	2,762,442	2,884,939	2,774,080	2,821,984	3,019,929	3,356,677	3,920,937	4,019,656	4,037,088	3,535,821	3,096,056	3,093,900	39,323,508
2 Jurisdictional Fuel Factor (Pre-Tax)	4.979	5.011	4.997	5.010	5.063	5.091	5.128	5.128	5.128	5.128	5.128	5.128	
3 Total Jurisdictional Fuel Revenue	137,534,227	144,566,416	138,611,197	141,372,027	152,903,793	170,895,864	201,067,694	206,130,055	207,023,978	181,318,744	158,767,366	158,656,805	1,998,848,165
4 True-Up Provision	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,354	46,480,257
5 GP:IF Provision	128,921	128,921	128,921	128,921	128,921	128,921	128,921	128,921	128,921	128,921	128,921	128,919	1,547,048
6 Other	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Net Fuel Revenue	141,536,502	148,566,092	142,613,472	145,374,302	156,906,068	174,009,140	205,069,970	210,132,331	211,026,254	185,321,020	162,769,642	162,659,078	2,046,875,471
<b>FUEL EXPENSE</b>													
8 Total Cost of Generated Power	96,621,011	113,662,628	111,865,762	116,524,802	138,090,209	171,271,216	207,379,567	199,774,623	170,747,073	162,410,686	140,579,887	129,533,498	1,758,460,962
9 Total Cost of Purchased Power	27,651,795	23,971,853	23,987,275	34,023,359	39,471,227	38,928,003	42,480,859	46,664,387	39,471,730	46,408,403	30,713,059	31,552,763	425,324,714
10 Total Cost of Power Sales	(9,943,088)	(14,748,006)	(13,621,475)	(19,122,799)	(16,501,133)	(17,668,309)	(17,394,139)	(20,703,340)	(20,443,924)	(20,673,008)	(18,104,028)	(12,456,525)	(201,379,774)
11 Total Fuel and Net Power	114,329,718	122,886,475	122,231,562	131,425,362	161,066,303	192,530,909	232,466,287	225,735,670	189,774,879	188,146,081	153,188,919	148,629,737	1,982,405,902
12 Jurisdictional Percentage	96.82%	96.80%	96.83%	96.76%	97.00%	96.25%	96.28%	96.14%	95.88%	95.75%	96.00%	96.67%	
13 Jurisdictional Loss Multiplier	1.00382	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	
14 Jurisdictional Fuel Cost	111,116,884	119,137,297	118,539,091	127,363,018	156,469,086	185,596,379	224,152,954	217,353,488	182,244,080	180,423,758	147,290,774	143,695,602	1,913,582,413
<b>COST RECOVERY</b>													
15 Net Fuel Revenue Less Expense	30,419,618	29,431,394	24,074,381	18,011,284	436,982	(10,698,240)	(19,082,984)	(7,221,157)	28,782,174	4,897,262	15,478,867	18,763,475	133,293,058
16 Interest Provision	389,033	503,959	606,379	684,237	710,671	675,885	596,479	524,356	556,980	616,348	640,775	707,772	7,218,873
17 Current Cycle Balance	30,808,651	60,744,004	85,424,765	104,120,286	105,267,939	95,245,585	76,759,079	70,062,278	99,401,432	104,915,042	121,040,684	140,511,931	
18 Plus: Prior Period Balance	75,344,873	75,344,873	75,344,873	75,344,874	75,344,875	75,344,873	75,344,873	75,344,873	75,344,873	75,344,873	75,344,873	75,344,873	
19 Plus: Cumulative True-Up Provision	(3,873,355)	(7,746,710)	(11,620,064)	(15,493,419)	(19,366,774)	(23,240,129)	(27,113,484)	(30,986,839)	(34,860,194)	(38,733,549)	(42,606,904)	(46,480,257)	
20 Total Retail Balance	102,280,169	128,342,168	149,149,573	163,971,741	161,246,040	147,350,329	124,990,469	114,420,313	139,886,112	141,526,366	153,778,653	169,376,547	

Progress Energy Florida  
Calculation of Generating Performance Incentive  
And True-Up Adjustment Factors  
Estimated for the Period: January Through December 2008

1. TOTAL AMOUNT OF ADJUSTMENTS:			
A. Generating Performance Incentive Reward / (Penalty)	\$		607,201
B. True-Up (Over) / Under Recovery	\$		(169,376,547)
2. JURISDICTIONAL MWH SALES	Mwh		41,591,068
3. ADJUSTMENT FACTORS:			
A. Generating Performance Incentive Factor	Cents/kwh		0.001
B. True-Up Factor	Cents/kwh		(0.407)

Progress Energy Florida  
 Calculation of Levelized Fuel Adjustment Factors  
 (Projected Period)  
 Estimated for the Period of : January Through December 2008

1. Period Jurisdictional Fuel Cost (E1, line 27)	\$	2,082,324,008
2. Prior Period True-Up (E1, line 28)	\$	(169,376,547)
3. Other Adjustments	\$	0
4. Regulatory Assessment Fee (E1, line 30)	\$	1,377,322
5. Generating Performance Incentive Factor (GPIF) (E1, line 32)	\$	<u>607,201</u>
6. Total Jurisdictional Fuel Cost (E1, line 33)	\$	1,914,931,984
7. Jurisdictional Sales (E1, line 26)	Mwh	41,591,068
8. Jurisdictional Cost per Kwh Sold (Line 6 / Line 7 / 10)	Cents/kwh	4.604
9. Effective Jurisdictional Sales (See Below)	Mwh	41,533,666

LEVELIZED FUEL FACTORS:

10. Fuel Factor at Secondary Metering (Line 6 / Line 9 / 10)	Cents/kwh	4.611
11. Fuel Factor at Primary Metering (Line 10 * 99%)	Cents/kwh	4.565
12. Fuel Factor at Transmission Metering (Line 10 * 98%)	Cents/kwh	4.519

TIERED FUEL FACTORS:

13. Fuel Factor - First Tier (0-1000 kWh)	Cents/kwh	4.278
14. Fuel Factor - Second Tier (Over 1000 kWh)	Cents/kwh	5.278

JURISDICTIONAL SALES (MWH)

METERING VOLTAGE:

Distribution Secondary  
 Distribution Primary  
 Transmission

METER

36,335,967  
 4,770,050  
 485,051

SECONDARY

36,335,967  
 4,722,350  
 475,350

Total

41,591,068

41,533,666

Progress Energy Florida  
 Calculation of Final Fuel Cost Factors  
 Estimated for the Period of : January Through December 2008

Line:	Metering Voltage	First Tier Factor Cents/Kwh	Second Tier Factor Cents/Kwh	Levelized Factors Cents/Kwh	-----Time of Use-----	
					On-Peak Multiplier 1.379	Off-Peak Multiplier 0.824
1.	Distribution Secondary	4.278	5.278	4.611	6.359	3.799
2.	Distribution Primary	--	--	4.565	6.295	3.762
3.	Transmission	--	--	4.519	6.232	3.724
4.	Lighting Service	--	--	4.278	--	--

Line 4 calculated at secondary rate of 4.611 \* (18.7% \* On-Peak Multiplier 1.379 + 81.3% \* Off-Peak Multiplier 0.824).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

Mo/Yr	<u>ON-PEAK PERIOD</u>			<u>OFF-PEAK PERIOD</u>			<u>TOTAL</u>		
	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
Jan-08	1,107,009	112,501,294	10.163	2,755,243	178,837,854	6.491	3,862,252	291,339,148	7.543
Feb-08	964,726	96,706,719	10.024	2,370,427	139,683,607	5.893	3,335,153	236,390,326	7.088
Mar-08	946,590	97,114,444	10.259	2,645,766	177,447,897	6.707	3,592,356	274,562,341	7.643
Apr-08	1,216,233	108,845,789	8.949	2,341,212	134,577,172	5.748	3,557,445	243,422,961	6.843
May-08	1,530,265	169,189,962	11.056	2,764,885	175,823,290	6.359	4,295,150	345,013,252	8.033
Jun-08	1,530,199	180,460,982	11.793	3,035,178	192,973,188	6.358	4,565,377	373,434,170	8.180
Jul-08	1,747,844	198,202,049	11.340	3,192,058	206,799,350	6.479	4,939,902	405,001,399	8.199
Aug-08	1,636,873	219,899,599	13.434	3,364,590	234,580,609	6.972	5,001,463	454,480,208	9.087
Sep-08	1,541,497	203,160,120	13.179	2,966,141	212,188,522	7.154	4,507,638	415,348,642	9.214
Oct-08	1,418,382	147,187,488	10.377	2,605,743	166,925,692	6.406	4,024,125	314,113,180	7.806
Nov-08	838,610	78,384,405	9.347	2,603,303	185,796,806	7.137	3,441,913	264,181,211	7.675
Dec-08	1,046,386	112,874,682	10.787	2,800,467	215,110,121	7.681	3,846,853	327,984,803	8.526
TOTAL	15,524,614	1,724,527,531	11.108	33,445,013	2,220,744,109	6.640	48,969,627	3,945,271,640	8.057
MARGINAL FUEL COST WEIGHTING MULTIPLIER			<u>ON-PEAK</u> 1.379			<u>OFF-PEAK</u> 0.824			<u>AVERAGE</u> 1.000

Progress Energy Florida  
 Development of Jurisdictional Delivery Loss Multipliers  
 Based on Actual Twelve Months Ending December 31, 2006  
 Estimated for the Period of: January Through December 2008

	Energy Delivered @ Billing Level			% of Total	Delivery Efficiency	Energy Required @ Source Level	% of Total	Jurisdictional Loss Multiplier
	Billed MWH	Unbilled MWH	Total MWH					
<b>Retail</b>								
Transmission	495,586	(1,686)	493,900		0.9768000	505,631		
Distribution Primary	4,708,320	(16,017)	4,692,303		0.9668000	4,853,437		
Distribution Secondary	34,227,932	(116,444)	34,111,488		0.9384178	36,350,000		
<b>Total Retail</b>	<b>39,431,838</b>	<b>(134,147)</b>	<b>39,297,691</b>	<b>96.06%</b>	<b>0.9421858</b> 5.78%	<b>41,709,067</b>	<b>96.21%</b>	<b>1.00154</b>
<b>Wholesale</b>								
Generation Level	287,482	(291)	287,191		1.0000000	287,191		
Transmission	1,264,273	(10,092)	1,254,181		0.9768000	1,283,969		
Distribution Primary	70,495	(115)	70,380		0.9668000	72,797		
Distribution Secondary	-	-	-		-	-		
<b>Total Wholesale</b>	<b>1,622,250</b>	<b>(10,498)</b>	<b>1,611,752</b>	<b>3.94%</b>	<b>0.9804101</b> 1.96%	<b>1,643,957</b>	<b>3.79%</b>	<b>0.96249</b>
<b>Subtotal Class</b>	<b>41,054,088</b>	<b>(144,645)</b>	<b>40,909,443</b>	<b>100.00%</b>	<b>0.9436353</b> 5.64%	<b>43,353,024</b>	<b>100.00%</b>	<b>1.00000</b>
<b>Non-Class</b>								
Sepa	Transmission	35,521	-	35,521	0.9768000	36,365		
Homestead - Base	Generation	131,400	(6,506)	124,894	1.0000000	124,894		
MM, FP&L - Base/Int	Generation	407,165	(20,160)	387,005	1.0000000	387,005		
TECO - Intermediate	Transmission	0	-	0	0.9768000	-		
Reedy Crk - Fuel Collar - Base	Generation	553,640	(27,412)	526,228	1.0000000	526,228		
Seminole Elect. Coop	Generation	1,370,352	(29,783)	1,340,569	1.0000000	1,340,569		
Tallahassee - Base	Transmission	99,851	(4,944)	94,907	0.9768000	97,161		
Interchange	Generation	312,762	-	312,762	1.0000000	312,762		
Company Use	Secondary	164,778	-	164,778	0.9384178	175,591		
<b>Total Non-Class</b>		<b>3,075,469</b>	<b>(88,805)</b>	<b>2,986,664</b>		<b>3,000,575</b>		
<b>Total System</b>		<b>44,129,557</b>	<b>-233,450</b>	<b>43,896,107</b>		<b>46,353,599</b>		

Progress Energy Florida  
 Fuel and Purchased Power Cost Recovery Clause  
 Estimated for the Period of : January Through December 2008

	Estimated Jan-08	Estimated Feb-08	Estimated Mar-08	Estimated Apr-08	Estimated May-08	Estimated Jun-08	Estimated Jul-08	Estimated Aug-08	Estimated Sep-08	Estimated Oct-08	Estimated Nov-08	Estimated Dec-08	TOTAL
1 Fuel Cost of System Net Generation	\$147,477,555	\$120,409,951	\$132,631,233	\$124,770,245	\$168,307,028	\$181,259,343	\$225,187,587	\$218,289,539	\$185,076,482	\$155,106,187	\$127,897,758	\$134,832,911	\$1,921,245,832
1a Nuclear Fuel Disposal Cost	551,795	516,195	551,795	484,092	455,171	525,197	542,703	542,703	437,664	542,703	533,995	551,795	6,235,810
1b Adjustments to Fuel Cost	(4,303,274)	358,272	357,812	350,281	349,345	350,241	350,261	346,589	344,492	341,367	341,050	347,129	(10,466,435)
2 Fuel Cost of Power Sold	(5,781,119)	(4,730,579)	(2,959,986)	(2,259,934)	(2,062,021)	(1,861,893)	(2,208,605)	(2,288,670)	(1,533,002)	(1,627,177)	(1,929,115)	(2,766,620)	(32,008,721)
2a Gains on Power Sales	(751,545)	(614,975)	(384,799)	(293,791)	(268,063)	(242,046)	(287,119)	(297,527)	(199,290)	(211,534)	(250,785)	(17,676)	(3,819,149)
2b Fuel Cost of Stratified Sales	(10,521,569)	(10,270,543)	(10,136,614)	(12,070,103)	(13,435,850)	(14,719,511)	(15,441,674)	(18,707,353)	(20,442,107)	(18,913,594)	(15,262,620)	(8,685,419)	(168,506,955)
3 Fuel Cost of Purchased Power (Excl Economy)	19,462,265	18,181,132	21,660,537	16,344,272	21,746,379	23,092,598	25,359,916	30,002,391	23,024,745	17,932,393	12,818,682	15,437,069	245,062,379
3a Energy Payments to Qualifying Facilities	13,200,614	12,217,928	9,775,404	12,408,124	12,928,410	12,493,131	12,859,334	12,994,979	12,273,870	11,773,889	12,594,058	13,668,599	149,188,340
4 Energy Cost of Economy Purchases	3,707,839	3,431,292	4,189,110	3,710,079	4,038,508	3,592,649	2,856,244	4,391,426	4,995,991	4,740,686	4,401,110	4,498,843	48,955,777
5 Total System Fuel & Net Power Transactions	\$153,042,562	\$139,498,683	\$155,684,493	\$143,443,266	\$192,058,907	\$204,889,709	\$249,220,648	\$245,274,078	\$203,978,845	\$169,684,921	\$141,144,134	\$157,866,632	\$2,155,786,877
6 Jurisdictional MWH Sold	3,287,927	3,116,594	2,920,867	2,989,598	3,197,696	3,750,084	4,024,824	4,154,278	4,136,532	3,642,503	3,202,716	3,165,449	41,591,068
7 Jurisdictional % of Total Sales	96.81%	96.49%	96.34%	96.52%	96.64%	96.46%	96.66%	96.47%	96.15%	95.95%	96.09%	96.64%	96.44%
8 Jurisdictional Fuel & Net Power Transactions	148,157,884	134,808,591	149,991,886	138,447,153	185,599,792	197,643,827	240,902,476	236,616,950	196,132,925	162,826,500	135,624,412	152,569,766	2,079,122,160
9 Jurisdictional Loss Multiplier	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154
10 Jurisdictional Fuel & Net Power Transactions	148,386,047	134,815,888	150,222,873	138,660,361	185,885,615	197,948,199	241,273,465	236,981,340	196,434,969	163,077,252	135,833,274	152,804,723	2,082,324,009
11 Adjusted System Sales	MWH 3,396,328	3,231,887	3,031,722	3,097,483	3,308,980	3,887,567	4,163,798	4,306,271	4,302,006	3,795,929	3,333,062	3,275,346	43,130,379
12 System Cost per KWH Sold	c/kwh 4.5061	4.3163	5.1352	4.6310	5.8042	5.2703	5.9854	5.6957	4.7415	4.4702	4.2347	4.8198	4.9993
13 Jurisdictional Loss Multiplier	x 1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154
14 Jurisdictional Cost per KWH Sold	c/kwh 4.5131	4.3230	5.1431	4.6381	5.8131	5.2785	5.9946	5.7045	4.7488	4.4771	4.2412	4.8273	5.0367
15 Prior Period True-Up	+ -0.4293	-0.4526	-0.4832	-0.4721	-0.4414	-0.3764	-0.3507	-0.3398	-0.3412	-0.3875	-0.4407	-0.4459	-0.4072
16 Total Jurisdictional Fuel Expense	c/kwh 4.0838	3.8704	4.6599	4.1660	5.3717	4.9021	5.6439	5.3648	4.4076	4.0896	3.8005	4.3614	4.5994
17 Revenue Tax Multiplier	x 1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
18 Recovery Factor Adjusted for Taxes	c/kwh 4.0867	3.8732	4.6632	4.1690	5.3756	4.9056	5.6480	5.3686	4.4107	4.0925	3.8032	4.3645	4.6027
19 GPIF	+ 0.0015	0.0016	0.0017	0.0017	0.0016	0.0013	0.0013	0.0012	0.0012	0.0014	0.0016	0.0016	0.0015
20 Total Recovery Factor (rounded .001)	c/kwh 4.088	3.875	4.665	4.171	5.377	4.907	5.649	5.370	4.412	4.094	3.805	4.365	4.604

Progress Energy Florida  
 Generating System Comparative Data by Fuel Type  
 Estimated for the Period of: January Through December 2008

		Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Subtotal
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	HEAVY OIL	30,035,402	25,104,514	20,305,531	21,847,278	37,587,302	44,096,163	178,776,190
2	LIGHT OIL	8,508,418	7,286,215	6,029,449	11,197,301	4,652,590	3,408,422	41,082,395
3	COAL	41,844,609	36,086,162	38,618,562	38,235,261	40,934,370	41,410,696	236,929,657
4	GAS	65,099,613	49,884,816	65,488,178	51,769,534	83,296,706	90,225,531	405,764,376
5	NUCLEAR	2,189,514	2,048,255	2,189,514	1,920,872	1,836,061	2,118,532	12,302,748
6	OTHER	0	0	0	0	0	0	0
7	TOTAL	\$ 147,477,555	120,409,961	132,631,233	124,770,245	168,307,028	181,259,343	874,855,366
SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	324,400	273,411	227,137	239,261	404,573	463,947	1,932,729
9	LIGHT OIL	26,669	20,696	16,632	32,967	14,896	10,322	122,182
10	COAL	1,375,149	1,191,267	1,279,764	1,272,328	1,355,439	1,378,286	7,852,233
11	GAS	717,988	530,101	716,328	683,428	1,145,910	1,262,703	5,056,458
12	NUCLEAR	587,016	549,144	587,016	514,992	484,224	558,720	3,281,112
13	OTHER	0	0	0	0	0	0	0
14	TOTAL	MWH 3,031,222	2,564,619	2,826,877	2,742,976	3,405,042	3,673,978	18,244,714
UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL 522,910	443,079	364,973	385,439	649,214	749,980	3,115,595
16	LIGHT OIL	BBL 80,184	68,586	57,638	109,734	46,832	34,683	397,657
17	COAL	TON 543,024	472,438	508,678	505,633	544,289	551,587	3,125,649
18	GAS	MCF 5,693,173	4,326,079	5,748,011	5,285,658	8,802,652	9,489,883	39,345,456
19	NUCLEAR	MMBTU 5,982,282	5,596,328	5,982,282	5,248,283	5,016,559	5,788,337	33,614,071
20	OTHER	BBL 0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
21	HEAVY OIL	3,404,140	2,884,445	2,375,977	2,509,209	4,226,388	4,882,369	20,282,528
22	LIGHT OIL	464,748	397,536	334,062	636,013	271,453	201,018	2,304,830
23	COAL	13,312,537	11,569,276	12,439,397	12,354,207	13,281,845	13,445,018	76,402,280
24	GAS	5,693,173	4,326,079	5,748,011	5,285,658	8,802,652	9,489,883	39,345,456
25	NUCLEAR	5,982,282	5,596,328	5,932,282	5,248,283	5,016,559	5,788,337	33,614,071
26	OTHER	0	0	0	0	0	0	0
27	TOTAL	MMBTU 28,856,880	24,773,664	26,879,729	26,033,370	31,598,897	33,806,625	171,949,165
GENERATION MIX (% MWH)								
28	HEAVY OIL	10.70%	10.66%	8.04%	8.72%	11.88%	12.63%	10.59%
29	LIGHT OIL	0.88%	0.81%	0.59%	1.20%	0.44%	0.28%	0.67%
30	COAL	45.37%	46.45%	45.27%	46.39%	39.81%	37.52%	43.04%
31	GAS	23.69%	20.87%	25.34%	24.92%	33.65%	34.37%	27.72%
32	NUCLEAR	19.37%	21.41%	20.77%	18.78%	14.22%	15.21%	17.98%
33	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	% 100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
35	HEAVY OIL	\$/BBL 57.44	58.66	55.64	56.16	57.90	58.80	57.38
36	LIGHT OIL	\$/BBL 106.11	106.23	104.61	102.04	99.35	98.27	103.31
37	COAL	\$/TON 76.69	76.38	75.92	75.62	75.21	75.08	75.80
38	GAS	\$/MCF 11.43	11.53	11.39	9.79	9.46	9.51	10.31
39	NUCLEAR	\$/MMBTU 0.37	0.37	0.37	0.37	0.37	0.37	0.37
40	OTHER	\$/BBL 0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
41	HEAVY OIL	8.82	8.70	8.55	8.63	8.89	9.03	8.81
42	LIGHT OIL	18.31	18.33	18.05	17.61	17.14	16.96	17.82
43	COAL	3.13	3.12	3.11	3.10	3.08	3.08	3.10
44	GAS	11.44	11.53	11.39	9.79	9.46	9.51	10.31
45	NUCLEAR	0.37	0.37	0.37	0.37	0.37	0.37	0.37
46	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	\$/MMBTU 5.11	4.86	4.93	4.79	5.33	5.36	5.09
BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	10,494	10,550	10,461	10,487	10,447	10,524	10,494
49	LIGHT OIL	17,427	19,208	20,085	19,292	18,223	19,475	18,864
50	COAL	9,681	9,712	9,720	9,710	9,799	9,755	9,730
51	GAS	7,929	8,161	8,024	7,734	7,682	7,516	7,781
52	NUCLEAR	10,191	10,191	10,191	10,191	10,360	10,360	10,245
53	OTHER	0	0	0	0	0	0	0
54	TOTAL	BTU/KWH 9,520	9,660	9,509	9,491	9,280	9,202	9,425
GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL	9.26	9.18	8.94	9.05	9.29	9.50	9.25
56	LIGHT OIL	31.90	35.21	36.25	33.97	31.23	33.02	33.62
57	COAL	3.03	3.03	3.02	3.01	3.02	3.00	3.02
58	GAS	9.07	9.41	9.14	7.57	7.27	7.15	8.02
59	NUCLEAR	0.37	0.37	0.37	0.37	0.38	0.38	0.37
60	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH 4.87	4.70	4.69	4.55	4.94	4.93	4.80



Progress Energy Florida  
 Generating System Comparative Data by Fuel Type  
 Estimated for the Period of : January Through December 2008

		Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	HEAVY OIL	49,097,514	53,481,221	48,893,074	34,722,130	28,166,340	25,503,086	418,639,555
2	LIGHT OIL	24,244,775	13,241,430	5,829,106	8,607,866	3,269,467	3,157,829	99,432,868
3	COAL	41,685,981	41,843,275	42,033,333	36,629,596	26,825,678	37,857,110	463,804,628
4	GAS	107,970,168	107,534,464	86,555,526	72,957,446	67,517,389	66,125,373	914,424,740
5	NUCLEAR	2,189,150	2,189,150	1,765,444	2,189,150	2,118,885	2,189,514	24,944,041
6	OTHER	0	0	0	0	0	0	0
7	TOTAL	\$ 225,187,587	218,289,539	185,076,482	155,106,187	127,897,758	134,832,911	1,921,245,832
SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	509,815	550,426	511,256	362,347	302,867	275,079	4,444,519
9	LIGHT OIL	86,069	46,232	17,898	27,193	7,784	7,320	314,678
10	COAL	1,401,053	1,411,279	1,423,606	1,240,901	902,530	1,289,187	15,520,789
11	GAS	1,454,990	1,450,064	1,188,867	997,504	883,924	821,152	11,852,959
12	NUCLEAR	577,344	577,344	465,600	577,344	568,080	587,016	6,633,840
13	OTHER	0	0	0	0	0	0	0
14	TOTAL	MWH 4,029,271	4,035,345	3,607,227	3,205,289	2,665,185	2,979,754	38,766,785
UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL 827,193	892,196	823,118	586,323	483,172	440,398	7,169,995
16	LIGHT OIL	BBL 245,324	136,135	58,479	82,730	31,126	29,925	981,376
17	COAL	TON 563,110	567,302	571,235	498,678	362,185	512,484	6,200,643
18	GAS	MCF 11,162,153	11,007,837	8,971,976	7,571,627	6,503,977	6,003,081	90,566,107
19	NUCLEAR	MMBTU 5,981,281	5,981,281	4,823,614	5,981,281	5,789,305	5,982,282	68,153,115
20	OTHER	BBL 0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
21	HEAVY OIL	5,385,028	5,808,186	5,358,500	3,829,961	3,145,451	2,866,994	46,676,668
22	LIGHT OIL	1,421,910	789,059	338,936	479,478	160,409	173,462	5,688,084
23	COAL	13,698,817	13,781,297	13,867,784	12,092,764	8,840,503	12,500,176	151,183,621
24	GAS	11,162,153	11,007,837	8,971,976	7,571,627	6,503,977	6,003,081	90,566,107
25	NUCLEAR	5,981,281	5,981,281	4,823,614	5,981,281	5,789,305	5,982,282	68,153,115
26	OTHER	0	0	0	0	0	0	0
27	TOTAL	MMBTU 37,649,189	37,367,660	33,360,810	29,955,131	24,459,645	27,525,995	362,267,595
GENERATION MIX (% MWH)								
28	HEAVY OIL	12.65%	13.64%	14.17%	11.31%	11.36%	9.23%	11.47%
29	LIGHT OIL	2.14%	1.15%	0.50%	0.85%	0.29%	0.25%	0.81%
30	COAL	34.77%	34.97%	39.47%	38.71%	33.86%	43.27%	40.04%
31	GAS	36.11%	35.93%	32.96%	31.12%	33.17%	27.56%	30.58%
32	NUCLEAR	14.33%	14.31%	12.91%	18.01%	21.32%	19.70%	17.11%
33	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	% 100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
35	HEAVY OIL	\$/BBL 59.35	59.94	59.40	59.02	58.29	57.91	58.39
36	LIGHT OIL	\$/BBL 98.83	97.27	99.58	104.05	105.04	105.52	101.32
37	COAL	\$/TON 74.03	73.76	73.58	73.45	74.07	73.87	74.80
38	GAS	\$/MCF 9.67	9.77	9.65	9.64	10.38	11.02	10.10
39	NUCLEAR	\$/MMBTU 0.37	0.37	0.37	0.37	0.37	0.37	0.37
40	OTHER	\$/BBL 0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
41	HEAVY OIL	9.12	9.21	9.12	9.07	8.96	8.90	8.97
42	LIGHT OIL	17.05	16.78	17.20	17.95	18.12	18.21	17.48
43	COAL	3.04	3.04	3.03	3.03	3.03	3.03	3.07
44	GAS	9.67	9.77	9.65	9.64	10.38	11.02	10.10
45	NUCLEAR	0.37	0.37	0.37	0.37	0.37	0.37	0.37
46	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	\$/MMBTU 5.98	5.84	5.55	5.18	5.23	4.90	5.30
BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	10,583	10,552	10,481	10,570	10,386	10,422	10,502
49	LIGHT OIL	16,521	17,067	18,937	17,632	23,177	23,697	18,076
50	COAL	9,778	9,765	9,741	9,745	9,795	9,696	9,741
51	GAS	7,672	7,591	7,547	7,591	7,358	7,311	7,641
52	NUCLEAR	10,360	10,360	10,360	10,360	10,191	10,191	10,274
53	OTHER	0	0	0	0	0	0	0
54	TOTAL	BTU/KWH 9,344	9,260	9,248	9,346	9,177	9,238	9,345
GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL	9.63	9.72	9.56	9.58	9.30	9.27	9.42
56	LIGHT OIL	28.17	28.64	32.57	31.65	42.00	43.14	31.60
57	COAL	2.98	2.96	2.95	2.95	2.97	2.94	2.99
58	GAS	7.42	7.42	7.28	7.31	7.64	8.05	7.71
59	NUCLEAR	0.38	0.38	0.38	0.38	0.37	0.37	0.38
60	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH 5.59	5.41	5.13	4.84	4.80	4.52	4.96

Progress Energy Florida  
System Net Generation and Fuel Cost  
Estimated for the Period of: Jan-08 through Dec-08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)
1 CRYST RIV NUC	3	779	6,633,840	95.4	96.5	99.7	10,274 NUCLEAR	68,153,115 MMBTU	1.00	68,153,115	24,944,041	0.38
2 ANCLOTE	1	510	1,653,622	38.3	91.6	40.3	10,136 HEAVY OIL	2,574,943 BBLS	6.50	16,762,873	149,146,174	9.02
3 ANCLOTE	1	0	0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	517	1,351,108	29.3	84.3	34.9	10,402 HEAVY OIL	2,158,845 BBLS	6.50	14,054,082	125,654,768	9.30
5 ANCLOTE	2	0	0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	123	325,136	29.6	91.7	44.7	11,059 HEAVY OIL	552,341 BBLS	6.50	3,595,741	31,846,651	9.79
7 BARTOW	2	122	276,465	25.5	93.1	37.1	11,606 HEAVY OIL	492,887 BBLS	6.50	3,208,694	28,358,714	10.26
8 BARTOW	3	210	688,952	36.8	88.7	43.5	10,609 HEAVY OIL	1,122,771 BBLS	6.50	7,309,242	64,516,355	9.36
9 BARTOW	3	0	0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	383	2,306,055	67.5	93.6	70.1	10,268 COAL	967,639 TONS	24.77	23,678,946	71,900,780	3.12
11 CRYSTAL RIVER	2	494	2,938,103	66.7	87.7	75.1	9,982 COAL	1,198,403 TONS	24.77	29,326,759	89,104,338	3.03
12 CRYSTAL RIVER	4	728	4,837,216	74.4	83.1	88.0	9,550 COAL	1,898,554 TONS	24.71	46,196,595	142,663,012	2.95
13 CRYSTAL RIVER	5	728	5,439,405	83.7	93.8	88.0	9,556 COAL	2,136,047 TONS	24.71	51,981,321	160,136,499	2.94
14 SUWANNEE	1	32	31,691	11.3	97.5	63.7	12,295 HEAVY OIL	59,852 BBLS	6.50	389,635	4,270,617	13.48
15 SUWANNEE	1	0	0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	31	29,763	10.8	87.4	61.7	12,529 HEAVY OIL	57,279 BBLS	6.50	372,886	4,085,437	13.73
17 SUWANNEE	2	0	0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	81	87,582	12.1	81.9	41.3	11,230 HEAVY OIL	151,077 BBLS	6.50	983,515	10,760,839	12.29
19 SUWANNEE	3	0	0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	60	1,645	0.3	94.9	9.7	33,883 LIGHT OIL	9,617 BBLS	5.80	55,738	962,251	58.50
21 AVON PARK	1-2	0	3,679	0.0	0.0	0.0	24,115 GAS	88,696 MCF	5.80	88,696	1,297,617	35.28
22 BARTOW	1-4	201	21,372	2.6	96.8	37.0	19,491 LIGHT OIL	71,871 BBLS	5.80	416,562	7,177,155	33.58
23 BARTOW	1-4	0	25,542				17,242 GAS	440,403 MCF	1.00	440,403	5,025,982	19.68
24 BAYBORO	1-4	205	60,857	3.3	98.4	59.5	15,825 LIGHT OIL	166,163 BBLS	5.80	963,092	16,635,313	27.34
25 DEBARY	1-10	711	77,377	3.9	98.0	50.4	16,564 LIGHT OIL	221,132 BBLS	5.80	1,281,692	22,112,325	28.59
26 DEBARY	1-10	0	169,152				13,945 GAS	2,358,776 MCF	1.00	2,358,776	24,566,257	14.52
27 HIGGINS	1-4	122	0	0.0	84.1	60.8	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
28 HIGGINS	1-4	0	25,205				19,003 GAS	478,961 MCF	1.00	478,961	5,389,958	21.38
29 HINES	1-4	2,177	9,632,343	49.6	87.2	18.4	7,031 GAS	67,726,738 MCF	1.00	67,726,738	687,617,474	7.14
30 HINES	1-4	0	0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 INT CITY	1-14	1,088	102,475	7.5	89.6	63.5	15,032 LIGHT OIL	265,766 BBLS	5.80	1,540,391	27,428,650	26.77
32 INT CITY	1-14	0	628,310				13,174 GAS	8,277,633 MCF	1.00	8,277,633	81,880,939	13.03
33 RIC PINAR	1	15	2,317	1.8	98.9	70.1	22,498 LIGHT OIL	8,992 BBLS	5.80	52,129	905,402	39.08
34 SUWANNEE	1-3	178	18,413	5.2	86.9	67.2	15,286 LIGHT OIL	48,558 BBLS	5.80	281,453	5,198,284	28.23
35 SUWANNEE	1-3	0	63,459				13,801 GAS	875,773 MCF	1.00	875,773	8,127,599	12.51
36 TIGER BAY	1	214	957,287	50.1	74.7	85.4	7,457 GAS	7,138,331 MCF	1.00	7,138,331	72,285,560	7.55
37 TURNER	1-4	176	30,222	1.9	98.6	17.3	19,569 LIGHT OIL	102,043 BBLS	5.80	591,429	10,225,895	33.84
38 UNIV OF FLA.	1	46	347,983	84.7	85.4	100.6	9,141 GAS	3,180,796 MCF	1.00	3,180,796	28,233,264	8.11
39 OTHER - START UP	-	-	0	-	-	-	0 LIGHT OIL	87,234 BBLS	5.80	505,598	8,786,593	0.00
40 OTHER	-	-	0	-	-	-	-	-	-	-	0	-
41 TOTAL	9,925	38,766,785				9,345				362,267,595	1,921,245,832	4.96

Progress Energy Florida  
System Net Generation and Fuel Cost  
Estimated for the Month of: Jan-08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	3	788	100.1	100.00	100.1	10,191	NUCLEAR	5,982,282	1.00	5,982,282	2,189,514	0.37
2 ANCLOTE	1	522	31.8	97.48	32.1	10,211	HEAVY OIL	193,760	6.51	1,261,377	11,139,109	9.02
3 ANCLOTE	1	0	0.0			0	GAS	0		0	0	0.00
4 ANCLOTE	2	526	25.1	94.84	28.4	10,514	HEAVY OIL	158,726	6.51	1,033,304	9,126,335	9.29
5 ANCLOTE	2	0	0.0			0	GAS	0		0	0	0.00
6 BARTOW	1	125	23.0	95.83	44.2	10,914	HEAVY OIL	35,808	6.51	233,109	2,052,771	9.61
7 BARTOW	2	124	21.5	98.08	38.1	11,458	HEAVY OIL	34,950	6.51	227,526	2,003,607	10.09
8 BARTOW	3	215	38.4	95.68	39.1	10,571	HEAVY OIL	99,666	6.51	648,824	5,713,580	9.31
9 BARTOW	3	0	0.0			0	GAS	0		0	0	0.00
10 CRYSTAL RIVER	1	386	67.3	93.94	67.9	10,257	COAL	80,629	24.59	1,982,657	6,164,644	3.19
11 CRYSTAL RIVER	2	496	68.0	93.41	73.2	9,943	COAL	101,451	24.59	2,494,684	7,756,536	3.09
12 CRYSTAL RIVER	4	734	86.0	95.14	87.7	9,479	COAL	181,938	24.48	4,453,481	13,971,875	2.97
13 CRYSTAL RIVER	5	734	84.4	93.57	87.5	9,502	COAL	179,006	24.48	4,381,715	13,751,553	2.98
14 SUWANNEE	1	33	0.0	100.00	0.0	0	HEAVY OIL	0		0	0	0.00
15 SUWANNEE	1	0	0.0			0	GAS	0		0	0	0.00
16 SUWANNEE	2	31	0.0	80.65	0.0	0	HEAVY OIL	0		0	0	0.00
17 SUWANNEE	2	0	0.0			0	GAS	0		0	0	0.00
18 SUWANNEE	3	82	0.0	100.00	0.0	0	HEAVY OIL	0		0	0	0.00
19 SUWANNEE	3	0	0.0			0	GAS	0		0	0	0.00
20 AVON PARK	1-2	70	0.3	94.84	11.5	27,533	LIGHT OIL	784	5.79	4,543	81,197	49.21
21 AVON PARK	1-2	562				19,084	GAS	10,725	1.00	10,725	148,966	26.51
22 BARTOW	1-4	226	1.8	97.50	43.6	18,110	LIGHT OIL	1,475	5.80	8,548	154,231	32.68
23 BARTOW	1-4	2,511				16,401	GAS	41,183	1.00	41,183	500,522	19.93
24 BAYBORO	1-4	232	1.7	98.55	56.3	16,919	LIGHT OIL	8,594	5.80	49,810	898,722	30.53
25 DEBARY	1-10	779	3.2	98.65	57.5	14,803	LIGHT OIL	14,754	5.80	85,516	1,549,037	26.81
26 DEBARY	1-10	12,601				13,917	GAS	175,367	1.00	175,367	2,033,564	16.14
27 HIGGINS	1-4	133	0.0	96.85	56.6	0	LIGHT OIL	0		0	0	0.00
28 HIGGINS	1-4	2,852				18,987	GAS	54,150	1.00	54,150	633,652	22.22
29 HINES	1-4	2,177	33.0	97.94	17.2	7,149	GAS	3,824,170	1.00	3,824,170	44,662,321	8.35
30 HINES	1-4	0	0.0			0	LIGHT OIL	0		0	0	0.00
31 INT CITY	1-14	1,184	6.6	98.82	43.4	15,310	LIGHT OIL	35,898	5.80	208,063	3,859,569	28.40
32 INT CITY	1-14	44,131				13,309	GAS	587,331	1.00	587,331	6,496,173	14.72
33 RIO PINAR	1	16	1.3	89.35	67.9	22,855	LIGHT OIL	599	5.80	3,474	62,542	41.15
34 SUWANNEE	1-3	199	4.6	99.57	68.6	15,699	LIGHT OIL	2,495	5.80	14,459	279,492	30.35
35 SUWANNEE	1-3	5,954				13,440	GAS	80,024	1.00	80,024	821,573	13.80
36 TIGER BAY	1	225	47.7	94.19	76.6	7,585	GAS	606,198	1.00	606,198	6,689,869	8.37
37 TURNER	1-4	201	1.8	98.63	20.0	18,827	LIGHT OIL	8,601	5.80	49,854	899,516	33.97
38 UNIV OF FLA	1	47	98.8	96.77	102.1	9,086	GAS	314,025	1.00	314,025	3,112,973	9.01
39 OTHER - START UP		0				0	LIGHT OIL	6,984	5.80	40,481	724,112	0.00
40 OTHER												
41 TOTAL	10,285	3,031,222				9,520				28,856,880	147,477,555	4.97

Progress Energy Florida  
System Net Generation and Fuel Cost  
Estimated for the Month of: Feb-08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)
1 CRYST RIV NUC	3	788	549,144	93.7	100.00	100.1	10,191 NUCLEAR	5,596,328 MMBTU	1.00	5,596,328	2,048,255	0.37
2 ANCLOTE	1	522	105,009	27.0	95.79	29.4	10,272 HEAVY OIL	165,691 BBLs	6.51	1,078,648	9,421,774	8.97
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	526	85,304	21.8	96.46	25.7	10,598 HEAVY OIL	138,877 BBLs	6.51	904,087	7,898,199	9.26
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	125	15,463	16.6	95.68	39.6	11,048 HEAVY OIL	25,241 BBLs	6.51	170,830	1,474,790	9.54
7 BARTOW	2	124	14,102	15.3	98.21	34.3	11,565 HEAVY OIL	25,051 BBLs	6.51	163,085	1,407,927	9.98
8 BARTOW	3	215	53,533	33.5	95.18	37.4	10,606 HEAVY OIL	87,219 BBLs	6.51	567,795	4,901,824	9.16
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	386	159,344	55.5	93.43	60.5	10,315 COAL	66,983 TONS	24.54	1,643,627	5,085,945	3.19
11 CRYSTAL RIVER	2	496	218,692	59.3	93.19	65.8	9,985 COAL	88,989 TONS	24.54	2,183,613	6,756,662	3.09
12 CRYSTAL RIVER	4	734	406,697	74.5	93.58	82.5	9,512 COAL	158,131 TONS	24.46	3,868,517	12,114,139	2.98
13 CRYSTAL RIVER	5	734	406,534	74.4	93.42	82.7	9,528 COAL	158,335 TONS	24.46	3,873,519	12,129,415	2.98
14 SUWANNEE	1	33	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs		0	0	0.00
15 SUWANNEE	1		0				0 GAS	0 MCF		0	0	0.00
16 SUWANNEE	2	31	0	0.0	0.00	0.0	0 HEAVY OIL	0 BBLs		0	0	0.00
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	82	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLs		0	0	0.00
19 SUWANNEE	3		0				0 GAS	0 MCF		0	0	0.00
20 AVON PARK	1-2	70	80	0.2	95.52	5.6	48,125 LIGHT OIL	664 BBLs	5.80	3,850	68,992	86.24
21 AVON PARK	1-2		273				30,949 GAS	8,449 MCF	1.00	8,449	123,296	45.16
22 BARTOW	1-4	226	564	1.5	96.98	33.4	20,773 LIGHT OIL	2,021 BBLs	5.80	11,716	211,943	37.58
23 BARTOW	1-4		2,018				18,337 GAS	37,005 MCF	1.00	37,005	447,540	22.18
24 BAYBORO	1-4	232	3,790	2.2	99.31	51.5	18,204 LIGHT OIL	11,904 BBLs	5.80	68,994	1,248,102	32.93
25 DEBARY	1-10	779	3,796	2.5	98.79	44.4	18,222 LIGHT OIL	11,940 BBLs	5.80	69,209	1,256,974	33.10
26 DEBARY	1-10		10,908				14,881 GAS	162,323 MCF	1.00	162,323	1,855,394	17.01
27 HIGGINS	1-4	133	0	0.0	97.07	43.5	0 LIGHT OIL	0 BBLs		0	0	0.00
28 HIGGINS	1-4		2,341				21,653 GAS	50,689 MCF	1.00	50,689	584,300	24.96
29 HINES	1-4	2,177	402,646	24.9	91.80	16.8	7,221 GAS	2,907,628 MCF	1.00	2,907,628	34,459,865	8.56
30 HINES	1-4		0				0 LIGHT OIL	0 BBLs		0	0	0.00
31 INT CITY	1-14	1,164	8,718	5.0	98.92	38.8	15,975 LIGHT OIL	24,028 BBLs	5.80	139,269	2,590,263	29.71
32 INT CITY	1-14		35,154				14,113 GAS	496,145 MCF	1.00	496,145	5,424,739	15.43
33 RIO PINAR	1	18	220	1.8	98.62	62.5	24,114 LIGHT OIL	915 BBLs	5.80	5,305	95,755	43.53
34 SUWANNEE	1-3	199	1,152	4.1	91.57	57.1	17,476 LIGHT OIL	3,473 BBLs	5.80	20,132	390,138	33.87
35 SUWANNEE	1-3		4,982				14,364 GAS	71,562 MCF	1.00	71,562	715,187	14.36
36 TIGER BAY	1	225	39,753	23.7	93.79	78.9	7,578 GAS	301,248 MCF	1.00	301,248	3,476,948	8.75
37 TURNER	1-4	201	2,374	1.6	98.97	41.7	16,886 LIGHT OIL	6,834 BBLs	5.80	39,613	716,599	30.19
38 UNIV OF FLA.	1	47	32,026	91.6	95.86	102.2	9,087 GAS	291,030 MCF	1.00	291,030	2,797,549	8.74
39 OTHER - START UP			0				0 LIGHT OIL	6,807 BBLs	5.80	39,448	707,449	0.00
40 OTHER												
41 TOTAL		10,285	2,564,619				9,660			24,773,664	120,409,961	4.70

Progress Energy Florida  
System Net Generation and Fuel Cost  
Estimated for the Month of: Mar-08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)
1 CRYST RIV NUC	3	788	567,016	100.1	100.00	100.1	10,191 NUCLEAR	5,982,282 MMBTU	1.00	5,982,282	2,189,514	0.37
2 ANCLOTE	1	522	129,939	33.5	96.67	33.9	10,173 HEAVY OIL	203,062 BBLS	6.51	1,321,934	11,308,599	8.70
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	526	26,407	6.7	19.64	31.4	10,422 HEAVY OIL	42,276 BBLS	6.51	275,218	2,360,150	8.94
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	125	29,324	30.5	95.99	43.8	10,919 HEAVY OIL	47,507 BBLS	6.51	309,271	2,635,463	9.30
7 BARTOW	2	124	27,135	29.4	97.35	36.0	11,381 HEAVY OIL	47,437 BBLS	6.51	308,816	2,631,585	9.70
8 BARTOW	3	215	15,332	9.6	28.78	44.0	10,484 HEAVY OIL	24,691 BBLS	6.51	160,738	1,369,734	8.93
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	386	178,035	62.0	91.94	64.1	10,287 COAL	74,746 TONS	24.50	1,831,429	5,648,690	3.17
11 CRYSTAL RIVER	2	495	239,801	65.0	91.67	69.0	9,978 COAL	97,653 TONS	24.50	2,392,686	7,379,607	3.08
12 CRYSTAL RIVER	4	734	430,261	78.8	93.35	82.2	9,520 COAL	167,674 TONS	24.43	4,096,264	12,760,523	2.97
13 CRYSTAL RIVER	5	734	431,667	79.0	93.17	81.9	9,542 COAL	168,605 TONS	24.43	4,119,018	12,829,741	2.97
14 SUWANNEE	1	33	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS		0	0	0.00
15 SUWANNEE	1		0				0 GAS	0 MCF		0	0	0.00
16 SUWANNEE	2	31	0	0.0	77.42	0.0	0 HEAVY OIL	0 BBLS		0	0	0.00
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	82	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS		0	0	0.00
19 SUWANNEE	3		0				0 GAS	0 MCF		0	0	0.00
20 AVON PARK	1-2	70	202	0.4	95.16	8.7	42,797 LIGHT OIL	1,492 BBLS	5.79	8,645	153,501	75.99
21 AVON PARK	1-2		522				23,667 GAS	12,354 MCF	1.00	12,354	165,315	31.67
22 BARTOW	1-4	226	643	1.9	97.74	35.1	20,092 LIGHT OIL	2,229 BBLS	5.80	12,919	231,566	36.02
23 BARTOW	1-4		2,491				17,679 GAS	44,038 MCF	1.00	44,038	528,498	21.22
24 BAYBORO	1-4	232	3,124	1.8	98.63	51.8	18,070 LIGHT OIL	9,740 BBLS	5.80	56,450	1,011,922	32.39
25 DEBARY	1-10	779	4,539	3.4	93.44	51.5	17,293 LIGHT OIL	13,542 BBLS	5.80	78,492	1,412,385	31.12
26 DEBARY	1-10		15,032				14,001 GAS	210,468 MCF	1.00	210,468	2,387,544	15.88
27 HIGGINS	1-4	133	0	0.0	48.55	36.1	0 LIGHT OIL	0 BBLS		0	0	0.00
28 HIGGINS	1-4		1,296				21,522 GAS	27,892 MCF	1.00	27,892	363,225	28.03
29 HINES	1-4	2,177	548,801	33.9	73.89	16.7	7,153 GAS	3,923,912 MCF	1.00	3,923,912	45,567,254	8.31
30 HINES	1-4		0				0 LIGHT OIL	0 BBLS		0	0	0.00
31 INT CITY	1-14	1,184	5,562	7.2	77.39	47.4	15,506 LIGHT OIL	14,880 BBLS	5.80	86,243	1,589,113	28.57
32 INT CITY	1-14		58,098				13,298 GAS	772,615 MCF	1.00	772,615	8,374,958	14.42
33 RIO PINAR	1	16	248	2.1	99.03	64.6	24,222 LIGHT OIL	1,036 BBLS	5.80	6,007	107,441	43.32
34 SUWANNEE	1-3	199	0	0.0	66.45	67.9	0 LIGHT OIL	0 BBLS		0	0	0.00
35 SUWANNEE	1-3		6,215				13,620 GAS	84,650 MCF	1.00	84,650	866,497	13.94
36 TIGER BAY	1	225	60,457	36.1	61.08	79.3	7,568 GAS	457,514 MCF	1.00	457,514	5,149,509	8.52
37 TURNER	1-4	201	2,314	1.5	98.71	40.2	16,309 LIGHT OIL	6,512 BBLS	5.80	37,739	676,509	29.24
38 UNIV OF FLA	1	47	23,616	67.5	65.36	102.1	9,086 GAS	214,568 MCF	1.00	214,568	2,085,378	8.83
39 OTHER - START UP			0				0 LIGHT OIL	8,207 BBLS	5.80	47,567	846,992	0.00
40 OTHER												
41 TOTAL		10,285	2,826,677					9,509		26,879,729	132,631,233	4.69

Progress Energy Florida  
System Net Generation and Fuel Cost  
Estimated for the Month of: Apr-08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)
1 CRYST RIV NUC	3	788	514,992	67.8	90.67	90.8	10,191 NUCLEAR	5,248,283 MMBTU	1.00	5,248,283	1,920,872	0.37
2 ANCLOTE	1	522	114,107	29.4	95.29	31.1	10,228 HEAVY OIL	179,270 BBLS	6.51	1,167,045	10,007,350	8.77
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	526	41,022	10.5	35.02	32.9	10,388 HEAVY OIL	65,459 BBLS	6.51	426,141	3,658,770	8.92
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	125	12,828	13.8	43.80	41.5	10,980 HEAVY OIL	21,636 BBLS	6.51	140,853	1,227,228	9.57
7 BARTOW	2	124	16,503	17.9	80.33	30.2	11,679 HEAVY OIL	29,607 BBLS	6.51	192,742	1,679,327	10.15
8 BARTOW	3	215	54,801	34.3	94.15	35.4	10,628 HEAVY OIL	89,467 BBLS	6.51	582,428	5,074,593	9.26
9 BARTOW	3		0	0.0			0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	386	185,211	64.5	95.69	67.6	10,262 COAL	77,661 TONS	24.47	1,900,668	5,835,614	3.15
11 CRYSTAL RIVER	2	496	233,027	63.1	89.95	70.1	9,974 COAL	94,964 TONS	24.47	2,324,152	7,135,710	3.06
12 CRYSTAL RIVER	4	734	428,530	78.1	93.56	83.7	9,507 COAL	166,115 TONS	24.41	4,055,203	12,603,174	2.95
13 CRYSTAL RIVER	5	734	427,560	78.3	93.15	83.7	9,529 COAL	166,893 TONS	24.41	4,074,184	12,660,762	2.96
14 SUWANNEE	1	33	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS		0	0	0.00
15 SUWANNEE	1		0				0 GAS	0 MCF		0	0	0.00
16 SUWANNEE	2	31	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS		0	0	0.00
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	82	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS		0	0	0.00
19 SUWANNEE	3		0				0 GAS	0 MCF		0	0	0.00
20 AVON PARK	1-2	70	59	0.1	93.50	4.6	53,576 LIGHT OIL	545 BBLS	5.80	3,161	54,704	92.72
21 AVON PARK	1-2		289				28,343 GAS	8,191 MCF	1.00	8,191	108,777	37.64
22 BARTOW	1-4	226	2,803	2.3	96.92	28.3	19,542 LIGHT OIL	9,451 BBLS	5.80	54,775	957,234	34.15
23 BARTOW	1-4		1,111				19,573 GAS	21,746 MCF	1.00	21,746	263,342	23.70
24 BAYBORO	1-4	232	7,628	4.4	99.42	52.2	17,420 LIGHT OIL	22,925 BBLS	5.80	132,878	2,322,142	30.44
25 DEBARY	1-10	779	6,795	2.7	94.92	39.3	17,442 LIGHT OIL	20,448 BBLS	5.80	118,515	2,076,316	50.56
26 DEBARY	1-10		8,765				14,140 GAS	123,939 MCF	1.00	123,939	1,291,110	14.73
27 HIGGINS	1-4	133	0	0.0	49.08	25.3	0 LIGHT OIL	0 BBLS		0	0	0.00
28 HIGGINS	1-4		555				26,285 GAS	14,588 MCF	1.00	14,588	202,242	36.44
29 HINES	1-4	2,177	606,441	37.4	64.78	18.8	7,167 GAS	4,346,467 MCF	1.00	4,346,467	42,503,407	7.01
30 HINES	1-4		0				0 LIGHT OIL	0 BBLS		0	0	0.00
31 INT CITY	1-14	1,184	12,270	5.1	66.66	38.2	15,912 LIGHT OIL	33,686 BBLS	5.80	195,241	3,497,546	28.50
32 INT CITY	1-14		32,443				13,638 GAS	442,466 MCF	1.00	442,466	4,243,261	13.08
33 RIO PINAR	1	16	228	1.9	98.67	62.0	24,535 LIGHT OIL	965 BBLS	5.80	5,594	97,536	42.75
34 SUWANNEE	1-3	199	0	0.0	66.56	62.3	0 LIGHT OIL	0 BBLS		0	0	0.00
35 SUWANNEE	1-3		4,218				14,026 GAS	59,162 MCF	1.00	59,162	505,018	11.97
36 TIGER BAY	1	225	0	0.0	0.00	0.0	0 GAS	0 MCF		0	466,289	0.00
37 TURNER	1-4	201	3,184	2.1	99.00	9.3	25,239 LIGHT OIL	13,866 BBLS	5.80	80,360	1,404,351	44.11
38 UNIV OF FLA	1	47	29,606	84.7	85.51	102.1	9,089 GAS	269,099 MCF	1.00	269,099	2,186,088	7.38
39 OTHER - START UP			0				0 LIGHT OIL	7,848 BBLS	5.80	45,489	787,472	0.00
40 OTHER												
41 TOTAL		10,285	2,742,976				9,491			26,033,370	124,770,245	4.55

Progress Energy Florida  
System Net Generation and Fuel Cost  
Estimated for the Month of: May-08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	769	484,224	84.6	83.87	100.9	10,360 NUCLEAR	5,016,559 MMBTU	1.00	5,016,559	1,836,061	0.38
2 ANCLOTE	1	498	163,483	44.1	96.01	45.0	10,133 HEAVY OIL	254,464 BBLS	6.51	1,656,562	14,824,096	9.07
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	507	133,536	35.4	96.85	35.6	10,415 HEAVY OIL	213,636 BBLS	6.51	1,390,773	12,446,797	9.32
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	121	19,794	22.0	95.25	46.5	11,096 HEAVY OIL	33,738 BBLS	6.51	219,637	1,921,767	9.71
7 BARTOW	2	119	21,266	24.0	62.21	37.2	11,723 HEAVY OIL	38,297 BBLS	6.51	249,311	2,181,407	10.26
8 BARTOW	3	204	66,494	43.8	93.16	45.0	10,679 HEAVY OIL	109,079 BBLS	6.51	710,105	6,213,235	9.34
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	379	193,717	68.7	93.48	70.3	10,294 COAL	81,555 TONS	24.45	1,994,189	6,066,886	3.13
11 CRYSTAL RIVER	2	491	259,316	71.0	92.69	74.8	10,024 COAL	106,311 TONS	24.45	2,599,511	7,908,275	3.05
12 CRYSTAL RIVER	4	722	455,510	84.8	94.11	86.2	9,626 COAL	179,878 TONS	24.38	4,384,695	13,602,853	2.99
13 CRYSTAL RIVER	5	721	446,896	83.3	93.66	86.3	9,630 COAL	176,545 TONS	24.38	4,303,450	13,356,355	2.99
14 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS		0	0	0.00
15 SUWANNEE	1		0				0 GAS	0 MCF		0	0	0.00
16 SUWANNEE	2	31	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS		0	0	0.00
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	80	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS		0	0	0.00
19 SUWANNEE	3		0				0 GAS	0 MCF		0	0	0.00
20 AVON PARK	1-2	50	72	0.2	95.81	5.4	32,125 LIGHT OIL	399 BBLS	5.80	2,313	38,971	54.13
21 AVON PARK	1-2		474				21,814 GAS	10,340 MCF	1.00	10,340	128,890	27.19
22 BARTOW	1-4	176	476	2.8	97.02	53.8	19,639 LIGHT OIL	1,612 BBLS	5.80	9,348	159,089	33.42
23 BARTOW	1-4		3,144				16,335 GAS	51,356 MCF	1.00	51,356	524,881	16.69
24 BAYBORO	1-4	177	2,308	1.8	98.79	68.6	15,503 LIGHT OIL	6,173 BBLS	5.80	35,780	608,922	26.38
25 DEBARY	1-10	643	4,621	4.9	98.77	67.8	15,948 LIGHT OIL	12,714 BBLS	5.80	73,695	1,255,124	27.16
26 DEBARY	1-10		18,822				13,669 GAS	257,277 MCF	1.00	257,277	2,473,310	13.14
27 HIGGINS	1-4	110	0	0.0	48.63	99.1	0 LIGHT OIL	0 BBLS		0	0	0.00
28 HIGGINS	1-4		2,698				16,737 GAS	45,156 MCF	1.00	45,156	470,899	17.45
29 HINES	1-4	1,917	963,047	67.5	90.93	20.1	7,042 GAS	6,782,077 MCF	1.00	6,782,077	64,454,120	6.69
30 HINES	1-4		0				0 LIGHT OIL	0 BBLS		0	0	0.00
31 INT CITY	1-14	992	4,991	10.4	82.50	63.3	14,264 LIGHT OIL	12,283 BBLS	5.80	71,194	1,237,360	24.79
32 INT CITY	1-14		71,524				12,835 GAS	918,042 MCF	1.00	918,042	8,459,872	11.83
33 RIO PINAR	1	13	198	2.0	96.03	76.2	21,455 LIGHT OIL	733 BBLS	5.80	4,248	72,125	36.43
34 SUWANNEE	1-3	157	720	6.3	67.63	85.0	14,775 LIGHT OIL	1,835 BBLS	5.80	10,638	193,187	26.83
35 SUWANNEE	1-3		6,666				13,456 GAS	89,697 MCF	1.00	89,697	781,010	11.72
36 TIGER BAY	1	203	46,811	31.0	35.01	88.4	7,439 GAS	348,234 MCF	1.00	348,234	3,498,434	7.47
37 TURNER	1-4	150	1,510	1.4	99.19	48.7	16,452 LIGHT OIL	4,286 BBLS	5.80	24,842	422,774	28.00
38 UNIV OF FLA	1	45	32,724	97.7	97.74	100.0	9,182 GAS	300,473 MCF	1.00	300,473	2,505,290	7.66
39 OTHER - START UP			0				0 LIGHT OIL	6,797 BBLS	5.80	39,395	665,038	0.00
40 OTHER												
41 TOTAL		9,305	3,405,042				9,280			31,598,897	168,307,028	4.94

Progress Energy Florida  
System Net Generation and Fuel Cost  
Estimated for the Month of: Jun-08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	769	558,720	97.7	100.00	100.9	10,360 NUCLEAR	5,788,337 MMBTU	1.00	5,788,337	2,118,532	0.38
2 ANCLOTE	1	498	164,916	44.5	98.98	46.3	10,120 HEAVY OIL	256,378 BBLS	6.51	1,669,019	14,910,787	9.04
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	507	138,120	36.6	96.39	38.2	10,375 HEAVY OIL	220,121 BBLS	6.51	1,432,989	12,803,158	9.27
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	121	39,273	43.6	97.39	45.2	11,133 HEAVY OIL	67,161 BBLS	6.51	437,216	3,900,085	9.93
7 BARTOW	2	119	31,572	35.7	97.70	37.0	11,695 HEAVY OIL	56,720 BBLS	6.51	369,244	3,293,757	10.43
8 BARTOW	3	204	67,395	44.4	93.70	47.0	10,642 HEAVY OIL	110,176 BBLS	6.51	717,249	6,398,056	9.49
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	379	186,921	66.3	92.15	70.4	10,294 COAL	78,740 TONS	24.44	1,924,100	5,842,131	3.13
11 CRYSTAL RIVER	2	491	263,810	72.2	94.03	78.0	10,003 COAL	107,994 TONS	24.44	2,638,940	8,012,385	3.04
12 CRYSTAL RIVER	4	722	462,284	86.1	93.92	92.3	9,572 COAL	181,764 TONS	24.34	4,424,866	13,729,156	2.97
13 CRYSTAL RIVER	5	721	465,271	86.7	93.82	92.1	9,580 COAL	183,089 TONS	24.34	4,457,112	13,827,023	2.97
14 SUWANNEE	1	30	694	2.7	95.00	62.9	12,288 HEAVY OIL	1,140 BBLS	6.51	7,422	80,652	13.36
15 SUWANNEE	1		0				0 GAS	0 MCF		0	0	0.00
16 SUWANNEE	2	31	1,016	4.4	98.33	61.8	12,532 HEAVY OIL	1,956 BBLS	6.51	12,733	138,433	13.63
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	80	21,051	35.4	86.32	41.5	11,234 HEAVY OIL	36,328 BBLS	6.51	236,497	2,571,195	12.21
19 SUWANNEE	3		0				0 GAS	0 MCF		0	0	0.00
20 AVON PARK	1-2	50	41	0.1	96.00	5.3	34,634 LIGHT OIL	245 BBLS	5.80	1,420	23,591	57.54
21 AVON PARK	1-2		284				21,211 GAS	6,024 MCF	1.00	6,024	91,909	32.36
22 BARTOW	1-4	176	347	2.1	97.33	55.7	20,346 LIGHT OIL	1,218 BBLS	5.80	7,060	118,492	34.15
23 BARTOW	1-4		2,445				16,007 GAS	39,138 MCF	1.00	39,138	422,394	17.28
24 BAYBORO	1-4	177	1,573	1.2	98.33	67.1	15,453 LIGHT OIL	4,194 BBLS	5.80	24,308	407,975	25.94
25 DEBARY	1-10	643	2,747	3.7	98.80	69.6	16,396 LIGHT OIL	7,772 BBLS	5.80	45,041	755,747	27.51
26 DEBARY	1-10		14,804				13,628 GAS	201,749 MCF	1.00	201,749	2,099,904	13.58
27 HIGGINS	1-4	110	0	0.0	87.29	78.4	0 LIGHT OIL	0 BBLS		0	0	0.00
28 HIGGINS	1-4		2,006				17,998 GAS	36,103 MCF	1.00	36,103	395,667	19.72
29 HINES	1-4	1,917	1,039,990	72.9	97.40	21.1	6,985 GAS	7,264,006 MCF	1.00	7,264,006	69,373,697	6.67
30 HINES	1-4		0				0 LIGHT OIL	0 BBLS		0	0	0.00
31 INT CITY	1-14	992	3,018	9.2	88.90	64.7	14,767 LIGHT OIL	7,689 BBLS	5.80	44,567	762,159	25.25
32 INT CITY	1-14		64,774				12,739 GAS	825,174 MCF	1.00	825,174	7,733,417	11.94
33 RIO PINAR	1	13	130	1.3	98.67	76.9	21,392 LIGHT OIL	480 BBLS	5.79	2,781	46,564	35.82
34 SUWANNEE	1-3	157	1,377	5.7	99.78	81.0	14,716 LIGHT OIL	3,496 BBLS	5.80	20,264	362,349	26.31
35 SUWANNEE	1-3		5,290				13,498 GAS	71,271 MCF	1.00	71,271	627,668	11.89
36 TIGER BAY	1	203	101,594	67.3	93.33	87.8	7,450 GAS	756,848 MCF	1.00	756,848	7,131,685	7.02
37 TURNER	1-4	150	1,099	1.0	98.58	90.7	16,057 LIGHT OIL	3,017 BBLS	5.80	17,486	293,478	26.95
38 UNIV OF FLA	1	45	31,536	94.2	97.33	100.0	9,182 GAS	289,570 MCF	1.00	289,570	2,439,190	7.73
39 OTHER - START UP			0				0 LIGHT OIL	6,572 BBLS	5.80	38,091	638,067	0.00
40 OTHER												
41 TOTAL	9,305	3,673,978				9,202				33,806,625	181,259,343	4.93



Progress Energy Florida  
System Net Generation and Fuel Cost  
Estimated for the Month of: Jul-08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	769	577,344	100.9	100.00	100.9	10,360 NUCLEAR	5,981,281 MMBTU	1.00	5,981,281	2,189,150	0.38
2 ANCLOTE	1	498	172,987	46.7	95.03	48.2	10,099 HEAVY OIL	268,359 BBLS	6.51	1,747,082	15,630,209	9.04
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	507	147,892	39.2	95.14	39.5	10,356 HEAVY OIL	235,272 BBLS	6.51	1,531,620	13,703,485	9.27
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	121	41,048	45.6	95.25	46.3	11,108 HEAVY OIL	70,041 BBLS	6.51	455,969	4,077,127	9.53
7 BARTOW	2	119	34,098	38.5	96.52	38.8	11,644 HEAVY OIL	60,990 BBLS	6.51	397,042	3,550,221	10.41
8 BARTOW	3	204	74,055	48.8	95.59	49.6	10,600 HEAVY OIL	120,585 BBLS	6.51	785,011	7,019,314	9.48
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	379	199,145	70.6	94.27	72.0	10,280 COAL	83,763 TONS	24.44	2,047,163	6,191,184	3.11
11 CRYSTAL RIVER	2	491	267,235	73.2	93.61	75.8	10,020 COAL	109,564 TONS	24.44	2,677,750	8,098,079	3.03
12 CRYSTAL RIVER	4	722	470,021	87.5	95.27	89.2	9,599 COAL	185,910 TONS	24.27	4,511,663	13,773,159	2.93
13 CRYSTAL RIVER	5	721	464,652	86.6	94.70	89.5	9,603 COAL	183,873 TONS	24.27	4,462,241	13,623,558	2.93
14 SUWANNEE	1	30	9,136	40.9	93.55	63.6	12,296 HEAVY OIL	17,256 BBLS	6.51	112,335	1,227,485	13.44
15 SUWANNEE	1		0				0 GAS	0 MCF		0	0	0.00
16 SUWANNEE	2	31	9,496	41.2	96.71	61.5	12,530 HEAVY OIL	18,277 BBLS	6.51	118,985	1,300,149	13.69
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	80	21,103	35.5	83.05	41.8	11,230 HEAVY OIL	36,403 BBLS	6.51	236,984	2,589,524	12.27
19 SUWANNEE	3		0				0 GAS	0 MCF		0	0	0.00
20 AVON PARK	1-2	50	268	0.7	94.03	18.2	24,045 LIGHT OIL	1,112 BBLS	5.79	6,444	107,902	49.26
21 AVON PARK	1-2		269				24,312 GAS	6,540 MCF	1.00	6,540	98,221	36.51
22 BARTOW	1-4	176	10,535	10.9	97.18	37.3	19,311 LIGHT OIL	35,101 BBLS	5.80	203,444	3,441,178	32.66
23 BARTOW	1-4		3,733				17,612 GAS	65,744 MCF	1.00	65,744	674,479	18.07
24 BAYBORO	1-4	177	22,993	17.5	99.19	66.5	14,764 LIGHT OIL	58,569 BBLS	5.80	339,468	5,741,973	24.97
25 DEBARY	1-10	643	17,649	9.9	98.65	50.4	16,290 LIGHT OIL	49,602 BBLS	5.80	287,496	4,859,701	27.54
26 DEBARY	1-10		29,508				13,939 GAS	411,308 MCF	1.00	411,308	3,966,628	13.44
27 HIGGINS	1-4	110	0	0.0	97.34	82.1	0 LIGHT OIL	0 BBLS		0	0	0.00
28 HIGGINS	1-4		3,319				17,443 GAS	57,894 MCF	1.00	57,894	603,226	18.17
29 HINES	1-4	1,917	1,170,676	82.1	97.38	21.6	6,955 GAS	8,154,244 MCF	1.00	8,154,244	79,418,058	6.78
30 HINES	1-4		0				0 LIGHT OIL	0 BBLS		0	0	0.00
31 INT CITY	1-14	992	22,395	14.8	91.91	47.4	14,403 LIGHT OIL	55,649 BBLS	5.80	322,545	5,553,369	24.80
32 INT CITY	1-14		68,708				13,287 GAS	1,152,118 MCF	1.00	1,152,118	10,924,180	12.60
33 RIO PINAR	1	13	167	1.7	98.39	80.3	20,551 LIGHT OIL	592 BBLS	5.80	3,432	57,914	34.68
34 SUWANNEE	1-3	157	6,354	13.6	99.35	68.6	14,770 LIGHT OIL	16,192 BBLS	5.80	93,851	1,689,069	26.58
35 SUWANNEE	1-3		9,478				14,033 GAS	133,003 MCF	1.00	133,003	1,207,281	12.74
36 TIGER BAY	1	203	118,683	78.6	94.52	89.0	7,430 GAS	881,782 MCF	1.00	881,782	8,470,312	7.14
37 TJRNER	1-4	150	5,708	5.1	98.63	12.2	22,328 LIGHT OIL	21,989 BBLS	5.80	127,449	2,155,752	37.77
38 UNIV OF FLA	1	45	32,616	97.4	97.42	100.0	9,183 GAS	299,520 MCF	1.00	299,520	2,607,763	8.00
39 OTHER - START UP			0				0 LIGHT OIL	6,518 BBLS	5.80	37,781	637,917	0.00
40 OTHER												
41 TOTAL		9,305	4,029,271				9,344			37,649,189	225,187,587	5.59

Progress Energy Florida  
System Net Generation and Fuel Cost  
Estimated for the Month of: Aug-08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NJC	3	769	577,344	100.9	100.00	130.9	10,360 NUCLEAR	5,981,281 MMBTU	1.00	5,981,281	2,169,150	0.38
2 ANCLOTE	1	496	180,135	48.6	95.22	49.4	10,089 HEAVY OIL	279,169 BBLS	6.51	1,817,387	16,384,071	9.10
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	507	182,452	43.1	99.88	43.2	10,307 HEAVY OIL	257,205 BBLS	6.51	1,674,406	15,095,646	9.29
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	121	44,639	49.6	95.61	50.4	11,009 HEAVY OIL	75,491 BBLS	6.51	491,444	4,426,322	9.92
7 BARTOW	2	119	37,508	42.4	96.94	43.1	11,508 HEAVY OIL	66,306 BBLS	6.51	431,650	3,887,771	10.37
8 BARTOW	3	204	75,813	50.6	93.30	51.4	10,575 HEAVY OIL	124,779 BBLS	6.51	812,311	7,316,297	9.52
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	379	197,847	70.2	92.07	72.3	10,277 COAL	83,189 TONS	24.44	2,033,311	6,128,962	3.10
11 CRYSTAL RIVER	2	491	257,016	73.1	91.69	78.1	10,006 COAL	109,305 TONS	24.44	2,671,642	8,052,892	3.02
12 CRYSTAL RIVER	4	722	477,164	88.8	95.08	91.2	9,586 COAL	188,889 TONS	24.22	4,574,125	13,939,360	2.92
13 CRYSTAL RIVER	5	721	469,252	87.5	93.54	90.6	9,594 COAL	185,919 TONS	24.22	4,502,219	13,722,060	2.92
14 SUWANNEE	1	30	13,443	60.2	94.19	63.9	12,294 HEAVY OIL	25,387 BBLS	6.51	165,267	1,812,318	13.48
15 SUWANNEE	1		0				0 GAS	0 MCF		0	0	0.00
16 SUWANNEE	2	31	13,981	60.6	98.06	61.8	12,527 HEAVY OIL	26,904 BBLS	6.51	175,143	1,920,618	13.74
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	80	21,455	36.0	83.19	42.5	11,213 HEAVY OIL	36,955 BBLS	6.51	240,578	2,638,178	12.30
19 SUWANNEE	3		0				0 GAS	0 MCF		0	0	0.00
20 AVON PARK	1-2	50	182	0.5	93.87	11.7	25,571 LIGHT OIL	803 BBLS	5.80	4,654	77,115	42.37
21 AVON PARK	1-2		440				22,398 GAS	9,855 MCF	1.00	9,855	129,176	29.36
22 BARTOW	1-4	176	844	3.8	97.82	54.5	19,712 LIGHT OIL	2,870 BBLS	5.80	16,637	278,495	33.00
23 BARTOW	1-4		4,190				16,075 GAS	67,356 MCF	1.00	67,356	695,016	16.59
24 BAYBORO	1-4	177	7,262	5.5	98.63	69.8	14,981 LIGHT OIL	18,770 BBLS	5.80	108,794	1,821,160	25.08
25 DEBARY	1-10	643	18,024	8.3	98.65	49.3	16,220 LIGHT OIL	50,438 BBLS	5.80	292,342	4,876,022	27.05
26 DEBARY	1-10		21,451				13,730 GAS	294,513 MCF	1.00	294,513	2,832,288	13.67
27 HIGGINS	1-4	110	0	0.0	96.94	78.5	0 LIGHT OIL	0 BBLS		0	0	0.00
28 HIGGINS	1-4		4,445				17,834 GAS	79,271 MCF	1.00	79,271	804,216	18.09
29 HINES	1-4	1,917	1,178,245	82.6	96.67	21.7	6,963 GAS	8,203,555 MCF	1.00	8,203,555	80,984,849	6.84
30 HINES	1-4		0				0 LIGHT OIL	0 BBLS		0	0	0.00
31 INT CITY	1-4	992	12,072	12.8	91.77	55.8	14,598 LIGHT OIL	30,404 BBLS	5.80	176,230	2,981,447	24.70
32 INT CITY	1-4		82,250				12,940 GAS	1,064,353 MCF	1.00	1,064,353	10,220,839	12.43
33 RIO PINAR	1	13	318	3.3	99.35	78.9	21,242 LIGHT OIL	1,165 BBLS	5.80	6,755	112,805	35.47
34 SUWANNEE	1-3	157	1,576	8.4	99.78	80.9	14,704 LIGHT OIL	3,988 BBLS	5.80	23,174	410,132	26.02
35 SUWANNEE	1-3		8,252				13,621 GAS	112,401 MCF	1.00	112,401	1,030,129	12.48
36 TIGER BAY	1	203	117,851	78.0	94.84	89.7	7,417 GAS	874,115 MCF	1.00	874,115	8,477,350	7.19
37 TURNER	1-4	150	5,954	5.3	97.82	16.3	20,020 LIGHT OIL	20,566 BBLS	5.80	119,200	1,995,351	33.51
38 UNIV OF FLA	1	45	32,940	88.4	98.39	100.0	9,181 GAS	302,418 MCF	1.00	302,418	2,660,601	8.08
39 OTHER - START UP			0				0 LIGHT OIL	7,121 BBLS	5.80	41,273	688,903	0.00
40 OTHER												
41 TOTAL		9,305	4,035,345				9,260			37,367,660	218,289,539	5.41

Progress Energy Florida  
System Net Generation and Fuel Cost  
Estimated for the Month of: Sep-08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTJ/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	769	465,600	81.4	83.33	100.9	10,350 NUCLEAR	4,823,614 MMBTU	1.00	4,823,614	1,765,444	0.38
2 ANCLOTE	1	498	182,315	49.2	94.67	51.7	10,057 HEAVY OIL	281,651 BBLS	6.51	1,833,550	16,522,789	9.06
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	507	153,150	49.6	95.59	42.5	10,308 HEAVY OIL	242,505 BBLS	6.51	1,578,705	14,227,301	9.29
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	121	40,347	44.8	95.27	47.1	11,081 HEAVY OIL	68,676 BBLS	6.51	447,078	4,903,509	9.92
7 BARTOW	2	119	33,622	39.0	96.42	39.6	11,604 HEAVY OIL	59,928 BBLS	6.51	390,133	3,493,576	10.39
8 BARTOW	3	204	71,524	47.1	93.76	49.5	10,594 HEAVY OIL	116,389 BBLS	6.51	757,694	6,785,024	9.49
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	379	205,952	73.0	94.56	76.8	10,242 COAL	86,284 TONS	24.45	2,109,292	6,338,985	3.08
11 CRYSTAL RIVER	2	491	270,608	74.1	91.00	82.3	9,981 COAL	110,486 TONS	24.45	2,700,931	8,116,861	3.00
12 CRYSTAL RIVER	4	722	464,399	86.5	92.32	93.4	9,568 COAL	183,709 TONS	24.19	4,443,554	13,531,444	2.91
13 CRYSTAL RIVER	5	721	482,647	90.0	95.03	95.5	9,560 COAL	190,756 TONS	24.19	4,614,007	14,046,042	2.91
14 SUWANNEE	1	30	6,639	29.7	93.33	63.8	12,295 HEAVY OIL	12,539 BBLS	6.51	81,629	897,021	13.51
15 SUWANNEE	1		0				0 GAS	0 MCF		0	0	0.00
16 SUWANNEE	2	31	2,983	12.9	97.33	61.7	12,526 HEAVY OIL	5,740 BBLS	6.51	37,366	410,615	13.77
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	80	20,675	34.7	84.82	41.4	11,238 HEAVY OIL	35,690 BBLS	6.51	232,345	2,553,239	12.35
19 SUWANNEE	3		0				0 GAS	0 MCF		0	0	0.00
20 AVON PARK	1-2	50	436	1.2	94.50	15.3	32,583 LIGHT OIL	2,451 BBLS	5.80	14,206	240,996	55.27
21 AVON PARK	1-2		243				28,514 GAS	6,929 MCF	1.00	6,929	100,567	41.39
22 BARTOW	1-4	176	750	2.9	97.67	41.9	20,272 LIGHT OIL	2,624 BBLS	5.79	15,204	260,510	34.73
23 BARTOW	1-4		1,849				18,056 GAS	33,386 MCF	1.00	33,386	375,053	20.28
24 BAYBORO	1-4	177	3,376	2.6	98.92	67.5	15,282 LIGHT OIL	8,901 BBLS	5.80	51,593	884,013	26.19
25 DEBARY	1-10	843	4,143	3.9	98.77	58.6	17,423 LIGHT OIL	12,454 BBLS	5.80	72,185	1,233,716	29.78
26 DEBARY	1-10		14,674				13,872 GAS	203,565 MCF	1.00	203,565	2,046,115	13.94
27 HIGGINS	1-4	110	0	0.0	96.42	67.3	0 LIGHT OIL	0 BBLS		0	0	0.00
28 HIGGINS	1-4		2,832				19,027 GAS	53,884 MCF	1.00	53,884	557,612	19.69
29 HINES	1-4	1,917	955,519	67.0	88.34	21.6	6,944 GAS	6,635,529 MCF	1.00	6,635,529	64,497,871	6.75
30 HINES	1-4		0				0 LIGHT OIL	0 BBLS		0	0	0.00
31 INT CITY	1-14	992	5,301	0.7	91.83	57.8	14,690 LIGHT OIL	13,435 BBLS	5.80	77,871	1,351,557	25.50
32 INT CITY	1-14		86,602				12,954 GAS	862,747 MCF	1.00	862,747	9,150,003	12.24
33 RIO PINAR	1	13	395	4.1	99.00	77.9	21,408 LIGHT OIL	1,459 BBLS	5.80	8,456	144,550	36.59
34 SUWANNEE	1-3	157	837	4.7	99.67	75.2	15,260 LIGHT OIL	2,204 BBLS	5.80	12,773	231,656	27.68
35 SUWANNEE	1-3		4,679				14,095 GAS	65,950 MCF	1.00	65,950	587,357	12.55
36 TIGER BAY	1	203	110,617	73.2	95.33	90.8	7,399 GAS	818,453 MCF	1.00	818,453	7,755,515	7.01
37 TURNER	1-4	150	2,550	2.4	98.42	42.9	16,202 LIGHT OIL	7,436 BBLS	5.80	43,098	738,457	27.76
38 UNIV OF FLA.	1	45	31,752	94.5	98.00	99.9	9,182 GAS	291,533 MCF	1.00	291,533	2,485,433	7.83
39 OTHER - START UP			0				0 LIGHT OIL	7,515 BBLS	5.80	43,550	743,651	0.00
40 OTHER												
41 TOTAL		9,305	3,607,227				9,248			33,360,810	185,076,482	5.13

Progress Energy Florida  
System Net Generation and Fuel Cost  
Estimated for the Month of: Oct-08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)
1 CRYST RIV NUC	3	769	577,344	100.9	100.00	100.9	10,380 NUCLEAR	5,981,281 MMBTU	1.00	5,981,281	2,189,150	0.36
2 ANCLOTE	1	498	82,746	22.3	53.01	45.6	10,128 HEAVY OIL	128,728 BBLs	6.51	838,020	7,515,657	9.08
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	507	144,354	38.3	96.65	38.6	10,365 HEAVY OIL	229,829 BBLs	6.51	1,496,185	13,412,585	9.29
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	121	38,939	43.3	96.71	43.5	11,181 HEAVY OIL	66,880 BBLs	6.51	435,386	3,965,894	10.18
7 BARTOW	2	119	21,356	24.1	98.45	36.7	11,799 HEAVY OIL	38,707 BBLs	6.51	251,984	2,295,301	10.75
8 BARTOW	3	204	67,498	44.5	93.14	45.8	10,662 HEAVY OIL	110,546 BBLs	6.51	719,654	6,555,267	9.71
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	379	190,377	67.5	92.55	69.8	10,299 COAL	80,200 TONS	24.45	1,960,727	5,867,058	3.08
11 CRYSTAL RIVER	2	491	120,295	32.9	39.45	72.9	10,031 COAL	49,355 TONS	24.45	1,206,625	3,610,785	3.00
12 CRYSTAL RIVER	4	722	467,112	87.0	94.01	89.9	9,588 COAL	185,216 TONS	24.18	4,478,532	13,623,607	2.92
13 CRYSTAL RIVER	5	721	463,117	86.3	93.94	89.0	9,602 COAL	183,907 TONS	24.18	4,446,880	13,528,145	2.92
14 SUWANNEE	1	30	1,869	8.4	93.57	63.6	12,296 HEAVY OIL	3,530 BBLs	6.51	22,982	253,101	13.54
15 SUWANNEE	1		0				0 GAS	0 MCF		0	0	0.00
16 SUWANNEE	2	31	2,287	9.0	97.86	61.5	12,531 HEAVY OIL	4,402 BBLs	6.51	28,659	315,622	13.80
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	80	3,298	5.5	61.58	40.8	11,253 HEAVY OIL	5,701 BBLs	6.51	37,111	408,703	12.39
19 SUWANNEE	3		0				0 GAS	0 MCF		0	0	0.00
20 AVON PARK	1-2	50	44	0.1	95.16	6.3	34,705 LIGHT OIL	263 BBLs	5.81	1,527	26,750	60.80
21 AVON PARK	1-2		146				27,651 GAS	4,037 MCF	1.00	4,037	74,210	50.83
22 BARTOW	1-4	176	2,985	3.2	90.89	37.1	19,426 LIGHT OIL	10,005 BBLs	5.80	57,986	1,025,656	34.36
23 BARTOW	1-4		1,174				19,230 GAS	21,402 MCF	1.00	21,402	265,139	22.58
24 BAYBORO	1-4	177	3,504	2.7	93.24	88.3	15,033 LIGHT OIL	9,089 BBLs	5.80	52,676	931,732	26.59
25 DEBARY	1-10	643	6,945	4.6	99.16	53.9	16,572 LIGHT OIL	19,859 BBLs	5.80	115,092	2,042,998	29.42
26 DEBARY	1-10		15,089				13,754 GAS	207,678 MCF	1.00	207,678	2,051,851	13.59
27 HIGGINS	1-4	110	0	0.0	97.26	75.2	0 LIGHT OIL	0 BBLs		0	0	0.00
28 HIGGINS	1-4		1,819				18,239 GAS	33,176 MCF	1.00	33,176	368,249	20.24
29 HINES	1-4	1,917	828,538	58.1	80.24	20.5	6,977 GAS	5,781,109 MCF	1.00	5,781,109	56,028,264	6.76
30 HINES	1-4		0				0 LIGHT OIL	0 BBLs		0	0	0.00
31 INT CITY	1-14	992	9,256	8.9	87.58	53.4	14,479 LIGHT OIL	23,125 BBLs	5.80	134,021	2,435,831	26.32
32 INT CITY	1-14		58,465				13,047 GAS	736,685 MCF	1.00	736,685	6,917,685	12.25
33 RIO PINAR	1	13	92	1.0	98.06	78.6	21,565 LIGHT OIL	342 BBLs	5.80	1,984	35,014	38.06
34 SUWANNEE	1-3	157	3,173	6.5	76.69	70.4	14,841 LIGHT OIL	8,124 BBLs	5.80	47,089	892,572	28.13
35 SUWANNEE	1-3		4,457				13,759 GAS	61,326 MCF	1.00	61,326	537,052	12.05
36 TIGER BAY	1	203	57,298	37.9	47.78	86.8	7,465 GAS	427,704 MCF	1.00	427,704	4,211,835	7.35
37 TURNER	1-4	150	1,194	1.1	98.23	17.2	20,113 LIGHT OIL	4,143 BBLs	5.80	24,015	424,777	35.58
38 UNIV OF FLA.	1	45	32,508	97.1	97.10	100.1	9,183 GAS	298,510 MCF	1.00	298,510	2,503,161	7.70
39 OTHER - START UP			0				0 LIGHT OIL	7,780 BBLs	5.80	45,088	792,536	0.00
40 OTHER												
41 TOTAL		9,305	3,205,289				9,346			29,955,131	155,106,187	4.84

Progress Energy Florida  
System Net Generation and Fuel Cost  
Estimated for the Month of: Nov-08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)
1 CRYSTAL RIVER NUC	3	788	568,080	98.9	100.00	100.1	10,191 NUCLEAR	5,789,305 MMBTU	1.00	5,789,305	2,118,885	0.37
2 ANCLOTE	1	522	111,843	28.8	88.17	40.6	10,059 HEAVY OIL	172,824 BBLS	6.51	1,125,084	10,180,062	9.10
3 ANCLOTE	1		0				0 GAS	0 MCF		0	0	0.00
4 ANCLOTE	2	528	118,700	30.3	94.93	31.9	10,409 HEAVY OIL	189,787 BBLS	6.51	1,235,513	11,178,537	9.42
5 ANCLOTE	2		0				0 GAS	0 MCF		0	0	0.00
6 BARTOW	1	125	13,923	15.0	97.90	39.9	11,028 HEAVY OIL	23,586 BBLS	6.51	153,545	1,331,833	9.57
7 BARTOW	2	124	13,128	14.2	96.96	31.4	11,687 HEAVY OIL	23,568 BBLS	6.51	153,427	1,330,810	10.14
8 BARTOW	3	215	45,273	28.3	95.09	39.4	10,556 HEAVY OIL	73,407 BBLS	6.51	477,882	4,145,098	9.16
9 BARTOW	3		0				0 GAS	0 MCF		0	0	0.00
10 CRYSTAL RIVER	1	386	200,938	70.0	95.88	73.3	10,225 COAL	84,035 TONS	24.45	2,054,665	6,156,339	3.06
11 CRYSTAL RIVER	2	496	257,190	69.7	91.37	76.9	9,946 COAL	104,624 TONS	24.45	2,558,049	7,664,478	2.98
12 CRYSTAL RIVER	4	734	0	0.0	0.00	0.0	0 COAL	0 TONS		0	116,355	0.00
13 CRYSTAL RIVER	5	734	444,402	81.4	93.97	86.7	9,513 COAL	173,526 TONS	24.36	4,227,789	12,888,505	2.90
14 SUWANNEE	1	33	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS		0	0	0.00
15 SUWANNEE	1		0				0 GAS	0 MCF		0	0	0.00
16 SUWANNEE	2	31	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS		0	0	0.00
17 SUWANNEE	2		0				0 GAS	0 MCF		0	0	0.00
18 SUWANNEE	3	82	0	0.0	0.00	0.0	0 HEAVY OIL	0 BBLS		0	0	0.00
19 SUWANNEE	3		0				0 GAS	0 MCF		0	0	0.00
20 AVON PARK	1-2	70	30	0.1	95.33	6.1	52,700 LIGHT OIL	273 BBLS	5.79	1,581	27,965	93.22
21 AVON PARK	1-2		87				30,529 GAS	2,656 MCF	1.00	2,656	63,713	73.23
22 BARTOW	1-4	226	709	0.7	98.25	27.7	19,824 LIGHT OIL	2,425 BBLS	5.80	14,055	251,008	35.40
23 BARTOW	1-4		463				20,179 GAS	9,343 MCF	1.00	9,343	165,150	35.67
24 BAYBORO	1-4	232	1,128	0.7	99.00	51.2	17,755 LIGHT OIL	3,455 BBLS	5.80	20,028	357,680	31.71
25 DEBARY	1-10	779	1,123	1.2	98.50	52.5	18,963 LIGHT OIL	3,674 BBLS	5.80	21,295	381,713	33.99
26 DEBARY	1-10		5,664				13,956 GAS	79,047 MCF	1.00	79,047	972,903	17.18
27 HIGGINS	1-4	133	0	0.0	96.00	36.3	0 LIGHT OIL	0 BBLS		0	0	0.00
28 HIGGINS	1-4		591				24,413 GAS	14,428 MCF	1.00	14,428	212,749	36.90
29 HINES	1-4	2,177	735,565	45.4	75.69	19.5	7,079 GAS	5,206,508 MCF	1.00	5,206,508	54,126,058	7.36
30 HINES	1-4		0				0 LIGHT OIL	0 BBLS		0	0	0.00
31 INT CITY	1-14	1,184	2,455	2.7	87.72	45.6	16,017 LIGHT OIL	6,784 BBLS	5.80	39,322	721,757	29.40
32 INT CITY	1-14		21,622				13,266 GAS	286,839 MCF	1.00	286,839	3,150,652	14.57
33 RIO PINAR	1	16	110	0.9	99.33	62.5	24,200 LIGHT OIL	459 BBLS	5.80	2,662	47,434	43.12
34 SUWANNEE	1-3	199	1,557	2.3	76.33	56.3	17,204 LIGHT OIL	4,621 BBLS	5.80	26,786	512,550	32.92
35 SUWANNEE	1-3		1,878				13,703 GAS	25,735 MCF	1.00	25,735	240,840	12.82
36 TIGER BAY	1	225	119,054	70.5	92.33	84.6	7,449 GAS	879,421 MCF	1.00	879,421	8,696,313	7.37
37 TURNER	1-4	201	672	0.4	98.50	22.3	19,077 LIGHT OIL	2,213 BBLS	5.79	12,820	228,953	34.07
38 UNIV OF FLA.	1	47	0	0.0	0.00	0.0	0 GAS	0 MCF		0	-110,990	0.00
39 OTHER - START UP			0				0 LIGHT OIL	7,222 BBLS	5.80	41,880	740,406	0.00
40 OTHER												
41 TOTAL		10,285	2,865,185				9,177			24,459,645	127,897,758	4.80

Progress Energy Florida  
System Net Generation and Fuel Cost  
Estimated for the Month of: Dec-08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	788	587,016	100.1	100.00	100.1	10,194 NUCLEAR	5,982,282 MMBTU	1.00	5,982,282	2,189,514	0.37
2 ANCLOTE	1	522	122,815	31.6	95.19	34.1	10,156 HEAVY OIL	191,577 BBLS	6.51	1,247,165	11,301,661	9.20
3 ANCLOTE	1	0	0	0.0	0.00	0.0	0 GAS	0 MCF	0	0	0	0.00
4 ANCLOTE	2	526	101,890	26.0	94.34	26.5	10,552 HEAVY OIL	165,152 BBLS	6.51	1,075,141	9,743,805	9.56
5 ANCLOTE	2	0	0	0.0	0.00	0.0	0 GAS	0 MCF	0	0	0	0.00
6 BARTOW	1	125	9,199	9.9	95.47	40.0	11,023 HEAVY OIL	15,576 BBLS	6.51	101,403	829,862	9.02
7 BARTOW	2	124	6,317	5.8	97.74	32.2	11,672 HEAVY OIL	11,326 BBLS	6.51	73,734	603,425	9.55
8 BARTOW	3	215	34,858	21.8	95.26	37.1	10,602 HEAVY OIL	56,767 BBLS	6.51	369,551	3,024,333	8.68
9 BARTOW	3	0	0	0.0	0.00	0.0	0 GAS	0 MCF	0	0	0	0.00
10 CRYSTAL RIVER	1	386	215,283	75.0	92.73	76.2	10,206 COAL	89,854 TONS	24.45	2,197,118	6,574,340	3.05
11 CRYSTAL RIVER	2	496	290,202	78.6	93.68	82.4	9,918 COAL	117,707 TONS	24.45	2,878,176	8,612,066	2.97
12 CRYSTAL RIVER	4	734	307,434	56.3	57.33	93.3	9,451 COAL	119,330 TONS	24.35	2,905,695	8,897,365	2.89
13 CRYSTAL RIVER	5	734	476,268	87.2	93.11	91.0	9,489 COAL	185,593 TONS	24.35	4,519,187	13,773,338	2.89
14 SUWANNEE	1	33	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
15 SUWANNEE	1	0	0	0.0	0.00	0.0	0 GAS	0 MCF	0	0	0	0.00
16 SUWANNEE	2	31	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
17 SUWANNEE	2	0	0	0.0	0.00	0.0	0 GAS	0 MCF	0	0	0	0.00
18 SUWANNEE	3	82	0	0.0	83.87	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
19 SUWANNEE	3	0	0	0.0	0.00	0.0	0 GAS	0 MCF	0	0	0	0.00
20 AVON PARK	1-2	70	66	0.1	94.84	9.0	51,424 LIGHT OIL	586 BBLS	5.79	3,394	60,566	91.77
21 AVON PARK	1-2	0	89	0.0	0.00	0.0	29,169 GAS	2,596 MCF	1.00	2,596	64,577	72.56
22 BARTOW	1-4	226	244	0.4	96.77	26.4	19,959 LIGHT OIL	840 BBLS	5.80	4,870	87,733	35.96
23 BARTOW	1-4	0	413	0.0	0.00	0.0	21,980 GAS	8,706 MCF	1.00	8,706	163,968	39.70
24 BAYBORO	1-4	232	1,227	0.7	98.95	51.6	18,185 LIGHT OIL	3,849 BBLS	5.80	22,313	401,970	32.76
25 DEBARY	1-10	779	1,216	0.5	99.97	32.8	18,762 LIGHT OIL	3,935 BBLS	5.80	22,814	412,592	33.93
26 DEBARY	1-10	0	1,824	0.0	0.00	0.0	17,293 GAS	31,542 MCF	1.00	31,542	545,646	29.91
27 HIGGINS	1-4	133	0	0.0	97.58	32.3	0 LIGHT OIL	0 BBLS	0	0	0	0.00
28 HIGGINS	1-4	0	451	0.0	0.00	0.0	26,009 GAS	11,730 MCF	1.00	11,730	193,930	43.00
29 HINES	1-4	2,177	668,074	41.2	91.99	18.3	7,031 GAS	4,697,533 MCF	1.00	4,697,533	51,941,710	7.77
30 HINES	1-4	0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,184	2,847	1.3	99.03	31.4	16,096 LIGHT OIL	7,905 BBLS	5.80	45,825	848,679	29.81
32 INT CITY	1-14	0	8,539	0.0	0.00	0.0	15,580 GAS	133,118 MCF	1.00	133,118	1,785,150	20.91
33 RIO PINAR	1	16	59	0.5	98.71	61.5	24,254 LIGHT OIL	247 BBLS	5.79	1,431	25,722	43.60
34 SUWANNEE	1-3	199	746	1.4	99.57	53.9	16,471 LIGHT OIL	2,120 BBLS	5.80	12,287	237,139	31.79
35 SUWANNEE	1-3	0	1,400	0.0	0.00	0.0	14,994 GAS	20,992 MCF	1.00	20,992	207,977	14.86
36 TIGER BAY	1	225	106,263	63.5	94.52	86.7	7,404 GAS	786,814 MCF	1.00	786,814	8,261,603	7.77
37 TURNER	1-4	201	915	0.6	98.87	42.7	16,342 LIGHT OIL	2,580 BBLS	5.80	14,953	269,378	29.44
38 UNIV OF FLA.	1	47	34,099	97.5	95.48	102.2	9,093 GAS	310,050 MCF	1.00	310,050	2,960,812	8.68
39 OTHER - START UP	0	0	0	0.0	0.00	0.0	0 LIGHT OIL	7,863 BBLS	5.80	45,575	814,050	0.00
40 OTHER	0	0	0	0.0	0.00	0.0	0	0	0	0	0	0.00
41 TOTAL	10,285	2,979,754	9,238	9.238	9.238	9,238	9,238	27,525,995	134,832,911	4.52	4.52	

Progress Energy Florida  
Inventory Analysis

Estimated for the Period of : January Through December 2008

		Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Subtotal
<b>HEAVY OIL</b>								
1	PURCHASES:							
2	UNITS BBL	522,910	443,079	364,973	385,439	649,214	749,980	3,115,595
3	UNIT COST \$/BBL	57.44	56.66	55.64	56.16	57.90	58.80	57.38
4	AMOUNT \$	30,035,402	25,104,514	20,305,531	21,647,278	37,587,302	44,096,163	178,776,190
5	BURNED:							
6	UNITS BBL	522,910	443,079	364,973	385,439	649,214	749,980	3,115,595
7	UNIT COST \$/BBL	57.44	56.66	55.64	56.16	57.90	58.80	57.38
8	AMOUNT \$	30,035,402	25,104,514	20,305,531	21,647,278	37,587,302	44,096,163	178,776,190
9	ENDING INVENTORY:							
10	UNITS BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	
11	UNIT COST \$/BBL	57.44	56.66	55.64	56.16	57.90	58.80	
12	AMOUNT \$	63,182,900	62,325,120	61,199,270	61,778,970	63,686,260	64,676,150	
<b>LIGHT OIL</b>								
13	PURCHASES:							
14	UNITS BBL	80,184	68,586	57,638	109,734	46,832	34,683	397,657
15	UNIT COST \$/BBL	106.11	106.23	104.61	102.04	99.35	98.27	103.31
16	AMOUNT \$	8,508,418	7,286,215	6,029,449	11,197,301	4,652,590	3,408,422	41,082,395
17	BURNED:							
18	UNITS BBL	80,184	68,586	57,638	109,734	46,832	34,683	397,657
19	UNIT COST \$/BBL	106.11	106.23	104.61	102.04	99.35	98.27	103.31
20	AMOUNT \$	8,508,418	7,286,215	6,029,449	11,197,301	4,652,590	3,408,422	41,082,395
21	ENDING INVENTORY:							
22	UNITS BBL	883,900	883,900	883,900	883,900	883,900	883,900	
23	UNIT COST \$/BBL	106.11	106.23	104.61	102.04	99.35	98.27	
24	AMOUNT \$	93,790,629	93,896,697	92,464,779	90,193,156	87,815,465	86,860,853	
<b>COAL</b>								
25	PURCHASES:							
26	UNITS TON	543,024	472,438	508,678	505,633	544,289	551,587	3,125,649
27	UNIT COST \$/TON	76.69	76.38	75.92	75.62	75.21	75.08	75.80
28	AMOUNT \$	41,644,619	36,086,185	38,618,579	38,235,260	40,934,343	41,410,670	236,929,655
29	BURNED:							
30	UNITS TON	543,024	472,438	508,678	505,633	544,289	551,587	3,125,649
31	UNIT COST \$/TON	76.69	76.38	75.92	75.62	75.21	75.08	75.80
32	AMOUNT \$	41,644,609	36,086,162	38,618,562	38,235,261	40,934,370	41,410,696	236,929,657
33	ENDING INVENTORY:							
34	UNITS TON	768,000	768,000	768,000	768,000	768,000	768,000	
35	UNIT COST \$/TON	76.69	76.38	75.92	75.62	75.21	75.08	
36	AMOUNT \$	58,898,074	58,662,067	58,306,176	58,075,085	57,758,976	57,657,984	
<b>GAS</b>								
37	BURNED:							
38	UNITS MCF	5,893,173	4,326,079	5,748,011	5,285,658	8,802,652	9,489,883	39,345,456
39	UNIT COST \$/MCF	11.43	11.53	11.39	9.79	9.46	9.51	10.31
40	AMOUNT \$	65,099,613	49,884,816	65,488,178	51,769,534	83,296,706	90,225,531	405,764,376
<b>NUCLEAR</b>								
41	BURNED:							
42	UNITS MMBTU	5,982,282	5,596,328	5,982,282	5,248,283	5,016,559	5,788,337	33,614,071
43	UNIT COST \$/MMBTU	0.37	0.37	0.37	0.37	0.37	0.37	0.37
44	AMOUNT \$	2,189,514	2,048,255	2,189,514	1,920,872	1,836,061	2,118,532	12,302,748

## Progress Energy Florida

## Inventory Analysis

Estimated for the Period of : January Through December 2008

HEAVY OIL			Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total
1	PURCHASES:								
2	UNITS	BBL	827,193	892,196	823,118	568,323	483,172	440,398	7,169,995
3	UNIT COST	\$/BBL	59.35	59.94	59.40	59.02	58.29	57.91	58.39
4	AMOUNT	\$	49,097,514	53,481,221	48,893,074	34,722,130	28,166,340	25,503,086	418,639,555
5	BURNED:								
6	UNITS	BBL	827,193	892,196	823,118	568,323	483,172	440,398	7,169,995
7	UNIT COST	\$/BBL	59.35	59.94	59.40	59.02	58.29	57.91	58.39
8	AMOUNT	\$	49,097,514	53,481,221	48,893,074	34,722,130	28,166,340	25,503,086	418,639,555
9	ENDING INVENTORY:								
10	UNITS	BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	
11	UNIT COST	\$/BBL	59.35	59.94	59.40	59.02	58.29	57.91	
12	AMOUNT	\$	65,289,840	65,937,740	65,339,780	64,920,680	64,124,060	63,700,120	
LIGHT OIL									
13	PURCHASES:								
14	UNITS	BBL	245,324	136,135	58,479	82,730	31,126	29,925	981,376
15	UNIT COST	\$/BBL	98.83	97.27	99.68	104.05	105.04	105.52	101.32
16	AMOUNT	\$	24,244,775	13,241,430	5,829,106	8,607,866	3,269,467	3,157,829	99,432,868
17	BURNED:								
18	UNITS	BBL	245,324	136,135	58,479	82,730	31,126	29,925	981,376
19	UNIT COST	\$/BBL	98.83	97.27	99.68	104.05	105.04	105.52	101.32
20	AMOUNT	\$	24,244,775	13,241,430	5,829,106	8,607,866	3,269,467	3,157,829	99,432,868
21	ENDING INVENTORY:								
22	UNITS	BBL	883,900	883,900	883,900	883,900	883,900	883,900	
23	UNIT COST	\$/BBL	98.83	97.27	99.68	104.05	105.04	105.52	
24	AMOUNT	\$	87,355,837	85,976,953	88,107,152	91,969,795	92,844,856	93,269,128	
COAL									
25	PURCHASES:								
26	UNITS	TON	563,110	567,302	571,235	498,678	362,185	512,484	6,200,643
27	UNIT COST	\$/TON	74.03	73.76	73.58	73.45	74.07	73.87	74.80
28	AMOUNT	\$	41,685,963	41,843,288	42,033,356	36,629,595	26,825,667	37,857,091	463,804,615
29	BURNED:								
30	UNITS	TON	563,110	567,302	571,235	498,678	362,185	512,484	6,200,643
31	UNIT COST	\$/TON	74.03	73.76	73.58	73.45	74.07	73.87	74.80
32	AMOUNT	\$	41,885,981	41,843,275	42,033,333	36,629,596	26,825,678	37,857,110	463,804,628
33	ENDING INVENTORY:								
34	UNITS	TON	768,000	768,000	768,000	768,000	768,000	768,000	
35	UNIT COST	\$/TON	74.03	73.76	73.58	73.45	74.07	73.87	
36	AMOUNT	\$	56,853,581	56,646,451	56,511,974	56,412,211	56,882,842	56,732,006	
GAS									
37	BURNED:								
38	UNITS	MCF	11,162,153	11,007,837	8,971,976	7,571,627	6,503,977	6,003,081	90,566,107
39	UNIT COST	\$/MCF	9.67	9.77	9.65	9.64	10.38	11.02	10.10
40	AMOUNT	\$	107,970,168	107,534,464	86,555,526	72,957,446	67,517,389	66,125,373	914,424,740
NUCLEAR									
41	BURNED:								
42	UNITS	MMBTU	5,981,281	5,981,281	4,823,614	5,981,281	5,789,305	5,982,282	68,153,115
43	UNIT COST	\$/MMBTU	0.37	0.37	0.37	0.37	0.37	0.37	0.37
44	AMOUNT	\$	2,189,150	2,189,150	1,765,444	2,189,150	2,118,885	2,189,514	24,944,041



Progress Energy Florida  
Fuel Cost of Power Sold  
Estimated for the Period of : January Through December 2008

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL CCOST			
Jan-08	ECONSALE	--	75,436		75,436	7.664	8.660	5,781,119	6,532,664	751,545
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	209,860		209,860	5.014	5.014	10,521,569	10,521,569	0
	<b>TOTAL</b>		<b>285,296</b>		<b>285,296</b>	<b>5.714</b>	<b>5.978</b>	<b>16,302,688</b>	<b>17,054,233</b>	<b>751,545</b>
Feb-08	ECONSALE	--	66,189		66,189	7.147	8.076	4,730,579	5,345,554	614,975
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	201,876		201,876	5.088	5.088	10,270,543	10,270,543	0
	<b>TOTAL</b>		<b>268,065</b>		<b>268,065</b>	<b>5.596</b>	<b>5.825</b>	<b>15,001,122</b>	<b>15,616,097</b>	<b>614,975</b>
Mar-08	ECONSALE	--	51,586		51,586	5.738	6.484	2,959,986	3,344,784	384,798
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	181,112		181,112	5.597	5.597	10,136,514	10,136,514	0
	<b>TOTAL</b>		<b>232,698</b>		<b>232,698</b>	<b>5.628</b>	<b>5.794</b>	<b>13,096,600</b>	<b>13,481,398</b>	<b>384,798</b>
Apr-08	ECONSALE	--	38,955		38,955	5.801	6.556	2,259,934	2,553,725	293,791
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	242,918		242,918	4.969	4.969	12,070,103	12,070,103	0
	<b>TOTAL</b>		<b>281,873</b>		<b>281,873</b>	<b>5.084</b>	<b>5.188</b>	<b>14,330,037</b>	<b>14,623,828</b>	<b>293,791</b>
May-08	ECONSALE	--	40,975		40,975	5.032	5.687	2,062,021	2,330,084	268,063
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	255,008		255,008	5.269	5.269	13,435,850	13,435,850	0
	<b>TOTAL</b>		<b>295,983</b>		<b>295,983</b>	<b>5.236</b>	<b>5.327</b>	<b>15,497,871</b>	<b>15,765,934</b>	<b>268,063</b>
Jun-08	ECONSALE	--	25,753		25,753	7.230	8.170	1,861,893	2,103,939	242,046
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	272,928		272,928	5.393	5.393	14,719,511	14,719,511	0
	<b>TOTAL</b>		<b>298,681</b>		<b>298,681</b>	<b>5.552</b>	<b>5.633</b>	<b>16,581,404</b>	<b>16,823,450</b>	<b>242,046</b>

Progress Energy Florida  
Fuel Cost of Power Sold  
Estimated for the Period of : January Through December 2008

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
						Jul-08	ECONSALE			
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	274,568		274,568	5.624	5.624	15,441,674	15,441,674	0
	<b>TOTAL</b>		<b>305,926</b>		<b>305,926</b>	<b>5.769</b>	<b>5.863</b>	<b>17,650,279</b>	<b>17,937,398</b>	<b>287,119</b>
Aug-08	ECONSALE	--	35,401		35,401	6.465	7.305	2,288,670	2,586,197	297,527
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	314,901		314,901	5.941	5.941	18,707,353	18,707,353	0
	<b>TOTAL</b>		<b>350,302</b>		<b>350,302</b>	<b>5.994</b>	<b>6.079</b>	<b>20,996,023</b>	<b>21,293,550</b>	<b>297,527</b>
Sep-08	ECONSALE	--	23,823		23,823	6.435	7.272	1,533,002	1,732,292	199,290
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	324,344		324,344	6.303	6.303	20,442,107	20,442,107	0
	<b>TOTAL</b>		<b>348,167</b>		<b>348,167</b>	<b>6.312</b>	<b>6.369</b>	<b>21,975,109</b>	<b>22,174,399</b>	<b>199,290</b>
Oct-08	ECONSALE	--	27,032		27,032	6.019	6.802	1,627,177	1,838,711	211,534
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	307,430		307,430	6.152	6.152	18,913,594	18,913,594	0
	<b>TOTAL</b>		<b>334,462</b>		<b>334,462</b>	<b>6.141</b>	<b>6.205</b>	<b>20,540,771</b>	<b>20,752,305</b>	<b>211,534</b>
Nov-08	ECONSALE	--	35,050		35,050	5.504	6.219	1,929,115	2,179,900	250,785
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	258,931		258,931	5.894	5.894	15,262,620	15,262,620	0
	<b>TOTAL</b>		<b>293,981</b>		<b>293,981</b>	<b>5.848</b>	<b>5.933</b>	<b>17,191,735</b>	<b>17,442,520</b>	<b>250,785</b>
Dec-08	ECONSALE	--	35,564		35,564	7.779	8.791	2,766,620	3,126,280	359,660
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	(341,984)	(341,984)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	179,008		179,008	4.852	4.852	8,685,419	8,685,419	0
	<b>TOTAL</b>		<b>214,572</b>		<b>214,572</b>	<b>5.337</b>	<b>5.345</b>	<b>11,452,039</b>	<b>11,469,715</b>	<b>17,676</b>
Jan-08	ECONSALE	--	487,122		487,122	6.571	7.425	32,008,721	36,169,854	4,161,133
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-08	SALE OTHER	--	0		0	0.000	0.000	0	(341,984)	(341,984)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	3,022,884		3,022,884	5.578	5.578	168,606,955	168,606,955	0
	<b>TOTAL</b>		<b>3,510,006</b>		<b>3,510,006</b>	<b>5.716</b>	<b>5.824</b>	<b>200,615,676</b>	<b>204,434,825</b>	<b>3,819,149</b>

Progress Energy Florida  
Purchased Power  
(Exclusive of Economy & QF Purchases)  
Estimated for the Period of : January Through December 2008

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jan-08	C P & LIME	--	94,802			94,802	3.886	3.886	3,684,210
	TECO	--	26,941			26,941	6.169	6.169	1,662,009
	SOUTHERN	UPS	296,856			296,856	2.399	2.399	7,121,574
	SHADY HILLS	--	39,499			39,499	13.884	13.884	5,484,063
	OSCEOLA	--	10,109			10,109	14.941	14.941	1,510,409
	TEA	--	0			0	0.000	0.000	0
	SUMMER PURCH	--	0			0	0.000	0.000	0
TOTAL			468,207	0	0	468,207	4.157	4.157	19,462,265
Feb-08	C P & LIME	--	88,099			88,099	3.909	3.909	3,443,621
	TECO	--	22,702			22,702	6.254	6.254	1,419,850
	SOUTHERN	UPS	277,704			277,704	2.362	2.362	6,559,367
	SHADY HILLS	--	37,096			37,096	14.697	14.697	5,452,079
	OSCEOLA	--	7,629			7,629	17.122	17.122	1,306,215
	TEA	--	0			0	0.000	0.000	0
	SUMMER PURCH	--	0			0	0.000	0.000	0
TOTAL			433,230	0	0	433,230	4.197	4.197	18,181,132
Mar-08	C P & LIME	--	92,249			92,249	3.921	3.921	3,616,707
	TECO	--	32,371			32,371	6.093	6.093	1,972,261
	SOUTHERN	UPS	296,856			296,856	2.342	2.342	6,952,367
	SHADY HILLS	--	55,713			55,713	13.429	13.429	7,481,666
	OSCEOLA	--	10,949			10,949	14.956	14.956	1,637,536
	TEA	--	0			0	0.000	0.000	0
	SUMMER PURCH	--	0			0	0.000	0.000	0
TOTAL			488,138	0	0	488,138	4.437	4.437	21,660,537
Apr-08	C P & LIME	--	91,291			91,291	3.955	3.955	3,610,566
	TECO	--	29,532			29,532	6.129	6.129	1,810,037
	SOUTHERN	UPS	287,280			287,280	2.344	2.344	6,733,845
	SHADY HILLS	--	25,279			25,279	13.475	13.475	3,406,285
	OSCEOLA	--	5,244			5,244	14.942	14.942	783,539
	TEA	--	0			0	0.000	0.000	0
	SUMMER PURCH	--	0			0	0.000	0.000	0
TOTAL			438,626	0	0	438,626	3.726	3.726	16,344,272
May-08	C P & LIME	--	94,164			94,164	4.251	4.251	4,002,724
	TECO	--	31,362			31,362	6.105	6.105	1,914,614
	SOUTHERN	UPS	296,856			296,856	2.357	2.357	6,996,897
	SHADY HILLS	--	65,437			65,437	10.978	10.978	7,183,819
	OSCEOLA	--	13,997			13,997	11.776	11.776	1,648,325
	TEA	--	0			0	0.000	0.000	0
	SUMMER PURCH	--	0			0	0.000	0.000	0
TOTAL			501,816	0	0	501,816	4.334	4.334	21,746,379
Jun-08	C P & LIME	--	91,930			91,930	4.246	4.246	3,903,330
	TECO	--	30,883			30,883	6.111	6.111	1,887,234
	SOUTHERN	UPS	287,280			287,280	2.370	2.370	6,808,536
	SHADY HILLS	--	67,807			67,807	11.150	11.150	7,560,362
	OSCEOLA	--	9,831			9,831	12.587	12.587	1,237,397
	TEA	--	0			0	0.000	0.000	0
	SUMMER PURCH	--	15,892			15,892	10.670	10.670	1,695,739
TOTAL			503,623	0	0	503,623	4.585	4.585	23,092,598

Progress Energy Florida  
Purchased Power  
(Exclusive of Economy & QF Purchases)  
Estimated for the Period of : January Through December 2008

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jul-08	C P & LIME	--	92,887			92,887	4.266	4.266	3,962,567
	TECO	--	30,814			30,814	6.112	6.112	1,883,314
	SOUTHERN	UPS	296,856			296,856	2.380	2.380	7,065,172
	SHADY HILLS	--	67,705			67,705	11.385	11.385	7,708,279
	OSCEOLA	--	19,599			19,599	11.595	11.595	2,272,455
	TEA	--	0			0	0.000	0.000	0
	SUMMER PURCH	--	22,707			22,707	10.869	10.869	2,468,129
	<b>TOTAL</b>		<b>530,568</b>	<b>0</b>	<b>0</b>	<b>530,568</b>	<b>4.780</b>	<b>4.780</b>	<b>25,359,916</b>
Aug-08	C P & LIME	--	94,483			94,483	4.251	4.251	4,016,669
	TECO	--	30,806			30,806	6.112	6.112	1,882,832
	SOUTHERN	UPS	296,856			296,856	2.386	2.386	7,082,987
	SHADY HILLS	--	102,194			102,194	11.136	11.136	11,380,770
	OSCEOLA	--	23,090			23,090	11.420	11.420	2,636,911
	TEA	--	0			0	0.000	0.000	0
	SUMMER PURCH	--	27,821			27,821	10.791	10.791	3,002,222
	<b>TOTAL</b>		<b>575,250</b>	<b>0</b>	<b>0</b>	<b>575,250</b>	<b>5.216</b>	<b>5.216</b>	<b>30,002,391</b>
Sep-08	C P & LIME	--	91,930			91,930	4.215	4.215	3,875,199
	TECO	--	30,342			30,342	6.118	6.118	1,856,344
	SOUTHERN	UPS	287,280			287,280	2.386	2.386	6,854,501
	SHADY HILLS	--	64,082			64,082	11.156	11.156	7,149,196
	OSCEOLA	--	12,791			12,791	11.906	11.906	1,522,930
	TEA	--	0			0	0.000	0.000	0
	SUMMER PURCH	--	16,687			16,687	10.587	10.587	1,766,575
	<b>TOTAL</b>		<b>503,112</b>	<b>0</b>	<b>0</b>	<b>503,112</b>	<b>4.576</b>	<b>4.576</b>	<b>23,024,745</b>
Oct-08	C P & LIME	--	43,411			43,411	3.960	3.960	1,719,257
	TECO	--	30,259			30,259	6.119	6.119	1,851,598
	SOUTHERN	UPS	296,856			296,856	2.402	2.402	7,130,479
	SHADY HILLS	--	55,552			55,552	11.112	11.112	6,173,046
	OSCEOLA	--	8,272			8,272	12.790	12.790	1,058,013
	TFA	--	0			0	0.000	0.000	0
	SUMMER PURCH	--	0			0	0.000	0.000	0
	<b>TOTAL</b>		<b>434,350</b>	<b>0</b>	<b>0</b>	<b>434,350</b>	<b>4.129</b>	<b>4.129</b>	<b>17,932,393</b>
Nov-08	C P & LIME	--	50,434			50,434	3.967	3.967	2,000,902
	TECO	--	30,128			30,128	6.121	6.121	1,844,077
	SOUTHERN	UPS	287,280			287,280	2.413	2.413	6,932,068
	SHADY HILLS	--	11,055			11,055	16.436	16.436	1,816,964
	OSCEOLA	--	562			562	39.977	39.977	224,671
	TEA	--	0			0	0.000	0.000	0
	SUMMER PURCH	--	0			0	0.000	0.000	0
	<b>TOTAL</b>		<b>379,459</b>	<b>0</b>	<b>0</b>	<b>379,459</b>	<b>3.378</b>	<b>3.378</b>	<b>12,818,682</b>
Dec-08	C P & LIME	--	94,483			94,483	4.003	4.003	3,781,974
	TECO	--	31,204			31,204	6.107	6.107	1,905,564
	SOUTHERN	UPS	296,856			296,856	2.452	2.452	7,278,907
	SHADY HILLS	--	10,495			10,495	18.015	18.015	1,890,651
	OSCEOLA	--	2,906			2,906	19.958	19.958	579,973
	TEA	--	0			0	0.000	0.000	0
	SUMMER PURCH	--	0			0	0.000	0.000	0
	<b>TOTAL</b>		<b>435,944</b>	<b>0</b>	<b>0</b>	<b>435,944</b>	<b>3.541</b>	<b>3.541</b>	<b>15,437,069</b>
Jan-08	C P & LIME	--	1,020,163			1,020,163	4.080	4.080	41,617,726
	THRU TECO	--	357,344			357,344	6.126	6.126	21,889,734
Dec-08	SOUTHERN	UPS	3,504,816			3,504,816	2.383	2.383	83,516,700
	SHADY HILLS	--	601,914			601,914	12.076	12.076	72,687,180
	OSCEOLA	--	124,979			124,979	13.137	13.137	16,418,374
	TEA	--	0			0	0.000	0.000	0
	SUMMER PURCH	--	83,107			83,107	10.748	10.748	8,932,665
	<b>TOTAL</b>		<b>5,692,323</b>	<b>0</b>	<b>0</b>	<b>5,692,323</b>	<b>4.305</b>	<b>4.305</b>	<b>245,062,379</b>

Progress Energy Florida  
 Energy Payments to Qualifying Facilities  
 Estimated for the Period of : January Through December 2008

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(A)
							(A) ENERGY COST	(B) TOTAL COST	
Jan-08	QUAL. FACILITIES	COGEN	385,468			385,468	3.425	7.815	13,200,614
Feb-08	QUAL. FACILITIES	COGEN	357,254			357,254	3.420	7.810	12,217,928
Mar-08	QUAL. FACILITIES	COGEN	275,307			275,307	3.551	7.941	9,775,404
Apr-08	QUAL. FACILITIES	COGEN	360,368			360,368	3.443	7.833	12,408,124
May-08	QUAL. FACILITIES	COGEN	372,839			372,839	3.468	7.858	12,928,410
Jun-08	QUAL. FACILITIES	COGEN	359,828			359,828	3.472	7.862	12,493,131
Jul-08	QUAL. FACILITIES	COGEN	370,394			370,394	3.472	7.862	12,859,334
Aug-08	QUAL. FACILITIES	COGEN	373,359			373,359	3.481	7.871	12,994,979
Sep-08	QUAL. FACILITIES	COGEN	354,237			354,237	3.465	7.855	12,273,870
Oct-08	QUAL. FACILITIES	COGEN	343,932			343,932	3.423	7.813	11,773,889
Nov-08	QUAL. FACILITIES	COGEN	367,667			367,667	3.425	7.816	12,594,058
Dec-08	QUAL. FACILITIES	COGEN	396,989			396,989	3.443	7.833	13,668,599
TOTAL	QUAL. FACILITIES	COGEN	4,317,642			4,317,642	3.455	7.845	149,188,340

Progress Energy Florida  
 Economy Energy Purchases  
 Estimated for the Period of : January Through December 2008

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jan-08	ECONPURCH	--	44,127	7.647	7.647	3,374,580	13.608	6,004,842	2,630,262
	SEPA	--	4,159	2.720	2.720	113,124	2.720	113,124	0
	SECI LOAD FOL	--	4,233	5.200	5.200	220,135	5.200	220,135	0
TOTAL			52,519	7.060	7.060	3,707,839	12.068	6,338,101	2,630,262
Feb-08	ECONPURCH	--	37,842	8.244	8.244	3,119,535	16.354	6,188,713	3,069,178
	SEPA	--	3,891	2.720	2.720	105,825	2.720	105,825	0
	SECI LOAD FOL	--	3,960	5.200	5.200	205,932	5.200	205,932	0
TOTAL			45,693	7.509	7.509	3,431,292	14.226	6,500,470	3,069,178
Mar-08	ECONPURCH	--	45,024	8.564	8.564	3,855,851	15.311	6,893,731	3,037,880
	SEPA	--	4,159	2.720	2.720	113,124	2.720	113,124	0
	SECI LOAD FOL	--	4,233	5.200	5.200	220,135	5.200	220,135	0
TOTAL			53,416	7.842	7.842	4,189,110	13.530	7,226,990	3,037,880
Apr-08	ECONPURCH	--	46,287	7.319	7.319	3,387,570	16.969	7,854,387	4,466,817
	SEPA	--	4,025	2.720	2.720	109,475	2.720	109,475	0
	SECI LOAD FOL	--	4,097	5.200	5.200	213,034	5.200	213,034	0
TOTAL			54,409	6.819	6.819	3,710,079	15.029	8,176,896	4,466,817
May-08	ECONPURCH	--	47,857	7.742	7.742	3,705,249	10.330	4,943,511	1,238,262
	SEPA	--	4,159	2.720	2.720	113,124	2.720	113,124	0
	SECI LOAD FOL	--	4,233	5.200	5.200	220,135	5.200	220,135	0
TOTAL			56,249	7.180	7.180	4,038,508	9.381	5,276,770	1,238,262
Jun-08	ECONPURCH	--	45,426	8.079	8.079	3,670,140	10.097	4,586,740	916,600
	SEPA	--	4,025	2.720	2.720	109,475	2.720	109,475	0
	SECI LOAD FOL	--	4,097	5.200	5.200	213,034	5.200	213,034	0
TOTAL			53,548	7.456	7.456	3,992,649	9.168	4,909,249	916,600

Progress Energy Florida  
Economy Energy Purchases  
Estimated for the Period of : January Through December 2008

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jul-08	ECONPURCH	--	32,635	7.737	7.737	2,524,985	11.733	3,828,931	1,303,946
	SEPA	--	4,159	2.720	2.720	113,124	2.720	113,124	0
	SECI LOAD FOL	--	4,233	5.200	5.200	220,135	5.200	220,135	0
	<b>TOTAL</b>		<b>41,027</b>	<b>6.967</b>	<b>6.967</b>	<b>2,858,244</b>	<b>10.145</b>	<b>4,162,190</b>	<b>1,303,946</b>
Aug-08	ECONPURCH	--	44,338	9.153	9.153	4,058,167	12.517	5,549,618	1,491,451
	SEPA	--	4,159	2.720	2.720	113,124	2.720	113,124	0
	SECI LOAD FOL	--	4,233	5.200	5.200	220,135	5.200	220,135	0
	<b>TOTAL</b>		<b>52,730</b>	<b>8.328</b>	<b>8.328</b>	<b>4,391,426</b>	<b>11.157</b>	<b>5,882,877</b>	<b>1,491,451</b>
Sep-08	ECONPURCH	--	58,504	7.988	7.988	4,673,482	9.946	5,819,006	1,145,524
	SEPA	--	4,025	2.720	2.720	109,475	2.720	109,475	0
	SECI LOAD FOL	--	4,097	5.200	5.200	213,034	5.200	213,034	0
	<b>TOTAL</b>		<b>66,626</b>	<b>7.499</b>	<b>7.499</b>	<b>4,995,991</b>	<b>9.218</b>	<b>6,141,515</b>	<b>1,145,524</b>
Oct-08	ECONPURCH	--	59,183	7.447	7.447	4,407,427	12.895	7,631,918	3,224,491
	SEPA	--	4,159	2.720	2.720	113,124	2.720	113,124	0
	SECI LOAD FOL	--	4,233	5.200	5.200	220,135	5.200	220,135	0
	<b>TOTAL</b>		<b>67,575</b>	<b>7.015</b>	<b>7.015</b>	<b>4,740,686</b>	<b>11.787</b>	<b>7,965,177</b>	<b>3,224,491</b>
Nov-08	ECONPURCH	--	56,472	7.222	7.222	4,078,601	12.882	7,274,706	3,196,105
	SEPA	--	4,025	2.720	2.720	109,475	2.720	109,475	0
	SECI LOAD FOL	--	4,097	5.200	5.200	213,034	5.200	213,034	0
	<b>TOTAL</b>		<b>64,594</b>	<b>6.813</b>	<b>6.813</b>	<b>4,401,110</b>	<b>11.761</b>	<b>7,597,215</b>	<b>3,196,105</b>
Dec-08	ECONPURCH	--	61,198	6.807	6.807	4,165,584	9.596	5,872,405	1,706,821
	SEPA	--	4,159	2.720	2.720	113,124	2.720	113,124	0
	SECI LOAD FOL	--	4,233	5.200	5.200	220,135	5.200	220,135	0
	<b>TOTAL</b>		<b>69,590</b>	<b>6.465</b>	<b>6.465</b>	<b>4,498,843</b>	<b>8.917</b>	<b>6,205,664</b>	<b>1,706,821</b>
Jan-08	ECONPURCH	--	578,893	7.777	7.777	45,021,171	12.515	72,448,508	27,427,337
THRU	SEPA	--	49,104	2.720	2.720	1,335,593	2.720	1,335,593	0
Dec-08	SECI LOAD FOL	--	49,979	5.200	5.200	2,599,013	5.200	2,599,013	0
	<b>TOTAL</b>		<b>677,976</b>	<b>7.221</b>	<b>7.221</b>	<b>48,955,777</b>	<b>11.266</b>	<b>76,383,114</b>	<b>27,427,337</b>

Progress Energy Florida  
 Fuel and Purchased Power Cost Recovery Clause  
 Residential Bill Comparison  
 Estimated for the Period of : January Through December 2008

	Actual	Proposed	Difference	
	Jan 07 - Dec 07 (\$/1000 KWH)	Jan 08 - Dec 08 (\$/1000 KWH)	From Current \$	%
Base Rate	\$41.18	\$43.91	\$2.73	6.63%
Fuel Cost Recovery	47.98	42.78	(5.20)	-10.84%
Capacity Cost Recovery	11.32	11.92	0.60	5.30%
Energy Conservation Cost Recovery	1.96	1.97	0.01	0.51%
Environmental Cost Recovery	1.53	1.18	(0.35)	-22.88%
Storm Cost Recovery Surcharge	3.61	3.61	0.00	0.00%
Subtotal	107.58	105.37	(2.21)	-2.05%
Gross Receipts Tax	2.76	2.70	(0.06)	-2.17%
Total	<u>\$110.34</u>	<u>\$108.07</u>	<u>(\$2.27)</u>	<u>-2.06%</u>



Calculation of Inverted Residential Fuel Rates

	Annual Units MWH	Levelized Fuel Rate Cents/kwh	Annual Fuel Revenues	Inverted Fuel Rates Cents/kwh	Annual Fuel Revenues
Residential Excluding TOU:					
0 - 1,000 kwh	14,287,631	4.611	\$ 658,802,681	4.278	\$ 611,180,205
Over 1,000 kwh	7,143,149	4.611	329,370,612	5.278	376,993,088
<b>Total</b>	<u>21,430,781</u>		<u>\$ 988,173,293</u>		<u>\$ 988,173,293</u>

Rate Differential by Tier - Cents per KWH

1.000

Residential Sales:

Total	21,431,535
Time of Use	754
Levelized	<u>21,430,781</u>

Progress Energy Florida  
Generating System Comparative Data by Fuel Type

	2005 Actual	2006 Actual	2007 Act/Est	2008 Projection	2006 vs. 2005	2007 vs. 2006	2008 vs. 2007
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>							
HEAVY OIL	367,233,000	378,289,147	409,286,091	418,639,555	3.0%	8.2%	2.3%
LIGHT OIL	70,125,980	67,378,098	74,494,464	99,432,868	-3.9%	10.5%	33.5%
COAL	406,632,539	465,428,315	493,947,119	463,804,628	14.5%	6.1%	-6.1%
GAS	605,639,570	607,545,102	714,747,800	914,424,740	0.3%	17.6%	27.9%
NUCLEAR	22,014,242	22,792,753	22,578,535	24,944,041	3.5%	-0.9%	10.5%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
<b>TOTAL \$</b>	<b>1,471,645,331</b>	<b>1,541,433,416</b>	<b>1,715,054,009</b>	<b>1,921,245,832</b>	<b>4.7%</b>	<b>11.3%</b>	<b>12.0%</b>
<b>SYSTEM NET GENERATION (MWH)</b>							
HEAVY OIL	6,561,036	5,028,218	4,870,318	4,444,519	-23.4%	-3.1%	-8.7%
LIGHT OIL	465,368	270,080	290,812	314,678	-42.0%	7.7%	8.2%
COAL	15,834,368	15,511,295	15,574,553	15,520,789	-2.0%	0.4%	-0.3%
GAS	8,539,766	9,534,272	10,242,317	11,852,959	11.6%	7.4%	15.7%
NUCLEAR	5,828,926	6,342,696	6,028,714	6,633,840	8.8%	-5.0%	10.0%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
<b>TOTAL MWH</b>	<b>37,229,464</b>	<b>36,686,561</b>	<b>37,006,714</b>	<b>38,766,785</b>	<b>-1.5%</b>	<b>0.9%</b>	<b>4.8%</b>
<b>UNITS OF FUEL BURNED</b>							
HEAVY OIL BBL	10,324,044	8,061,132	7,769,207	7,169,995	-21.9%	-3.6%	-7.7%
LIGHT OIL BBL	1,093,085	687,554	785,745	981,376	-37.1%	14.3%	24.9%
COAL TON	6,248,696	6,142,809	6,149,510	6,200,643	-1.7%	0.1%	0.8%
GAS MCF	68,576,640	74,757,926	79,798,031	90,566,107	9.0%	6.7%	13.5%
NUCLEAR MMBTU	60,045,672	65,321,852	61,909,010	68,153,115	8.8%	-5.2%	10.1%
OTHER BBL	0	0	0	0	0.0%	0.0%	0.0%
<b>BTUS BURNED (MMBTU)</b>							
HEAVY OIL	68,045,395	52,473,143	50,884,386	46,676,668	-22.9%	-3.0%	-8.3%
LIGHT OIL	6,269,167	3,983,556	4,517,770	5,688,084	-36.5%	13.4%	25.9%
COAL	153,353,783	151,455,333	150,795,265	151,183,621	-1.2%	-0.4%	0.3%
GAS	70,972,264	75,569,529	80,591,467	90,566,107	6.5%	6.6%	12.4%
NUCLEAR	60,045,672	65,321,852	61,909,010	68,153,115	8.8%	-5.2%	10.1%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
<b>TOTAL MMBTU</b>	<b>358,666,281</b>	<b>348,803,413</b>	<b>348,697,898</b>	<b>362,267,595</b>	<b>-2.8%</b>	<b>0.0%</b>	<b>3.9%</b>
<b>GENERATION MIX (% MWH)</b>							
HEAVY OIL	17.62%	13.71%	13.16%	11.47%	-22.1%	-3.6%	-12.9%
LIGHT OIL	1.25%	0.74%	0.79%	0.81%	-40.0%	13.6%	0.0%
COAL	42.53%	42.28%	42.09%	40.04%	-0.7%	-0.5%	-5.0%
GAS	22.94%	25.99%	27.68%	30.58%	13.5%	6.5%	10.5%
NUCLEAR	15.66%	17.29%	16.29%	17.11%	10.2%	-5.8%	4.9%
OTHER	0.00%	0.00%	0.00%	0.00%	0.0%	0.0%	0.0%
<b>TOTAL %</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT</b>							
HEAVY OIL \$/BBL	35.57	46.93	52.68	58.39	31.9%	12.3%	10.8%
LIGHT OIL \$/BBL	64.15	98.00	94.81	101.32	52.8%	-3.3%	6.9%
COAL \$/TON	65.07	75.77	80.32	74.80	16.4%	6.0%	-6.9%
GAS \$/MCF	8.83	8.13	8.96	10.10	-8.0%	10.2%	12.7%
NUCLEAR \$/MMBTU	0.37	0.35	0.36	0.37	-4.9%	4.6%	0.3%
OTHER \$/BBL	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>							
HEAVY OIL	5.40	7.21	8.04	8.97	33.6%	11.6%	11.5%
LIGHT OIL	11.19	16.91	16.49	17.48	51.2%	-2.5%	6.0%
COAL	2.65	3.07	3.28	3.07	15.9%	6.6%	-6.3%
GAS	8.53	8.04	8.87	10.10	-5.8%	10.3%	13.8%
NUCLEAR	0.37	0.35	0.37	0.37	-4.9%	4.6%	0.3%
OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
<b>TOTAL \$/MMBTU</b>	<b>4.10</b>	<b>4.42</b>	<b>4.92</b>	<b>5.30</b>	<b>7.7%</b>	<b>11.3%</b>	<b>7.8%</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>							
HEAVY OIL	10,371	10,436	10,448	10,502	0.6%	0.1%	0.5%
LIGHT OIL	13,471	14,750	15,535	18,076	9.5%	5.3%	16.4%
COAL	9,685	9,764	9,682	9,741	0.8%	-0.8%	0.6%
GAS	8,311	7,926	7,868	7,641	-4.6%	-0.7%	-2.9%
NUCLEAR	10,301	10,299	10,269	10,274	0.0%	-0.3%	0.0%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
<b>TOTAL BTU/KWH</b>	<b>9,634</b>	<b>9,508</b>	<b>9,423</b>	<b>9,345</b>	<b>-1.3%</b>	<b>-0.9%</b>	<b>-0.8%</b>
<b>GENERATED FUEL COST PER KWH (C/KWH)</b>							
HEAVY OIL	5.60	7.52	8.40	9.42	34.4%	11.7%	12.1%
LIGHT OIL	15.07	24.95	25.62	31.60	65.6%	2.7%	23.4%
COAL	2.57	3.00	3.17	2.99	16.9%	5.7%	-5.8%
GAS	7.09	6.37	6.98	7.71	-10.2%	9.5%	10.5%
NUCLEAR	0.38	0.36	0.37	0.38	-4.8%	4.2%	0.3%
OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
<b>TOTAL C/KWH</b>	<b>3.95</b>	<b>4.20</b>	<b>4.63</b>	<b>4.95</b>	<b>6.3%</b>	<b>10.3%</b>	<b>6.9%</b>

**EXHIBIT TO THE DIRECT TESTIMONY  
OF LORI CROSS**

**FUEL AND CAPACITY COST RECOVERY FACTOR  
JANUARY THROUGH DECEMBER 2008**

---

**SECTION C - CAPACITY COST RECOVERY SCHEDULES**

Schedule E-12 Projected Capacity Payments 2008  
Schedule E-12 Calculation of Estimated/Actual True-up 2007  
Schedule E-12 Capacity Contract Data  
Calculation of Capacity Cost Recovery Factor

---



	ACTUAL Jan-07	ACTUAL Feb-07	ACTUAL Mar-07	ACTUAL Apr-07	ACTUAL May-07	ACTUAL Jun-07	ESTIMATED Jul-07	ESTIMATED Aug-07	ESTIMATED Sep-07	ESTIMATED Oct-07	ESTIMATED Nov-07	ESTIMATED Dec-07	TOTAL
<b>Base Production Level Capacity Charges:</b>													
1 Auburndale Power Partners, L.P. (AUBRDLFC)	535,840	603,840	589,840	589,840	589,840	589,840	569,840	569,840	569,840	569,840	569,840	569,840	6,838,080
2 Auburndale Power Partners, L.P. (AUBSET)	2,549,254	2,810,603	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	32,159,137
3 Bay County (BAYCOUNT)	263,780	(263,780)	0	0	0	0	0	0	0	0	0	0	-
4 Cargill Fertilizer, Inc. (CARGILLF)	528,300	582,000	555,150	555,150	555,150	555,150	555,150	555,150	555,150	555,150	555,150	555,150	6,661,800
5 Jefferson Power L.C. (JEFFPOWR)	0	0	0	0	0	0	0	0	0	0	0	0	-
6 Lake County (LAKCOUNT)	502,478	566,228	534,353	534,353	534,353	534,353	534,353	534,353	534,353	534,353	534,353	534,353	6,412,236
7 Lake Cogen Limited (LAKORDER)	2,664,651	2,934,217	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	33,593,208
8 Metro-Dade County (METRDADE)	989,800	1,091,340	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	12,487,200
9 Orange Cogen (ORANGECO)	2,276,516	2,502,988	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	28,677,024
10 Orlando Cogen Limited (ORLACOGL)	2,032,631	2,241,015	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	25,641,876
11 Orlando Cogen Limited (ORLCOGAS)	0	0	0	0	0	0	0	0	0	0	0	0	-
12 Pasco Cogen Limited (PASCOGL)	3,166,384	3,485,505	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	39,911,339
13 Pasco County Resource Recovery (PASCOUNT)	966,430	1,021,430	963,930	963,930	963,930	963,930	963,930	963,930	963,930	963,930	963,930	963,930	11,567,160
14 Pinellas County Resource Recovery (PINCOUNT)	2,157,698	2,431,448	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	27,534,876
15 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	3,832,935	4,224,590	4,028,763	4,028,763	4,028,763	4,028,763	4,028,763	4,028,763	4,028,763	4,028,763	4,028,763	4,028,763	48,345,155
16 U.S. Agri-Chemicals (AGRICHEM)	0	0	0	0	0	0	0	0	0	0	0	0	-
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	9,611,352
18 Cargill Power Market	0	0	0	0	0	600,000	(600,000)	0	0	0	0	0	0
19 Central Power & Line (133 MW)	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	16,295,160
20 UPS Purchase (414 total mw) - Southern	4,869,449	4,989,915	3,202,476	4,684,602	3,720,148	3,659,218	4,618,000	4,735,000	4,628,000	4,687,000	4,607,000	4,727,000	53,147,808
21 Incremental Security	13,977	72,049	42,116	302,828	109,301	63,713	341,573	50,571	23,561	871,087	99,688	871,087	2,861,351
22 Subtotal - Base Level Capacity Charges	29,469,059	31,452,265	28,722,560	30,465,196	29,307,417	29,800,998	29,837,540	30,263,538	30,129,528	31,036,054	30,184,655	31,070,054	361,744,762
23 Base Production Jurisdictional Responsibility	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	-
24 Base Level Jurisdictional Capacity Charges	27,628,127	29,487,441	26,928,261	28,562,036	27,476,582	27,939,236	27,973,589	28,372,975	28,247,336	29,097,232	28,299,519	29,134,733	339,146,567
<b>Intermediate Production Level Capacity Charges:</b>													
25 TECO Power Purchase (70 mw)	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	7,917,204
26 Schedule H Capacity Sales	(4,601)	(4,156)	(4,601)	(4,453)	(138,817)	(4,050)	(4,601)	(4,601)	(4,601)	(4,453)	(4,453)	(4,453)	(187,691)
27 Subtotal - Intermediate Level Capacity Charges	655,166	655,611	655,166	655,314	520,950	655,717	655,166	655,166	655,314	655,314	655,314	655,314	7,729,513
28 Intermediate Production Jurisdictional Responsibility	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	-
29 Intermediate Level Jurisdictional Capacity Charges	517,883	518,234	517,883	518,000	411,791	518,318	517,882	517,882	518,000	518,000	518,000	518,000	6,109,672
<b>Peaking Production Level Capacity Charges:</b>													
30 Chattahoochee	12,500	11,636	13,364	12,231	12,366	12,630	12,630	12,630	12,630	12,630	12,630	12,630	150,507
31 Osceola	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	12,741,120
32 TEA	200,000	200,000	0	0	0	262,500	725,000	725,000	725,000	0	0	0	2,837,500
33 Shady Hills	0	0	0	2,300,650	965,756	3,873,823	4,187,700	4,187,700	1,954,260	1,395,900	1,395,800	1,954,260	22,215,749
34 Cargill	0	0	0	0	0	0	1,200,000	600,000	600,000	0	0	0	2,400,000
35 Summer Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
36 Other Capacity Purchases	862,500	862,500	0	0	0	250,000	0	0	0	0	0	0	1,975,000
37 Subtotal - Peaking Level Capacity Charges	2,288,440	2,287,576	1,226,804	3,526,321	2,191,582	5,612,193	7,338,770	6,738,770	4,505,330	2,015,250	2,015,250	2,573,610	42,319,876
38 Peaking Production Jurisdictional Responsibility	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	-
39 Peaking Level Jurisdictional Capacity Charges	2,036,231	2,035,462	1,091,598	3,137,685	1,950,030	4,993,673	6,529,964	5,996,090	4,008,799	1,793,149	1,793,149	2,289,972	37,655,802
<b>Other Capacity Charges:</b>													
40 Retail Wheeling	(51,197)	(201,993)	(58,718)	(52,917)	(30,001)	(35,237)	(34,486)	(38,426)	(24,090)	(23,996)	(35,445)	(45,356)	(631,863)
41 Total Jurisdictional Capacity Payments	30,131,043	31,839,145	28,479,025	32,164,805	29,808,401	33,415,990	34,986,949	34,848,522	32,750,043	31,384,385	30,574,723	31,897,349	382,280,380
42 Capacity Cost Recovery Revenues (net of tax)	26,198,028	27,708,712	26,488,291	26,720,510	28,782,502	32,302,594	37,759,785	38,710,478	38,878,353	34,051,004	29,815,936	29,795,174	377,211,364
43 Prior Period True-Up Provision	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(5,380,565)
44 Current Period Revenues (net of tax) (line 42 + 43)	25,749,646	27,260,332	26,039,911	26,272,130	28,334,122	31,854,214	37,311,405	38,262,098	38,429,973	33,602,624	29,367,556	29,346,794	371,830,799
<b>True-Up Provision</b>													
45 True-Up Provision - Over(Under) Recov (line 44 - 41)	(4,381,398)	(4,578,814)	(2,439,114)	(5,892,675)	(1,474,279)	(1,561,777)	2,324,456	3,413,575	5,679,929	2,218,239	(1,207,167)	(2,550,556)	(10,449,581)
46 Interest Provision for the Month	(47,079)	(64,858)	(78,548)	(95,175)	(109,761)	(115,189)	(112,053)	(97,981)	(76,483)	(57,513)	(53,578)	(60,093)	(968,311)
47 Current Cycle Balance - Over(Under) (line 45 + 46)	(4,428,477)	(9,072,148)	(11,589,811)	(17,577,661)	(19,161,690)	(20,838,656)	(18,626,253)	(15,310,659)	(9,707,212)	(7,546,487)	(8,807,232)	(11,417,881)	(114,417,892)
48 Plus: Prior Period Balance	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)
49 Plus Cumulative True up Provision	448,380	896,761	1,345,141	1,793,522	2,241,902	2,690,282	3,138,663	3,587,043	4,035,423	4,483,804	4,932,184	5,380,565	5,380,565
50 Net True-up Over/(Under) (lines 47 through 49)	(12,742,633)	(16,937,924)	(19,007,206)	(24,546,676)	(25,680,335)	(26,910,910)	(24,250,127)	(20,486,152)	(14,434,325)	(11,825,220)	(12,837,584)	(14,799,853)	(14,799,853)

Contract Data:

Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
Auburndale Power Partners, L.P. (AUBRDLFC)	Jan-95	Dec-13	QF	Purch	17.00
Auburndale Power Partners, L.P. (AUBSET)	Aug-94	Dec-13	QF	Purch	114.18
Lake County (LAKCOUNT)	Jan-95	Jun-14	QF	Purch	12.75
Lake Cogen Limited (LAKORDER)	Jul-93	Jul-13	QF	Purch	110.00
Metro-Dade County (METRDADE)	Nov-91	Nov-13	QF	Purch	43.00
Orange Cogen (ORANGECO)	Jul-95	Dec-24	QF	Purch	74.00
Orlando Cogen Limited (ORLACOGL)	Sep-93	Dec-23	QF	Purch	79.20
Pasco Cogen Limited (PASCOGL)	Jul-93	Dec-08	QF	Purch	109.00
Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
Pinellas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
Polk Power Partners, L. P. (MULBERRY)	Aug-94	Aug-24	QF	Purch	79.20
Polk Power Partners, L. P. (ROYSTER)	Aug-94	Aug-09	QF	Purch	30.80
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	Aug-94	Dec-23	QF	Purch	39.60
UPS Purchase - Southern	Jul-88	May-10	Other	Purch	414.00
TECO Power Purchase	Mar-93	Feb-11	Other	Purch	70.00
Schedule H Capacity - New Smyrna Beach	Nov-85	(1)	Other	Sale	
Reliant - Osceola	Jun-06	Feb-09	Other	Purch	
Shady Hills	Apr-07	Apr-24	Other	Purch	
Summer Purchases	Jun 08	Sep 08	Other	Purch	
Chattahoochee	Oct-02	Dec-17	Other	Purch	
Central Power & Lime	Dec-05	Dec-10	Other	Purch	

(1) The New Smyrna Beach (NSB) Schedule H contract is in effect until cancelled by either Progress Energy Florida or NSB upon 1 year's written notice.

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Avg 12 CP at Meter (MW) (2)/(8760hrs*(1))	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (mWh) (2)/(4)	(6) Avg 12 CP at Source (MW) (3)/(4)	(7) Annual Average Demand (6)/(8760hrs)	(8) Annual Average Demand Allocator (%)	(9) 12CP Demand Transmission Allocator (%)	(10) 12CP & 1/13 AD Demand Allocator (%)
<b>Residential</b>										
RS-1, RST-1, RSL-1, RSL-2, RSS-1 Secondary	0.550	21,431,535	4,448.22	0.9384179	22,837,944	4,740.13	2,607.07	51.727%	61.181%	60.454%
<b>General Service Non-Demand</b>										
<b>GS-1, GST-1</b>										
Secondary	0.658	1,391,472	241.40	0.9384179	1,482,785	257.25	169.27	3.358%	3.320%	3.323%
Primary	0.658	8,958	1.55	0.9668000	9,266	1.61	1.06	0.021%	0.021%	0.021%
Transmission	0.658	3,707	0.64	0.9768000	3,795	0.66	0.43	0.009%	0.008%	0.009%
								3.388%	3.350%	3.352%
<b>General Service</b>										
GS-2 Secondary	1.000	89,286	10.19	0.9384179	95,145	10.86	10.86	0.216%	0.140%	0.146%
<b>General Service Demand</b>										
<b>GSD-1, GSDT-1</b>										
Secondary	0.789	12,946,646	1,873.17	0.9384179	13,796,248	1,996.09	1,574.91	31.248%	25.764%	26.185%
Primary	0.789	2,465,111	356.66	0.9668000	2,549,763	368.91	291.07	5.775%	4.762%	4.839%
Transmission	0.789	0	0.00	0.9768000	0.00	0.00	0.00	0.000%	0.000%	0.000%
SS-1 Primary	1.264	0	0.00	0.9668000	0.00	0.00	0.00	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	1.264	10,208	0.92	0.9768000	10,450	0.94	1.19	0.024%	0.012%	0.013%
Transm Del/ Primary Mtr	1.264	3,388	0.31	0.9668000	3,504	0.32	0.40	0.008%	0.004%	0.004%
								37.055%	30.541%	31.042%
<b>Curtailable</b>										
<b>CS-1, CST-1, CS-2, CST-2, SS-3</b>										
Secondary	1.093	0	0.00	0.9384179	0.00	0.00	0.00	0.000%	0.000%	0.000%
Primary	1.093	193,300	20.19	0.9668000	199,938	20.88	22.82	0.453%	0.270%	0.284%
SS-3 Primary		2,146	0.00	0.9668000	2,220	0.00	0.25	0.005%	0.000%	0.000%
								0.458%	0.270%	0.284%
<b>Interruptible</b>										
<b>IS-1, IST-1, IS-2, IST-2</b>										
Secondary	0.927	120,638	14.86	0.9384179	128,555	15.83	14.68	0.291%	0.204%	0.211%
Primary Del / Primary Mtr	0.927	1,653,559	203.63	0.9668000	1,710,342	210.62	195.24	3.874%	2.718%	2.807%
Primary Del / Transm Mtr	0.927	2,884	0.36	0.9768000	2,952	0.36	0.34	0.007%	0.005%	0.005%
Transm Del/ Transm Mtr	0.927	457,736	56.37	0.9768000	468,608	57.71	53.49	1.061%	0.745%	0.769%
Transm Del/ Primary Mtr	0.927	410,751	50.58	0.9668000	424,856	52.32	48.50	0.962%	0.675%	0.697%
SS-2 Primary	0.749	0	0.00	0.9668000	0.00	0.00	0.00	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	0.749	10,516	1.60	0.9768000	10,766	1.64	1.23	0.024%	0.021%	0.021%
Transm Del/ Primary Mtr	0.749	32,837	5.00	0.9668000	33,965	5.18	3.88	0.077%	0.067%	0.068%
								6.297%	4.436%	4.579%
<b>Lighting</b>										
LS-1 (Secondary)	6.746	356,390	6.03	0.9384179	379,777	6.43	43.35	0.860%	0.083%	0.143%
		41,591,068	7,291.69		44,150,879	7,747.73	5,040.05	100.000%	100.000%	100.000%

Notes: (1) Average 12CP load factor based on load research study filed March 31, 2006  
 (2) Projected kWh sales for the period January 2008 to December 2008  
 (3) Calculated: Column 2 / (8,760 hours x Column 1)  
 (4) Based on system average line loss analysis for 2006  
 (5) Column 2 / Column 4

(6) Column 3 / Column 4  
 (7) Calculated: Column 6 / 8,760 hours  
 (8) Column 7 / Total Column 7  
 (9) Column 6 / Total Column 6  
 (10) Column 8 x 1/13 + Column 9 x 12/13

Progress Energy Florida  
Capacity Cost Recovery Clause  
Calculation of Capacity Cost Recovery Clause Factors by Rate Class  
Using Current 12 CP & 1/13th AD Allocation Method for Production Demand  
For the Year 2008

Rate Class	(1) 12CP & 1/13 AD Demand Allocator (%)	(2) Production Demand Costs \$	(3) Effective Mwh's @ Secondary Level Year 2008	(4) Capacity Cost Recovery Factor (c/Kwh)
<b>Residential</b>				
<b>RS-1, RST-1, RSL-1, RSL-2, RSS-1</b>				
Secondary	60.454%	\$255,526,958	21,431,535	1.192
<b>General Service Non-Demand</b>				
<b>GS-1, GST-1</b>				
Secondary			1,391,472	1.009
Primary			8,868	0.999
Transmission			3,833	0.989
<b>TOTAL GS</b>	<b>3.352%</b>	<b>\$14,170,343</b>	<b>1,403,973</b>	
<b>General Service</b>				
GS-2 Secondary	0.146%	\$617,034	89,286	0.691
<b>General Service Demand</b>				
<b>GSD-1, GSDT-1, SS-1</b>				
Secondary			12,946,646	0.852
Primary			2,443,814	0.843
Transmission			10,004	0.835
<b>TOTAL GSD</b>	<b>31.042%</b>	<b>\$131,210,459</b>	<b>15,400,464</b>	
<b>Curtailable</b>				
<b>CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3</b>				
Secondary			-	0.620
Primary			193,492	0.614
Transmission			-	0.608
<b>TOTAL CS</b>	<b>0.284%</b>	<b>\$1,200,470</b>	<b>193,492</b>	
<b>Interruptible</b>				
<b>IS-1, IST-1, IS-2, IST-2, SS-2</b>				
Secondary			120,638	0.728
Primary			2,076,176	0.721
Transmission			461,713	0.713
<b>TOTAL IS</b>	<b>4.579%</b>	<b>\$19,353,550</b>	<b>2,658,527</b>	
<b>Lighting</b>				
LS-1 Secondary	0.143%	\$603,315	356,390	0.169
	<b>100.000%</b>	<b>\$422,682,129</b>	<b>41,533,666</b>	<b>1.018</b>

Notes: (1) From Part D-6P, Column 10  
(2) Column 1 x Total Production Demand Jurisdictional Dollars from Part D-1P, Total line  
(3) Projected kWh sales at effective voltage level for the period January 2008 to December 2008  
(4) Column 2/ Column 3 x 100