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September 13, 2007

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**VIA HAND DELIVERY**

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 070003-GU – Purchased Gas Adjustment (PGA) True-Up**

Dear Ms. Cole:

Enclosed for filing in the above referenced Docket, please find an original and 15 copies of Florida City Gas's Petition and the Direct Testimony and Exhibit of Thomas Kaufmann.

CMP \_\_\_\_\_  
COM 5  
CTR 1  
ECR \_\_\_\_\_  
GCL 1  
OPC \_\_\_\_\_  
RCA \_\_\_\_\_  
SCR \_\_\_\_\_  
SGA \_\_\_\_\_  
SEC \_\_\_\_\_  
OTH \_\_\_\_\_

Your assistance in this matter is greatly appreciated.

Sincerely,

**Beth Keating**  
**AKERMAN SENTERFITT**  
106 East College Avenue, Suite 1200  
Tallahassee, FL 32302-1877  
Phone: (850) 224-9634  
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{TL135892;1}Enclosures

DOCUMENT NUMBER-DATE

08317 SEP 13 07

FPSC-COMMISSION CLERK

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In Re: Purchased Gas Adjustment )  
(PGA) True-up )  
\_\_\_\_\_)

Docket No. 070003-GU

Filed: September 13, 2007

**PETITION BY FLORIDA CITY GAS  
FOR APPROVAL OF PGA FACTOR  
TO BE APPLIED FOR SERVICE RENDERED  
DURING THE PERIOD JANUARY 2008 THROUGH DECEMBER 2008**

Florida City Gas ("City Gas" or "the Company") hereby submits this petition to the Commission for Approval of a Purchased Gas Adjustment ("PGA") factor to be applied for service to be rendered during the projected period of January 1, 2008 through December 31, 2008. In support thereof, City Gas says:

1. City Gas has calculated its total net true-up amount (including interest and applicable regulatory assessment fees) for the period January 2006 through December 2006 to be an over-recovery of \$1,530,916.

2. Schedule E-4 shows the projected true-up for the current period January 2007 through December 2007 is an under-recovery of \$1,031,912.

3. The total true-up as shown on Schedule E-4 is an over-recovery of \$499,004.

4. Estimated therm purchases for resale during the projected period are 42,828,671.

5. Schedule E-4 presents a true-up refund factor of 1.165 cents per therm to be applied during the projected period.

6. The total cost of gas for the projected period is \$47,160,235 as shown on Schedule E-1 line 11.

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

7. The weighted average cost of gas (WACOG) for the projected period is 110.114 cents per therm as shown on Schedule E-1 line 40.

8. The 1.165 cents per therm true up factor decreases the WACOG during the projected period to 108.949 cents per therm (before the regulatory assessment fees) or 109.497 cents per therm after the regulatory assessment fees as shown on Schedule E-1 lines 42 and 44 respectively. In order to avoid a large under-recovery in the winter season, City Gas has chosen to establish a maximum levelized purchased gas factor based on the Company's expected winter cost of gas. The levelized purchased gas factor based on the Company's expected winter cost of gas is 114.300 cents per therm before the regulatory assessment fees and 114.875 cents per therm after the regulatory assessment fees. This is the appropriate levelized gas cost factor (cap) for City Gas for the projected period.

9. City Gas' proposal filed herewith consists of Schedules E-1 (winter), E-1, E-1R, E-2, E-3, E-4, E-5 and the prepared Direct Testimony of Thomas Kaufmann.

WHEREFORE, Florida City Gas Company respectfully requests that the Commission enter its order approving the Company's proposed winter cost based levelized PGA true-up factor for the period January 2008 through

Docket No. 070003-GU  
September 13, 2007

December 2008 of 114.300 cents per therm (before the regulatory assessment fees) or 114.875 cents per therm after the regulatory assessment fees.

RESPECTFULLY SUBMITTED this 13th day of September, 2007.

  
Beth Keating  
Akerman Senterfitt Attorneys at Law  
106 East College Avenue, Suite 1200  
Tallahassee, FL 32301  
(850) 224-9634  
beth.keating@akerman.com

1           **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2                           PREPARED DIRECT TESTIMONY OF

3                                   THOMAS KAUFMANN

4                                   ON BEHALF OF FLORIDA CITY GAS

5                                   DOCKET NO. 070003-GU

6                                   September 13, 2007

7

8   **Q.   PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

9   A.   My name is Thomas Kaufmann. My business address is Elizabethtown  
10       Gas, One Elizabethtown Plaza, Union, New Jersey 07083.

11 **Q.   BY WHOM ARE YOU EMPLOYED, AND IN WHAT CAPACITY?**

12 A.   I am currently employed as a Manager of Rates and Tariffs and have  
13       responsibilities for Florida City Gas ("City Gas" or "the Company").

14 **Q.   BRIEFLY STATE YOUR EDUCATIONAL BACKGROUND AND**  
15 **EMPLOYMENT EXPERIENCE.**

16 A.   In June 1977, I graduated from Rutgers University, Newark, N.J.,  
17       with a Bachelor of Arts degree in Business Administration, majoring  
18       in accounting and economics. In July 1979, I graduated from  
19       Fairleigh Dickinson University, Madison, N.J., with a Masters of  
20       Business Administration, majoring in finance. My professional  
21       responsibilities have encompassed financial analysis, accounting,  
22       planning, and pricing in manufacturing and energy services  
23       companies in both regulated and deregulated industries. In 1977, I

1 was employed by Allied Chemical Corp. as a staff accountant. In  
2 1980, I was employed by Celanese Corp. as a financial analyst. In  
3 1981, I was employed by Suburban Propane as a Strategic  
4 Planning Analyst, promoted to Manager of Rates and Pricing in  
5 1986 and to Director of Acquisitions and Business Analysis in 1990.  
6 In 1993, I was employed by Concurrent Computer as a Manager,  
7 Pricing Administration. In 1996 I joined NUI as a Rate Analyst, was  
8 promoted to Manager of Regulatory Support in August, 1997 and  
9 Manager of Regulatory Affairs in February, 1998, and named  
10 Manager of Rates and Tariffs in July 1998.

11 **Q. PLEASE EXPLAIN THE PURPOSE OF YOUR TESTIMONY.**

12 A. The purpose of my testimony is to present the revised estimate of  
13 the Company's projection of gas costs for the period August 2007  
14 through December 2007 and the Company's projection of gas costs  
15 for the period January 2008 through December 2008. In addition I  
16 will present the development of the maximum rate to be charged to  
17 customers for the period January 2008 through December 2008.

18 **Q. HAS THE COMPANY PREPARED THE FORMS AS PRESCRIBED**  
19 **BY THE COMMISSION FOR THIS PURPOSE?**

20 A. Yes. The forms prescribed by the Commission are being filed at  
21 this time. Copies are attached to my testimony as Exhibit \_\_ (TK-2).

22

1 **Q. CAN YOU EXPLAIN THE PROJECTION METHODOLOGY?**

2 A. Yes. Under this methodology, which was adopted by Order No.  
3 PSC-93-0708-FOF-GU of this Commission on May 10, 1993 and  
4 modified in Docket No. 980269-PU on June 10, 1998, gas  
5 companies are to project their gas costs each twelve months for the  
6 ensuing twelve month period ending in December. A per therm rate  
7 is developed for the weighted average cost of gas (WACOG). This  
8 rate, based on the average of the winter and summer seasons,  
9 would lead to over or under-recoveries of gas costs in the two  
10 seasons. This problem is mitigated by establishing a maximum  
11 levelized purchased gas factor based on the Company's expected  
12 winter cost of gas, thereby eliminating a large under-recovery in that  
13 season. The Company is then able to flex downward in the summer  
14 in order to match market conditions and eliminate the potential for a  
15 large over-recovery for the remainder of the period.

16 **Q. WHAT IF THE ACTUAL COST EXCEEDS THE MAXIMUM RATE**  
17 **AS PROJECTED?**

18 A. If re-projected gas costs for the remaining period exceed projected  
19 recoveries by at least 10% for the twelve month period, a mid-  
20 course correction may formally be requested by the Company.

21 **Q. WHAT HAPPENS TO THE DIFFERENCES THAT RESULT FROM**  
22 **MISESTIMATES, THAT IS, THE MISMATCHES BETWEEN**  
23 **ESTIMATED AND ACTUAL COSTS?**

1 A. The forms take this into consideration. Form E-2 calculates the  
2 projected differences using estimated figures, and form E-4  
3 calculates the final true-up using actual figures. These differences  
4 are flowed back to customers through the true-up factor included in  
5 gas costs billed in the subsequent twelve month period.

6 **Q. ARE ANY FLORIDA GAS TRANSMSSION (FGT) RATE**  
7 **CHANGES PROPOSED WHICH ARE REFLECTED IN THIS**  
8 **FILING?**

9 A. No, the FGT rates used in the preparation of this filing are those in  
10 effect on September 1, 2007

11 **Q. DOES THE CAP RATE REFLECT ANY CHANGES IN STORAGE**  
12 **COSTS?**

13 Yes, the Company has recently contracted for storage capacity with  
14 Bay Gas Storage which is expected to be operational in April of 2008.  
15 The primary purpose of this storage will be for supply reliability during  
16 the hurricane season and secondarily, as a physical hedge to  
17 mitigate/reduce winter price volatility, to the extent that the inventory  
18 remains prior to the start of the heating season. As such, FCG has  
19 included reservation charges for April through December 2008. The  
20 storage facility offers direct pipeline interconnection with Florida Gas  
21 Transmission ("FGT") in Zone 3 and is located in the southwest corner  
22 of Alabama in Mobile County. When service commences, FCG will  
23 have 150,000 dth of storage capacity coupled with 15,000 dth per day

1 of withdrawal rights and 5,000 dth per day of injection rights. Following  
2 commencement of services, reservation/demand charges, injection and  
3 withdrawal charges, injection fuel charges and applicable taxes and  
4 assessments will be included in costs to be recovered through the PGA  
5 clause. This is consistent with the treatment of storage cost recovery  
6 recently approved by the Commission in Florida Power & Light  
7 Company's Docket No. 060362-EL.

8

9 **Q. CAN YOU SUMMARIZE THE CONTENTS OF THE SCHEDULES**  
10 **SUBMITTED AS PART OF THIS FILING?**

11 A. Yes. For the projected period, January 2008 through December  
12 2008, we estimate the gas purchases for resale will be 42,828,671  
13 therms at a total cost of \$47,160,235 with a resulting WACOG of  
14 110.114 cents per therm before the application of the true-up factor  
15 and the regulatory assessment fee. The difference between the  
16 estimated actual and actual true-up for the prior period, January  
17 2006 through December 2006, is an over-recovery of \$1,530,916.  
18 The projected true-up for the current period, January 2007 through  
19 December 2007, is an under-recovery of \$1,031,912. The total true-  
20 up as shown on Schedule E-4 is an over-recovery of \$499,004 for a  
21 true-up refund factor of 1.165 cents per therm that would be applied  
22 during the projected period. This true-up factor decreases the gas  
23 cost factor during the projected period to 108.949 cents per therm

1 before the regulatory assessment fee. With the regulatory  
2 assessment fee added, the PGA factor is 109.497 cents per therm  
3 based on the average of the winter and summer seasons. City Gas,  
4 however, has chosen to establish a maximum levelized purchased  
5 gas factor based on the Company's expected winter cost of gas as  
6 follows:

7 Winter Average

8 Total Cost (Line 11)	\$27,710,480
9 Total Therm Sales (Line 27)	23,999,038
10 (Line 11/ Line 27)	\$1.15465
11 True-up	(\$0.01165)
12 Before Regulatory Assessment	\$1.14300
13 Revenue Tax Factor	1.00503
14 Purchased Gas Factor	\$1.14875

15 As shown above, the maximum levelized purchased gas factor  
16 based on the Company's expected winter cost of gas is 114.300  
17 cents per therm before the regulatory assessment fee and 114.875  
18 cents per therm after the regulatory assessment fee. This is the  
19 maximum gas cost factor that City Gas may charge its customers  
20 for the period January 2008 through December 2008.

21

22 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

23 A. Yes, it does.

COMPANY:  
FLORIDA CITY GAS

SCHEDULE E-1  
(REVISED FORM 9/22/00)

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: **\$1.14875** PGA CAP w/ assessment  
2008 Winter Months

COST OF GAS PURCHASED	PROJECTION						
	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
1 COMMODITY (Pipeline)	\$17,616	\$18,000	\$24,177	\$26,916	\$24,717	\$22,968	\$134,395
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$2,861,814	\$3,070,833	\$4,326,741	\$4,445,157	\$4,088,603	\$3,721,471	\$22,514,618
5 DEMAND	\$542,108	\$858,517	\$885,959	\$852,219	\$769,746	\$852,219	\$4,760,768
6 OTHER	\$43,253	\$47,492	\$60,968	\$45,893	\$51,781	\$51,312	\$300,699
<b>LESS END-USE CONTRACT</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,464,791	\$3,994,841	\$5,297,845	\$5,370,185	\$4,934,847	\$4,647,970	\$27,710,480
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$2,201)	(\$2,484)	(\$2,453)	(\$2,234)	(\$2,235)	(\$2,265)	(\$13,873)
14 THERM SALES REVENUES	\$3,462,590	\$3,992,357	\$5,295,392	\$5,367,951	\$4,932,612	\$4,645,705	\$27,696,607

THERMS PURCHASED							
15 COMMODITY (Pipeline)	3,145,759	3,214,291	4,317,362	4,806,425	4,413,794	4,101,406	23,999,038
16 NO NOTICE RESERVATION	-	-	-	-	-	-	-
17 SWING SERVICE	-	-	-	-	-	-	-
18 COMMODITY (Other)	3,114,459	3,180,991	4,275,562	4,773,425	4,376,394	4,063,806	23,784,638
19 DEMAND	10,035,320	16,244,400	16,785,880	16,785,880	15,161,440	16,785,880	91,798,800
20 OTHER	33,300	35,300	43,800	35,000	39,400	39,600	226,400
<b>LESS END-USE CONTRACT</b>	-	-	-	-	-	-	-
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,147,759	3,216,291	4,319,362	4,808,425	4,415,794	4,103,406	24,011,038
25 NET UNBILLED	-	-	-	-	-	-	-
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(12,000)
27 TOTAL THERM SALES (24-26)	3,145,759	3,214,291	4,317,362	4,806,425	4,413,794	4,101,406	23,999,038

CENTS PER THERM							
28 COMMODITY (Pipeline) (1/15)	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560
29 NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	\$0.91888	\$0.96537	\$1.01197	0.93123	0.93424	0.91576	0.94660
32 DEMAND (5/19)	\$0.05402	\$0.05285	\$0.05278	0.05077	0.05077	0.05077	0.05186
33 OTHER (6/20)	\$1.29888	\$1.34537	\$1.39197	1.31123	1.31424	1.29576	1.32817
<b>LESS END-USE CONTRACT</b>	-	-	-	-	-	-	-
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	1.10072	1.24206	1.22653	1.11683	1.11754	1.13271	1.15407
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	1.10072	1.24206	1.22653	1.11683	1.11754	1.13271	1.15407
40 TOTAL THERM SALES (11/27)	1.10142	1.24284	1.22710	1.11729	1.11805	1.13326	1.15465
41 TRUE-UP (E-2)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)
42 TOTAL COST OF GAS (40+41)	1.08977	1.23119	1.21545	1.10564	1.10640	1.12161	1.14300
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.09525	1.23738	1.22156	1.11120	1.11197	1.12725	1.14875
45 PGA FACTOR ROUNDED TO NEAREST .001	1.095	1.237	1.222	1.111	1.112	1.127	1.149

Exhibit \_\_\_\_\_ (TK-2)  
1 of 8

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2008 Through DECEMBER 2008

COST OF GAS PURCHASED	PROJECTION												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$26,916	\$24,717	\$22,968	\$20,357	\$16,979	\$17,190	\$16,987	\$16,534	\$17,400	\$17,616	\$18,000	\$24,177	\$239,841
2 INTRA-DAY SUPPLY RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$4,445,157	\$4,088,603	\$3,721,471	\$3,150,653	\$2,631,922	\$2,690,346	\$2,683,358	\$2,637,813	\$2,785,100	\$2,861,814	\$3,070,833	\$4,326,741	\$39,093,811
5 DEMAND	\$852,219	\$769,746	\$852,219	\$636,454	\$507,967	\$492,649	\$507,967	\$507,967	\$492,649	\$542,108	\$858,517	\$885,959	\$7,906,422
6 OTHER	\$45,893	\$51,781	\$51,312	\$52,133	\$41,483	\$40,228	\$44,731	\$35,749	\$45,139	\$43,253	\$47,492	\$60,968	\$560,162
<b>LESS END-USE CONTRACT</b>													\$0.1846
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Margin Sharing	\$0	\$0	\$0	\$0	\$640,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$640,000
10													
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,370,185	\$4,934,847	\$4,647,970	\$3,859,598	\$2,558,350	\$3,240,413	\$3,253,043	\$3,198,064	\$3,340,288	\$3,464,791	\$3,994,841	\$5,297,845	\$47,160,235
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$2,234)	(\$2,235)	(\$2,265)	(\$2,122)	(\$1,687)	(\$2,110)	(\$2,143)	(\$2,165)	(\$2,149)	(\$2,201)	(\$2,484)	(\$2,453)	(\$26,249)
14 THERM SALES REVENUES	\$5,367,951	\$4,932,612	\$4,645,705	\$3,857,475	\$2,556,664	\$3,238,303	\$3,250,899	\$3,195,899	\$3,338,139	\$3,462,590	\$3,992,357	\$5,295,392	\$47,133,987
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline SCH E5 L-6)	4,806,425	4,413,794	4,101,406	3,635,233	3,031,880	3,069,602	3,033,344	2,952,446	3,107,127	3,145,759	3,214,291	4,317,362	42,828,671
16 INTRA-DAY SUPPLY RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other L15-L19-L26)	4,773,425	4,378,394	4,063,806	3,595,733	3,000,880	3,039,802	3,000,244	2,926,546	3,074,027	3,114,459	3,180,991	4,275,562	42,421,871
19 DEMAND	16,785,880	15,161,440	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	8,897,400	8,897,400	10,035,320	16,244,400	16,785,880	147,944,640
20 OTHER	35,000	39,400	39,600	41,500	33,000	31,800	35,100	27,900	35,100	33,300	35,300	43,800	430,800
<b>LESS END-USE CONTRACT</b>													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,806,425	4,415,794	4,103,406	3,637,233	3,033,880	3,071,602	3,035,344	2,954,446	3,109,127	3,147,759	3,216,291	4,319,362	42,852,671
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(24,000)
27 TOTAL THERM SALES (24-26)	4,806,425	4,413,794	4,101,406	3,635,233	3,031,880	3,069,602	3,033,344	2,952,446	3,107,127	3,145,759	3,214,291	4,317,362	42,828,671
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560
29 INTRA-DAY SUPPLY RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	0.91323	0.93424	0.91576	0.87622	0.87705	0.88504	0.89438	0.90134	0.90601	0.91888	0.96537	1.01197	0.92155
32 DEMAND (5/19)	0.05077	0.05077	0.05077	0.05910	0.05525	0.05537	0.05525	0.05525	0.05537	0.05402	0.05285	0.05278	0.05344
33 OTHER (6/20)	1.31123	1.31424	1.29576	1.25622	1.25705	1.26504	1.27438	1.28134	1.28601	1.29888	1.34537	1.39197	1.30028
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	1.11683	1.11754	1.13271	1.06114	0.84326	1.05496	1.07172	1.08246	1.07435	1.10072	1.24206	1.22653	1.10052
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	1.11683	1.11754	1.13271	1.06114	0.84326	1.05496	1.07172	1.08246	1.07435	1.10072	1.24206	1.22653	1.10052
40 TOTAL THERM SALES (11/27)	1.11729	1.11805	1.13326	1.06172	0.84382	1.05565	1.07243	1.08319	1.07504	1.10142	1.24284	1.22710	1.10114
41 TRUE-UP (E-2)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)
42 TOTAL COST OF GAS (40+41)	1.10564	1.10640	1.12161	1.05007	0.83217	1.04399	1.06078	1.07154	1.06339	1.08977	1.23119	1.21545	1.08949
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.11120	1.11197	1.12725	1.05535	0.83635	1.04925	1.06811	1.07693	1.06874	1.09525	1.23738	1.22156	1.09497
45 PGA FACTOR ROUNDED TO NEAREST .001	1.111	1.112	1.127	1.055	0.836	1.049	1.068	1.077	1.069	1.095	1.237	1.222	1.095

COMPANY:  
FLORIDA CITY GAS

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION**

(REVISED FORM 9/24/00)

REVISED ESTIMATE FOR THE PROJECTED PERIOD: **JANUARY 2007 Through DECEMBER 2007**

COST OF GAS PURCHASED	ACTUAL							REVISED PROJECTION					TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,284	\$16,172	\$15,945	\$17,312	\$20,606	\$85,318
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$2,558,748	\$3,150,192	\$3,219,237	\$2,194,776	\$2,134,753	\$2,657,024	\$2,163,136	\$1,724,011	\$1,665,137	\$1,693,943	\$2,275,114	\$3,053,774	\$28,489,845
5 DEMAND	\$845,551	\$764,245	\$845,551	\$608,102	\$479,619	\$464,321	\$479,619	\$458,928	\$474,225	\$508,389	\$824,728	\$852,219	\$7,605,498
6 OTHER	\$52,156	\$42,739	\$48,247	\$85,594	\$58,822	\$9,272	\$80,669	\$28,408	\$33,826	\$32,700	\$39,693	\$53,432	\$565,558
<b>LESS END-USE CONTRACT</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,456,455	\$3,957,176	\$4,113,035	\$2,888,472	\$2,673,194	\$3,130,617	\$2,723,424	\$2,226,631	\$2,189,361	\$2,250,977	\$3,156,847	\$3,980,032	\$36,746,219
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$445)	\$0	\$0	\$0	\$0	\$0	(\$7,800)	(\$1,633)	(\$1,517)	(\$1,582)	(\$2,044)	(\$2,164)	(\$17,186)
14 THERM SALES REVENUES	\$3,108,146	\$3,875,908	\$4,334,732	\$3,547,935	\$3,046,043	\$2,907,082	\$2,217,746	\$2,224,998	\$2,187,843	\$2,249,394	\$3,154,803	\$3,977,867	36,832,498
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline)	3,701,500	3,817,560	4,192,290	2,970,670	2,751,160	3,284,760	2,729,530	2,729,265	2,887,779	2,847,252	3,091,441	3,679,592	38,682,799
16 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	3,701,500	3,693,241	4,224,510	2,726,410	2,687,070	3,268,140	2,716,860	2,701,365	2,852,679	2,813,952	3,056,141	3,635,792	38,077,660
19 DEMAND	16,244,400	15,161,440	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	8,897,400	9,193,980	10,035,320	16,244,400	16,785,880	147,403,160
20 OTHER	43,776	35,047	39,391	39,563	41,538	6,796	58,012	27,900	35,100	33,300	35,300	43,800	439,523
<b>LESS END-USE CONTRACT</b>	0	0	0	0	0	0	0	0	0	0	0	0	0
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,745,276	3,728,288	4,263,901	2,765,973	2,728,608	3,274,936	2,774,872	2,729,265	2,887,779	2,847,252	3,091,441	3,679,592	38,517,183
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	(480)	0	0	0	0	0	0	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(10,480)
27 TOTAL THERM SALES (24-26)	3,444,398	4,276,658	4,448,518	3,643,750	3,129,281	2,986,152	2,635,848	2,727,265	2,885,779	2,845,252	3,089,441	3,677,592	39,789,934
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00560	0.00560	0.00560	0.00560	0.00560	0.00221
29 NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	0.69127	0.85296	0.76204	0.80501	0.79445	0.81301	0.79619	0.63820	0.58371	0.60198	0.74444	0.83992	0.74820
32 DEMAND (5/19)	0.05205	0.05041	0.05037	0.05647	0.05217	0.05219	0.05217	0.05158	0.05158	0.05066	0.05077	0.05077	0.05160
33 OTHER (6/20)	1.19143	1.21948	1.22482	2.16349	1.41610	1.36433	1.39056	1.01820	0.96371	0.98198	1.12444	1.21992	1.28675
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.92288	1.06139	0.96462	1.04429	0.97989	0.95593	0.98146	0.81584	0.75815	0.79058	1.02116	1.08165	0.95402
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.92708	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.81643	0.75867	0.79113	1.02182	1.08224	1.63985
40 TOTAL THERM SALES (11/27)	1.00350	0.92530	0.92459	0.79272	0.85425	1.04838	1.03322	0.81643	0.75867	0.79113	1.02182	1.08224	0.92351
41 TRUE-UP (E-2)	(0.02102)	(0.02102)	(0.02102)	(0.02102)	(0.02102)	(0.02102)	(0.02102)	(0.02102)	(0.02102)	(0.02102)	(0.02102)	(0.02102)	(0.02102)
42 TOTAL COST OF GAS (40+41)	0.98248	0.90428	0.90357	0.77170	0.83323	1.02736	1.01220	0.79541	0.73765	0.77011	1.00080	1.06122	0.90249
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.98742	0.90882	0.90811	0.77558	0.83742	1.03253	1.01730	0.79941	0.74136	0.77399	1.00583	1.06656	0.90702
45 PGA FACTOR ROUNDED TO NEAREST .001	0.987	0.909	0.908	0.776	0.837	1.033	1.017	0.799	0.741	0.774	1.006	1.067	0.907

(\$0.7576)

FOR THE CURRENT PERIOD: JANUARY 2007 Through DECEMBER 2007

\$0.815

	ACTUAL						REVISED PROJECTIONS						TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>TRUE-UP CALCULATION</b>													
1 PURCHASED GAS COST	\$2,610,904	\$3,192,931	\$3,267,484	\$2,280,370	\$2,193,575	\$2,666,296	\$2,243,805	\$1,752,419	\$1,698,963	\$1,726,643	\$2,314,806	\$3,107,207	\$29,055,403
2 TRANSPORTATION COST	\$845,551	\$764,245	\$845,551	\$608,102	\$479,619	\$464,321	\$479,619	\$474,212	\$490,397	\$524,334	\$842,040	\$872,825	\$7,690,816
3 TOTAL COST	\$3,456,455	\$3,957,176	\$4,113,035	\$2,888,472	\$2,673,194	\$3,130,617	\$2,723,424	\$2,226,631	\$2,189,361	\$2,250,977	\$3,156,847	\$3,980,032	\$36,746,219
4 FUEL REVENUES (Net of Revenue Tax)	\$3,108,146	\$3,875,908	\$4,334,732	\$3,547,935	\$3,046,043	\$2,907,082	\$2,217,746	\$2,224,998	\$2,187,843	\$2,249,394	\$3,154,803	\$3,977,867	\$36,832,498
4a Under-recovery*	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$150,756)	\$6,869	(\$256,318)	(\$990,794)	(\$1,402,153)	(\$2,793,153)
4b ADJUSTED NET FUEL REVENUES *	\$3,108,146	\$3,875,908	\$4,334,732	\$3,547,935	\$3,046,043	\$2,907,082	\$2,217,746	\$2,074,241	\$2,194,712	\$1,993,076	\$2,164,009	\$2,575,714	\$34,039,345
5 TRUE-UP (COLLECTED) OR REFUNDED	\$74,196	\$74,196	\$74,196	\$74,196	\$74,196	\$74,196	\$74,196	\$74,196	\$74,196	\$74,196	\$74,196	\$74,196	\$890,347
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$3,182,342	\$3,950,104	\$4,408,928	\$3,622,131	\$3,120,239	\$2,981,278	\$2,291,942	\$2,148,437	\$2,268,908	\$2,067,272	\$2,238,204	\$2,649,910	\$34,929,692
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$274,113)	(\$7,072)	\$295,893	\$733,659	\$447,045	(\$149,339)	(\$431,482)	(\$78,194)	\$79,547	(\$183,705)	(\$918,642)	(\$1,330,122)	(\$1,816,527)
8 INTEREST PROVISION-THIS PERIOD (21)	\$9,842	\$8,945	\$9,290	\$11,262	\$14,977	\$16,813	\$15,286	\$13,941	\$13,679	\$13,183	\$10,490	\$5,262	\$142,969
8a ADJUST PRIOR MONTHS' INTEREST													
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$2,421,264	\$2,082,797	\$2,010,474	\$2,241,461	\$2,912,186	\$3,941,658	\$3,734,936	\$3,244,544	\$3,106,095	\$3,125,126	\$2,880,408	\$1,898,060	\$2,421,264
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$74,196)	(\$74,196)	(\$74,196)	(\$74,196)	(\$74,196)	(\$74,196)	(\$74,196)	(\$74,196)	(\$74,196)	(\$74,196)	(\$74,196)	(\$74,196)	(\$890,347)
10a ADJUSTMENTS (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10b OSS 50% MARGIN SHARING	\$0	\$0	\$0	\$0	\$641,646	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$641,646
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	\$2,082,797	\$2,010,474	\$2,241,461	\$2,912,186	\$3,941,658	\$3,734,936	\$3,244,544	\$3,106,095	\$3,125,126	\$2,880,408	\$1,898,060	\$499,005	\$499,005
<b>INTEREST PROVISION</b>													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	\$2,421,264	\$2,082,797	\$2,010,474	\$2,241,461	\$2,912,186	\$3,941,658	\$3,734,936	\$3,244,544	\$3,106,095	\$3,125,126	\$2,880,408	\$1,898,060	
13 ENDING TRUE-UP BEFORE INTEREST (12+10b+7-5)	\$2,072,955	\$2,001,529	\$2,232,171	\$2,900,924	\$3,926,681	\$3,718,123	\$3,229,258	\$3,092,155	\$3,111,447	\$2,867,225	\$1,887,571	\$493,743	
14 TOTAL (12+13)	\$4,494,219	\$4,084,326	\$4,242,644	\$5,142,384	\$6,838,867	\$7,659,781	\$6,964,193	\$6,336,699	\$6,217,542	\$5,992,351	\$4,767,979	\$2,391,803	
15 AVERAGE (50% OF 14)	\$2,247,110	\$2,042,163	\$2,121,322	\$2,571,193	\$3,419,434	\$3,829,891	\$3,482,097	\$3,168,349	\$3,108,771	\$2,996,175	\$2,383,989	\$1,195,901	
16 INTEREST RATE - FIRST DAY OF MONTH	0.05260	0.05260	0.05260	0.05260	0.05260	0.05260	0.05260	0.05280	0.05280	0.05280	0.05280	0.05280	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05260	0.05260	0.05260	0.05260	0.05260	0.05260	0.05280	0.05280	0.05280	0.05280	0.05280	0.05280	
18 TOTAL (16+17)	0.10520	0.10520	0.10520	0.10520	0.10520	0.10520	0.10540	0.10560	0.10560	0.10560	0.10560	0.10560	
19 AVERAGE (50% OF 18)	0.05260	0.05260	0.05260	0.05260	0.05260	0.05260	0.05270	0.05280	0.05280	0.05280	0.05280	0.05280	
20 MONTHLY AVERAGE (19/12 Months)	0.00438	0.00438	0.00438	0.00438	0.00438	0.00438	0.00439	0.00440	0.00440	0.00440	0.00440	0.00440	
21 INTEREST PROVISION (15x20)	9,842	8,945	9,290	11,262	14,977	16,813	15,286	13,941	13,679	13,183	10,490	5,262	
* Under-recovery equals the Monthly sales volume on Sch E1/R times the difference of the Projected Cost of Gas on Sch E-1/R less the anticipated PGA rate.													

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE 3  
(REVISED FORM 9/24/99)

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2008 Through DECEMBER 2008

Month	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
						TOTAL PURCHASED	THIRD PARTY	PIPELINE			
Jan	Various	Sys/End-Use	FTS	4,773,425		4,773,425		\$22,053	\$852,219	\$4,863	18.41728
Feb	Various	Sys/End-Use	FTS	4,376,394		4,376,394		\$20,219	\$769,746	\$4,498	18.15338
Mar	Various	Sys/End-Use	FTS	4,063,806		4,063,806		\$18,775	\$852,219	\$4,193	21.53614
Apr	Various	Sys/End-Use	FTS	3,595,733		3,595,733		\$16,612	\$636,454	\$3,745	18.26640
May	Various	Sys/End-Use	FTS	3,000,880		3,000,880		\$13,864	\$507,967	\$3,114	17.49307
June	Various	Sys/End-Use	FTS	3,039,802		3,039,802		\$14,044	\$492,649	\$3,146	16.77211
July	Various	Sys/End-Use	FTS	3,000,244		3,000,244		\$13,861	\$507,967	\$3,126	17.49705
Aug	Various	Sys/End-Use	FTS	2,926,546		2,926,546		\$13,521	\$507,967	\$3,013	17.92219
SeP	Various	Sys/End-Use	FTS	3,074,027		3,074,027		\$14,202	\$492,649	\$3,198	16.59221
Oct	Various	Sys/End-Use	FTS	3,114,459		3,114,459		\$14,389	\$542,108	\$3,227	17.97179
Nov	Various	Sys/End-Use	FTS	3,180,991		3,180,991		\$14,696	\$858,517	\$3,304	27.55483
Dec	Various	Sys/End-Use	FTS	4,275,562		4,275,562		\$19,753	\$885,959	\$4,424	21.28693
<b>TOTAL</b>				42,421,871		42,421,871		\$195,989	\$7,906,422	\$43,852	19.20298

Exhibit \_\_\_\_\_ (TK-2)  
5 of 8

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY 2008

Through

DECEMBER 2008

		PRIOR PERIOD: JANUARY 06 - DECEMBER 06			CURRENT PERIOD: JAN '07 - DEC '07				
		(1) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) Col(2)-Col(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) Col(3)+Col(4) TOTAL TRUE-UP			
1	TOTAL THERM SALES \$ E-2 Line 6	\$39,708,118	A-2 Line 6 \$38,146,907	(\$1,561,211)	E-2 Line 6 \$34,929,692	\$33,368,481			
2	TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION E-2 Line 7	(\$1,329,066)	A-2 Line 7 \$207,666	\$1,536,732	E-2 Line 7 (\$1,816,527)	(\$279,795)			
2a	ADJUSTMENTS * E-2 Line 10a	\$0	A-2 Line 10b \$0	\$0	E-2 Line 10a \$0	\$0			
2a	OSS 50% MARGIN SHARING E-2 Line 10b	\$442,112	A-2 Line 10b \$442,112	\$0	E-2 Line 10b \$641,646	\$641,646			
3	INTEREST PROVISION FOR THIS PERIOD E-2 Line 8	\$116,513	A-2 Line 8 \$110,697	(\$5,816)	E-2 Line 8 \$142,969	\$137,153			
4	END OF PERIOD TOTAL NET TRUE-UP L2+2a+L3	(\$770,441)	\$760,475	\$1,530,916	(\$1,031,912)	\$499,004			

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-2)	<u>TOTAL TRUE-UP DOLLARS</u>	<u>Over / (Under) Recovered</u>		<u>True-up, charge / (credit)</u>
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	PROJECTED THERM SALES	\$499,004	equals	(\$0.01165) \$/Therm
LINE 4	COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)		42,828,671		(\$1.165) Cents Per Therm
LINE 4	COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)				
LINE 2	COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)				
LINE 3	COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)				

\* Audit Adjustment

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>THERM SALES (FIRM)</b>													
1 RESIDENTIAL	2,641,782	2,322,899	2,122,859	1,731,030	1,306,089	1,280,600	1,262,436	1,212,052	1,292,749	1,244,530	1,406,086	1,985,381	19,808,493
2 GAS LIGHTS	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	22,800
3 COMMERCIAL	2,102,342	2,037,496	1,924,447	1,859,203	1,679,991	1,743,302	1,726,308	1,698,095	1,772,678	1,874,030	1,781,005	2,304,781	22,503,678
4 LARGE COMMERCIAL	60,100	51,200	51,900	42,800	43,600	43,500	42,400	40,100	39,500	25,000	25,000	25,000	490,100
5 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	3,600
<b>6 TOTAL FIRM</b>	<b>4,806,425</b>	<b>4,413,794</b>	<b>4,101,406</b>	<b>3,635,233</b>	<b>3,031,880</b>	<b>3,069,602</b>	<b>3,033,344</b>	<b>2,952,446</b>	<b>3,107,127</b>	<b>3,145,759</b>	<b>3,214,291</b>	<b>4,317,362</b>	<b>42,828,671</b>
<b>THERM SALES (INTERRUPTIBLE)</b>													
7 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>												
<b>THERM TRANSPORTED</b>													
10 COMMERCIAL TRANSP.	1,865,400	1,740,800	1,878,400	1,765,300	1,847,000	1,689,100	1,732,700	1,600,300	1,456,600	1,472,100	1,640,000	1,713,100	20,400,800
11 SMALL COMMERCIAL TRANSP. FIRM	1,991,670	1,827,070	1,845,030	1,831,110	1,653,470	1,703,660	1,664,500	1,581,900	1,705,960	1,628,850	1,618,150	1,780,150	20,831,520
12 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
13 SMALL COMMERCIAL TRANSP - NGV	1,000	1,000	1,000	1,000	1,000	1,500	1,500	1,500	1,000	1,000	1,000	1,000	13,500
14 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
18 SPECIAL CONTRACT TRANSP.	780,700	756,800	850,400	803,800	846,100	839,500	847,200	717,000	1,599,300	545,700	704,800	759,400	10,050,700
<b>19 TOTAL TRANSPORTATION</b>	<b>4,638,770</b>	<b>4,325,670</b>	<b>4,574,830</b>	<b>4,401,210</b>	<b>4,347,570</b>	<b>4,233,760</b>	<b>4,245,900</b>	<b>3,900,700</b>	<b>4,762,860</b>	<b>3,647,650</b>	<b>3,963,950</b>	<b>4,253,650</b>	<b>51,296,520</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>9,446,196</b>	<b>8,739,464</b>	<b>8,676,236</b>	<b>8,036,443</b>	<b>7,379,460</b>	<b>7,303,362</b>	<b>7,279,244</b>	<b>6,853,146</b>	<b>7,869,987</b>	<b>6,793,409</b>	<b>7,178,241</b>	<b>8,571,012</b>	<b>94,126,191</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>													
20 RESIDENTIAL	99,096	99,229	99,054	98,885	98,651	98,605	98,559	98,509	98,598	98,784	99,340	99,696	98,917
21 GAS LIGHTS	221	221	221	221	221	221	221	221	221	221	221	221	221
22 COMMERCIAL	4,167	4,176	4,194	4,209	4,225	4,247	4,261	4,276	4,294	4,304	4,323	4,343	4,252
23 LARGE COMMERCIAL	3	3	3	3	3	3	3	3	3	3	3	3	3
24 NATURAL GAS VEHICLES	1	1	1	1	1	1	1	1	1	1	1	1	12
<b>25 TOTAL FIRM</b>	<b>103,488</b>	<b>103,629</b>	<b>103,473</b>	<b>103,319</b>	<b>103,101</b>	<b>103,078</b>	<b>103,045</b>	<b>103,010</b>	<b>103,116</b>	<b>103,313</b>	<b>103,888</b>	<b>104,264</b>	<b>103,405</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>													
26 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>												
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>													
29 COMMERCIAL TRANSP.	67	67	67	67	67	67	67	67	67	67	67	67	67
30 SMALL COMMERCIAL TRANSP. FIRM	1,497	1,495	1,496	1,497	1,497	1,499	1,498	1,497	1,498	1,495	1,497	1,498	1,497
31 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
32 SMALL COMMERCIAL TRANSP - NGV	3	3	3	3	3	3	3	3	3	3	3	3	3
33 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
37 SPECIAL CONTRACT TRANSP.	10	10	10	10	10	10	10	10	10	10	10	10	10
<b>38 TOTAL TRANSPORTATION</b>	<b>1,577</b>	<b>1,575</b>	<b>1,576</b>	<b>1,577</b>	<b>1,577</b>	<b>1,579</b>	<b>1,578</b>	<b>1,577</b>	<b>1,578</b>	<b>1,575</b>	<b>1,577</b>	<b>1,578</b>	<b>1,577</b>
<b>TOTAL CUSTOMERS</b>	<b>105,066</b>	<b>105,206</b>	<b>105,049</b>	<b>104,896</b>	<b>104,679</b>	<b>104,667</b>	<b>104,623</b>	<b>104,587</b>	<b>104,694</b>	<b>104,888</b>	<b>105,466</b>	<b>105,841</b>	<b>104,982</b>

COMPANY:	THERM SALES AND CUSTOMER DATA											SCHEDULE E-5	
FLORIDA CITY GAS	ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2008 through DECEMBER 2008											(REVISED FORM 9/03) Page 2 of 2	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>THERM USE PER CUSTOMER</b>													
39 RESIDENTIAL	27	23	21	18	13	13	13	12	13	13	14	20	200
40 GAS LIGHTS	9	9	9	9	9	9	9	9	9	9	9	9	103
41 COMMERCIAL	505	488	459	442	398	410	405	397	413	435	412	531	5,293
42 LARGE COMMERCIAL	20,033	17,067	17,300	14,267	14,533	14,500	14,133	13,367	13,167	8,333	8,333	8,333	163,367
43 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	300
44 INTERRUPTIBLE PREFERRED													
45 INTERRUPTIBLE LARGE VOLUME													
46 COMMERCIAL TRANSP.	27,842	25,982	28,036	26,348	27,567	25,210	25,861	23,885	21,740	21,972	24,478	25,569	304,490
47 SMALL COMMERCIAL TRANSP. FIRM	1,330	1,222	1,233	1,223	1,104	1,136	1,111	1,056	1,139	1,090	1,081	1,189	13,914
48 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
49 SMALL COMMERCIAL TRANSP - NGV	333	333	333	333	333	500	500	500	333	333	333	333	4,500
50 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
54 SPECIAL CONTRACT	78,070	75,680	85,040	80,380	84,610	83,950	84,720	71,700	159,930	54,570	70,480	75,940	1,005,070

**CERTIFICATE OF SERVICE**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by U.S. Mail to the following parties of record this 13<sup>th</sup> day of September, 2007:

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