

**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 070002-EG
FLORIDA POWER & LIGHT COMPANY**

SEPTEMBER 14, 2007

**ENERGY CONSERVATION COST RECOVERY
FACTOR**

**PROJECTION
JANUARY 2008 THROUGH DECEMBER 2008**

TESTIMONY & EXHIBITS OF:

KENNETH GETCHELL

DOCUMENT NUMBER DATE

08345 SEP 14 8

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF KENNETH GETCHELL

DOCKET NO. 070002-EG

September 14, 2007

1 **Q. Please state your name and business address.**

2 A. My name is Kenneth Getchell. My business address is 9250 West Flagler Street,
3 Miami, Florida 33174.

4

5 **Q. Who is your employer, and what position do you hold?**

6 A. I am employed by Florida Power & Light Company (FPL) as a Cost and
7 Performance Manager.

8

9 **Q. What are your responsibilities and duties as a Cost and Performance**
10 **Manager?**

11 A. I am responsible for supervising and assisting in the development of the business
12 unit budget for all functional areas under Customer Service. I supervise and
13 assist support functions related to the Customer Service business unit, Demand
14 Side Management (DSM), and Energy Conservation Cost Recovery (ECCR),
15 including monthly accounting reviews. Also, I supervise and assist in the
16 preparation of regulatory filings and reports related to ECCR, prepare responses
17 to regulatory inquiries and ensure timely responses. I am also responsible for the
18 ECCR Forecast and True-Up.

DOCUMENT NUMBER-DATE

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1 **Q. What is the purpose of your testimony?**

2 A. The purpose of my testimony is to submit for Commission review and approval
3 the projected ECCR costs to be incurred by FPL during the months of January
4 2008 through December 2008, as well as the actual/estimated ECCR costs for
5 January 2007 through December 2007, for our DSM programs. I also present the
6 total level of costs FPL seeks to recover through its Conservation Factors during
7 the period January 2008 through December 2008, as well as the Conservation
8 Factors which, when applied to our customers' bills during the period January
9 2008 through December 2008, will permit the recovery of total ECCR costs.

10

11 **Q. Have you prepared or had prepared under your supervision and control an**
12 **exhibit?**

13 A. Yes, I am sponsoring Exhibit KG-2, which is attached to my testimony and
14 consists of Schedules C-1 through C-5. While I am sponsoring all of Exhibit
15 KG-2, parts of the exhibit were prepared by Ms. Korel M. Dubin, Manager of
16 Cost Recovery Clauses, who is available to respond to any questions which the
17 parties or the Commission may have regarding those parts. Exhibit KG-2, Table
18 of Contents, Page 1 of 1, identifies the portion prepared by Ms. Dubin and
19 myself.

20

21 **Q. Are all the costs listed in these schedules reasonable, prudent and**
22 **attributable to programs approved by the Commission ?**

23 A. Yes.

1 **Q. Please describe the methods used to derive the program costs for which FPL**
2 **seeks recovery.**

3 A. The actual expenditures for the months January 2007 through June 2007 are
4 taken from the books and records of FPL. Expenditures for the months of July
5 2007 through December 2007, and January 2008 through December 2008 are
6 projections based upon a detailed month-by-month analysis of the expenditures
7 expected for each program at each location within FPL. These projections are
8 developed by each FPL location where costs are incurred and take into
9 consideration not only cost levels but also market penetrations. They have been
10 subjected to FPL's budgeting process and an on-going cost-justification process.

11

12 **Q. Does this conclude your testimony?**

13 A. Yes.

Docket No. 070002-EG
Exhibit No. _____
Florida Power & Light Co.
(KG-2)
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Schedule

Prepared By

C-1, Pages 1 - 3, of 3	Korel M. Dubin
C-2, Pages 1 - 3, of 6	Kenneth Getchell
C-2, Pages 4 - 6, of 6, Line 1	Kenneth Getchell
C-2, Pages 4 - 6, of 6, Lines 2 - 10	Korel M. Dubin
C-3, Pages 1a - 1c, of 8	Kenneth Getchell
C-3, Pages 2 - 4, of 8, Line 1	Kenneth Getchell
C-3, Pages 2 - 4, of 8, Lines 2 - 10	Korel M. Dubin
C-3, Pages 5 - 6, of 8	Kenneth Getchell
C-3, Pages 7 - 8, of 8	Korel M. Dubin
C-4, Page 1 of 1	Korel M. Dubin
C-5, Pages 1 - 24	Kenneth Getchell

**Energy Conservation Cost Recovery
 Summary of ECCR Calculation
 for the Period:
 January 2008 through December 2008**

	<u>TOTAL COSTS</u>
1. Projected Costs (Schedule C-2, pg. 3, line 26)	\$170,007,102
2. True-up Over/(Under) Recoveries (Schedule C-3, pg. 7, line 11)	<u>15,779,417</u>
3. Subtotal (line 1 minus line 2)	154,227,685
4. Less Load Management Incentives Not Subject To Revenue Taxes (Schedule C-2, pg 3 of 6, Incentives Column, Program Nos. 3,9,12,13)	<u>85,006,812</u>
5. Project Costs Subject To Revenue Taxes (line 3 minus line 4)	69,220,873
6. Revenue Tax Multiplier	1.00072
7. Subtotal (line 5 * line 6)	<u>69,270,712</u>
8. Total Recoverable Costs (line 7+ line 4)	<u>\$154,277,523</u>

Costs are split in proportion to the current period split of demand-related (62.83%) and energy-related (37.17%) costs. The allocation of ECCR costs between demand and energy is shown on schedule C-2, page 2 of 6, and is consistent with the methodology set forth in Order No. PSC-93-1845-FOF-EG.

9. Total Cost	\$154,277,523
10. Energy Related Costs	57,344,955
11. Demand-Related Costs (total)	96,932,568
12. Demand costs allocated on 12 CP (Line 11/13 * 12)	89,476,216
13. Demand Costs allocated on 1/13 th (Line 11/13)	\$7,456,352

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
JANUARY 2008 THROUGH DECEMBER 2008

Rate Class	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	64.061%	58,804,147,081	10,478,766	1.09370109	1.07349429	63,125,916,120	11,460,638	52.68401%	57.06445%
GS1/GST1	65.694%	6,619,341,251	1,150,231	1.09370109	1.07349429	7,105,825,036	1,258,009	5.93042%	6.26384%
GSD1/GSDT1/HLTF(21-499 kW)	74.508%	25,774,860,665	3,949,020	1.09361402	1.07343073	27,667,527,500	4,318,703	23.09093%	21.50355%
OS2	57.663%	19,993,143	3,958	1.05919630	1.04702619	20,933,344	4,192	0.01747%	0.02087%
GSLD1/GSLDT1/CS1/CST1/HLTF(500-1,999 kW)	77.165%	11,789,652,172	1,744,121	1.09222289	1.07237880	12,642,973,049	1,904,969	10.55165%	9.48516%
GSLD2/GSLDT2/CS2/CST2/HLTF(2,000+ kW)	90.280%	2,169,713,444	274,351	1.08471538	1.06646905	2,313,932,235	297,593	1.93118%	1.48177%
GSLD3/GSLDT3/CS3/CST3	89.044%	258,589,835	33,151	1.03077723	1.02508821	265,077,391	34,172	0.22123%	0.17015%
ISST1D	84.918%	0	0	1.05919630	1.04702619	0	0	0.00000%	0.00000%
ISST1T	131.296%	0	0	1.03077723	1.02508821	0	0	0.00000%	0.00000%
SST1T	131.296%	162,838,087	14,158	1.03077723	1.02508821	166,923,403	14,594	0.13931%	0.07266%
SST1D1/SST1D2/SST1D3	84.918%	8,479,038	1,140	1.05919630	1.04702619	8,877,775	1,207	0.00741%	0.00601%
CILC D/CILC G	89.894%	3,701,861,702	470,095	1.08178491	1.06440541	3,940,281,623	508,541	3.28850%	2.53211%
CILC T	90.295%	1,676,506,768	211,952	1.03077723	1.02508821	1,718,567,321	218,475	1.43429%	1.08783%
MET	66.435%	101,103,804	17,373	1.05919630	1.04702619	105,858,331	18,401	0.08835%	0.09162%
OL1/SL1/PL1	210.146%	601,242,889	32,661	1.09370109	1.07349429	645,430,808	35,721	0.53867%	0.17786%
SL2, GSCU1	126.155%	85,476,122	7,735	1.09370109	1.07349429	91,758,129	8,459	0.07658%	0.04212%
TOTAL		111,773,806,000	18,388,710			119,819,882,065	20,083,674	100.00%	100.00%

- (1) AVG 12 CP load factor based on actual calendar data
- (2) Projected kwh sales for the period January 2008 through December 2008
- (3) Calculated: Col (2)/(8760 hours * Col (1)) , 8760 hours = annual hours
- (4) Based on 2006 demand losses
- (5) Based on 2006 energy losses
- (6) Col (2) * Col (5)
- (7) Col (3) * Col (4)
- (8) Col (6) / total for Col (6)
- (9) Col (7) / total for Col (7)

Note: Totals may not add due to rounding.

**FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY CONSERVATION FACTORS
JANUARY 2008 THROUGH DECEMBER 2008**

Rate Class	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Demand Allocation 12CP (\$)	(4) 1/13 th (\$)	(5) Energy Allocation (\$)	(6) Total Conservation Costs (\$)	(7) Projected Sales at Meter (kwh)	(8) Conservation Recovery Factor (\$/kwh)
RS1/RST1	52.68401%	57.06445%	\$51,059,109	\$3,928,305	\$30,211,621	\$85,199,035	58,804,147,081	0.00145
GS1/GST1	5.93042%	6.26384%	\$5,604,644	\$442,193	\$3,400,798	\$9,447,635	6,619,341,251	0.00143
GSD1/GSDT1/HLTF(21-499 kW)	23.09093%	21.50355%	\$19,240,565	\$1,721,741	\$13,241,485	\$34,203,791	25,774,860,665	0.00133
OS2	0.01747%	0.02087%	\$18,678	\$1,303	\$10,019	\$30,000	19,993,143	0.00150
GSLD1/GSLDT1/CS1/CST1/HLTF(500-1,999 kW)	10.55165%	9.48516%	\$8,486,962	\$786,768	\$6,050,838	\$15,324,568	11,789,652,172	0.00130
GSLD2/GSLDT2/CS2/CST2/HLTF(2,000+ kW)	1.93118%	1.48177%	\$1,325,827	\$143,995	\$1,107,432	\$2,577,254	2,169,713,444	0.00119
GSLD3/GSLDT3/CS3/CST3	0.22123%	0.17015%	\$152,241	\$16,496	\$126,864	\$295,601	258,589,835	0.00114
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	\$0	0	0.00120
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	\$0	0	0.00095
SST1T	0.13931%	0.07266%	\$65,017	\$10,388	\$79,888	\$155,293	162,838,087	0.00095
SST1D1/SST1D2/SST1D3	0.00741%	0.00601%	\$5,379	\$552	\$4,249	\$10,180	8,479,038	0.00120
CILC D/CILC G	3.28850%	2.53211%	\$2,265,639	\$245,202	\$1,885,791	\$4,396,632	3,701,861,702	0.00119
CILC T	1.43429%	1.08783%	\$973,345	\$106,946	\$822,494	\$1,902,785	1,676,506,768	0.00113
MET	0.08835%	0.09162%	\$81,980	\$6,588	\$50,663	\$139,231	101,103,804	0.00138
OL1/SL1/PL1	0.53867%	0.17786%	\$159,143	\$40,165	\$308,899	\$508,207	601,242,889	0.00085
SL2, GSCU1	0.07658%	0.04212%	\$37,688	\$5,710	\$43,915	\$87,313	85,476,122	0.00102
TOTAL			\$89,476,216	\$7,456,352	\$57,344,955	\$154,277,523	111,773,806,000	0.00138

Note: There are currently no customers taking service on Schedules ISST1(D) or ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 Factor.

Totals may not add due to rounding.

- (1) Obtained from Schedule C-1, page 2 of 3, Col (8)
- (2) Obtained from Schedule C-1, page 2 of 3, Col (9)
- (3) Total from C-1, page 1, line 12 X Col (2)
- (4) Total from C-1, page 1, line 13 X Col (1)
- (5) Total from C-1, page 1, line 10 X Col (1)
- (6) Total Conservation Costs
- (7) Projected kwh sales for the period January 2008 through December 2008, From C-1 Page 2, Total of Column 2
- (8) Col (6) / (7)

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
For the Period: January through June 2008 Projection

Program Title	January	February	March	April	May	June	Sub-Total (6 Mo.)
1. Residential Conservation Service	\$ 747,123	\$ 607,105	\$ 833,037	\$ 782,488	\$ 609,902	1,925,821	\$ 5,505,476
2. Residential Building Envelope	604,477	605,832	617,897	605,760	611,981	605,431	3,651,379
3. Residential Load Management ("On Call")	3,210,188	3,268,097	3,359,603	5,026,100	5,490,447	5,653,499	26,007,934
4. Duct System Testing & Repair	205,552	205,570	269,082	270,894	247,040	244,610	1,442,747
5. Residential Air Conditioning	956,011	810,222	892,536	989,624	1,100,161	1,087,930	5,836,483
6. BuildSmart Program	87,370	160,017	191,669	96,413	105,913	151,313	792,686
7. Low-Income Weatherization	5,386	4,956	5,451	10,358	5,363	4,963	36,478
8. Res. Thermostat Load Control Pilot Proj.	10,134	31,817	41,724	10,134	11,091	26,401	131,303
9. Business On Call	54,791	52,106	63,819	447,564	444,201	449,171	1,511,652
10. Cogeneration & Small Power Production	31,113	31,113	48,908	31,113	31,113	31,633	204,994
11. Business Efficient Lighting	39,674	41,274	44,687	39,417	48,706	40,506	254,264
12. Commercial/Industrial Load Control	2,369,628	2,356,796	2,533,637	2,534,754	2,609,722	2,730,402	15,134,939
13. C/I Demand Reduction	569,832	569,832	597,844	596,314	593,256	616,656	3,543,734
14. Business Energy Evaluation	430,440	276,031	357,688	448,594	307,635	835,075	2,655,462
15. Business Heating, Ventilating & A/C	867,656	877,051	921,570	886,586	879,584	887,712	5,320,159
16. Business Custom Incentive	3,093	3,092	119,571	3,137	3,137	123,031	255,061
17. Business Building Envelope	311,651	317,126	314,939	312,669	312,644	330,494	1,899,523
18. Business Water Heating	7,785	7,783	8,231	8,652	7,785	7,785	48,021
19. Business Refrigeration	8,251	8,251	9,969	8,255	9,730	8,255	52,710
20. Conservation Research & Development	307,656	3,456	4,903	16,035	73,535	3,535	409,121
21. Residential Green Power Pricing	414,949	417,017	448,332	438,151	440,433	453,225	2,612,107
22. Business Green Power Pricing	9,484	16,337	13,166	12,880	8,733	9,103	69,702
23. Common Expenses	1,090,251	1,062,160	2,302,360	1,134,079	1,141,629	1,260,639	7,991,118
24. Total All Programs	\$ 12,342,496	\$ 11,733,040	\$ 14,000,621	\$ 14,709,973	\$ 15,093,742	\$ 17,487,192	\$ 85,367,064
25. LESS: Included in Base Rates	(118,109)	(117,076)	(210,035)	(120,034)	(122,125)	(119,561)	(806,940)
26. Recoverable Conservation Expenses	\$ 12,224,386	\$ 11,615,964	\$ 13,790,587	\$ 14,589,939	\$ 14,971,617	\$ 17,367,631	\$ 84,560,124
Totals may not add due to rounding							

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
For the Period: July through December 2008 Projection

Program Title	July	August	September	October	November	December	Sub-Total (6 Mo.)	Total (12 Mo.)	Demand Costs	Energy Costs
1. Residential Conservation Service	\$ 1,879,375	\$ 1,914,750	\$ 865,499	\$ 683,072	\$ 604,473	\$ 592,694	\$ 6,539,863	\$ 12,045,340		\$ 12,045,340
2. Residential Building Envelope	604,731	606,291	615,397	604,410	601,042	599,425	3,631,297	7,282,676		7,282,676
3. Residential Load Management ("On Call")	5,519,220	5,680,143	5,618,853	5,478,247	3,507,054	3,231,976	29,035,492	55,043,426	55,043,426	
4. Duct System Testing & Repair	232,237	225,271	233,525	193,280	207,774	167,501	1,259,586	2,702,333		2,702,333
5. Residential Air Conditioning	1,282,700	1,227,583	1,110,211	1,051,012	894,863	676,360	6,242,728	12,079,212		12,079,212
6. BuildSmart Program	95,493	104,593	311,659	91,793	90,176	98,552	792,266	1,584,962		1,584,962
7. Low-Income Weatherization	4,963	4,963	6,281	4,973	5,373	4,919	31,473	67,950		67,950
8. Res. Thermostat Load Control Pilot Proj.	11,091	11,390	26,400	40,134	8,477	28,788	126,283	257,586		257,586
9. Business On Call	455,728	455,998	351,367	444,168	53,890	58,323	1,819,475	3,331,128	3,331,128	
10. Cogeneration & Small Power Production	31,113	31,113	48,908	31,113	31,113	31,633	204,994	409,988		409,988
11. Business Efficient Lighting	51,140	39,806	43,148	38,456	35,049	33,055	240,656	494,920		494,920
12. Commercial/Industrial Load Control	2,692,222	2,723,489	2,834,918	2,660,002	2,676,770	2,557,839	16,145,239	31,280,178	31,280,178	
13. C/I Demand Reduction	618,656	616,656	644,504	640,056	640,056	672,814	3,832,743	7,376,477	7,376,477	
14. Business Energy Evaluation	839,386	875,180	346,188	289,793	269,835	251,979	2,872,360	5,527,822		5,527,822
15. Business Heating, Ventilating & A/C	878,594	878,594	914,868	873,594	864,138	860,635	5,270,422	10,590,581		10,590,581
16. Business Custom Incentive	3,137	3,137	89,571	3,137	3,137	18,135	120,253	375,314		375,314
17. Business Building Envelope	307,494	308,494	334,939	309,644	303,420	307,010	1,871,002	3,770,525		3,770,525
18. Business Water Heating	7,785	7,785	8,175	7,785	7,785	7,776	47,091	95,112		95,112
19. Business Refrigeration	8,255	8,255	9,885	8,255	8,255	8,256	51,161	103,872		103,872
20. Conservation Research & Development	16,035	43,535	46,568	88,533	118,533	2,735	315,941	725,062		725,062
21. Residential Green Power Pricing	463,208	466,475	449,700	447,050	445,225	452,623	2,724,282	5,336,388		5,336,388
22. Business Green Power Pricing	10,239	16,593	14,786	10,699	9,393	9,605	71,314	141,015		141,015
23. Common Expenses	1,345,050	1,306,909	1,830,523	1,365,228	1,335,782	1,489,179	8,672,669	16,663,787	10,066,546	6,597,241
24. Total All Programs	\$ 17,357,852	\$ 17,557,004	\$ 16,755,872	\$ 15,364,434	\$ 12,721,615	\$ 12,161,813	\$ 91,918,590	\$ 177,285,654	\$ 107,097,754	\$ 70,187,900
25. LESS: Included in Base Rates	(133,806)	(133,425)	(188,704)	(133,891)	(134,531)	(130,707)	(855,064)	(1,662,004)	(630,415)	(\$1,031,589)
26. Recoverable Conservation Expenses	\$ 17,224,045	\$ 17,423,579	\$ 16,567,168	\$ 15,230,543	\$ 12,587,085	\$ 12,031,105	\$ 91,063,526	\$ 175,623,650	\$ 106,467,340	\$ 69,156,310
Totals may not add due to rounding										

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
For the Period: January through December 2008 Projection

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
1. Residential Conservation Service	\$	\$ 4,556,668	\$ 726,554	\$ 1,490,877	\$ 4,486,740	\$	\$ 38,447	\$ 746,054	\$ 12,045,340	\$	\$ 12,045,340
2. Residential Building Envelope		291,496	91	264,081	5,000	6,676,388	2,003	43,617	7,282,676		7,282,676
3. Residential Load Management ("On Call")	6,560,296	1,811,954	(1,618,130)	2,826,070	306,700	44,611,488	25,068	519,980	55,043,426		55,043,426
4. Duct System Testing & Repair		848,408	27,842	62,329		1,966,688	7,793	(210,727)	2,702,333		2,702,333
5. Residential Air Conditioning		974,225	801	346,277	60,000	10,556,316	5,760	135,833	12,079,212		12,079,212
6. BuildSmart Program		822,737	14,976	495,123	89,600	37,500	5,726	119,300	1,584,962		1,584,962
7. Low-Income Weatherization		12,662				42,840		12,448	67,950		67,950
8. Res. Thermostat Load Control Pilot Proj.		33,032	13,616	196,352		1,500		13,086	257,586		257,586
9. Business On Call	396,540	205,168	(111,514)	155,498		2,644,285		41,150	3,331,128		3,331,128
10. Cogeneration & Small Power Production		449,135						(39,147)	409,988		409,988
11. Business Efficient Lighting		64,726	3,026	67,504	6,000	321,744	251	31,669	494,920		494,920
12. Commercial/Industrial Load Control		499,185	15,600	5,004		30,599,999	1,048	159,342	31,280,178		31,280,178
13. C/I Demand Reduction		115,774	600	15,054		7,151,040	60	93,949	7,376,477		7,376,477
14. Business Energy Evaluation		1,966,073	97,962	764,977	2,424,735		6,970	267,105	5,527,822		5,527,822
15. Business Heating, Ventilating & A/C		1,035,581	1,860	130,857	5,874	9,241,156	17,216	158,037	10,590,581		10,590,581
16. Business Custom Incentive		37,215		69,894		265,000	120	3,085	375,314		375,314
17. Business Building Envelope		323,021	1,532	113,655	31,659	3,252,252	2,734	45,672	3,770,525		3,770,525
18. Business Water Heating		10,191	24	891		82,332	225	1,449	95,112		95,112
19. Business Refrigeration		42,448	36	1,703		55,788	614	3,283	103,872		103,872
20. Conservation Research & Development		70,396	25,000	621,666			1,000	7,000	725,062		725,062
21. Residential Green Power Pricing		309,667		4,992,920	14,501			19,300	5,336,388	(5,473,689)	(137,301)
22. Business Green Power Pricing		66,976		43,956	21,000			9,084	141,015	(142,857)	(1,842)
23. Common Expenses	615,283	12,836,716	34,081	1,465,918	17,263		26,956	1,667,570	16,663,787		16,663,787
24. Total All Programs	\$ 7,572,119	\$ 27,383,453	\$ (766,043)	\$ 14,130,606	\$ 7,469,072	\$ 117,506,316	\$ 141,991	\$ 3,848,138	\$ 177,285,654	\$ (5,616,546)	\$ 171,669,106
25. LESS: Included in Base Rates		(1,662,004)							(1,662,004)		(1,662,004)
26. Recoverable Conservation Expenses	\$ 7,572,119	\$ 25,721,449	\$ (766,043)	\$ 14,130,606	\$ 7,469,072	\$ 117,506,316	\$ 141,991	\$ 3,848,138	\$ 175,623,650	\$ (5,616,546)	\$ 170,007,102

Totals may not add due to rounding

**Schedule of Capital Investment, Depreciation and Return
Residential Load Control & Business On Call (Programs Nos. 3 & 9)
For the Projected Period January through December 2008**

Line No.	Description	Beginning of Period	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Total	Line No.
1.	Investments (Net of Retirements)		\$635,392	\$635,392	\$655,142	\$675,624	\$675,624	\$657,704	\$635,392	\$635,392	\$635,392	\$635,392	\$635,392	\$635,392	\$7,747,230	1.
2.	Depreciation Base		24,769,867	25,405,259	26,060,401	26,736,025	27,411,649	28,069,353	28,704,745	29,340,137	29,975,529	30,610,921	31,246,313	31,881,705	n/a	2.
3.	Depreciation Expense (a)		412,831	423,421	434,340	445,600	456,861	467,823	478,412	489,002	499,592	510,182	520,772	531,362	5,670,198	3.
4.	Cumulative Investment (Line 2)	\$24,134,475	24,769,867	25,405,259	26,060,401	26,736,025	27,411,649	28,069,353	28,704,745	29,340,137	29,975,529	30,610,921	31,246,313	31,881,705	n/a	4.
5.	Less: Accumulated Depreciation	13,728,024	14,140,855	14,564,276	14,998,616	15,444,217	15,901,077	16,368,900	16,847,312	17,336,315	17,835,907	18,346,089	18,866,861	19,398,222	n/a	5.
6.	Net Investment (Line 4 - 5)	\$10,406,451	\$10,629,012	\$10,840,983	\$11,061,785	\$11,291,808	\$11,510,572	\$11,700,453	\$11,857,433	\$12,003,822	\$12,139,622	\$12,264,832	\$12,379,452	\$12,483,483		6.
7.	Average Net Investment		10,517,731	10,734,997	10,951,384	11,176,797	11,401,190	11,605,512	11,778,943	11,930,628	12,071,722	12,202,227	12,322,142	12,431,467	n/a	7.
8.	Return on Average Net Investment															8.
a.	Equity Component (b)		49,644	50,689	51,691	52,754	53,814	54,778	55,597	56,313	56,979	57,595	58,161	58,677		8a.
b.	Equity Comp. grossed up for taxes		80,820	82,490	84,152	85,884	87,609	89,179	90,511	91,677	92,761	93,764	94,685	95,525	1,069,058	8b.
c.	Debt Component (Line 7 * 1.8767% /12)		16,449	16,789	17,127	17,480	17,831	18,150	18,421	18,659	18,879	19,083	19,271	19,442	217,580	8c.
9.	Total Return Requirements (Line 8b + 8c)		97,269	99,278	101,279	103,364	105,439	107,329	108,933	110,335	111,640	112,847	113,956	114,987	1,286,637	9.
10.	Total Depreciation & Return (Line 3 + 9)		\$510,100	\$522,699	\$535,619	\$548,964	\$562,300	\$575,151	\$587,345	\$599,338	\$611,232	\$623,029	\$634,728	\$646,329	\$6,956,836	10.

(a). Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b). The Equity Component is 5.8640% based on a ROE of 11.75%.

ALLOCATION OF DEPRECIATION AND RETURN ON INVESTMENT BETWEEN PROGRAMS														
Residential On Call Program . (94.3%)	Depreciation	389,300	399,286	409,583	420,201	430,820	441,157	451,143	461,129	471,115	481,102	491,086	501,074	5,346,997
	Return	91,725	93,619	95,506	97,472	99,429	101,211	102,723	104,046	105,277	106,415	107,461	108,414	1,213,299
	Total	481,024	492,905	505,089	517,673	530,249	542,368	553,866	565,175	576,392	587,517	598,549	609,488	6,560,296
Business on Call Program ... (5.7%)	Depreciation	23,531	24,135	24,757	25,399	26,041	26,666	27,270	27,873	28,477	29,080	29,684	30,288	323,201
	Return	5,544	5,659	5,773	5,892	6,010	6,118	6,209	6,289	6,363	6,432	6,496	6,553	73,338
	Total	29,076	29,794	30,530	31,291	32,051	32,784	33,479	34,162	34,840	35,513	36,180	36,841	396,540
Total	Depreciation	412,831	423,421	434,340	445,600	456,861	467,823	478,412	489,002	499,592	510,182	520,772	531,362	5,670,198
	Return	97,269	99,278	101,279	103,364	105,439	107,329	108,933	110,335	111,640	112,847	113,956	114,987	1,286,637
	Total	\$510,100	\$522,699	\$535,619	\$548,964	\$562,300	\$575,151	\$587,345	\$599,338	\$611,232	\$623,029	\$634,728	\$646,329	\$6,956,836

FLORIDA POWER & LIGHT COMPANY
Schedule of Capital Investment, Depreciation and Return
C/I Load Control & Demand Reduction (Program Nos. 12 & 13)
For the Projected Period January through December 2008

Line No.	Description	Beginning of Period	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Total	Line No.
1.	Investment (Net of Retirements)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1.
2.	Depreciation Base		\$768,804	\$768,804	\$768,804	\$768,804	\$768,804	\$768,804	\$768,804	\$768,804	\$768,804	\$768,804	\$768,804	\$768,804	n/a	2.
3.	Depreciation Expense (a)														0	3.
4.	Cumulative Investment (Line 2)	\$768,804	768,804	768,804	768,804	768,804	768,804	768,804	768,804	768,804	768,804	768,804	768,804	768,804	n/a	4.
5.	Less: Accumulated Depreciation (c)	768,804	768,804	768,804	768,804	768,804	768,804	768,804	768,804	768,804	768,804	768,804	768,804	768,804	n/a	5.
6.	Net Investment (Line 4 - 5)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	6.
7.	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a	7.
8.	Return on Average Net Investment															8.
a.	Equity Component (b)		0	0	0	0	0	0	0	0	0	0	0	0	0	8a.
b.	Equity Comp. grossed up for taxes (Line 8a/61425)		0	0	0	0	0	0	0	0	0	0	0	0	0	8b.
c.	Debt Component (Line 7 * 1.8767% /12)		0	0	0	0	0	0	0	0	0	0	0	0	0	8c.
9.	Total Return Requirements (Line 8b + 8c)		0	0	0	0	0	0	0	0	0	0	0	0	0	9.
10.	Total Depreciation & Return (Line 3 + 9)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) The Equity Component is 5.6640% based on a ROE of 11.75%.

		ALLOCATION OF DEPRECIATION AND RETURN ON INVESTMENT BETWEEN PROGRAMS													
C/I Load Control Program (83%)	Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0
C/I Demand Reduction Program (17%)	Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0

FLORIDA POWER & LIGHT COMPANY
Schedule of Capital Investment, Depreciation and Return
Common Expenses (Program No. 23)
For the Projected Period January through December 2008

Line No.	Description	Beginning of Period	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Total	Line No.
1.	Investment (Net of Retirements)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1.
2.	Depreciation Base		<u>2,587,883</u>	<u>2,587,883</u>	<u>2,587,883</u>	<u>2,587,883</u>	<u>2,587,883</u>	<u>2,587,883</u>	<u>2,587,883</u>	<u>2,587,883</u>	<u>2,587,883</u>	<u>2,587,883</u>	<u>2,587,883</u>	<u>2,587,883</u>	n/a	2.
3.	Depreciation Expense (a)		<u>43,131</u>	<u>43,131</u>	<u>43,131</u>	<u>43,131</u>	<u>43,131</u>	<u>43,131</u>	<u>43,131</u>	<u>43,131</u>	<u>43,131</u>	<u>43,131</u>	<u>43,131</u>	<u>43,131</u>	<u>517,575</u>	3.
4.	Cumulative Investment (Line 2)	\$2,587,883	2,587,883	2,587,883	2,587,883	2,587,883	2,587,883	2,587,883	2,587,883	2,587,883	2,587,883	2,587,883	2,587,883	2,587,883	n/a	4.
5.	Less: Accumulated Depreciation (c)	1,448,662	1,491,793	1,534,925	1,578,056	1,621,187	1,664,318	1,707,450	1,750,581	1,793,712	1,836,843	1,879,975	1,923,106	1,966,237	n/a	5.
6.	Net Investment (Line 4 - 5)	<u>\$1,139,221</u>	<u>\$1,096,089</u>	<u>\$1,052,958</u>	<u>\$1,009,827</u>	<u>\$966,696</u>	<u>\$923,564</u>	<u>\$880,433</u>	<u>\$837,302</u>	<u>\$794,171</u>	<u>\$751,039</u>	<u>\$707,908</u>	<u>\$664,777</u>	<u>\$621,646</u>		6.
7.	Average Net Investment		\$1,117,655	\$1,074,524	\$1,031,393	\$988,261	\$945,130	\$901,999	\$858,868	\$815,736	\$772,605	\$729,474	\$686,343	\$643,211	n/a	7.
8.	Return on Average Net Investment															8.
a.	Equity Component (b)		5,275	5,072	4,868	4,665	4,461	4,257	4,054	3,850	3,647	3,443	3,240	3,036	49,868	8a.
b.	Equity Comp. grossed up for taxes (Line 8a/.61425)		8,588	8,257	7,925	7,594	7,263	6,931	6,600	6,268	5,937	5,605	5,274	4,943	81,185	8b.
c.	Debt Component (Line 7 * 1.8767% /12)		1,748	1,680	1,613	1,546	1,478	1,411	1,343	1,276	1,208	1,141	1,073	1,006	16,523	8c.
9.	<u>Total Return Requirements (Line 8b + 8c)</u>		<u>10,336</u>	<u>9,937</u>	<u>9,538</u>	<u>9,140</u>	<u>8,741</u>	<u>8,342</u>	<u>7,943</u>	<u>7,544</u>	<u>7,145</u>	<u>6,746</u>	<u>6,347</u>	<u>5,948</u>	<u>97,708</u>	9.
10.	<u>Total Depreciation & Return (Line 3 + 9)</u>		<u>\$53,467</u>	<u>\$53,069</u>	<u>\$52,670</u>	<u>\$52,271</u>	<u>\$51,872</u>	<u>\$51,473</u>	<u>\$51,074</u>	<u>\$50,675</u>	<u>\$50,276</u>	<u>\$49,877</u>	<u>\$49,479</u>	<u>\$49,080</u>	<u>\$615,283</u>	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) The Equity Component is 5.6640% based on a ROE of 11.75%.

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
 January through June 2007: ACTUAL
 July through December 2007: ESTIMATED

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
1. Residential Conservation Service											
Actual	\$	\$ 1,922,011	\$ 1,541	\$ 454,325	\$ 106,487	\$	\$ 18,014	\$ 312,300	\$ 2,814,678	\$	\$ 2,814,678
Estimated		2,948,153	444,976	527,283	4,640,384		24,143	360,650	8,945,589		8,945,589
Total		4,870,164	446,517	981,608	4,746,871		42,157	672,950	11,760,267		11,760,267
2. Residential Building Envelope											
Actual		128,525	27	34,223		2,252,475	907	16,129	2,432,286		2,432,286
Estimated		122,396	79	36,156		3,957,870	1,901	26,835	4,145,237		4,145,237
Total		250,921	106	70,379		6,210,345	2,808	42,964	6,577,523		6,577,523
3. Residential Load Management ("On Call")											
Actual	2,866,711	921,700	(1,083,155)	1,432,026	57,045	21,641,691	5,703	286,295	26,128,016		26,128,016
Estimated	3,041,610	918,071	(763,016)	1,340,847	51,144	23,796,231	21,966	231,684	28,638,537		28,638,537
Total	5,908,321	1,839,771	(1,846,171)	2,772,873	108,189	45,437,922	27,669	517,979	54,766,553		54,766,553
4. Duct System Testing & Repair											
Actual		408,119	4,484	17,813		1,095,328	3,338	(60,698)	1,468,384		1,468,384
Estimated		528,860	21,069	27,375		742,560	3,231	(109,728)	1,213,367		1,213,367
Total		936,979	25,553	45,188		1,837,888	6,569	(170,426)	2,681,751		2,681,751
5. Residential Air Conditioning											
Actual		518,396	168	105,454	3,270	4,414,674	3,510	90,540	5,136,012		5,136,012
Estimated		540,500	332	273,475	14,849	4,662,941	4,513	74,975	5,571,585		5,571,585
Total		1,058,896	500	378,929	18,119	9,077,615	8,023	165,515	10,707,597		10,707,597
6. BuildSmart Program											
Actual		396,336	15,510	24,796	6,965	10,425	2,714	61,060	517,806		517,806
Estimated		366,259	91	111,131	91,998	5,500	3,295	36,895	615,169		615,169
Total		762,595	15,601	135,927	98,963	15,925	6,009	97,955	1,132,975		1,132,975
7. Low-Income Weatherization											
Actual		3,388				16,115	7	3,455	22,965		22,965
Estimated		1,787				7,560		637	9,984		9,984
Total		5,175				23,675	7	4,092	32,949		32,949
8. Res. Thermostat Load Control Pilot Proj.											
Actual									-		-
Estimated		40,223	96,334	280,133				7,854	424,544		424,544
Total		40,223	96,334	280,133				7,854	424,544		424,544
9. Business On Call											
Actual	173,279	97,212		123,861		955,719	537	15,034	1,365,642		1,365,642
Estimated	183,851	80,260	(164,618)	59,510		1,423,176	664	12,071	1,594,914		1,594,914
Total	357,131	177,472	(164,618)	183,371		2,378,895	1,201	27,105	2,960,556		2,960,556
10. Cogeneration & Small Power Production											
Actual		185,336		7,225			44	(19,920)	172,685		172,685
Estimated		217,060					51	(21,265)	195,846		195,846
Total		402,396		7,225			95	(41,185)	368,531		368,531

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
 January through June 2007: **ACTUAL**
 July through December 2007: **ESTIMATED**

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
11. Business Efficient Lighting	Actual	\$ 29,089	\$ 13	\$ 18,650		\$ 373,107	\$ 165	\$ 1,737	\$ 422,761	\$	\$ 422,761
	Estimated	21,932		10,478		55,077	44	9,530	97,061		97,061
	Total	51,021		29,128		428,184	209	11,267	519,822		519,822
12. Commercial/Industrial Load Control	Actual	68,827	171,499	288	37,200	12,619,721	553	(13,472)	12,884,616		12,884,616
	Estimated	59,993	229,917	13,300	49,000	17,404,797	471	117,571	17,875,049		17,875,049
	Total	128,820	401,416	13,588	86,200	30,024,518	1,024	104,099	30,759,665		30,759,665
13. C/I Demand Reduction	Actual	14,097	36,079	278		1,298,100	336	9,110	1,358,000		1,358,000
	Estimated	12,288	30,071	300	5,000	2,693,023	18	21,474	2,762,174		2,762,174
	Total	26,385	66,150	578	5,000	3,991,123	354	30,584	4,120,174		4,120,174
14. Business Energy Evaluation	Actual		1,150,033	200	332,610	195,534	5,051	129,872	1,813,300		1,813,300
	Estimated		1,117,663	2,295	482,809	2,340,982	7,747	221,303	4,172,799		4,172,799
	Total		2,267,696	2,495	815,419	2,536,516	12,798	351,175	5,986,099		5,986,099
15. Business Heating, Ventilating & A/C	Actual		317,178	101	28,784	(21)	1,372,827	6,315	33,313	1,758,497	1,758,497
	Estimated		326,063		103,587	1,164	2,979,030	53	30,636	3,440,533	3,440,533
	Total		643,241	101	132,371	1,143	4,351,857	6,368	63,949	5,199,030	5,199,030
16. Business Custom Incentive	Actual		15,326		15,000	2,011,089	71	488	2,041,974		2,041,974
	Estimated		8,454		11,500	964,805	42	521	985,322		985,322
	Total		23,780		26,500	2,975,894	113	1,009	3,027,296		3,027,296
17. Business Building Envelope	Actual		108,348	10	26,141	8,587	1,431,731	701	6,014	1,581,532	1,581,532
	Estimated		78,312	280	39,508	18,548	1,335,959	1,964	21,060	1,495,631	1,495,631
	Total		186,660	290	65,649	27,135	2,767,690	2,665	27,074	3,077,163	3,077,163
18. Business Water Heating	Actual		1,090		650	15,900	5	178	17,823		17,823
	Estimated		1,777		135	30,431		47	32,390		32,390
	Total		2,867		785	46,331	5	225	50,213		50,213
19. Business Refrigeration	Actual		1,030		688	1,296	8	104	3,126		3,126
	Estimated		575		728	6,172		114	7,589		7,589
	Total		1,605		1,416	7,468	8	218	10,715		10,715

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
January through June 2007: ACTUAL
July through December 2007: ESTIMATED

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
20. Conservation Research & Development											
Actual	\$	\$ 16,691	\$ 7,628	\$ 77,383	\$	\$	\$	\$ 20	\$ 101,722	\$	\$ 101,722
Estimated		34,995	42,229	298,665			500	3,500	379,889		379,889
Total		51,686	49,857	376,048			500	3,520	481,611		481,611
21. Residential Green Power Pricing											
Actual		19,979	10,893	1,717,764	2,530		75	3,877	1,755,118	(1,829,866)	(74,748)
Estimated		32,618		2,041,488			78	3,190	2,077,374	(2,170,791)	(93,417)
Total		52,597	10,893	3,759,252	2,530		153	7,067	3,832,492	(4,000,657)	(168,165)
22. Business Green Power Pricing											
Actual		194,466		33,510			73	7,690	235,739	(4,076)	231,664
Estimated		35,138		28,034					63,172	(21,557)	41,615
Total		229,604		61,544			73	7,690	298,911	(25,633)	273,278
23. Common Expenses											
Actual	207,509	4,870,519	4,878	790,497	3,750		12,559	645,248	6,534,960		6,534,960
Estimated	255,362	4,956,097	21,830	1,270,501			17,777	905,490	7,427,057		7,427,057
Total	462,871	9,826,616	26,708	2,060,998	3,750		30,336	1,550,738	13,962,017		13,962,017
24. TOTAL: ACTUAL	3,330,424	11,512,350	(1,037,136)	5,278,600	384,147	49,510,198	60,686	1,528,374	70,567,642	(1,833,942)	\$ 68,733,701
TOTAL: ESTIMATED	3,553,104	12,637,181	(284,519)	6,997,343	7,159,069	60,065,132	88,458	1,955,044	92,170,812	(2,192,348)	\$ 89,978,464
TOTAL: FOR THE PERIOD	\$ 6,883,527	\$ 24,149,530	\$ (1,321,656)	\$ 12,275,942	\$ 7,543,215	\$ 109,575,329	\$ 149,143	\$ 3,483,417	\$ 162,738,453	\$ (4,026,290)	\$ 158,712,162
25. LESS: Included in Base Rates											
Actual		(667,156)							(667,156)		(667,156)
Estimated		(766,611)							(766,611)		(766,611)
Total		(1,433,767)							(1,433,767)		(1,433,767)
26. Recoverable Conservation Expenses	\$ 6,883,527	\$ 22,715,763	\$ (1,321,656)	\$ 12,275,942	\$ 7,543,215	\$ 109,575,329	\$ 149,143	\$ 3,483,417	\$ 161,304,687	\$ (4,026,290)	\$ 157,278,397
Totals may not add due to rounding											

FLORIDA POWER & LIGHT COMPANY
Schedule of Capital Investment, Depreciation and Return
Residential Load Control & Business On Call (Programs Nos. 3 & 9)
For the Estimated/Actual Period January through December 2007

Line No.	Description	Beginning of Period	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total	Line No.
1.	Investments (Net of Retirements)		\$58,000	\$1,053,637	\$844,611	\$604,886	(\$5,942,785)	\$1,041,410	\$864,325	\$864,325	\$888,740	\$888,740	\$888,740	\$24,415	\$2,079,043	1.
2.	Depreciation Base		24,192,475	25,246,112	26,090,723	26,695,608	20,752,823	21,794,233	22,658,558	23,522,883	24,411,623	25,300,363	26,189,103	26,213,518	n/a	2.
3.	Depreciation Expense (a)		384,793	415,159	444,800	399,851	367,846	414,683	377,643	392,048	406,860	421,673	436,485	436,892	4,898,733	3.
4.	Cumulative Investment (Line 2)	\$24,134,475	24,192,475	25,246,112	26,090,723	26,695,608	20,752,823	21,794,233	22,658,558	23,522,883	24,411,623	25,300,363	26,189,103	26,213,518	n/a	4.
5.	Less: Accumulated Depreciation	13,728,024	14,108,901	14,519,764	14,937,724	15,313,116	9,148,397	9,563,079	9,940,722	10,332,770	10,739,631	11,161,303	11,597,788	12,034,680	n/a	5.
6.	Net Investment (Line 4 - 5)	\$10,406,451	\$10,083,573	\$10,726,348	\$11,152,998	\$11,382,492	\$11,604,427	\$12,231,154	\$12,717,836	\$13,190,113	\$13,671,993	\$14,139,060	\$14,591,315	\$14,178,838		6.
7.	Average Net Investment		10,245,012	10,404,960	10,939,673	11,267,745	11,493,459	11,917,790	12,474,495	12,953,975	13,431,053	13,905,526	14,365,188	14,385,076	n/a	7.
8.	Return on Average Net Investment															8.
a.	Equity Component (b)		48,356	49,111	51,635	53,184	54,249	56,252	58,880	61,143	63,395	65,634	67,804	67,898		8a.
b.	Equity Comp. grossed up for taxes		78,724	79,953	84,062	86,583	88,318	91,578	95,856	99,541	103,206	106,852	110,385	110,537	1,135,597	8b.
c.	Debt Component (Line 7 * 1.8767% /12)		16,022	16,272	17,109	17,622	17,975	18,638	19,509	20,259	21,005	21,747	22,466	22,497	231,122	8c.
9.	Total Return Requirements (Line 8b + 8c)		94,747	96,226	101,171	104,205	106,292	110,217	115,365	119,799	124,212	128,599	132,850	133,034	1,366,718	9.
10.	Total Depreciation & Return (Line 3 + 9)		\$479,540	\$511,385	\$45,971	\$504,056	\$474,139	\$524,899	\$493,008	\$511,848	\$531,072	\$550,272	\$569,336	\$569,926	\$6,265,452	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) The Equity Component is 5.6640% based on a ROE of 11.75%.

ALLOCATION OF DEPRECIATION AND RETURN ON INVESTMENT BETWEEN PROGRAMS

Residential On Call Program (94.3%)	Depreciation	362,860	391,495	419,447	377,060	346,879	391,046	356,117	369,701	383,669	397,637	411,605	411,989	4,619,506
	Return	89,346	90,741	95,404	98,265	100,234	103,934	108,789	112,971	117,131	121,269	125,278	125,461	1,288,816
	Total	452,206	482,236	514,851	475,325	447,113	494,980	464,906	482,672	500,801	518,907	536,883	537,441	5,908,321
Business on Call Program (5.7%)	Depreciation	21,933	23,664	25,354	22,792	20,967	23,637	21,526	22,347	23,191	24,035	24,880	24,903	279,228
	Return	5,401	5,485	5,767	5,940	6,059	6,282	6,576	6,829	7,080	7,330	7,572	7,583	77,903
	Total	27,334	29,149	31,120	28,731	27,026	29,919	28,101	29,175	30,271	31,366	32,452	32,486	357,131
Total	Depreciation	384,793	415,159	444,800	399,851	367,846	414,683	377,643	392,048	406,860	421,673	436,485	436,892	4,898,733
	Return	94,747	96,226	101,171	104,205	106,292	110,217	115,365	119,799	124,212	128,599	132,850	133,034	1,366,718
	Total	479,540	511,385	545,971	504,056	474,139	524,899	493,008	511,848	531,072	550,272	569,336	569,926	6,265,452

FLORIDA POWER & LIGHT COMPANY
Schedule of Capital Investment, Depreciation and Return
C/I Load Control & Demand Reduction (Program Nos. 12 & 13)
For the Estimated/Actual Period January through December 2007

Line No.	Description	Beginning of Period	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total	Line No.
1.	Investment (Net of Retirements)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1.
2.	Depreciation Base		\$768,804	\$768,804	\$768,804	\$768,804	\$768,804	\$768,804	\$768,804	\$768,804	\$768,804	\$768,804	\$768,804	\$768,804	n/a	2.
3.	Depreciation Expense (a)		12,813	12,813	12,813	12,813	12,813	12,813	12,813	12,813	12,813	12,813	12,813	6,407	147,354	3.
4.	Cumulative Investment (Line 2)	\$768,804	768,804	768,804	768,804	768,804	768,804	768,804	768,804	768,804	768,804	768,804	768,804	768,804	n/a	4.
5.	Less: Accumulated Depreciation (c)	621,450	634,263	647,077	659,890	672,704	685,517	698,330	711,144	723,957	736,771	749,584	762,397	768,804	n/a	5.
6.	Net Investment (Line 4 - 5)		\$147,354	\$134,541	\$121,727	\$108,914	\$96,100	\$83,287	\$70,474	\$57,660	\$44,847	\$32,033	\$19,220	\$6,407	(\$3)	6.
7.	Average Net Investment		\$140,947	\$128,134	\$115,321	\$102,507	\$89,694	\$76,880	\$64,067	\$51,254	\$38,440	\$25,627	\$12,813	\$3,203	n/a	7.
8.	Return on Average Net Investment															8.
a.	Equity Component (b)		665	605	544	484	423	363	302	242	181	121	60	15	4,007	8a.
b.	Equity Comp. grossed up for taxes (Line 8a/61425)		1,083	985	866	788	689	591	492	394	295	197	98	25	6,523	8b.
c.	Debt Component (Line 7 * 1.8767% /12)		220	200	180	160	140	120	100	80	60	40	20	5	1,328	8c.
9.	Total Return Requirements (Line 8b + 8c)		1,303	1,185	1,066	948	829	711	592	474	355	237	118	30	7,851	9.
10.	Total Depreciation & Return (Line 3 + 9)		\$14,117	\$13,998	\$13,880	\$13,761	\$13,643	\$13,524	\$13,406	\$13,287	\$13,169	\$13,050	\$12,932	\$6,437	\$155,205	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) The Equity Component is 5.6640% based on a ROE of 11.75%.

ALLOCATION OF DEPRECIATION AND RETURN ON INVESTMENT BETWEEN PROGRAMS															
C/I Load Control Program (83%)	Depreciation	10,635	10,635	10,635	10,635	10,635	10,635	10,635	10,635	10,635	10,635	10,635	10,635	5,318	122,304
	Return	1,082	984	885	787	688	590	492	393	295	197	98	25	6,516	
	Total	11,717	11,619	11,520	11,422	11,324	11,225	11,127	11,029	10,930	10,832	10,733	5,343	128,820	
C/I Demand Reduction Program (17%)	Depreciation	2,178	2,178	2,178	2,178	2,178	2,178	2,178	2,178	2,178	2,178	2,178	2,178	1,089	25,050
	Return	222	201	181	161	141	121	101	81	60	40	20	5	1,335	
	Total	2,400	2,380	2,360	2,339	2,319	2,299	2,279	2,259	2,239	2,219	2,198	1,094	26,385	
Total	Depreciation	12,813	12,813	12,813	12,813	12,813	12,813	12,813	12,813	12,813	12,813	12,813	12,813	6,407	147,354
	Return	1,303	1,185	1,066	948	829	711	592	474	355	237	118	30	7,851	
	Total	14,117	13,998	13,880	13,761	13,643	13,524	13,406	13,287	13,169	13,050	12,932	6,437	155,205	

FLORIDA POWER & LIGHT COMPANY
Schedule of Capital Investment, Depreciation and Return
Common Expenses (Program No. 23)
For the Estimated/Actual Period January through December 2007

Line No.	Description	Beginning of Period	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total	Line No.
1.	Investment (Net of Retirements)		\$0	\$0	\$0	\$0	\$0	\$0	\$62,716	\$331,504	\$89,076	\$62,716	\$62,716	\$332,008	\$940,736	1.
2.	Depreciation Base		<u>3,389,178</u>	<u>1,647,147</u>	<u>1,647,147</u>	<u>1,647,147</u>	<u>1,647,147</u>	<u>1,647,147</u>	<u>1,709,863</u>	<u>2,041,367</u>	<u>2,130,443</u>	<u>2,193,159</u>	<u>2,255,875</u>	<u>2,587,883</u>	n/a	2.
3.	Depreciation Expense (a)		<u>42,704</u>	<u>27,452</u>	<u>27,452</u>	<u>27,452</u>	<u>27,452</u>	<u>27,452</u>	<u>27,452</u>	<u>34,023</u>	<u>35,507</u>	<u>36,553</u>	<u>37,598</u>	<u>43,131</u>	<u>394,229</u>	3.
4.	Cumulative Investment (Line 2)	\$3,389,178	\$3,389,178	\$1,647,147	\$1,647,147	\$1,647,147	\$1,647,147	\$1,647,147	\$1,709,863	\$2,041,367	\$2,130,443	\$2,193,159	\$2,255,875	\$2,587,883	n/a	4.
5.	Less: Accumulated Depreciation (c)	2,796,465	2,839,169	1,124,590	1,152,042	1,179,494	1,208,946	1,234,399	1,261,851	1,295,873	1,331,381	1,367,933	1,405,531	1,448,662	n/a	5.
6.	Net Investment (Line 4 - 5)		<u>\$592,713</u>	<u>\$522,557</u>	<u>\$495,105</u>	<u>\$467,653</u>	<u>\$440,200</u>	<u>\$412,748</u>	<u>\$448,012</u>	<u>\$745,493</u>	<u>\$799,062</u>	<u>\$825,226</u>	<u>\$850,344</u>	<u>\$1,139,221</u>		6.
7.	Average Net Investment		\$571,361	\$536,283	\$508,831	\$481,379	\$453,926	\$426,474	\$430,380	\$596,753	\$772,278	\$812,144	\$837,785	\$994,782	n/a	7.
8.	Return on Average Net Investment															8.
a.	Equity Component (b)		\$2,697	\$2,531	\$2,402	\$2,272	\$2,143	\$2,013	\$2,031	\$2,817	\$3,645	\$3,833	\$3,954	\$4,695	\$35,034	8a.
b.	Equity Comp. grossed up for taxes (Line 8a/.61425)		\$4,390	\$4,121	\$3,910	\$3,699	\$3,488	\$3,277	\$3,307	\$4,586	\$5,934	\$6,241	\$6,438	\$7,644	\$57,035	8b.
c.	Debt Component (Line 7 * 1.8767% /12)		894	839	796	753	710	667	673	933	1,208	1,270	1,310	1,556	11,608	8c.
9.	Total Return Requirements (Line 8b + 8c)		<u>5,284</u>	<u>4,960</u>	<u>4,708</u>	<u>4,452</u>	<u>4,198</u>	<u>3,944</u>	<u>3,980</u>	<u>5,519</u>	<u>7,142</u>	<u>7,511</u>	<u>7,748</u>	<u>9,200</u>	<u>68,643</u>	9.
10.	Total Depreciation & Return (Line 3 + 9)		<u>\$47,988</u>	<u>\$32,412</u>	<u>\$32,158</u>	<u>\$31,904</u>	<u>\$31,650</u>	<u>\$31,396</u>	<u>\$31,432</u>	<u>\$39,541</u>	<u>\$42,849</u>	<u>\$44,063</u>	<u>\$45,346</u>	<u>\$52,331</u>	<u>\$462,871</u>	10.

(a). Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b). The Equity Component is 5.6640% based on a ROE of 11.75%.

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
For the Period: January through June 2007 Actual

Program Title	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Sub-Total (6 Mo.)
1. Residential Conservation Service	\$ 365,107	\$ 386,911	\$ 508,099	\$ 496,217	\$ 483,732	\$ 574,612	\$ 2,814,678
2. Residential Building Envelope	97,121	130,620	257,087	840,568	511,049	595,840	2,432,286
3. Residential Load Management ("On Call")	3,583,013	3,249,732	3,409,858	5,036,393	5,256,369	5,592,652	26,128,016
4. Duct System Testing & Repair	130,996	192,720	285,147	264,980	283,727	310,813	1,468,384
5. Residential Air Conditioning	713,873	554,675	744,926	928,706	932,956	1,260,877	5,136,012
6. BuildSmart Program	77,766	69,904	104,107	85,265	89,628	91,136	517,806
7. Low-Income Weatherization	5,252	4,314	3,762	3,284	2,652	3,701	22,965
8. Res. Thermostat Load Control Pilot Proj.							-
9. Business On Call	55,704	60,253	64,407	348,271	412,326	424,680	1,365,642
10. Cogeneration & Small Power Production	28,531	30,114	36,675	25,948	24,472	26,945	172,685
11. Business Efficient Lighting	42,350	134,438	121,521	95,867	16,224	12,361	422,761
12. Commercial/Industrial Load Control	1,966,194	1,914,879	1,917,884	2,607,005	2,225,543	2,253,112	12,884,616
13. C/I Demand Reduction	181,304	194,503	197,984	228,784	267,529	287,895	1,358,000
14. Business Energy Evaluation	257,881	210,425	335,680	207,509	408,183	393,622	1,813,300
15. Business Heating, Ventilating & A/C	86,473	173,063	426,480	179,503	182,570	710,408	1,758,497
16. Business Custom Incentive	2,341	879,669	880,905	2,858	46,030	230,171	2,041,974
17. Business Building Envelope	32,041	300,729	169,984	227,072	335,329	516,378	1,581,532
18. Business Water Heating	46	739	132	116	312	16,479	17,823
19. Business Refrigeration	46	440	478	124	312	1,726	3,126
20. Conservation Research & Development	1,354	2,613	22,278	43,460	2,904	29,113	101,722
21. Residential Green Power Pricing	250,812	253,377	308,796	274,300	361,211	306,622	1,755,118
22. Business Green Power Pricing	22,870	112,025	26,849	22,298	22,125	29,572	235,739
23. Common Expenses	902,473	828,242	1,628,634	1,283,664	873,150	1,018,797	6,534,960
24. Total All Programs	\$ 8,803,548	\$ 9,684,385	\$ 11,451,673	\$ 13,202,192	\$ 12,738,331	\$ 14,687,512	\$ 70,567,642
25. LESS: Included in Base Rates	(70,022)	(98,890)	(96,617)	(152,706)	(151,682)	(97,239)	(667,156)
26. Recoverable Conservation Expenses	\$ 8,733,526	\$ 9,585,495	\$ 11,355,057	\$ 13,049,487	\$ 12,586,650	\$ 14,590,273	\$ 69,900,489

Totals may not add to due rounding

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
For the Period: July through December 2007 Estimated

Program Title	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Sub-Total (6 Mo.)	TOTAL (12 Mo.)
1. Residential Conservation Service	\$ 2,423,807	\$ 2,145,954	\$ 1,957,746	\$ 1,080,581	\$ 650,030	\$ 687,471	\$ 8,945,589	\$ 11,760,267
2. Residential Building Envelope	690,229	693,389	705,623	690,428	682,910	682,658	4,145,237	6,577,523
3. Residential Load Management ("On Call")	5,363,991	5,569,577	5,544,553	5,615,496	3,308,434	3,236,486	28,638,537	54,766,553
4. Duct System Testing & Repair	238,476	229,770	251,931	187,891	156,558	148,741	1,213,367	2,681,751
5. Residential Air Conditioning	1,084,740	1,054,340	994,801	920,692	823,068	693,944	5,571,585	10,707,597
6. BuildSmart Program	111,624	101,969	126,967	109,826	85,106	79,677	615,169	1,132,975
7. Low-Income Weatherization	1,501	1,501	2,477	1,501	1,502	1,502	9,984	32,949
8. Res. Thermostat Load Control Pilot Proj.		42,603	204,473	95,926	59,298	22,244	424,544	424,544
9. Business On Call	411,667	412,783	421,535	251,619	50,256	47,054	1,594,914	2,960,556
10. Cogeneration & Small Power Production	29,542	29,567	47,394	30,174	29,582	29,587	195,846	368,531
11. Business Efficient Lighting	28,725	25,902	19,544	9,011	6,110	7,769	97,061	519,822
12. Commercial/Industrial Load Control	5,247,733	2,509,753	2,574,757	2,514,899	2,525,601	2,502,306	17,875,049	30,759,665
13. C/I Demand Reduction	415,026	369,230	426,685	469,280	521,479	560,474	2,762,174	4,120,174
14. Business Energy Evaluation	1,267,967	1,272,187	644,728	390,540	305,710	291,667	4,172,799	5,986,099
15. Business Heating, Ventilating & A/C	582,726	591,750	597,133	573,314	559,693	535,917	3,440,533	5,199,030
16. Business Custom Incentive	878,911	23,226	55,931	24,421	1,404	1,429	985,322	3,027,296
17. Business Building Envelope	197,439	357,443	291,468	202,515	224,149	222,617	1,495,631	3,077,163
18. Business Water Heating	5,315	5,315	5,819	5,314	4,299	6,328	32,390	50,213
19. Business Refrigeration	1,039	1,039	1,670	1,768	834	1,239	7,589	10,715
20. Conservation Research & Development	76,362	67,133	78,798	78,798	78,798	0	379,889	481,611
21. Residential Green Power Pricing	320,037	327,937	343,451	355,467	360,233	370,249	2,077,374	3,832,492
22. Business Green Power Pricing	9,066	16,285	14,224	7,042	9,201	7,354	63,172	298,911
23. Common Expenses	1,069,248	1,115,645	1,513,648	1,333,711	1,275,727	1,119,078	7,427,057	13,962,017
24. Total All Programs	\$ 20,455,171	\$ 16,964,298	\$ 16,825,356	\$ 14,950,214	\$ 11,719,982	\$ 11,255,791	\$ 92,170,812	\$ 162,738,454
25. LESS: Included in Base Rates	(121,245)	(120,160)	(174,395)	(119,752)	(115,988)	(115,071)	(766,611)	(1,433,767)
26. Recoverable Conservation Expenses	\$ 20,333,926	\$ 16,844,138	\$ 16,650,961	\$ 14,830,462	\$ 11,603,994	\$ 11,140,720	\$ 91,404,201	\$ 161,304,687
Totals may not add to due rounding								

FLORIDA POWER & LIGHT COMPANY
ESTIMATED/ACTUAL CONSERVATION TRUE-UP & INTEREST CALCULATION
JANUARY THROUGH DECEMBER 2007

	ACTUAL JANUARY	ACTUAL FEBRUARY	ACTUAL MARCH	ACTUAL APRIL	ACTUAL MAY	ACTUAL JUNE	ESTIMATED JULY	ESTIMATED AUGUST	ESTIMATED SEPTEMBER	ESTIMATED OCTOBER	ESTIMATED NOVEMBER	ESTIMATED DECEMBER	TOTAL
B. CONSERVATION PROGRAM REVENUES													
1. a. RESIDENTIAL LOAD CONTROL CREDIT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b 1. GREEN POWER PRICING REVENUES	278,211	288,484	300,231	310,035	325,884	331,097	335,264	347,315	359,366	371,417	383,468	395,519	4,026,290
b 2. GREEN POWER PRICING REVENUES DEFERRI	(27,399)	(35,107)	8,565	(35,149)	36,877	(23,245)	(12,926)	(16,560)	(12,580)	(12,099)	(18,867)	(20,385)	(168,874)
c. BUILDSMART PROGRAM REVENUES													0
2. CONSERVATION CLAUSE REVENUES (NET OF REVENUE TAXES)	13,287,075	11,770,833	11,640,072	11,807,810	13,042,847	14,416,880	16,320,703	16,417,804	16,318,934	15,324,784	13,681,070	13,791,478	167,820,291
3. TOTAL REVENUES	13,537,887	12,024,210	11,948,868	12,082,696	13,405,609	14,724,732	16,643,041	16,748,559	16,665,720	15,684,103	14,045,671	14,166,612	171,677,707
4. ADJUSTMENT NOT APPLICABLE TO PERIOD - PRIOR TRUE-UP	388,554	388,554	388,554	388,554	388,554	388,554	388,554	388,554	388,554	388,554	388,554	388,554	4,662,646
5. CONSERVATION REVENUES APPLICABLE TO PERIOD (Line B3 + B4)	13,926,441	12,412,764	12,337,422	12,471,250	13,794,163	15,113,286	17,031,595	17,137,113	17,054,274	16,072,657	14,434,225	14,555,166	176,340,353
6. CONSERVATION EXPENSES (From CT-3, Page 1, Line 33)	8,733,526	9,585,495	11,355,057	13,049,487	12,586,650	14,590,273	20,333,926	16,844,138	16,650,961	14,830,462	11,603,994	11,140,720	161,304,687
7. TRUE-UP THIS PERIOD (Line B5 - Line B6)	5,192,915	2,827,269	982,365	(578,237)	1,207,513	523,013	(3,302,331)	292,975	403,313	1,242,195	2,830,231	3,414,446	15,035,666
8. INTEREST PROVISION FOR THE MONTH (From CT-3, Page 3, Line C10)	31,707	47,690	54,545	53,967	53,879	56,312	48,658	40,418	40,418	42,490	49,871	62,026	581,981
9. TRUE-UP & INTEREST PROVISION BEGINNING OF MONTH	4,662,646	9,498,714	11,985,119	12,633,475	11,720,651	12,583,488	12,784,259	9,142,032	9,086,871	9,142,048	10,038,179	12,529,727	4,662,646
a. DEFERRED TRUE-UP BEGINNING OF PERIOD	161,770	161,770	161,770	161,770	161,770	161,770	161,770	161,770	161,770	161,770	161,770	161,770	161,770
10. PRIOR TRUE-UP COLLECTED (REFUNDED)	(388,554)	(388,554)	(388,554)	(388,554)	(388,554)	(388,554)	(388,554)	(388,554)	(388,554)	(388,554)	(388,554)	(388,554)	(4,662,646)
11. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (Line B7+B8+B9+B9a+B10)	\$9,660,484	\$12,146,889	\$12,795,245	\$11,882,421	\$12,755,259	\$12,946,029	\$9,303,802	\$9,248,641	\$9,303,818	\$10,199,949	\$12,691,497	\$15,779,415	\$15,779,417

NOTES: () Reflects Underrecovery

FLORIDA POWER & LIGHT COMPANY
ESTIMATED/ACTUAL CONSERVATION TRUE-UP & INTEREST CALCULATION
JANUARY THROUGH DECEMBER 2007

	ACTUAL JANUARY	ACTUAL FEBRUARY	ACTUAL MARCH	ACTUAL APRIL	ACTUAL MAY	ACTUAL JUNE	ESTIMATED JULY	ESTIMATED AUGUST	ESTIMATED SEPTEMBER	ESTIMATED OCTOBER	ESTIMATED NOVEMBER	ESTIMATED DECEMBER	TOTAL
C. INTEREST PROVISION													
1. BEGINNING TRUE-UP AMOUNT (Line B9+B9a)	\$4,824,416	\$9,660,484	\$12,146,889	\$12,795,245	\$11,882,421	\$12,755,258	\$12,946,029	\$9,303,802	\$9,248,641	\$9,303,818	\$10,199,949	\$12,691,497	\$127,758,449
2. ENDING TRUE-UP AMOUNT BEFORE INTEREST (Line B7+B9+B9a+B10)	9,628,777	12,099,199	12,740,700	11,828,454	12,701,380	12,889,717	9,255,144	9,208,223	9,263,400	10,157,459	12,641,626	15,717,389	138,131,468
3. TOTAL OF BEGINNING & ENDING TRUE-UP (Line C1+C2)	\$14,453,193	\$21,759,683	\$24,887,589	\$24,623,699	\$24,583,801	\$25,644,975	\$22,201,173	\$18,512,025	\$18,512,041	\$19,461,277	\$22,841,575	\$28,408,886	\$265,889,917
4. AVERAGE TRUE-UP AMOUNT (50% of Line C3)	\$7,226,597	\$10,879,842	\$12,443,795	\$12,311,850	\$12,291,901	\$12,822,488	\$11,100,587	\$9,256,013	\$9,256,021	\$9,730,639	\$11,420,788	\$14,204,443	\$132,944,959
5. INTEREST RATE - FIRST DAY OF REPORTING BUSINESS MONTH	5.27000%	5.26000%	5.26000%	5.26000%	5.26000%	5.26000%	5.28000%	5.24000%	5.24000%	5.24000%	5.24000%	5.24000%	N/A
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT BUSINESS MONTH	5.26000%	5.26000%	5.26000%	5.26000%	5.26000%	5.28000%	5.24000%	5.24000%	5.24000%	5.24000%	5.24000%	5.24000%	N/A
7. TOTAL (Line C5+C6)	10.53000%	10.52000%	10.52000%	10.52000%	10.52000%	10.54000%	10.52000%	10.48000%	10.48000%	10.48000%	10.48000%	10.48000%	N/A
8. AVERAGE INTEREST RATE (50% of Line C7)	5.26500%	5.26000%	5.26000%	5.26000%	5.26000%	5.27000%	5.26000%	5.24000%	5.24000%	5.24000%	5.24000%	5.24000%	N/A
9. MONTHLY AVERAGE INTEREST RATE (Line C8 / 12)	0.43875%	0.43833%	0.43833%	0.43833%	0.43833%	0.43917%	0.43833%	0.43667%	0.43667%	0.43667%	0.43667%	0.43667%	N/A
10. INTEREST PROVISION FOR THE MONTH (Line C4 x C9)	\$31,707	\$47,690	\$54,545	\$53,967	\$53,879	\$56,312	\$48,658	\$40,418	\$40,418	\$42,490	\$49,871	\$62,026	\$581,981

NOTES: () Reflects Underrecovery

N/A = Not Applicable

FLORIDA POWER & LIGHT COMPANY
Calculation of Energy Conservation Cost Recovery (ECCR) Revenues
For the Estimated/Actual Period January through December 2007

	Month	Jurisdictional kWh Sales	Clause Revenues Net of Revenue Tax (1)
(Actual)	January	8,555,173,173	\$13,287,075
(Actual)	February	7,458,110,394	\$11,770,833
(Actual)	March	7,381,834,925	\$11,640,072
(Actual)	April	7,481,240,405	\$11,807,810
(Actual)	May	8,249,438,274	\$13,042,847
(Actual)	June	9,086,669,337	\$14,416,880
(Estimated)	July	10,271,989,004	\$16,320,703
(Estimated)	August	10,333,102,917	\$16,417,804
(Estimated)	September	10,270,875,535	\$16,318,934
(Estimated)	October	9,645,173,751	\$15,324,784
(Estimated)	November	8,610,646,321	\$13,681,070
(Estimated)	December	8,680,135,239	\$13,791,478
	Total	<u>106,024,389,274</u>	<u>\$167,820,291</u>

(1) Revenue tax for the period is .072% Regulatory Assessment Fee.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Conservation Service Program

Program Description: An energy audit program designed to assist residential customers in making their homes more energy efficient through the installation of conservation measures and the implementation of conservation practices.

Program Projections: Program accomplishments for the period January through December 2007 are expected to include 119,314 energy audits.

Program accomplishments for the period January through December 2008 are expected to include 128,698 energy audits.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2007 are expected to be an estimated/actual period total of \$11,760,267.

Program fiscal expenditures for the period January through December 2008 are expected to be \$12,045,340.

Program Progress Summary: Program to date through June 2007, 2,310,810 energy audits have been completed.

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PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Building Envelope Program

Program Description: A program designed to encourage qualified customers to install energy-efficient building envelope measures that cost-effectively reduce FPL's coincident peak air conditioning load and customer energy consumption.

Program Projections: Program accomplishments for the period January through December 2007 are expected to include 16,610 installations.

Program accomplishments for the period January through December 2008 are expected to include 22,411 installations.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2007 are expected to be an estimated/actual period total of \$6,577,523.

Program fiscal expenditures for the period January through December 2008 are expected to be \$7,282,676.

Program Progress Summary: Program to date through June 2007, 738,715 installations have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Load Management Program ("On Call")

Program Description: A program designed to offer voluntary load control to residential customers.

Program Projections: Program accomplishments for the period January through December 2007 are expected to include the installation of new substation equipment at eleven additional substations and a total of 761,400 program participants with load control transponders installed in their homes.

Program accomplishments for the period January through December 2008 are expected to include the installation of new substation equipment at ten additional substations, and a total of 780,303 program participants with load control transponders installed in their homes.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2007 are expected to be an estimated/actual period total of \$54,766,553.

Program fiscal expenditures for the period January through December 2008 are expected to be \$55,043,426.

Program Progress Summary: Program to date through June 2007, there are 752,423 customers with load control equipment installed in their homes.

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PROGRAM DESCRIPTION AND PROGRESS

Program Title: Duct System Testing and Repair Program

Program Description: A program designed to identify air conditioning duct system leaks and have qualified contractors repair those leaks.

Program Projections: Program accomplishments for the period January through December 2007 are expected to include 31,467 installations.

Program accomplishments for the period January through December 2008 are expected to include 24,257 installations.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2007 are expected to be an estimated/actual period total of \$2,681,751.

Program fiscal expenditures for the period January through December 2008 are expected to be \$2,702,333.

Program Progress Summary: Program to date through June 2007, 422,465 installations have been completed.

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PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Air Conditioning Program

Program Description: A program designed to provide financial incentives for residential customers to purchase a more efficient unit when replacing an existing air conditioning system.

Program Projections: Program accomplishments for the period January through December 2007 are expected to include 29,248 installations.

Program accomplishments for the period January through December 2008 are expected to include 32,713 installations.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2007 are expected to be an estimated/actual period total of \$10,707,597.

Program fiscal expenditures for the period January through December 2008 are expected to be \$12,079,212.

Program Progress Summary: Program to date through June 2007, 920,230 installations have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: BuildSmart Program

Program Description: The objective of this program is to encourage the design and construction of energy-efficient homes that cost effectively reduces FPL's coincident peak and load and customer energy consumption.

Program Projections: Program accomplishments for the period January through December 2007 are expected to include 4,362 homes.

Program accomplishments for the period January through December 2008 are expected to include 4,764 homes.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2007 are expected to be an estimated/actual period total of \$1,132,975.

Program fiscal expenditures for the period January through December 2008 are expected to be \$1,584,962.

Program Progress Summary: Program to date through June 2007, 16,836 homes have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Low-Income Weatherization Program

Program Description: This program employed a combination of energy audits and incentives to encourage low-income housing administrators to perform tune-ups of Heating and Ventilation Air Conditioning (HVAC) systems and install reduced air infiltration energy efficiency measures.

Program Projections: Program accomplishments for the period January through December 2006 are expected to include 344 installations.

Program accomplishments for the period January through December 2008 are expected to include 529 installations.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2007 are expected to be an estimated/actual period total of \$32,949.

Program fiscal expenditures for the period January through December 2008 are expected to be \$67,950.

Program Progress Summary: Program to date through June 2007, 743 installations have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Residential Thermostat Load Control Pilot Project

Program Description: This project will provide participating residential customers a programmable thermostat and the option of overriding FPL's control of their central air conditioning and heating appliances via telephone or the Internet.

Program Projections: Program accomplishments for the period January through December 2007 are expected to include setting up sales, tracking and customer support processes; solicitation and installation of 350 participants; impact evaluation test planning; and possible winter load test, depending on weather conditions.

Program accomplishments for the period January through December 2008 are expected to include solicitation and deployment of final 50 participants; winter test events, with impact evaluation; participant acceptance/satisfaction survey; and summer test events, with impact evaluation.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2007 are expected to be an estimated/actual period total of \$424,544.

Program fiscal expenditures for the period January through December 2008 are expected to be \$257,586.

Program Progress Summary: FPL submitted a petition on June 15, 2007, requesting approval of the pilot project and received approval for the pilot to be effective from August 14, 2007 to August 13, 2009.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business On Call Program

Program Description: This program is designed to offer voluntary load control of central air conditioning to GS and GSD customers.

Program Projections: Program accomplishments for the period January through December 2007 are expected to increase program participation to 78 MW.

Program accomplishments for the period January through December 2008 are expected to increase program participation to 83 MW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2007 are expected to be an estimated/actual period total of \$2,960,556.

Program fiscal expenditures for the period January through December 2008 are expected to be \$3,331,128.

Program Progress Summary: Program to date through June 2007, total program participation is 76 MW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Cogeneration and Small Power Production

Program Description: A program intended to facilitate the installation of cogeneration and small power production facilities.

Program Projections: Program accomplishments for the period January through December 2007 are expected to include the receipt of 737.6 MW of firm capacity at time of system peak and 5,668 GWh of purchase power. Five firm and six as-available power producers are expected to be participating.

Program accomplishments for the period January through December 2008 are expected to include the receipt of 737.6 MW of firm capacity at time of system peak and 5,929 GWh of purchase power. Five firm and six as-available power producers are expected to be participating.

Program Fiscal Expenditures: Program expenditures for the period January through December 2007 are expected to be an estimated/actual period total of \$368,531.

Program fiscal expenditures for the period January through December 2008 are expected to be \$409,988.

Program Progress Summary: Total MW under contract (facility size) is 737.6 MW of which 737.6 MW is committed capacity.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Efficient Lighting

Program Description: A program designed to encourage the installation of energy efficient lighting measures in business customers' facilities.

Program Projections: Program accomplishments for the period January through December 2007 are expected to include the reduction of 5,131 kW.

Program accomplishments for the period January through December 2008 are expected to include the reduction of 3,250 kW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2007 are expected to be an estimated/actual period total of \$519,822.

Program fiscal expenditures for the period January through December 2008 are expected to be \$494,920.

Program Progress Summary: Program to date through June 2007, total reduction is 263,125 kW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Commercial/Industrial Load Control

Program Description: A program designed to reduce coincident peak demand by controlling customer loads of 200 kW or greater during periods of extreme demand or capacity shortages.

Program Projections: Program accomplishments for the period January through December 2007 are expected to result in program-to-date participation of 516 MW at the generator.

Program accomplishments for the period January through December 2008 are expected to result in program-to-date participation of 516 MW at the generator.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2007 are expected to be an estimated/actual period total of \$30,759,665.

Program fiscal expenditures for the period January through December 2008 are expected to be \$31,280,178.

Program Progress Summary: Program to date through June 2007, participation in this program totals 512 MW at the generator. This program is closed to new participants.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Commercial/Industrial Demand Reduction

Program Description: A program designed to reduce coincident peak demand by controlling customer loads of 200 kW or greater during periods of extreme demand or capacity shortages.

Program Projections: Program accomplishments for the period January through December 2007 are expected to increase program-to-date participation to 118 MW at the generator.

Program accomplishments for the period January through December 2008 are expected to increase program-to-date participation to 140 MW at the generator.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2007 are expected to be an estimated/actual period total of \$4,120,174.

Program fiscal expenditures for the period January through December 2008 are expected to be \$7,376,477.

Program Progress Summary: Program to date through June 2007, participation in this program totals 82 MW at the generator.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Energy Evaluation

Program Description: This program is designed to provide evaluations of business customers' existing and proposed facilities and encourage energy efficiency by identifying DSM opportunities and providing recommendations to the customer.

Program Projections: Program accomplishments for the period January through December 2007 are expected to include 11,272 energy evaluations.

Program accomplishments for the period January through December 2008 are expected to include 9,000 energy evaluations.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2007 are expected to be an estimated/actual period total of \$5,986,099.

Program fiscal expenditures for the period January through December 2008 are expected to be \$5,527,822.

Program Progress Summary: Program to date through June 2007, 110,998 energy evaluations have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Heating, Ventilating and Air Conditioning Program

Program Description: A program designed to reduce the current and future growth of coincident peak demand and energy consumption of business customers by increasing the use of high efficiency heating, ventilating and air conditioning (HVAC) systems.

Program Projections: Program accomplishments for the period January through December 2007 are expected to include the reduction of 13,905 kW.

Program accomplishments for the period January through December 2008 are expected to include the reduction of 20,221 kW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2007 are expected to be an estimated/actual period total of \$5,199,030.

Program fiscal expenditures for the period January through December 2008 are expected to be \$10,590,581.

Program Progress Summary: Program to date through June 2007, total reduction is 300,632 kW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Custom Incentive Program

Program Description: A program designed to assist FPL's business customers to achieve electric demand and energy savings that is cost-effective to all FPL customers. FPL will provide incentives to qualifying commercial and industrial customers who purchase, install and successfully operate cost-effective energy efficiency measures not covered by other FPL programs.

Program Projections: Program accomplishments for the period January through December 2007 are expected to include the reduction of 14,043 kW and the screening of several projects.

Program accomplishments for the period January through December 2008 are expected to include the reduction of 1,060 kW and continued screening of new projects.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2007 are expected to be an estimated/actual period total of \$3,027,296.

Program fiscal expenditures for the period January through December 2008 are expected to be \$375,314.

Program Progress Summary: Program to date through June 2007, total reduction is 20,143 kW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Building Envelope Program

Program Description: A program designed to encourage eligible business customers to increase the efficiency of the qualifying portions of their building's envelope, which will reduce HVAC energy consumption and demand.

Program Projections: Program accomplishments for the period January through December 2007 are expected to include the reduction of 8,463 kW.

Program accomplishments for the period January through December 2008 are expected to include the reduction of 9,752 kW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2007 are expected to be an estimated/actual period total of \$3,077,163.

Program fiscal expenditures for the period January through December 2008 are expected to be \$3,770,525.

Program Progress Summary: Program to date through June 2007, total reduction is 53,569 kW.

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PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Water Heating

Program Description: A program designed to encourage eligible business customers to install qualifying Heat Recovery Units (HRU) or Heat Pump Water Heater (HPWH) equipment.

Program Projections: Program accomplishments for the period January through December 2007 are expected to include the reduction of 102 kW.

Program accomplishments for the period January through December 2008 are expected to include the reduction of 181 kW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2007 are expected to be an estimated/actual period total of \$50,213.

Program fiscal expenditures for the period January through December 2008 are expected to be \$95,112.

Program Progress Summary: Program to date through June 2007, total reduction is 35 kW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Refrigeration Program

Program Description: A program designed to encourage eligible business customers to install energy-saving equipment to reduce or eliminate the use of electric heating elements needed to prevent condensation on display case doors and to defrost freezer doors.

Program Projections: Program accomplishments for the period January through December 2007 are expected to include the reduction of 108 kW.

Program accomplishments for the period January through December 2008 are expected to include the reduction of 818 kW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2007 are expected to be an estimated/actual period total of \$10,715.

Program fiscal expenditures for the period January through December 2008 are expected to be \$103,872.

Program Progress Summary: Program to date through June 2007, total reduction is 18 kW.

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PROGRAM DESCRIPTION AND PROGRESS

Program Title: Conservation Research & Development Program

Program Description: A program designed to evaluate emerging conservation technologies to determine which are worthy of pursuing for program development and approval.

Program Projections: Program accomplishments for the period January through December 2007 and January through December 2008 are expected to include the continuation of technology assessment of products/concepts for potential DSM opportunities. See Supplement on Page 21 of 24 for description.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2007 are expected to be an estimated/actual period total of \$481,611.

Program fiscal expenditures for the period January through December 2008 are expected to be \$725,062.

Program Progress Summary: The attached listing details FPL's activities during this period.

Supplement to Conservation Research & Development (CRD) Activities

Technology Assessment	Description
Smart Cool HVAC Optimizer	This is a field test of a control system which optimizes the cycling pattern of A/C compressors to save energy and possibly reduce peak demand. The operation of many compressors can be coordinated by a central controller. The 15-month test at a Miami drug store began in July 2006 and will continue through October 2007. Analysis results from the University of Miami are expected in early 2008.
Commercial Refrigeration Flow Controls	This is a field test of upgrading refrigerant flow control valves for commercial refrigerated cases. Data is being gathered in both a Palatka supermarket and in the University of Florida lab before and after retrofitting each refrigerated case with a different type of variable flow refrigerant valves. The cost effectiveness of these retrofits will be evaluated for both the customer and the electric utility. Data collection will be completed in October 2007, and analysis results are expected in early 2008.
Smart Cool for Refrigeration	This is a lab test of the Smart Cool compressor optimizer in a refrigeration application. A supermarket refrigerated case identical to the one tested in the Flow Controls research test was used to facilitate comparison of performance results between projects. Data collection was completed in July 2007, and analysis results from the University of South Florida are expected in late 2007 or early 2008.
Commercial Heat Pump Water Heating	This is a technology search and market opportunity study of alternative electric commercial water heating measures including heat pumps and heat recovery units. Study findings are expected in late 2007.
End Use Technology Research EPRI Collaborative	This is a collaborative research project which explores the latest energy efficiency measures which have high potential for residential and commercial markets. FPL is one of several partners selecting the projects, providing input, and reviewing results. Findings will continue to through mid-2008.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Residential Green Power Pricing Project

Project Description: Under this project FPL is providing residential customers interested in promoting renewable energy the option of participating in this voluntary program.

Program Projections: Program accomplishments for the period January through December 2007 are expected to increase participation by 12,000 enrollments.

Program accomplishments for the period January through December 2008 are expected to increase participation by 10,000 enrollments.

Program Fiscal Expenditures: Program fiscal expenditures (net of program revenues) for the period January through December 2007 are expected to be an estimated/actual period total of (\$168,165).

Program fiscal expenditures (net of program revenues) for the period January through December 2008 are expected to be (\$137,301).

Program Progress Summary: Program to date accomplishments, through June 2007, include 33,398 enrollments.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Business Green Power Pricing Project

Project Description: Under this project FPL is providing business customers interested in promoting renewable energy the option of participating in this voluntary program.

Program Projections: Program accomplishments for the period January through December 2007 are expected to include the enrollment of 250 business customers and the completion of modifications to customer information systems.

Program accomplishments for the period January through December 2008 are expected to include the enrollment of 300 business customers and continued marketing and promotion of the program for business customers.

Program Fiscal Expenditures: Program fiscal expenditures (net of program revenues) for the period January through December 2007 are expected to be an estimated/actual period total of \$273,278.

Program fiscal expenditures (net of program revenues) for the period January through December 2008 are expected to be \$(1,842).

Program Progress Summary: Program to date accomplishments, through June 2007, include: successful system implementation and testing for program launch; program launch as scheduled and 179 business customers enrolled as of June 30, 2007.

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PROGRAM DESCRIPTION AND PROGRESS

Program Title: Common Expenses

Program Description: Expenses common to all programs.

Program Projections: N/A

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2007 are expected to be an estimated/actual period total of \$13,962,017.

Program fiscal expenditures for the period January through December 2008 are expected to be \$16,663,787.

Program Progress Summary: N/A