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IN REPLY REFER TO:

Ansley Watson, Jr.  
P.O. Box 1531  
Tampa, Florida 33601  
e-mail: [aw@macfar.com](mailto:aw@macfar.com)

September 13, 2007

## VIA FEDEX

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**Re: Docket No. 070003-GU – Purchased gas adjustment (PGA) true-up**

Dear Ms. Cole:

Enclosed for filing with the Commission on behalf of Peoples Gas System, please find the original and 15 copies of the following:

- Peoples' Petition for Approval of PGA Factor For Application To Bills To Be Rendered During The Period January 2008 Through December 2008;
- Direct Testimony of Edward Elliott; and
- Composite Exhibit \_\_\_ (EE-2), consisting of Schedules E-1 through E-5 of the prescribed reporting forms.

CMP \_\_\_\_\_  
COM 5  
CTR 1  
ECR \_\_\_\_\_  
GCL 1  
OPC \_\_\_\_\_  
RCA \_\_\_\_\_  
SCR \_\_\_\_\_  
SGA \_\_\_\_\_  
SEC \_\_\_\_\_  
OTH \_\_\_\_\_

The enclosed testimony and exhibit will be offered by Peoples at the hearing in this docket scheduled to commence on November 6, 2007.

Please acknowledge your receipt and the date of filing of the enclosures on the enclosed duplicate copy of this letter, and return the same to me in the enclosed preaddressed envelope.

DOCUMENT NUMBER-DATE

08351 SEP 14 5

FPSC-COMMISSION CLERK

RECEIVED-PPSC  
SEP 14 AM 9:31  
COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

RECEIVED-FPSC

In re: Purchased gas adjustment )  
(PGA) true-up. )  
\_\_\_\_\_ )

DOCKET NO. 07 SEP 14 AM 9:30  
Submitted for filing: 070003-G6  
9-14-07 COMMISSION CLERK

**PETITION OF PEOPLES GAS SYSTEM FOR APPROVAL OF PGA FACTOR FOR APPLICATION TO BILLS TO BE RENDERED DURING THE PERIOD JANUARY 2008 THROUGH DECEMBER 2008**

Peoples Gas System ("Peoples"), by its undersigned attorneys, hereby files its petition for approval of its purchased gas adjustment ("PGA") factor to be applied to bills beginning the first billing cycle in January 2008 through the last billing cycle in December 2008, inclusive, and in support thereof says:

- 1. The name of the petitioner and the mailing address of its principal office are:

Peoples Gas System  
P.O. Box 2562  
Tampa, Florida 33601-2562

- 2. The names and mailing address of the persons authorized to receive notices and communications with respect to this petition are:

Ansley Watson, Jr.  
Macfarlane Ferguson & McMullen  
P. O. Box 1531  
Tampa, Florida 33601-1531

Ms. Paula K. Brown  
Regulatory Affairs  
Peoples Gas System  
P. O. Box 111  
Tampa, Florida 33601-0111

Matthew R. Costa  
Corporate Counsel  
TECO Energy, Inc.  
P. O. Box 111  
Tampa, Florida 33601-0111

- 3. By its Orders Nos. 24463 and 24463-A in this docket, the Commission adopted a revised method for the recovery of purchased gas costs by regulated natural gas utilities, to be used for the recovery of such costs commencing October 1, 1991.

DOCUMENT NUMBER-DATE

08351 SEP 14 5

FPSC-COMMISSION CLERK

Submitted herewith is Peoples' Composite Exhibit EE-2, consisting of Schedules E-1, E-1/R, E-2, E-3, E-4 and E-5. The schedules in Composite Exhibit EE-2 are used to compute a maximum PGA factor for application to bills rendered for gas sold by Peoples during the twelve-month period of January 2008 through December 2008 (the "Projection Period").

4. The maximum PGA factor calculated in Composite Exhibit EE-2 basically represents (A) the sum of the final net true-up amount for the period January 1, 2006 through December 31, 2006, the estimated or projected true-up (based on actual data for eight months and projected data for four months) for the period January 1, 2007 through December 31, 2007, both true-up amounts including interest, and Peoples' projected cost of purchased gas for the Projection Period, without interest, (B) divided by Peoples' projected therm sales for the Projection Period.

5. By its order No. PSC-99-0634-FOF-GU in Docket No. 981698-GU the Commission approved a methodology for charging separate Purchased Gas Adjustment Factors for different customer classes. The maximum (cap) PGA factor for which Peoples seeks approval for the Projection Period is the Residential factor shown on Line 45, Page 2 of Schedule E-1 of Composite Exhibit EE-2, and is \$1.31810 per therm.

WHEREFORE, Peoples Gas System respectfully requests that the Commission enter its order approving Peoples' proposed maximum (cap) PGA factor of \$1.31810 per therm for application to bills beginning the first billing cycle in January 2008 through the last billing cycle in December 2008.

Ms. Ann Cole  
September 13, 2007  
Page 2

Thank you for your usual assistance.

Sincerely,

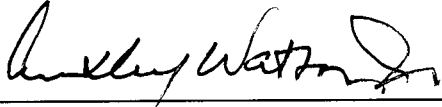
A handwritten signature in black ink, appearing to read "Ansley Watson, Jr.", with a stylized, cursive script.

Ansley Watson, Jr.

AWjr/a  
Enclosures

cc: Mrs. Kandi M. Floyd  
Matthew R. Costa, Esquire  
Parties of Record

Respectfully submitted,



---

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## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing petition, together with copies of the Direct Testimony of W. Edward Elliott and Composite Exhibit \_\_\_(EE-2), have been furnished by U. S. Mail, this 13th day of September, 2007, to the following:

Katherine E. Fleming, Esquire  
Office of General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Mr. Charles A. Rawson, III  
Florida City Gas  
4180 South U.S. Highway 1  
Rockledge, FL 32955-5309

Florida Public Utilities Company  
Cheryl Martin/John T. English  
P. O. Box 3395  
West Palm Beach, FL 33402-3395

Norman H. Horton, Jr., Esquire  
Messer, Caparello & Self, P.A.  
P.O. Box 15579  
Tallahassee, FL 32317

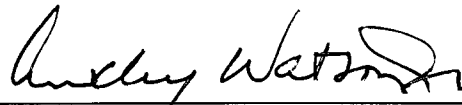
Beth Keating, Esquire  
Akerman Senterfitt  
106 E. College Ave., Suite 1200  
Tallahassee, FL 32301

Charles Beck/Patricia Christensen  
Office of Public Counsel  
c/o The Florida Legislature  
111 W. Madison St. - #812  
Tallahassee, FL 32399-1400

Mr. Stuart L. Shoaf  
St. Joe Natural Gas Company, Inc  
P. O. Box 549  
Port St. Joe, FL 32457-0549

Elizabeth Wade/Melvin Williams  
AGL Resources Inc.  
Ten Peachtree Place  
Location 1470  
Atlanta, GA 30309

Ms. Paula K. Brown  
Regulatory Affairs  
Peoples Gas System  
P. O. Box 111  
Tampa, FL 33601-0111



Ansley Watson, Jr.

1 Q. Please state your name and business address.

2

3 A. My name is W. Edward Elliott. My business address is 702  
4 N. Franklin Street, P. O. Box 2562, Tampa, Florida 33601-  
5 2562.

6

7 Q. By whom are you employed and in what capacity?

8

9 A. I am Manager of Gas Accounting for Peoples Gas System  
10 ("Peoples" or "Company"), a division of Tampa Electric  
11 Company.

12

13 Q. Please summarize your educational background and  
14 professional qualifications.

15

16 A. I graduated from the University of South Florida in 1972  
17 with the degree of Bachelor of Arts in Accounting. I  
18 have over 19 years of experience in the utility field.

19

20 Q. What are your primary responsibilities in your present  
21 position with Peoples?

22

23 A. As Manager of Gas Accounting, I am responsible for  
24 recording the Company's costs for natural gas and  
25 upstream pipeline capacity and preparing filings

1 associated with the recovery of these costs through the  
2 Purchased Gas Adjustment ("PGA").  
3

4 **Q.** Have you previously testified in regulatory proceedings  
5 before this Commission?  
6

7 **A.** Yes. I have submitted testimony on several occasions  
8 supporting Peoples' Purchased Gas Adjustment.  
9

10 **Q.** What is the purpose of your testimony in this docket?  
11

12 **A.** The purpose of my testimony is to describe generally the  
13 components of Peoples' cost of purchased gas and upstream  
14 pipeline capacity. In my testimony, I also explain how  
15 Peoples' projected weighted average cost of gas ("WACOG")  
16 for the January 2008 through December 2008 period was  
17 determined and the resulting requested maximum PGA  
18 ("Cap").  
19

20 **Q.** Please summarize your testimony.  
21

22 **A.** I will address the following areas:  
23

- 24 1. How Peoples will obtain its gas supplies during  
25 the projected period.



1           2.   Estimates and adjustments used to determine the  
2           amount of gas to be purchased from Peoples'  
3           various available sources of supply during the  
4           projected period.

5           3.   Projections and assumptions used to estimate the  
6           purchase price to be paid by Peoples for such gas  
7           supplies.

8           4.   The components and assumptions used to develop  
9           Peoples' projected WACOG including the projected  
10          true-up balance to be collected or refunded.

11

12   **Q.**   What is the appropriate final purchased gas adjustment  
13          true-up amount for the period January 2006 through  
14          December 2006?

15

16   **A.**   The final PGA true-up amount for the year 2006 is an  
17          underrecovery of \$1,456,054.

18

19   **Q.**   What is the estimated purchased gas adjustment true-up  
20          amount for the period January 2007 through December 2007?

21

22   **A.**   The estimated PGA true-up amount for 2007 is an  
23          overrecovery of \$7,251,014.

24

25   **Q.**   What is the total purchased gas adjustment true-up amount

1 to be collected during the period January 2008 through  
2 December 2008?

3  
4 **A.** The total PGA true-up amount to be refunded in 2008 is an  
5 overrecovery of \$5,794,960.

6  
7 **Q.** Have you prepared or caused to be prepared certain  
8 schedules for use in this proceeding?

9  
10 **A.** Yes. Composite Exhibit EE-2 was prepared by me or under  
11 my supervision.

12  
13 **Q.** Please describe how Peoples will obtain its gas supplies  
14 during the projected period of January 2008 through  
15 December 2008.

16  
17 **A.** All natural gas delivered through Peoples' distribution  
18 system is received through three interstate pipelines.  
19 Gas is delivered through Florida Gas Transmission Company  
20 ("FGT"), through Southern Natural Gas Company  
21 ("Southern") in Peoples' Jacksonville Division, and  
22 through Gulfstream Natural Gas System ("Gulfstream") in  
23 Peoples' Lakeland, Tampa, and Orlando Divisions.  
24 Receiving gas supply through multiple interstate  
25 pipelines provides valuable flexibility and reliability

1 to serve customers.

2

3 **Q.** In general, how does Peoples determine its sources of  
4 supply?

5

6 **A.** Peoples evaluates, selects and utilizes sources of natural  
7 gas supply on the basis of its "best value" gas  
8 acquisition strategy. For a source of supply to be  
9 identified as a "best value," it must offer the best  
10 combination of price, reliability of supply, and  
11 flexibility, consistent with Peoples' obligation as a  
12 public utility to provide safe, adequate and efficient  
13 service to the general public. Through a competitive  
14 bidding process, Peoples has a portfolio of supply sources  
15 from numerous third-party suppliers that reflect balance  
16 between cost, reliability and operational flexibility.

17

18 **Q.** Could Peoples purchase all third party supplies in  
19 advance for a long term at the lowest available fixed  
20 price in order to provide increased stability to its  
21 cost of gas?

22

23 **A.** No. Peoples' quantity requirements for system supply gas  
24 vary significantly from year to year, season to season,  
25 month to month and, in particular, from day to day. The

1 demand for gas on the Peoples system can often vary  
2 dramatically within a month from the lowest to the highest  
3 requirement of its customers. In addition, Peoples'  
4 transportation throughput will continue to increase during  
5 the projected period as approximately 166 customers per  
6 month are continuing to transfer from sales service to  
7 transportation service under the NaturalChoice program.  
8 The actual takes of gas out of the Peoples system by those  
9 same transporting customers varies significantly from day  
10 to day. Since significant portions of the total  
11 transportation volumes are received by Peoples at a  
12 uniform daily rate, Peoples is forced to increase or  
13 decrease the volumes purchased for its own system supply  
14 by significant increments in order to maintain a balance  
15 between receipts and deliveries of gas each day. As a  
16 consequence, Peoples must buy a portion of its total  
17 system requirements under swing contract arrangements, and  
18 meet extreme variations in delivered volumes by relying on  
19 swing gas, peaking gas, pipeline balancing volumes and  
20 pipeline no notice service at the prevailing rates for  
21 such services.

22  
23 **Q.** How did Peoples estimate the amount of gas to be  
24 purchased from various sources during the projected  
25 period of January 2008 through December 2008?

1  
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25

**A.** Peoples' projected gas purchases are based on the Company's preliminary total throughput of therms delivered to customers projected for 2008, including both sales of Peoples' system supply and transportation deliveries of third party gas purchased by end-users of Peoples. The throughput was then adjusted for the anticipated level of transportation service, including the anticipated conversions under the Company's NaturalChoice program.

**Q.** How are revenues derived from Peoples' Swing Service Charge accounted for through the PGA?

**A.** Customers who participate in the NaturalChoice program pay a Swing Service Charge. The Swing Service Charge covers costs included in the PGA for balancing the difference between marketer-supplied gas and the customers' actual consumption. The revenues from the Swing Service Charge are credited to the PGA to offset this expense.

**Q.** Is Peoples seeking a change in the Swing Service Charge?

**A.** Not at this time. However, to the extent a portion of

1 the swing costs are assigned to the PGA, Peoples may seek  
2 to readdress its Swing Service Charge expenses and the  
3 allocation thereof in a subsequent docket before the  
4 Commission. This is because on November 1, 2007, Peoples  
5 will begin its eighth year of making transportation  
6 service available to all non-residential customers  
7 pursuant to Commission Order No. PSC-00-1814-TRF-GU,  
8 issued October 4, 2000. Over the past seven years, both  
9 the number of transportation customers and the volumes of  
10 natural gas tendered to Peoples for transportation have  
11 increased dramatically. This continued migration has  
12 increased the amount of natural gas the Company purchases  
13 on a swing basis to cover all customers' seasonal,  
14 weekly, and daily peaks. In addition to the increase in  
15 the quantity of natural gas supply purchased for Swing  
16 Service, the cost of natural gas supply has increased  
17 significantly since the inception of Peoples'  
18 NaturalChoice Program. Therefore, the increased expenses  
19 associated with the provision of Swing Service may need  
20 to be recalculated and allocated based on current costs  
21 and transportation service levels.

22  
23 **Q.** How did you estimate the purchase price to be paid by  
24 Peoples for each of its available sources of gas supply?  
25

1 **A.** The price to be paid for natural gas is estimated based  
2 on an evaluation of historical prices for gas delivered  
3 to the FGT, Southern, and Gulfstream systems, futures  
4 contracts as reported on the New York Mercantile Exchange  
5 and forecasts of market prices for the projection period  
6 of January 2008 through December 2008. These prices are  
7 then adjusted to reflect the potential for implied  
8 volatility and unexpected increases particularly in the  
9 monthly and daily markets for natural gas prices in the  
10 projection period.

11

12 **Q.** Referring to Schedules E-3 (A) through (G) of Composite  
13 Exhibit EE-2, please explain the components of these  
14 schedules and the assumptions that were made in  
15 developing the Company's projections.

16

17 **A.** Schedule E-3 (G) is a compilation of the monthly data  
18 that appears on Schedules E-3 (A) through (F) for the  
19 corresponding months of January 2008 through December  
20 2008. In Schedules E-3 (A) through (F), Column (A)  
21 indicates the applicable month for all data on the page.

22 In Column (B), "FGT" indicates that the volumes  
23 are to be purchased from third party suppliers for  
24 delivery via FGT interstate pipeline transportation.  
25 "SOUTHERN" indicates that the volumes are to be

1 purchased from a third party supplier for delivery via  
2 Southern interstate pipeline transportation.  
3 "GULFSTREAM" indicates that the volumes are to be  
4 purchased from a third party supplier for delivery via  
5 Gulfstream interstate pipeline transportation. "THIRD  
6 PARTY" indicates that the volumes are to be purchased  
7 directly from various third party suppliers for  
8 delivery into FGT, Southern, or Gulfstream.

9 In Column (C), "PGS" means the purchase will be for  
10 Peoples' system supply and will become part of Peoples'  
11 total WACOG. None of the costs of gas or transportation  
12 for end-use purchases made by end-use customers of  
13 Peoples are included in Peoples' WACOG. In Column (D),  
14 purchases of pipeline transportation services from FGT  
15 under Rate Schedules FTS-1 and FTS-2 are split into two  
16 components, commodity (or "usage") and demand (or  
17 "reservation"). Both Peoples and end-users pay the usage  
18 charge based on the actual amount of gas transported.  
19 The FTS-1 and FTS-2 commodity costs shown include all  
20 related transportation charges including usage, fuel and  
21 ACA charges. The FTS-1 and FTS-2 demand component is a  
22 fixed charge based on the maximum daily quantity of FTS-1  
23 and FTS-2 firm transportation capacity reserved.  
24 Similarly, the transportation rates of Southern and  
25 Gulfstream also consist of two components, a usage charge



1 and a reservation charge. Individual Transportation  
2 Service customers reimburse Peoples or directly pay FGT  
3 for all pipeline reservation charges associated with the  
4 transportation capacity that Peoples reserves and uses on  
5 their behalf.

6 Also in Column (D), "NO NOTICE TRANSPORTATION  
7 SERVICE" (or "NNTS") means FGT's no notice service  
8 provided to Peoples on a fixed charge basis for use when  
9 Peoples' actual use exceeds scheduled quantities. "SWING  
10 SERVICE" means the demand and commodity component of the  
11 cost of third party supplies purchased to meet Peoples  
12 "swing" requirements for supply that fluctuate on a day-  
13 to-day basis. "COMMODITY" means third party purchases of  
14 gas transported on FGT, Southern or Gulfstream and does  
15 not include any purchases of sales volumes from FGT.

16 Column (E) shows the monthly quantity in therms of  
17 gas purchased by Peoples for each category of system  
18 supply.

19 Column (F) shows the gas purchased by end-users for  
20 transportation.

21 Column (G) is the total of Columns (E) and (F) in  
22 each row.

23 Columns (H), (I), (J) and (K) show the corresponding  
24 third party supplier commodity costs, pipeline  
25 transportation commodity costs, pipeline transportation

1 reservation costs, and other charges (e.g., balancing  
2 charges), respectively. These costs are determined using  
3 the actual amounts paid by Peoples. In the case of end-  
4 user transportation, these costs are reimbursed to  
5 Peoples or paid directly to FGT. All ACA, capital  
6 surcharge and fuel charges are included in the commodity  
7 costs in Column (I)

8 and, therefore, are not shown in Column (K).

9 Column (L) in each row is the sum of Columns (H),  
10 (I), (J) and (K) divided by Column (G).

11  
12 **Q.** Please explain the components of these schedules and the  
13 assumptions that were made in developing the Company's  
14 projections.

15  
16 **A.** Schedule E-1 is shown in three versions. Page 1 relates  
17 to Cost of Gas Purchased, Therms Purchased, and Cents Per  
18 Therm for Combined Rate Classes, Page 2 relates to  
19 Residential Customers, and Page 3 relates to Commercial  
20 Customers.

21 The costs associated with various categories or  
22 items are shown on lines 1 through 14. Line 6 on Schedule  
23 E-1 includes legal expenses associated with various  
24 interstate pipeline dockets such as seasonal fuel filings  
25 and certification proceedings. In addition to the

1 seasonal fuel dockets and on-going certification filings,  
2 one of Peoples' pipeline suppliers is scheduled to file a  
3 rate case no later than October 1, 2009. Within the late  
4 2008 time frame, Peoples will begin engaging legal  
5 counsel and consultants who will serve as representatives  
6 and expert witnesses in the associated 2009 pipeline rate  
7 case. These expenses have been included for recovery  
8 through the Purchased Gas Adjustment Clause because they  
9 are fuel related expenses. The volumes consumed for  
10 similar categories or items are shown on lines 15 through  
11 27, and the resulting effective cost per therm rate for  
12 each similar category or item is contained on lines 28  
13 through 45.

14 The data shown on Schedule E-1 are taken directly  
15 from Schedules E-3 (A) through (F) for the months of  
16 January 2008 through December 2008.

17  
18 **Q.** What information is presented on Schedule E-1/R of  
19 Composite Exhibit EE-2?

20  
21 **A.** Schedule E-1/R of Composite Exhibit EE-2 shows eight  
22 months actual and four months estimated data for the  
23 current period from January 2007 through December 2007  
24 for all combined customer classes.

25

1 Q. What information is presented on Schedule E-2 of  
2 Composite Exhibit EE-2?

3

4 A. Schedule E-2 of Composite Exhibit EE-2 shows the amount  
5 of the prior period over/under recoveries of gas costs  
6 that are included in the current PGA calculation.

7

8 Q. What is the purpose of Schedule E-4 of Composite Exhibit  
9 EE-2?

10

11 A. Schedule E-4 of Composite Exhibit EE-2 simply shows the  
12 calculation of the estimated true-up amount for the  
13 January 2007 through December 2007 period. It is based  
14 on actual data for eight months and projected data for  
15 four months.

16

17 Q. What information is contained on Schedule E-5 of  
18 Composite Exhibit EE-2?

19

20 A. Schedule E-5 of Composite Exhibit EE-2 is statistical  
21 data that includes the projected therm sales and  
22 numbers of customers by customer class for the period  
23 from January 2008 through December 2008.

24

25 Q. How have you incorporated the Residential PGA factor

1 the Commercial PGA factor in the derivation of the PGA  
2 cap for which the company seeks approval?

3  
4 **A.** On April 5, 1998, the Commission issued Order No. PSC-99-  
5 0634-FOF-GU as a Proposed Agency Action in Docket No.  
6 981698-GU. This Order approved Peoples Gas' request for  
7 approval of a methodology for charging separate Purchased  
8 Gas Adjustment factors for different customer classes.  
9 Under the approved methodology, separate PGA factors are  
10 derived by assigning the fixed, interstate pipeline  
11 reservation costs to each customer class according to the  
12 class' contribution to the company's peak month demand  
13 for the winter season and the summer season. Exhibit EE-  
14 2, Page 23 of 23, labeled Attachment, contains the  
15 seasonal peak allocation factors based on the most recent  
16 peak month data available, February 2007 and April 2007.  
17 These allocation factors are then applied to Schedule E-1  
18 to derive the Residential, Commercial and Combined for  
19 All Rate Classes. The WACOG for which Peoples seeks  
20 approval as the annual cap is the Residential factor of  
21 \$1.31810 per therm as shown in Schedule E-1. This annual  
22 cap will be applicable to all rate classes.

23  
24 **Q.** Does this conclude your testimony?

25

1    **A.**    Yes, it does.

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COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-1

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

Docket No. 070003-GU  
PGA CAP 2008  
Exhibit EE-2, Page 1 of 3

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '08 through DECEMBER '08

Combined For All Rate Classes

COST OF GAS PURCHASED	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
1 COMMODITY Pipeline	\$297,491	\$272,975	\$274,877	\$236,074	\$242,878	\$223,540	\$224,319	\$220,666	\$219,170	\$231,907	\$237,774	\$266,630	\$2,948,301
2 NO NOTICE SERVICE	\$51,406	\$48,089	\$36,061	\$31,928	\$32,992	\$31,928	\$32,992	\$32,992	\$31,928	\$32,992	\$34,898	\$51,406	\$449,609
3 SWING SERVICE	\$2,832,239	\$4,916,102	\$1,295,059	\$0	\$2,116,437	\$3,338,799	\$4,346,789	\$5,805,520	\$5,659,089	\$6,153,076	\$5,903,615	\$6,385,150	\$48,751,875
4 COMMODITY Other	\$15,747,245	\$13,337,608	\$15,453,576	\$13,201,854	\$9,288,044	\$2,447,747	\$3,594,568	\$982,486	\$2,424,580	\$2,807,982	\$4,412,851	\$9,261,724	\$92,960,264
5 DEMAND	\$5,485,507	\$5,157,007	\$5,483,093	\$4,919,420	\$3,823,581	\$3,713,330	\$3,823,669	\$3,822,751	\$3,716,359	\$4,847,058	\$5,320,673	\$5,485,507	\$55,597,955
6 OTHER	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$4,800,000
LESS END-USE CONTRACT:													
7 COMMODITY Pipeline	\$158,929	\$148,676	\$158,929	\$153,802	\$158,929	\$153,802	\$158,929	\$158,929	\$153,802	\$158,929	\$153,802	\$158,929	\$1,876,390
8 DEMAND	\$1,017,864	\$952,196	\$1,017,864	\$985,030	\$1,017,864	\$985,030	\$1,017,864	\$1,017,864	\$985,030	\$1,017,864	\$985,030	\$1,017,864	\$12,017,364
9 SWING SERVICE REVENUE	\$206,140	\$192,841	\$206,140	\$199,490	\$206,140	\$199,490	\$206,140	\$206,140	\$199,490	\$206,140	\$199,490	\$206,140	\$2,433,781
10													
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$23,430,955	\$22,838,068	\$21,559,733	\$17,450,953	\$14,520,998	\$8,817,021	\$11,039,403	\$9,881,481	\$11,112,804	\$13,090,082	\$14,971,488	\$20,467,484	\$189,180,468
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 TOTAL THERM SALES	\$23,430,955	\$22,838,068	\$21,559,733	\$17,450,953	\$14,520,998	\$8,817,021	\$11,039,403	\$9,881,481	\$11,112,804	\$13,090,082	\$14,971,488	\$20,467,484	\$189,180,468
THERMS PURCHASED													
15 COMMODITY Pipeline	54,401,923	51,133,712	51,210,974	46,473,247	46,156,804	42,902,013	43,637,120	43,364,890	42,428,728	43,379,477	43,508,667	48,678,530	557,276,083
16 NO NOTICE SERVICE	10,385,000	9,715,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,830,000
17 SWING SERVICE	2,872,740	4,810,300	1,190,000	0	2,013,260	3,198,480	4,194,840	5,344,890	5,172,474	5,344,890	5,172,474	5,344,890	44,659,238
18 COMMODITY Other	16,299,340	13,706,835	14,444,765	12,990,538	9,017,906	6,152,966	4,370,622	2,948,342	3,315,940	2,962,929	4,395,879	8,261,982	98,868,044
19 DEMAND	118,376,600	110,739,400	118,317,080	107,337,600	78,600,810	76,074,900	78,602,980	78,580,350	76,149,600	103,840,700	114,543,600	118,376,600	1,179,540,220
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT:													
21 COMMODITY Pipeline	28,380,220	26,549,238	28,380,220	27,464,729	28,380,220	27,464,729	28,380,220	28,380,220	27,464,729	28,380,220	27,464,729	28,380,220	335,069,694
22 DEMAND	25,101,460	23,482,011	25,101,460	24,291,735	25,101,460	24,291,735	25,101,460	25,101,460	24,291,735	25,101,460	24,291,735	25,101,460	296,359,171
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	19,172,080	18,517,135	15,634,765	12,990,538	11,031,166	9,351,446	8,565,462	8,293,232	8,488,414	8,307,819	9,568,353	13,606,872	143,527,282
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	19,172,080	18,517,135	15,634,765	12,990,538	11,031,166	9,351,446	8,565,462	8,293,232	8,488,414	8,307,819	9,568,353	13,606,872	143,527,282
CENTS PER THERM													
28 COMMODITY Pipeline (1/15)	0.00547	0.00534	0.00537	0.00508	0.00526	0.00521	0.00514	0.00509	0.00517	0.00535	0.00546	0.00548	0.00529
29 NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495
30 SWING SERVICE (3/17)	0.98590	1.02199	1.08828	#DIV/0!	1.05125	1.04387	1.03622	1.08618	1.09408	1.15121	1.14135	1.19463	1.09164
31 COMMODITY Other (4/18)	0.96613	0.97306	1.06984	1.01627	1.02996	0.9782	0.82244	0.33323	0.73119	0.94770	1.00386	1.12101	0.94025
32 DEMAND (5/19)	0.04634	0.04657	0.04634	0.04583	0.04865	0.04881	0.04865	0.04865	0.04880	0.04668	0.04645	0.04634	0.04714
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:													
34 COMMODITY Pipeline (7/21)	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560
35 DEMAND (8/22)	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES (11/24)	1.22214	1.23335	1.37896	1.34336	1.31636	0.94285	1.28883	1.19151	1.30917	1.57563	1.56469	1.50420	1.31808
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL COST OF THERMS SOLD (11/27)	1.22214	1.23335	1.37896	1.34336	1.31636	0.94285	1.28883	1.19151	1.30917	1.57563	1.56469	1.50420	1.31808
41 TRUE-UP (E-4)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)
42 TOTAL COST OF GAS (40+41)	1.18176	1.19297	1.33859	1.30298	1.27599	0.90248	1.24845	1.15114	1.26880	1.53526	1.52431	1.46383	1.27770
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.18771	1.19897	1.34532	1.30954	1.28240	0.90702	1.25473	1.15693	1.27518	1.54298	1.53198	1.47119	1.28413
45 PGA FACTOR ROUNDED TO NEAREST .001	118.771	119.897	134.532	130.954	128.240	90.702	125.473	115.693	127.518	154.298	153.198	147.119	128.413

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-1

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

Docket No. 070003-GU  
PGA CAP 2008  
Exhibit EE-2, Page 2 of 3

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '08 through DECEMBER '08

For Residential Customers

COST OF GAS PURCHASED	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
1 COMMODITY Pipeline	\$170,373	\$154,094	\$147,719	\$116,998	\$112,768	\$98,156	\$94,483	\$92,547	\$89,926	\$100,879	\$105,952	\$136,061	\$1,419,958
2 NO NOTICE SERVICE	\$29,671	\$27,757	\$20,814	\$15,957	\$16,489	\$15,957	\$16,489	\$16,489	\$15,957	\$19,043	\$20,143	\$29,671	\$244,440
3 SWING SERVICE	\$1,622,023	\$2,775,140	\$695,965	\$0	\$982,662	\$1,466,067	\$1,830,868	\$2,434,835	\$2,321,924	\$2,676,588	\$2,630,651	\$3,258,342	\$22,695,064
4 COMMODITY Other	\$9,018,447	\$7,529,079	\$8,304,752	\$6,542,839	\$4,312,439	\$1,074,805	\$1,514,032	\$412,055	\$994,805	\$1,221,472	\$1,966,366	\$4,726,258	\$47,617,350
5 DEMAND	\$3,166,235	\$2,976,624	\$3,164,842	\$2,458,726	\$1,911,026	\$1,855,923	\$1,911,070	\$1,910,611	\$1,857,436	\$2,797,722	\$3,071,092	\$3,166,235	\$30,247,540
6 OTHER	\$229,080	\$225,800	\$214,960	\$198,240	\$185,720	\$175,640	\$168,480	\$167,760	\$164,120	\$174,000	\$178,240	\$204,120	\$2,286,160
LESS END-USE CONTRACT:													
7 COMMODITY Pipeline	\$91,019	\$83,927	\$85,409	\$76,225	\$73,791	\$67,535	\$66,941	\$66,655	\$63,105	\$69,134	\$68,534	\$81,102	\$893,376
8 DEMAND	\$587,511	\$549,607	\$587,511	\$492,318	\$508,729	\$492,318	\$508,729	\$508,729	\$492,318	\$587,511	\$568,559	\$587,511	\$6,471,351
9 SWING SERVICE REVENUE	\$118,984	\$111,308	\$118,984	\$99,705	\$103,029	\$99,705	\$103,029	\$103,029	\$99,705	\$118,984	\$115,146	\$118,984	\$1,310,591
10													
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,438,316	\$12,943,652	\$11,757,147	\$8,664,513	\$6,835,556	\$4,026,991	\$4,856,723	\$4,355,885	\$4,789,041	\$6,214,075	\$7,220,205	\$10,733,091	\$95,835,194
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 TOTAL THERM SALES	\$13,438,316	\$12,943,652	\$11,757,147	\$8,664,513	\$6,835,556	\$4,026,991	\$4,856,723	\$4,355,885	\$4,789,041	\$6,214,075	\$7,220,205	\$10,733,091	\$95,835,194
THERMS PURCHASED													
15 COMMODITY Pipeline	31,155,981	28,864,980	27,520,777	23,032,141	21,430,604	18,838,274	18,379,955	18,187,235	17,408,507	18,870,072	19,387,462	24,840,654	267,916,643
16 NO NOTICE SERVICE	5,994,222	5,607,498	4,204,902	3,223,710	3,331,167	3,223,710	3,331,167	3,331,167	3,223,710	3,847,038	4,069,260	5,994,222	49,381,773
17 SWING SERVICE	1,645,218	2,715,414	639,506	0	934,757	1,404,453	1,766,867	2,241,647	2,122,266	2,325,027	2,304,855	2,727,497	20,827,506
18 COMMODITY Other	9,333,701	7,737,539	7,762,684	6,438,253	4,187,112	2,701,681	1,841,110	1,236,313	1,360,304	1,289,149	1,959,088	4,215,799	50,062,734
19 DEMAND	68,326,974	63,918,782	68,292,619	53,647,332	39,284,685	38,022,235	39,285,769	39,274,459	38,059,570	59,936,852	66,114,566	68,326,974	642,490,816
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT:													
21 COMMODITY Pipeline	16,253,352	14,987,045	15,251,530	13,611,520	13,176,936	12,059,763	11,953,749	11,902,664	11,268,778	12,345,396	12,238,283	14,482,426	159,531,442
22 DEMAND	14,488,563	13,553,817	14,488,563	12,141,009	12,545,710	12,141,009	12,545,710	12,545,710	12,141,009	14,488,563	14,021,189	14,488,563	159,589,414
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	10,978,919	10,452,953	8,402,190	6,438,253	5,121,869	4,106,134	3,607,977	3,477,960	3,482,570	3,614,176	4,263,943	6,943,296	70,890,240
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	10,978,919	10,452,953	8,402,190	6,438,253	5,121,869	4,106,134	3,607,977	3,477,960	3,482,570	3,614,176	4,263,943	6,943,296	70,890,240
CENTS PER THERM													
28 COMMODITY Pipeline (1/15)	0.00547	0.00534	0.00537	0.00508	0.00526	0.00521	0.00514	0.00509	0.00517	0.00535	0.00546	0.00548	0.00530
29 NO NOTICE SERVICE (2/18)	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495
30 SWING SERVICE (3/17)	0.98590	1.02199	1.08828	#DIV/0!	1.05125	1.04387	1.03622	1.08618	1.09408	1.15121	1.14135	1.19463	1.08967
31 COMMODITY Other (4/18)	0.96622	0.97306	1.06983	1.01624	1.02993	0.39783	0.82235	0.33329	0.73131	0.94750	1.00371	1.12108	0.95115
32 DEMAND (5/19)	0.04634	0.04657	0.04634	0.04583	0.04865	0.04881	0.04865	0.04881	0.04880	0.04668	0.04645	0.04634	0.04708
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:													
34 COMMODITY Pipeline (7/21)	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560
35 DEMAND (8/22)	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES (11/24)	1.22401	1.23828	1.39930	1.34579	1.33458	0.98073	1.34611	1.25243	1.37515	1.71936	1.69332	1.54582	1.35188
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL COST OF THERMS SOLD (11/27)	1.22401	1.23828	1.39930	1.34579	1.33458	0.98073	1.34611	1.25243	1.37515	1.71936	1.69332	1.54582	1.35188
41 TRUE-UP (E-4)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)
42 TOTAL COST OF GAS (40+41)	1.18364	1.19790	1.35892	1.30541	1.29421	0.94035	1.30573	1.21205	1.33477	1.67899	1.65294	1.50545	1.31151
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	1.18959	1.20393	1.36576	1.31198	1.30072	0.94508	1.31230	1.21815	1.34148	1.68743	1.66126	1.51302	1.31810
45 PGA FACTOR ROUNDED TO NEAREST .001	118.959	120.393	136.576	131.198	130.072	94.508	131.230	121.815	134.148	168.743	166.126	151.302	131.810



COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-1

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

Docket No. 070003-GU  
PGA CAP 2008  
Exhibit EE-2, Page 3 of 3

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '08 through DECEMBER '08

For Commercial Customers

	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
<b>COST OF GAS PURCHASED</b>													
1 COMMODITY Pipeline	\$127,118	\$118,881	\$127,158	\$119,076	\$130,110	\$125,383	\$129,836	\$128,119	\$129,245	\$131,027	\$131,822	\$130,569	\$1,528,343
2 NO NOTICE SERVICE	\$21,734	\$20,332	\$15,246	\$15,370	\$16,502	\$15,970	\$16,502	\$16,502	\$15,970	\$13,949	\$14,755	\$21,734	\$205,169
3 SWING SERVICE	\$1,210,216	\$2,140,962	\$599,094	\$0	\$1,133,775	\$1,872,732	\$2,515,921	\$3,370,685	\$3,337,165	\$3,476,488	\$3,272,964	\$3,126,808	\$26,056,811
4 COMMODITY Other	\$6,728,798	\$5,808,528	\$7,148,824	\$6,659,015	\$4,975,605	\$1,372,941	\$2,080,536	\$570,431	\$1,429,775	\$1,586,510	\$2,446,484	\$4,535,466	\$45,342,914
5 DEMAND	\$2,319,272	\$2,180,382	\$2,318,252	\$2,460,694	\$1,912,555	\$1,857,408	\$1,912,599	\$1,912,140	\$1,858,923	\$2,049,336	\$2,249,580	\$2,319,272	\$25,350,414
6 OTHER	\$170,920	\$174,200	\$185,040	\$201,760	\$214,280	\$224,360	\$231,520	\$232,240	\$235,880	\$226,000	\$221,760	\$195,880	\$2,513,840
LESS END-USE CONTRACT:													
7 COMMODITY Pipeline	\$67,910	\$64,748	\$73,521	\$77,578	\$85,138	\$86,268	\$91,988	\$92,274	\$90,697	\$89,795	\$85,268	\$77,828	\$983,014
8 DEMAND	\$430,353	\$402,588	\$430,353	\$492,712	\$509,136	\$492,712	\$509,136	\$509,136	\$492,712	\$430,353	\$416,471	\$430,353	\$5,546,014
9 SWING SERVICE REVENUE	\$87,156	\$81,533	\$87,156	\$99,785	\$103,111	\$99,785	\$103,111	\$103,111	\$99,785	\$87,156	\$84,344	\$87,156	\$1,123,190
10													
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,992,639	\$9,894,416	\$9,802,585	\$8,786,440	\$7,685,442	\$4,790,030	\$6,182,680	\$5,525,596	\$6,323,763	\$6,876,006	\$7,751,282	\$9,734,393	\$93,345,274
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 TOTAL THERM SALES	\$9,992,639	\$9,894,416	\$9,802,585	\$8,786,440	\$7,685,442	\$4,790,030	\$6,182,680	\$5,525,596	\$6,323,763	\$6,876,006	\$7,751,282	\$9,734,393	\$93,345,274
<b>THERMS PURCHASED</b>													
15 COMMODITY Pipeline	23,245,942	22,268,731	23,690,196	23,441,106	24,726,200	24,063,739	25,257,165	25,177,655	25,020,221	24,509,404	24,121,205	23,837,876	289,359,440
16 NO NOTICE SERVICE	4,390,778	4,107,502	3,080,098	3,226,290	3,333,833	3,226,290	3,333,833	3,333,833	3,226,290	2,817,962	2,980,740	4,390,778	41,448,227
17 SWING SERVICE	1,227,522	2,094,886	550,494	0	1,078,503	1,794,027	2,427,973	3,103,243	3,050,208	3,019,863	2,867,620	2,617,393	23,831,732
18 COMMODITY Other	6,965,639	5,969,296	6,682,081	6,552,285	4,830,794	3,451,285	2,529,512	1,712,029	1,955,636	1,673,780	2,436,790	4,046,183	48,805,310
19 DEMAND	50,049,626	46,820,618	50,024,461	53,690,268	39,316,125	38,052,665	39,317,211	39,305,891	38,090,030	43,903,848	48,429,034	50,049,626	537,049,404
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT:													
21 COMMODITY Pipeline	12,126,868	11,562,193	13,128,690	13,853,209	15,203,284	15,404,966	16,426,471	16,477,556	16,195,951	16,034,824	15,226,446	13,897,794	175,538,252
22 DEMAND	10,612,897	9,928,194	10,612,897	12,150,726	12,555,750	12,150,726	12,555,750	12,555,750	12,150,726	10,612,897	10,270,546	10,612,897	136,769,757
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	8,193,161	8,064,182	7,232,575	6,552,285	5,909,297	5,245,312	4,957,485	4,815,272	5,005,844	4,693,643	5,304,410	6,663,576	72,637,042
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	8,193,161	8,064,182	7,232,575	6,552,285	5,909,297	5,245,312	4,957,485	4,815,272	5,005,844	4,693,643	5,304,410	6,663,576	72,637,042
<b>CENTS PER THERM</b>													
28 COMMODITY Pipeline (1/15)	0.00547	0.00534	0.00537	0.00508	0.00526	0.00521	0.00514	0.00509	0.00517	0.00535	0.00546	0.00548	0.00528
29 NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495
30 SWING SERVICE (3/17)	0.98590	1.02199	1.08828	#DIV/0!	1.05125	1.04387	1.03622	1.08618	1.09408	1.15121	1.14135	1.19463	1.09337
31 COMMODITY Other (4/18)	0.96600	0.97307	1.06985	1.01629	1.02998	0.93781	0.82250	0.33319	0.73110	0.94786	1.00398	1.12092	0.92906
32 DEMAND (5/19)	0.04634	0.04657	0.04634	0.04583	0.04865	0.04881	0.04865	0.04865	0.04880	0.04668	0.04645	0.04634	0.04720
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:													
34 COMMODITY Pipeline (7/21)	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560
35 DEMAND (8/22)	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES (11/24)	1.21963	1.22696	1.35534	1.34097	1.30057	0.91320	1.24714	1.14751	1.26328	1.46496	1.46129	1.46084	1.28509
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL COST OF THERMS SOLD (11/27)	1.21963	1.22696	1.35534	1.34097	1.30057	0.91320	1.24714	1.14751	1.26328	1.46496	1.46129	1.46084	1.28509
41 TRUE-UP (E-4)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)	(0.04038)
42 TOTAL COST OF GAS (40+41)	1.17926	1.18658	1.31496	1.30060	1.26019	0.87283	1.20677	1.10714	1.22290	1.42459	1.42091	1.42046	1.24472
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.18519	1.19255	1.32158	1.30714	1.26653	0.87722	1.21284	1.11271	1.22905	1.43175	1.42806	1.42761	1.25098
45 PGA FACTOR ROUNDED TO NEAREST .001	118.519	119.255	132.158	130.714	126.653	87.722	121.284	111.271	122.905	143.175	142.806	142.761	125.098

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 070003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2008

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '07 Through DECEMBER '07

Exhibit EE-2, Page 1 of 3

Combined For All Rate Classes

COST OF GAS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Aug)	\$217,520	\$260,081	\$254,284	\$91,333	\$243,235	\$231,487	\$305,366	\$388,604	\$151,201	\$158,406	\$158,668	\$189,374	\$2,649,558
1a COMMODITY P/L (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$63,609	\$65,729	\$63,609	\$65,729	\$258,676
1b COMMODITY P/L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1c COMMODITY P/L (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,918	\$10,249	\$9,918	\$10,249	\$40,335
2 NO NOTICE SERVICE	\$51,406	\$46,431	\$36,061	\$31,928	\$32,992	\$31,928	\$32,992	\$32,992	\$31,928	\$32,992	\$34,898	\$51,406	\$447,953
3 SWING SERVICE	\$1,938,426	\$4,015,027	\$885,515	\$13,950	\$1,536,223	\$2,406,502	\$2,810,113	\$3,637,819	\$3,520,470	\$3,637,819	\$3,520,470	\$3,637,819	\$31,560,155
4 COMMODITY Other (THIRD PARTY)	\$26,832,278	\$33,527,479	\$25,826,368	\$22,555,965	\$21,127,134	\$23,453,614	\$26,332,532	\$26,525,945	\$1,149,470	\$2,556,957	\$4,429,410	\$6,904,375	\$221,221,526
5 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Aug)	\$4,817,738	\$4,432,798	\$4,803,524	\$4,434,306	\$3,627,935	\$3,511,150	\$3,764,081	\$3,813,902	\$2,381,621	\$3,697,191	\$4,195,755	\$4,335,640	\$47,815,641
5a DEMAND (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$393,752	\$393,752	\$393,752	\$393,752	\$1,575,008
5b DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5c DEMAND (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$585,060	\$604,562	\$585,060	\$604,562	\$2,379,244
6 OTHER	\$318,735	\$211,793	\$230,764	\$288,969	\$377,730	\$581,195	\$606,520	\$457,472	\$400,000	\$400,000	\$400,000	\$400,000	\$4,673,177
LESS END-USE CONTRACT													
7 COMMODITY Pipeline (FGT)	\$63,943	\$66,647	\$75,537	\$97,759	\$88,228	\$104,527	\$134,468	\$151,593	\$152,376	\$157,455	\$152,376	\$157,455	\$1,402,364
8 DEMAND (FGT)	\$498,186	\$528,809	\$554,534	\$647,193	\$665,471	\$764,850	\$959,724	\$1,017,864	\$1,103,367	\$1,031,937	\$998,649	\$1,140,146	\$9,910,730
9 SWING SERVICE REVENUE	\$278,801	\$279,692	\$277,507	\$273,258	\$241,393	\$226,531	\$219,278	\$206,140	\$212,205	\$219,278	\$212,205	\$219,278	\$2,865,566
10													
11 TOTAL COST	\$33,335,173	\$41,618,461	\$31,128,938	\$26,398,241	\$25,950,157	\$29,119,967	\$32,538,135	\$33,481,137	\$7,219,081	\$10,148,987	\$12,428,310	\$15,076,026	\$298,442,612
12 NET UNBILLED	\$1,135,409	\$1,847,089	\$490,675	(\$1,725,878)	(\$1,760,848)	(\$1,174,594)	(\$672,639)	(\$770,251)	\$0	\$0	\$0	\$0	(\$2,631,037)
13 COMPANY USE	\$30,906	\$31,555	\$6,116	\$21,314	\$38,437	\$1,707	\$7,707	\$43,899	\$0	\$0	\$0	\$0	\$181,641
14 TOTAL THERM SALES	\$27,416,473	\$40,675,641	\$37,020,257	\$30,472,041	\$29,671,664	\$29,187,857	\$34,564,550	\$32,436,145	\$7,918,100	\$7,801,256	\$8,857,528	\$14,295,217	\$300,316,729

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 070003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2008

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '07 Through DECEMBER '07

Exhibit EE-2, Page 2 of 3

Combined For All Rate Classes

THERMS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
15 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Aug)	39,968,620	48,066,310	39,271,130	41,741,640	42,982,910	45,865,040	59,420,600	66,773,260	30,693,977	31,799,334	32,373,667	37,991,596	516,948,084
15a COMMODITY P/L (SOUTHERN)	0	0	0	0	0	0	0	0	7,965,223	8,230,730	7,965,223	8,230,730	32,391,906
15b COMMODITY P/L	0	0	0	0	0	0	0	0	0	0	0	0	0
15c COMMODITY P/L (GULFSTREAM)	0	0	0	0	0	0	0	0	4,591,858	4,744,920	4,591,858	4,744,920	18,673,556
16 NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,495,000
17 SWING SERVICE	2,872,740	4,810,300	1,190,000	0	2,013,260	3,198,480	4,194,840	5,344,890	5,172,474	5,344,890	5,172,474	5,344,890	44,659,238
18 COMMODITY Other (THIRD PARTY)	32,761,536	39,260,662	32,831,710	30,770,617	28,341,805	31,479,204	37,584,823	37,968,525	2,903,326	3,082,328	4,583,016	9,274,590	290,842,142
19 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Aug)	101,708,769	96,817,261	105,990,302	97,630,742	75,652,188	72,067,863	78,398,081	79,054,057	52,178,565	78,450,630	89,972,565	92,986,530	1,020,907,553
19a DEMAND (SOUTHERN)	0	0	0	0	0	0	0	0	10,797,600	11,157,520	10,797,600	11,157,520	43,910,240
19b DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
19c DEMAND (GULFSTREAM)	0	0	0	0	0	0	0	0	10,500,000	10,850,000	10,500,000	10,850,000	42,700,000
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY Pipeline (FGT)	12,416,050	12,941,230	14,667,410	17,456,980	15,755,390	18,665,550	24,427,650	28,380,220	27,210,035	28,117,036	27,210,035	28,117,036	255,364,622
22 DEMAND (FGT)	12,596,360	13,370,650	15,065,800	17,854,520	16,164,510	19,108,510	23,667,680	25,101,460	27,210,035	28,117,036	27,210,035	28,117,036	253,583,632
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	35,634,276	44,070,962	34,021,710	30,770,617	30,355,065	34,677,684	41,779,663	43,313,415	8,075,800	8,427,218	9,755,490	14,619,480	335,501,380
25 NET UNBILLED	242,902	1,387,932	(546,467)	(1,469,532)	(1,149,411)	(717,515)	(423,241)	(470,529)	0	0	0	0	(3,145,861)
26 COMPANY USE	29,936	29,458	28,701	17,830	34,366	27,213	21,433	56,553	0	0	0	0	245,490
27 TOTAL THERM SALES (24-26)	31,599,976	42,397,501	37,010,899	32,250,639	33,567,319	33,996,980	43,051,391	40,335,981	8,075,800	8,427,218	9,755,490	14,619,480	335,088,674

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

Docket No. 070003-GU

SCHEDULE E-1/R

PGA CAP 2008

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '07 Through DECEMBER '07

Exhibit EE-2, Page 3 of 3

Combined For All Rate Classes

CENTS PER THERM	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
28 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Aug (1/15)	0.00544	0.00541	0.00648	0.00219	0.00566	0.00505	0.00514	0.00582	0.00493	0.00498	0.00490	0.00498	0.00513	
28a COMMODITY P/L (SOUTHERN) (1a/15a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00799	0.00799	0.00799	0.00799	0.00799	
28b COMMODITY P/L (1b/15b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	#DIV/0!	0.00000	0.00000	0.00000	0.00000	
28c COMM. P/L (GULFSTREAM) (1c/15c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00216	0.00216	0.00216	0.00216	0.00216	
29 NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	
30 SWING SERVICE (3/17)	0.67477	0.83467	0.74413	#DIV/0!	0.76305	0.75239	0.66990	0.68062	0.68062	0.68062	0.68062	0.68062	0.70669	
31 COMM. Other (THIRD PARTY) (4/18)	0.81902	0.85397	0.78663	0.73304	0.74544	0.74505	0.70062	0.69863	0.39591	0.82955	0.96648	0.74444	0.76062	
32 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Aug) (5/19)	0.04737	0.04579	0.04532	0.04542	0.04796	0.04872	0.04801	0.04824	0.04564	0.04713	0.04663	0.04663	0.04684	
32a DEMAND (SOUTHERN) (5a/19a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03647	0.03529	0.03647	0.03529	0.03587	
32b DEMAND (5b/19b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	#DIV/0!	0.00000	0.00000	0.00000	0.00000	
32c DEMAND (GULFSTREAM) (5c/19c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05572	0.05572	0.05572	0.05572	0.05572	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT														
34 COMMODITY Pipeline (FGT) (7/21)	0.00515	0.00515	0.00515	0.00560	0.00560	0.00560	0.00550	0.00534	0.00560	0.00560	0.00560	0.00560	0.00549	
35 DEMAND (FGT) (8/22)	0.03955	0.03955	0.03681	0.03625	0.04117	0.04003	0.04055	0.04055	0.04055	0.03670	0.03670	0.04055	0.03908	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST OF PURCHASES (11/24)	0.93548	0.94435	0.91497	0.85790	0.85489	0.83973	0.77880	0.77300	0.89392	1.20431	1.27398	1.03123	0.88954	
38 NET UNBILLED (12/25)	4.67435	1.33082	(0.89790)	1.17444	1.53196	1.63703	1.58926	1.63699	0.00000	0.00000	0.00000	0.00000	0.83635	
39 COMPANY USE (13/26)	1.03240	1.07121	0.21310	1.19537	1.11844	0.06271	0.35958	0.77624	0.00000	0.00000	0.00000	0.00000	0.73991	
40 TOTAL COST OF THERMS SOLD (11/27)	1.05491	0.98163	0.84107	0.81853	0.77308	0.85655	0.75580	0.83006	0.89392	1.20431	1.27398	1.03123	0.89064	
41 TRUE-UP (E-4)	(0.03229)	(0.03229)	(0.03229)	(0.03229)	(0.03229)	(0.03229)	(0.03229)	(0.03229)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	(0.02151)	
42 TOTAL COST OF GAS (40+41)	1.02262	0.94934	0.80878	0.78624	0.74079	0.82426	0.72351	0.79777	0.87241	1.18280	1.25247	1.00972	0.86913	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.02777	0.95411	0.81285	0.79020	0.74451	0.82840	0.72715	0.80178	0.87679	1.18875	1.25877	1.01480	0.87350	
45 PGA FACTOR ROUNDED TO NEAREST .001	102.777	95.411	81.285	79.020	74.451	82.840	72.715	80.178	87.679	118.875	125.877	101.480	87.350	

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-2

CALCULATION OF TRUE-UP AMOUNT

Docket No. 070003-GU  
PGA CAP 2008  
Exhibit EE-2, Page 1 of 1

FOR THE CURRENT PERIOD:

JANUARY '07 Through DECEMBER '07

	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV. PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
TRUE-UP CALCULATION														
1 PURCHASED GAS COST	\$28,739,798	\$37,510,951	\$26,705,767	\$22,548,602	\$22,624,920	\$25,858,409	\$29,134,939	\$30,119,866	\$4,669,940	\$6,194,776	\$7,949,880	\$10,542,194	\$252,600,042	
2 TRANSPORTATION COST	4,564,469	4,075,955	4,417,055	3,828,325	3,286,800	3,259,851	3,395,489	3,317,373	2,549,141	3,954,211	4,478,430	4,533,832	45,660,931	
3 TOTAL	33,304,267	41,586,905	31,122,822	26,376,927	25,911,720	29,118,260	32,530,428	33,437,239	7,219,081	10,148,987	12,428,310	15,076,026	298,260,972	
4 FUEL REVENUES (NET OF REVENUE TAX)	27,416,473	40,675,641	37,020,257	30,472,041	29,671,664	29,187,857	34,564,550	32,436,145	7,918,100	7,801,256	8,857,528	14,295,217	300,316,729	
5 TRUE-UP REFUNDED(COLLECTED)	402,080	402,080	402,080	402,080	402,080	402,080	402,080	402,080	402,080	402,080	402,080	402,084	4,824,964	
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 + LINE 5)	27,818,553	41,077,721	37,422,337	30,874,121	30,073,744	29,589,937	34,966,630	32,838,225	8,320,180	8,203,336	9,259,608	14,697,301	305,141,693	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(5,485,714)	(509,184)	6,299,515	4,497,194	4,162,024	471,677	2,436,202	(599,013)	1,101,098	(1,945,650)	(3,168,702)	(378,726)	6,880,721	
8 INTEREST PROVISION-THIS PERIOD (21)	1,865	(13,030)	(2,159)	19,732	37,034	45,676	50,400	54,594	56,053	52,455	38,841	28,833	370,293	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,368,911	(2,517,018)	(3,441,312)	2,453,963	6,568,810	10,365,787	10,481,059	12,565,581	11,619,082	12,374,153	10,078,878	6,546,937	3,368,911	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(402,080)	(402,080)	(402,080)	(402,080)	(402,080)	(402,080)	(402,080)	(402,080)	(402,080)	(402,080)	(402,080)	(402,084)	(4,824,964)	
10a TRANSITION COST RECOVERY REFUND	0	0	0	0	0	0	0	0	0	0	0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(2,517,018)	(3,441,312)	2,453,963	6,568,810	10,365,787	10,481,059	12,565,581	11,619,082	12,374,153	10,078,878	6,546,937	5,794,960	5,794,960	
11a FPSC AUDIT ENTRY/REFUNDS&ADJS-PIPELINES	0	0	0	0	0	0	0	0	0	0	0	0	0	
12 ADJ TOTAL EST/ACT TRUE-UP(11+11a)	(2,517,018)	(3,441,312)	2,453,963	6,568,810	10,365,787	10,481,059	12,565,581	11,619,082	12,374,153	10,078,878	6,546,937	5,794,960	\$5,794,960	
INTEREST PROVISION														
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,368,911	(2,517,018)	(3,441,312)	2,453,963	6,568,810	10,365,787	10,481,059	12,565,581	11,619,082	12,374,153	10,078,878	6,546,937		
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5+10a)	(2,518,883)	(3,428,282)	2,456,123	6,549,078	10,328,753	10,435,384	12,515,181	11,564,488	12,318,100	10,026,423	6,508,096	5,766,127		
14 TOTAL (12+13)	850,028	(5,945,300)	(985,190)	9,003,041	16,897,563	20,801,170	22,996,241	24,130,070	23,937,181	22,400,575	16,586,973	12,313,063		
15 AVERAGE (50% OF 14)	425,014	(2,972,650)	(492,595)	4,501,521	8,448,781	10,400,585	11,498,120	12,065,035	11,968,591	11,200,288	8,293,486	6,156,531		
16 INTEREST RATE - FIRST DAY OF MONTH	5.27	5.26	5.26	5.26	5.26	5.26	5.28	5.24	5.62	5.62	5.62	5.62	5.62	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.26	5.26	5.26	5.26	5.26	5.28	5.24	5.62	5.62	5.62	5.62	5.62	5.62	
18 TOTAL (16+17)	10.530	10.520	10.520	10.520	10.520	10.540	10.520	10.860	11.240	11.240	11.240	11.240	11.240	
19 AVERAGE (50% OF 18)	5.265	5.260	5.260	5.260	5.260	5.270	5.260	5.430	5.620	5.620	5.620	5.620	5.620	
20 MONTHLY AVERAGE (19/12 Months)	0.43875	0.43833	0.43833	0.43833	0.43833	0.43917	0.43833	0.45250	0.46833	0.46833	0.46833	0.46833	0.46833	
21 INTEREST PROVISION (15x20)	\$1,865	(\$13,030)	(\$2,159)	\$19,732	\$37,034	\$45,676	\$50,400	\$54,594	\$56,053	\$52,455	\$38,841	\$28,833		

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COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '08 Through DECEMBER '08

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 JAN 2008	FGT			
2	FGT	PGS	FTS-1 COMM		28,380,220	28,380,220		\$158,929		\$0.560	
3	FGT	PGS	FTS-2 COMM	3,578,530		3,578,530		\$10,199		\$0.285	
4	FGT	PGS	FTS-1 DEMAND	80,428,880		80,428,880			\$3,261,391	\$4.055	
5	FGT	PGS	FTS-1 DEMAND		25,101,460	25,101,460			\$1,017,864	\$4.055	
6	FGT	PGS	FTS-2 DEMAND	15,940,200		15,940,200			\$1,225,801	\$7.690	
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$51,406	\$0.495	
8	THIRD PARTY	PGS	SWING SERVICE	2,872,740		2,872,740	\$2,829,366		\$2,873	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	6,849,623		6,849,623		\$54,700		\$0.799	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0		\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$393,752	\$3.529	
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0	\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001		\$8,773		\$0.219	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	16,299,340		16,299,340	\$15,747,245			\$96.613	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$400,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$206,140	\$0.000
18 JANUARY TOTAL				202,335,603	53,481,680	255,817,283	\$18,576,611	\$456,420	\$6,557,650	\$606,140	\$10.240

COMPANY: PEOPLES GAS SYSTEM  
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TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '08 Through DECEMBER '08

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 FEB 2008	FGT			
2	FGT	PGS	FTS-1 COMM		26,549,238	26,549,238		\$148,676		\$0.560	
3	FGT	PGS	FTS-2 COMM	5,480,060		5,480,060		\$15,618		\$0.285	
4	FGT	PGS	FTS-1 DEMAND	75,239,920		75,239,920			\$3,050,979	\$4.055	
5	FGT	PGS	FTS-1 DEMAND		23,482,011	23,482,011			\$952,196	\$4.055	
6	FGT	PGS	FTS-2 DEMAND	14,911,800		14,911,800			\$1,146,717	\$7.690	
7	FGT	PGS	NO NOTICE	9,715,000		9,715,000			\$48,089	\$0.495	
8	THIRD PARTY	PGS	SWING SERVICE	4,810,300		4,810,300	\$4,911,291		\$4,811	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	6,067,339		6,067,339		\$48,452		\$0.799	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0		\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	10,437,680		10,437,680			\$393,752	\$3.772	
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0	\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,747,549		3,747,549		\$8,207		\$0.219	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,150,000		10,150,000			\$565,558	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	13,706,835		13,706,835	\$13,337,608			\$97.306	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$400,000	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$192,841	
18 FEBRUARY TOTAL				190,105,247	50,031,249	240,136,496	\$18,248,899	\$421,651	\$6,162,102	\$592,841	\$10.588

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '08 Through DECEMBER '08

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(I) PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD					
							PARTY					
1 MAR 2008	FGT	PGS	FTS-1 COMM	34,404,694		34,404,694			\$192,666			\$0.560
2	FGT	PGS	FTS-1 COMM		28,380,220	28,380,220			\$158,929			\$0.560
3	FGT	PGS	FTS-2 COMM	5,604,290		5,604,290			\$15,972			\$0.285
4	FGT	PGS	FTS-1 DEMAND	80,369,360		80,369,360				\$3,258,978		\$4.055
5	FGT	PGS	FTS-1 DEMAND		25,101,460	25,101,460				\$1,017,864		\$4.055
6	FGT	PGS	FTS-2 DEMAND	15,940,200		15,940,200				\$1,225,801		\$7.690
7	FGT	PGS	NO NOTICE	7,285,000		7,285,000				\$36,061		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	1,190,000		1,190,000	\$1,293,869			\$1,190		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	7,195,989		7,195,989			\$57,466			\$0.799
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0			\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520				\$393,752		\$3.529
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001			\$8,773			\$0.219
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000				\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	14,444,765		14,444,765	\$15,453,576					\$106.984
16	FGT	PGS	BAL. CHGS./OTHER	0		0					\$400,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0					\$206,140	\$0.000
18 MARCH TOTAL				192,447,819	53,481,680	245,929,499	\$16,747,445	\$433,807	\$6,538,208	\$606,140		\$9.891



COMPANY: PEOPLES GAS SYSTEM  
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TRANSPORTATION PURCHASES  
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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '08 Through DECEMBER '08

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 APR 2008	FGT			
2	FGT	PGS	FTS-1 COMM		27,464,729	27,464,729		\$153,802		\$0.560	
3	FGT	PGS	FTS-2 COMM	9,205,140		9,205,140		\$26,235		\$0.285	
4	FGT	PGS	FTS-1 DEMAND	73,614,000		73,614,000			\$2,985,048	\$4.055	
5	FGT	PGS	FTS-1 DEMAND		24,291,735	24,291,735			\$985,030	\$4.055	
6	FGT	PGS	FTS-2 DEMAND	12,426,000		12,426,000			\$955,559	\$7.690	
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$31,928	\$0.495	
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	6,017,980		6,017,980		\$48,058		\$0.799	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0		\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$393,752	\$3.647	
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0	\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,876,775		3,876,775		\$8,490		\$0.219	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	12,990,538		12,990,538	\$13,201,854			\$101.627	
16	FGT	PGS	BAL. CHGS /OTHER	0		0				\$400,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$199,490	\$0.000
18 APRIL TOTAL				173,251,385	51,756,464	225,007,849	\$13,201,854	\$389,876	\$5,936,377	\$599,490	\$8.945

COMPANY: PEOPLES GAS SYSTEM  
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TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '08 Through DECEMBER '08

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 MAY 2008	FGT			
2	FGT	PGS	FTS-1 COMM		28,380,220	28,380,220		\$158,929			\$0.560
3	FGT	PGS	FTS-2 COMM	6,557,380		6,557,380		\$18,689			\$0.285
4	FGT	PGS	FTS-1 DEMAND	42,001,590		42,001,590			\$1,703,164		\$4.055
5	FGT	PGS	FTS-1 DEMAND		25,101,460	25,101,460			\$1,017,864		\$4.055
6	FGT	PGS	FTS-2 DEMAND	14,591,700		14,591,700			\$1,122,102		\$7.690
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$32,992		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	2,013,260		2,013,260	\$2,114,424		\$2,013		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	6,745,418		6,745,418		\$53,867			\$0.799
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$393,752		\$3.529
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001		\$8,773			\$0.219
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	9,017,906		9,017,906	\$9,288,044				\$102.996
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$400,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$206,140	\$0.000
18 MAY TOTAL				142,453,780	53,481,680	195,935,460	\$11,402,468	\$401,807	\$4,876,450	\$606,140	\$8.823

COMPANY: PEOPLES GAS SYSTEM  
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TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '08 Through DECEMBER '08

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) Through (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
							1 JUN 2008	FGT			
2	FGT	PGS	FTS-1 COMM		27,464,729	27,464,729		\$153,802		\$0.560	
3	FGT	PGS	FTS-2 COMM	6,549,550		6,549,550		\$18,666		\$0.285	
4	FGT	PGS	FTS-1 DEMAND	40,656,300		40,656,300			\$1,648,613	\$4.055	
5	FGT	PGS	FTS-1 DEMAND		24,291,735	24,291,735			\$985,030	\$4.055	
6	FGT	PGS	FTS-2 DEMAND	14,121,000		14,121,000			\$1,085,905	\$7.690	
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$31,928	\$0.495	
8	THIRD PARTY	PGS	SWING SERVICE	3,198,480		3,198,480	\$3,335,600		\$3,199	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	6,085,838		6,085,838		\$48,600		\$0.799	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0		\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$393,752	\$3.647	
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0	\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,876,775		3,876,775		\$8,490		\$0.219	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	6,152,966		6,152,966	\$2,447,747			\$39.782	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$400,000	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$199,490	
18 JUNE TOTAL				134,778,359	51,756,464	186,534,823	\$5,783,347	\$377,342	\$4,733,486	\$599,490	\$6.162

COMPANY: PEOPLES GAS SYSTEM  
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TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '08 Through DECEMBER '08

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD	PIPELINE			
							PARTY				
1 JUL 2008	FGT	PGS	FTS-1 COMM	24,811,561		24,811,561		\$138,945			\$0.560
2	FGT	PGS	FTS-1 COMM		28,380,220	28,380,220		\$158,929			\$0.560
3	FGT	PGS	FTS-2 COMM	8,128,120		8,128,120		\$23,165			\$0.285
4	FGT	PGS	FTS-1 DEMAND	42,003,760		42,003,760			\$1,703,252		\$4.055
5	FGT	PGS	FTS-1 DEMAND		25,101,460	25,101,460			\$1,017,864		\$4.055
6	FGT	PGS	FTS-2 DEMAND	14,591,700		14,591,700			\$1,122,102		\$7.690
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$32,992		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	4,194,840		4,194,840	\$4,342,594		\$4,195		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	6,691,438		6,691,438		\$53,436			\$0.799
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$393,752		\$3.529
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001		\$8,773			\$0.219
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	4,370,622		4,370,622	\$3,594,568				\$82.244
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$400,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$206,140	\$0.000
18 JULY TOTAL				137,470,562	53,481,680	190,952,242	\$7,937,162	\$383,249	\$4,878,720	\$606,140	\$7.230

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '08 Through DECEMBER '08

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 AUG 2008	FGT	PGS	FTS-1 COMM	23,765,091		23,765,091		\$133,085			\$0.560
2	FGT	PGS	FTS-1 COMM		28,380,220	28,380,220		\$158,929			\$0.560
3	FGT	PGS	FTS-2 COMM	8,902,360		8,902,360		\$25,372			\$0.285
4	FGT	PGS	FTS-1 DEMAND	41,981,130		41,981,130			\$1,702,335		\$4.055
5	FGT	PGS	FTS-1 DEMAND		25,101,460	25,101,460			\$1,017,864		\$4.055
6	FGT	PGS	FTS-2 DEMAND	14,591,700		14,591,700			\$1,122,102		\$7.690
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$32,992		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	5,344,890		5,344,890	\$5,800,175		\$5,345		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	6,691,438		6,691,438		\$53,436			\$0.799
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$393,752		\$3.529
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001		\$8,773			\$0.219
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	2,948,342		2,948,342	\$982,486				\$33.323
16	FGT	PGS	BAL. CHGS /OTHER	0		0				\$400,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$206,140	\$0.000
18 AUGUST TOTAL				136,903,472	53,481,680	190,385,152	\$6,782,661	\$379,595	\$4,878,952	\$606,140	\$6.643

COMPANY: PEOPLES GAS SYSTEM  
 SCHEDULE E-3

TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE

Docket No. 070003-GU

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '08 Through DECEMBER '08

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 SEP 2008	FGT			
2	FGT	PGS	FTS-1 COMM		27,464,729	27,464,729		\$153,802		\$0.560	
3	FGT	PGS	FTS-2 COMM	7,512,740		7,512,740		\$21,411		\$0.285	
4	FGT	PGS	FTS-1 DEMAND	40,731,000		40,731,000			\$1,651,642	\$4.055	
5	FGT	PGS	FTS-1 DEMAND		24,291,735	24,291,735			\$985,030	\$4.055	
6	FGT	PGS	FTS-2 DEMAND	14,121,000		14,121,000			\$1,085,905	\$7.690	
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$31,928	\$0.495	
8	THIRD PARTY	PGS	SWING SERVICE	5,172,474		5,172,474	\$5,653,916		\$5,173	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	6,475,585		6,475,585		\$51,713		\$0.799	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0		\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$393,752	\$3.647	
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0	\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,876,775		3,876,775		\$8,490		\$0.219	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	3,315,940		3,315,940	\$2,424,580			\$73.119	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$400,000	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$199,490	
18 SEPTEMBER TOTAL				133,516,742	51,756,464	185,273,206	\$8,078,496	\$372,973	\$4,738,489	\$599,490	\$7.443

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '08 Through DECEMBER '08

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 OCT 2008	FGT	PGS	FTS-1 COMM	27,837,588		27,837,588		\$155,890			\$0.560
2	FGT	PGS	FTS-1 COMM		28,380,220	28,380,220		\$158,929			\$0.560
3	FGT	PGS	FTS-2 COMM	4,844,450		4,844,450		\$13,807			\$0.285
4	FGT	PGS	FTS-1 DEMAND	67,241,480		67,241,480			\$2,726,642		\$4.055
5	FGT	PGS	FTS-1 DEMAND		25,101,460	25,101,460			\$1,017,864		\$4.055
6	FGT	PGS	FTS-2 DEMAND	14,591,700		14,591,700			\$1,122,102		\$7.690
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$32,992		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	5,344,890		5,344,890	\$6,147,731		\$5,345		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	6,691,438		6,691,438		\$53,436			\$0.799
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$393,752		\$3.529
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001		\$8,773			\$0.219
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	2,962,929		2,962,929	\$2,807,982				\$94.770
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$400,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$206,140	\$0.000
18 OCTOBER TOTAL				162,192,996	53,481,680	215,674,676	\$8,955,714	\$390,836	\$5,903,259	\$606,140	\$7.352

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '08 Through DECEMBER '08

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 NOV 2008	FGT			
2	FGT	PGS	FTS-1 COMM		27,464,729	27,464,729		\$153,802		\$0.560	
3	FGT	PGS	FTS-2 COMM	2,946,970		2,946,970		\$8,399		\$0.285	
4	FGT	PGS	FTS-1 DEMAND	77,820,000		77,820,000			\$3,155,601	\$4.055	
5	FGT	PGS	FTS-1 DEMAND		24,291,735	24,291,735			\$985,030	\$4.055	
6	FGT	PGS	FTS-2 DEMAND	15,426,000		15,426,000			\$1,186,259	\$7.690	
7	FGT	PGS	NO NOTICE	7,050,000		7,050,000			\$34,898	\$0.495	
8	THIRD PARTY	PGS	SWING SERVICE	5,172,474		5,172,474	\$5,898,443		\$5,172	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	6,475,585		6,475,585		\$51,713		\$0.799	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0		\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$393,752	\$3.647	
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0	\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,876,775		3,876,775		\$8,490		\$0.219	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	4,395,879		4,395,879	\$4,412,851			\$100.386	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$400,000	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$199,490	
18 NOVEMBER TOTAL				174,670,620	51,756,464	226,427,084	\$10,311,294	\$391,576	\$6,345,772	\$599,490	\$7.794



COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '08 Through DECEMBER '08

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 DEC 2008	FGT	PGS	FTS-1 COMM	34,972,601		34,972,601		\$195,847			\$0.560
2	FGT	PGS	FTS-1 COMM		28,380,220	28,380,220		\$158,929			\$0.560
3	FGT	PGS	FTS-2 COMM	3,008,490		3,008,490		\$8,574			\$0.285
4	FGT	PGS	FTS-1 DEMAND	80,428,880		80,428,880			\$3,261,391		\$4.055
5	FGT	PGS	FTS-1 DEMAND		25,101,460	25,101,460			\$1,017,864		\$4.055
6	FGT	PGS	FTS-2 DEMAND	15,940,200		15,940,200			\$1,225,801		\$7.690
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$51,406		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	5,344,890		5,344,890	\$6,379,805		\$5,345		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	6,691,438		6,691,438		\$53,436			\$0.799
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$393,752		\$3.529
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,006,001		4,006,001		\$8,773			\$0.219
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	8,261,982		8,261,982	\$9,261,724				\$112.101
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$400,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$206,140	\$0.000
18 DECEMBER TOTAL				191,047,002	53,481,680	244,528,682	\$15,641,529	\$425,560	\$6,560,122	\$606,140	\$9.501

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-4

CALCULATION OF TRUE-UP AMOUNT  
PROJECTED PERIOD

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ESTIMATED FOR THE PROJECTED PERIOD: JANUARY '08 through DECEMBER '08

	PRIOR PERIOD: JAN '06 - DEC '06			CURRENT PERIOD: JAN '07 - DEC '07	
	(1) 8 MOS. ACT. 4 MOS. REVISED EST.	(2)  ACTUAL	(3) (2)-(1)  DIFFERENCE	(4) 8 MOS. ACT. 4 MOS. REVISED EST.	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	\$302,356,097	\$357,245,701	\$54,889,604	\$305,141,693	\$360,031,297
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	\$15,001,736	\$13,568,686	(\$1,433,050)	\$6,880,721	\$5,447,671
2a MISCELLANEOUS ADJUSTMENTS	(\$33)	(\$32)	\$1	\$0	\$1
3 INTEREST PROVISION FOR THIS PERIOD	\$610,008	\$587,003	(\$23,005)	\$370,293	\$347,288
3a TRUE-UP (COLLECTED) OR REFUNDED	\$0	\$0	\$0	\$0	\$0
4 END OF PERIOD TOTAL NET TRUE-UP	\$15,611,711	\$14,155,657	(\$1,456,054)	\$7,251,014	\$5,794,960

NOTE: FIVE MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM CURRENT PERIOD SCHEDULE (E-2).

COL.(1)SAME AS COL. (4 Less Line 3a) PRIOR PER. SCH.(E-4)  
COL.(2)DATA OBTAINED FROM DEC'06 SCHEDULE (A-2)  
LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A-7), Dec'06  
LINE 4 COLUMN (3) SAME AS LINE 9 SCHEDULE (A-7),Dec'06  
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)  
LINE 2a COLUMN (4) SAME AS LINES 10a SCHEDULE (E-2)  
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

<u>TOTAL TRUE-UP \$</u>	equals	CENTS PER THERM TRUE-UP
PROJ. TH. SALES		
<u>\$5,794,960</u>	equals	0.04038
143,527,282		

COMPANY: PEOPLES GAS SYSTEM  
 SCHEDULE E-5  
 ESTIMATED FOR THE PROJECTED PERIOD:

THERM SALES AND CUSTOMER DATA  
 JANUARY '08 Through DECEMBER '08

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 Exhibit EE-2, Page 1 of 2

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>THERM SALES (FIRM)</b>													
1 RESIDENTIAL	10,978,919	10,452,953	8,402,190	6,438,253	5,121,869	4,106,134	3,607,977	3,477,960	3,482,570	3,614,176	4,263,943	6,943,296	70,890,240
2 SMALL GENERAL SERVICE	304,136	300,651	252,400	202,639	192,016	172,552	162,354	159,178	166,794	165,651	179,707	220,747	2,478,825
3 GENERAL SERVICE-1	5,057,129	5,014,669	4,446,181	4,055,926	3,597,822	3,285,305	3,065,843	2,974,343	2,958,043	2,937,438	3,269,648	4,143,152	44,805,499
4 GENERAL SERVICE-2	1,653,617	1,597,310	1,427,446	1,295,981	1,167,600	1,019,219	952,757	911,968	893,561	858,710	1,010,982	1,287,516	14,076,667
5 GENERAL SERVICE-3	823,720	823,689	798,191	690,476	658,710	539,763	527,224	537,863	538,182	519,553	573,979	730,084	7,761,434
6 GENERAL SERVICE-4	59,680	67,023	71,128	86,628	82,061	72,783	76,172	77,057	72,547	64,964	86,713	78,375	895,131
7 GENERAL SERVICE-5	231,051	195,369	186,184	170,897	169,001	118,233	139,958	117,445	345,619	114,940	146,557	155,293	2,090,547
8 NATURAL GAS VEHICLES	3,255	3,273	3,498	3,390	4,476	3,920	4,277	3,806	3,880	3,550	3,491	3,151	43,967
9 COMMERCIAL STREET LIGHTING	16,013	14,102	13,177	14,098	13,477	14,358	12,659	13,912	12,807	12,431	12,242	15,045	164,321
10 WHOLESALE	44,560	48,096	34,370	32,250	24,134	19,179	16,241	19,700	14,411	16,406	21,091	30,213	320,651
11 TOTAL FIRM SALES	19,172,080	18,517,135	15,634,765	12,990,538	11,031,166	9,351,446	8,565,462	8,293,232	8,488,414	8,307,819	9,568,353	13,606,872	143,527,282
<b>THERM SALES (INTERRUPTIBLE)</b>													
12 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
13 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
14 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
15 TOTAL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
16 TOTAL SALES	19,172,080	18,517,135	15,634,765	12,990,538	11,031,166	9,351,446	8,565,462	8,293,232	8,488,414	8,307,819	9,568,353	13,606,872	143,527,282
<b>THERM SALES (TRANSPORTATION)</b>													
17 CONDOMINIUM	511,990	548,963	433,433	378,787	266,436	179,530	148,005	136,930	102,385	113,971	215,322	377,745	3,413,497
18 WHOLESALE	7,108	9,108	9,059	12,918	42,368	36,733	39,601	37,012	62,410	24,145	6,144	4,732	291,338
19 COMMERCIAL STREET LIGHTING	68,565	57,737	58,021	56,313	63,035	60,021	65,216	62,703	59,639	57,802	54,387	57,847	721,286
20 NATURAL GAS VEHICLES	40,308	41,566	40,266	41,813	43,693	39,910	41,479	36,083	35,692	38,337	33,641	38,013	470,801
21 SMALL GENERAL SERVICE	46,131	46,772	42,921	37,121	34,313	29,635	27,360	27,853	28,286	29,231	35,206	43,601	428,430
22 GENERAL SERVICE-1	7,210,669	6,785,473	6,417,496	6,236,405	5,686,779	5,319,349	5,018,899	5,014,036	5,002,670	5,032,829	5,448,919	6,479,777	69,653,301
23 GENERAL SERVICE-2	6,769,853	6,539,531	6,136,560	5,832,644	5,252,413	4,821,958	4,704,353	4,557,855	4,464,794	4,448,748	4,847,553	5,984,486	64,360,748
24 GENERAL SERVICE-3	6,608,958	6,781,953	6,342,191	6,027,450	5,516,460	5,022,406	4,896,755	4,696,440	4,634,601	4,683,279	5,217,078	6,333,269	66,760,840
25 GENERAL SERVICE-4	4,450,884	4,181,101	4,222,585	4,068,291	3,922,298	3,672,098	3,640,438	3,538,011	3,390,375	3,638,622	3,891,239	4,377,264	46,993,206
26 GENERAL SERVICE-5	6,456,104	5,781,247	5,954,119	5,640,474	5,343,761	5,115,549	4,932,684	5,090,034	4,845,350	5,259,783	5,380,666	6,015,717	65,815,488
27 SMALL INTERRUPTIBLE	4,353,103	4,688,177	4,322,327	4,632,041	5,426,288	4,285,210	3,494,806	3,451,338	3,683,797	3,850,324	3,997,446	4,630,318	50,815,175
28 INTERRUPTIBLE	15,633,059	17,283,616	15,399,063	16,404,060	15,595,427	16,200,598	15,294,590	14,266,672	14,361,608	14,495,414	14,324,433	15,388,311	184,646,851
29 LARGE INTERRUPTIBLE	29,553,010	28,418,413	38,457,654	37,996,847	50,621,931	44,029,634	53,863,221	30,601,004	32,718,581	26,427,349	29,421,751	26,310,612	428,420,007
30 TOTAL TRANSPORTATION SALES	81,709,742	81,163,657	87,835,695	87,365,164	97,815,202	88,812,631	96,167,407	71,515,971	73,390,188	68,099,834	72,873,785	76,041,692	982,790,968
31 TOTAL THROUGHPUT	100,881,822	99,680,792	103,470,460	100,355,702	108,846,368	98,164,077	104,732,869	79,809,203	81,878,602	76,407,653	82,442,138	89,648,564	1,126,318,250

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY '08 Through DECEMBER '08

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>NUMBER OF CUSTOMERS (FIRM)</b>													
32 RESIDENTIAL	309,062	309,637	310,212	310,788	311,363	311,939	312,514	313,090	313,665	314,240	314,816	315,391	312,226
33 SMALL GENERAL SERVICE	5,632	5,618	5,603	5,589	5,574	5,560	5,545	5,531	5,516	5,502	5,487	5,473	5,553
34 GENERAL SERVICE-1	10,331	10,341	10,352	10,362	10,373	10,384	10,394	10,405	10,415	10,426	10,436	10,447	10,389
35 GENERAL SERVICE-2	633	633	633	633	633	633	633	633	633	633	633	633	633
36 GENERAL SERVICE-3	112	112	112	112	112	112	112	112	112	112	112	112	112
37 GENERAL SERVICE-4	6	6	6	6	6	6	6	6	6	6	6	6	6
38 GENERAL SERVICE-5	6	6	6	6	6	6	6	6	6	6	6	6	6
39 NATURAL GAS VEHICALS	6	6	6	6	6	6	6	6	6	6	6	6	6
40 COMMERCIAL STREET LIGHTING	31	31	31	31	31	31	31	31	31	31	31	31	31
41 WHOLESALE	9	9	9	9	9	9	9	9	9	9	9	9	9
42 TOTAL FIRM	325,828	326,399	326,970	327,542	328,113	328,686	329,256	329,829	330,399	330,971	331,542	332,114	328,971
<b>NUMBER OF CUSTOMERS (INT.)</b>													
43 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
44 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
45 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
46 TOTAL INTERRUPTIBLE CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
47 TOTAL SALES CUSTOMERS	325,828	326,399	326,970	327,542	328,113	328,686	329,256	329,829	330,399	330,971	331,542	332,114	328,971
<b>NUMBER OF CUSTOMERS (TRANS.)</b>													
48 CONDOMINIUM	298	298	298	298	298	298	298	298	298	298	298	298	298
49 WHOLESALE	1	1	1	1	1	1	1	1	1	1	1	1	1
50 COMMERCIAL STREET LIGHTING	32	32	32	32	32	32	32	32	32	32	32	32	32
51 NATURAL GAS VEHICALS	11	11	11	11	11	11	11	11	11	11	11	11	11
52 SMALL GENERAL SERVICE	459	459	459	459	459	459	459	459	459	459	459	459	459
53 GENERAL SERVICE-1	8,937	8,976	9,015	9,054	9,093	9,132	9,171	9,210	9,250	9,289	9,328	9,367	9,152
54 GENERAL SERVICE-2	2,442	2,448	2,454	2,460	2,465	2,471	2,477	2,483	2,489	2,495	2,501	2,507	2,474
55 GENERAL SERVICE-3	667	667	667	667	668	668	668	668	669	669	669	669	668
56 GENERAL SERVICE-4	139	139	139	139	139	139	139	140	140	140	140	140	139
57 GENERAL SERVICE-5	93	93	93	93	93	93	93	93	93	93	93	93	93
58 SMALL INTERRUPTIBLE	30	30	30	30	30	30	30	30	30	30	30	30	30
59 INTERRUPTIBLE	14	14	14	14	14	14	14	14	14	14	14	14	14
60 LARGE INTERRUPTIBLE	8	8	8	8	8	8	8	8	8	8	8	8	8
61 TOTAL TRANSPORTATION CUSTOMERS	13,131	13,176	13,221	13,266	13,311	13,356	13,401	13,447	13,494	13,539	13,584	13,629	13,380
62 TOTAL CUSTOMERS	338,959	339,575	340,191	340,808	341,424	342,042	342,657	343,276	343,893	344,510	345,126	345,743	342,350
<b>THERM USE PER CUSTOMER</b>													
63 RESIDENTIAL	36	34	27	21	16	13	12	11	11	12	14	22	19
64 SMALL GENERAL SERVICE	54	54	45	36	34	31	29	29	30	30	33	40	37
65 GENERAL SERVICE-1	490	485	429	391	347	316	295	286	284	282	313	397	359
66 GENERAL SERVICE-2	2,612	2,523	2,255	2,047	1,845	1,610	1,505	1,441	1,412	1,357	1,597	2,034	1,853
67 GENERAL SERVICE-3	7,355	7,354	7,127	6,165	5,881	4,819	4,707	4,802	4,805	4,639	5,125	6,519	5,775
68 GENERAL SERVICE-4	9,947	11,171	11,855	14,438	13,677	12,131	12,695	12,843	12,091	10,827	14,452	13,063	12,432
69 GENERAL SERVICE-5	38,509	32,562	31,031	28,483	28,167	19,706	23,326	19,574	57,603	19,157	24,426	25,882	29,035
70 NATURAL GAS VEHICALS	543	546	583	565	746	653	713	634	647	592	582	525	611
71 COMMERCIAL STREET LIGHTING	517	455	425	455	435	463	408	449	413	401	395	485	442
72 WHOLESALE	4,951	5,344	3,819	3,583	2,682	2,131	1,805	2,189	1,601	1,823	2,343	3,357	2,969
73 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
74 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
75 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
76 CONDOMINIUM (TRANS.)	1,718	1,842	1,454	1,271	894	602	497	459	344	382	723	1,268	955
77 WHOLESALE (TRANS.)	7,108	9,108	9,059	12,918	42,368	36,733	39,601	37,012	62,410	24,145	6,144	4,732	24,278
78 COMMERCIAL STREET LIGHTING (TRANS.)	2,143	1,804	1,813	1,760	1,970	1,876	2,038	1,959	1,864	1,806	1,700	1,808	1,878
79 NATURAL GAS VEHICALS (TRANS.)	3,664	3,779	3,661	3,801	3,972	3,628	3,771	3,280	3,245	3,485	3,058	3,456	3,567
80 SMALL GENERAL SERVICE (TRANS.)	101	102	94	81	75	65	60	61	62	64	77	95	78
81 GENERAL SERVICE-1 (TRANS.)	807	756	712	689	625	582	547	544	541	542	584	692	634
82 GENERAL SERVICE-2 (TRANS.)	2,772	2,671	2,501	2,371	2,131	1,951	1,899	1,836	1,794	1,783	1,938	2,387	2,168
83 GENERAL SERVICE-3 (TRANS.)	9,908	10,168	9,509	9,037	8,258	7,519	7,330	7,031	6,928	7,000	7,798	9,467	8,328
84 GENERAL SERVICE-4 (TRANS.)	32,021	30,080	30,378	29,268	28,218	26,418	26,190	25,272	24,217	25,990	27,795	31,266	28,089
85 GENERAL SERVICE-5 (TRANS.)	69,420	62,164	64,023	60,650	57,460	55,006	53,040	54,732	52,101	56,557	57,857	64,685	58,974
86 SMALL INTERRUPTIBLE (TRANS.)	145,103	156,273	144,078	154,401	180,876	142,840	116,494	115,045	122,793	128,344	133,248	154,344	141,153
87 INTERRUPTIBLE (TRANS.)	1,116,647	1,234,544	1,099,933	1,171,719	1,113,959	1,157,186	1,092,471	1,019,048	1,025,829	1,035,387	1,023,174	1,099,165	1,099,088
88 LARGE INTERRUPTIBLE (TRANS.)	3,694,126	3,552,302	4,807,207	4,749,606	6,327,741	5,503,704	6,732,903	3,825,126	4,089,823	3,303,419	3,677,719	3,288,827	4,462,708

PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

Docket No. 070003-GU  
PGA CAP 2008  
Exhibit EE-2, Page 1 of 1

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '08 through DECEMBER '08

Attachment

	<u>Demand Allocation Factors-Winter Season</u>		<u>Demand Allocation Factors-Summer Season</u>	
	Peak Month February 2007 <u>Actual Sales</u>	Percent of <u>Total</u>	Current Month April 2007 <u>Actual Sales</u>	Percent of <u>Total</u>
<u>Residential</u>	10,003,643.5		6,643,432.8	
Residential PGA Factor	10,003,643.5	57.72%	6,643,432.8	49.98%
Small General Service	273,266.5		215,533.4	
General Service-1	4,244,251.0		3,965,154.6	
General Service-2	1,467,553.6		1,238,195.4	
General Service-3	862,139.5		752,557.2	
General Service-4	130,648.4		129,792.9	
General Service-5	265,883.7		272,445.5	
Natural Gas Vehicles	1,989.1		2,236.4	
Commercial Street Lighting	8,262.5		8,661.0	
Wholesale	74,273.0		64,802.7	
Small Interruptible	0.0		0.0	
Interruptible	0.0		0.0	
Large Interruptible	0.0		0.0	
Commercial PGA Factor	7,328,267.3	42.28%	6,649,379.1	50.02%
Total System	17,331,910.8	100.00%	13,292,811.9	100.00%