

COMPANY:		PURCHASED GAS ADJUSTMENT											Schedule E-1	
ST JOE NATURAL GAS CO		COST RECOVERY CLAUSE CALCULATION											Exhibit#	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2008 Through DECEMBER 2008											Docket#070003-GU	
		PROJECTION											SLS-2	
COST OF GAS PURCHASED		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	COMMODITY (Pipeline)	\$343	\$483	\$396	\$304	\$187	\$176	\$135	\$161	\$159	\$130	\$249	\$366	\$3,092
2	NO NOTICE SERVICE													
3	SWING SERVICE													
4	COMMODITY (Other)	\$124,606	\$175,502	\$143,991	\$110,432	\$68,019	\$63,769	\$49,118	\$58,597	\$57,820	\$47,383	\$90,585	\$133,024	\$1,122,848
5	DEMAND	\$11,920	\$10,766	\$11,920	\$4,614	\$4,768	\$4,614	\$4,768	\$4,768	\$4,614	\$4,768	\$11,535	\$11,920	\$90,973
6	OTHER													
<b>LESS END-USE CONTRACT</b>														
7	COMMODITY (Pipeline)													
8	DEMAND													
9														
10														
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$136,868	\$186,751	\$156,307	\$115,351	\$72,974	\$68,559	\$54,021	\$63,526	\$62,593	\$52,282	\$102,370	\$145,310	\$1,216,912
12	NET UNBILLED													
13	COMPANY USE	\$32	\$62	\$63	\$34	\$32	\$41	\$32	\$25	\$29	\$30	\$52	\$34	\$466
14	TOTAL THERM SALES	\$136,836	\$186,689	\$156,244	\$115,316	\$72,943	\$68,518	\$53,989	\$63,501	\$62,564	\$52,252	\$102,318	\$145,276	\$1,216,447
<b>THERMS PURCHASED</b>														
15	COMMODITY (Pipeline)	120,392	169,567	139,122	106,698	65,719	61,613	47,457	56,615	55,865	45,781	87,522	128,526	1,084,877
16	NO NOTICE SERVICE													
17	SWING SERVICE													
18	COMMODITY (Other)	124,606	175,502	143,991	110,432	68,019	63,769	49,118	58,597	57,820	47,383	90,585	133,024	1,122,848
19	DEMAND	155,000	140,000	155,000	60,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,183,000
20	OTHER													
<b>LESS END-USE CONTRACT</b>														
21	COMMODITY (Pipeline)													
22	DEMAND													
23														
24	TOTAL PURCHASES (18)	124,606	175,502	143,991	110,432	68,019	63,769	49,118	58,597	57,820	47,383	90,585	133,024	1,122,848
25	NET UNBILLED													
26	COMPANY USE	29	58	58	33	29	38	30	23	27	27	46	31	428.8
27	TOTAL THERM SALES	124,577	175,444	143,933	110,399	67,990	63,732	49,088	58,574	57,793	47,356	90,539	132,993	1,122,419
<b>CENTS PER THERM</b>														
28	COMMODITY (Pipeline) (1/15)	0.00285	0.00285	0.00285	0.00285	0.00285	0.00285	0.00285	0.00285	0.00285	0.00285	0.00285	0.00285	0.00285
29	NO NOTICE SERVICE (2/16)													
30	SWING SERVICE (3/17)													
31	COMMODITY (Other) (4/18)	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
32	DEMAND (5/19)	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690
33	OTHER (6/20)													
<b>LESS END-USE CONTRACT</b>														
34	COMMODITY Pipeline (7/21)													
35	DEMAND (8/22)													
36														
37	TOTAL COST (11/24)	1.09841	1.06410	1.08553	1.04453	1.07285	1.07511	1.09982	1.08412	1.08255	1.10338	1.13009	1.09236	1.08377
38	NET UNBILLED (12/25)													
39	COMPANY USE (13/26)	1.09841	1.06410	1.08553	1.04453	1.07285	1.07511	1.09982	1.08412	1.08255	1.10338	1.13009	1.09236	1.08567
40	TOTAL THERM SALES (11/27)	1.09867	1.06445	1.08597	1.04485	1.07331	1.07575	1.10048	1.08455	1.08306	1.10400	1.13067	1.09261	1.08419
41	TRUE-UP (E-2)	(0.11732)	(0.11732)	(0.11732)	(0.11732)	(0.11732)	(0.11732)	(0.11732)	(0.11732)	(0.11732)	(0.11732)	(0.11732)	(0.11732)	(0.11732)
42	TOTAL COST OF GAS (40+41)	0.98135	0.94713	0.96866	0.92753	0.95600	0.95843	0.98317	0.96723	0.96574	0.98669	1.01335	0.97530	0.96687
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.98629	0.95190	0.97353	0.93220	0.96081	0.96325	0.98811	0.97210	0.97060	0.99165	1.01845	0.98020	0.97174
45	PGA FACTOR ROUNDED TO NEAREST .001	0.986	0.952	0.974	0.932	0.961	0.963	0.988	0.972	0.971	0.992	1.018	0.980	0.972

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

COMPANY:		PURCHASED GAS ADJUSTMENT										Schedule E-1/R					
ST. JOE NATURAL GAS CO.		COST RECOVERY CLAUSE CALCULATION										Exhibit#					
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2007					Through					DECEMBER 2007			Docket#070003-GU		
		ACTUAL										REVISED PROJECTION					
COST OF GAS PURCHASED		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL			
1	COMMODITY (Pipeline)	\$372.00	\$336.00	\$232.87	\$222.30	\$176.42	\$162.63	\$129.88	\$129.88	\$125.69	\$129.87	\$256.50	\$523.03	\$2,797.07			
2	NO NOTICE SERVICE																
3	SWING SERVICE																
4	COMMODITY (Other)	\$103,452.03	\$78,365.21	\$41,791.03	\$68,477.51	\$47,812.53	\$34,056.38	\$51,536.44	\$9,719.70	\$31,920.00	\$37,696.00	\$86,769.00	\$190,030.00	\$781,625.83			
5	DEMAND	\$11,919.50	\$10,766.00	\$11,919.50	\$11,535.00	\$4,767.80	\$4,614.00	\$4,767.80	\$4,767.80	\$4,614.00	\$4,767.80	\$11,535.00	\$11,919.50	\$97,893.70			
6	OTHER	(\$1,936.47)	(\$5,562.21)	(\$2,602.06)	(\$662.36)	\$0.00	(\$1,253.98)	(\$18,516.52)	(\$1,611.44)	\$0.00	\$0.00	\$0.00	\$0.00	(\$32,145.04)			
<b>LESS END-USE CONTRACT</b>																	
7	COMMODITY (Pipeline)																
8	DEMAND																
9																	
10																	
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$113,807.06	\$83,905.00	\$51,341.34	\$79,572.45	\$52,756.75	\$37,579.03	\$37,917.60	\$13,005.94	\$36,659.69	\$42,593.67	\$98,560.50	\$202,472.53	\$850,171.56			
12	NET UNBILLED																
13	COMPANY USE	\$17.70	\$35.41	\$35.41	\$17.09	\$17.95	\$23.14	\$18.01	\$14.04	\$28.00	\$38.00	\$52.00	\$38.00	\$334.75			
14	TOTAL THERM SALES	\$72,947.24	\$103,495.21	\$84,898.14	\$65,113.55	\$41,641.69	\$37,019.49	\$45,004.61	\$34,620.55	\$11,631.69	\$17,555.67	\$73,508.50	\$157,434.53	\$744,870.87			
<b>THERMS PURCHASED</b>																	
15	COMMODITY (Pipeline)	155,000	140,000	97,030	78,000	61,900	57,060	45,570	45,570	44,100	45,570	90,000	183,520	1,043,320			
16	NO NOTICE SERVICE																
17	SWING SERVICE																
18	COMMODITY (Other)	192,450	156,712	85,033	87,813	62,830	49,564	65,940	12,050	45,600	47,120	96,410	190,030	1,091,551			
19	DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000			
20	OTHER																
<b>LESS END-USE CONTRACT</b>																	
21	COMMODITY (Pipeline)																
22	DEMAND																
23																	
24	TOTAL PURCHASES (15+16+17+18+20)-(21+23)	155,000	140,000	97,030	78,000	61,900	57,060	45,570	45,570	44,100	45,570	90,000	183,520	1,043,320			
25	NET UNBILLED																
26	COMPANY USE	29	58	58	33	29	38	30	23	44	54	46	45	487			
27	TOTAL THERM SALES	115,363	223,540	108,596	134,962	60,294	55,063	58,450	53,066	44,056	45,516	89,954	183,475	1,172,336			
<b>CENTS PER THERM</b>																	
28	COMMODITY (Pipeline) (1/15)	0.00240	0.00240	0.00240	0.00285	0.00285	0.00285	0.00285	0.00285	0.00285	0.00285	0.00285	0.00285	0.00268			
29	NO NOTICE SERVICE (2/16)																
30	SWING SERVICE (3/17)																
31	COMMODITY (Other) (4/18)	0.53755	0.50006	0.49147	0.77982	0.76098	0.68712	0.78157	0.80661	0.70000	0.80000	0.90000	1.00000	0.71607			
32	DEMAND (5/19)	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690			
33	OTHER (6/20)																
<b>LESS END-USE CONTRACT</b>																	
34	COMMODITY Pipeline (7/21)																
35	DEMAND (8/22)																
36																	
37	TOTAL COST (11/24)	0.73424	0.59932	0.52913	1.02016	0.85229	0.65859	0.83207	0.28541	0.83129	0.93469	1.09512	1.10327	0.81487			
38	NET UNBILLED (12/25)																
39	COMPANY USE (13/26)	0.61050	0.61050	0.61050	0.51800	0.61050	0.61050	0.61050	0.61050	0.63636	0.70370	1.13043	0.84444	0.68766			
40	TOTAL THERM SALES (11/27)	0.98651	0.37535	0.47277	0.58959	0.87499	0.68247	0.64871	0.24509	0.83212	0.93580	1.09568	1.10354	0.72519			
41	TRUE-UP (E-2)	-0.19297	-0.19297	-0.19297	-0.19297	-0.19297	-0.19297	-0.19297	-0.19297	-0.19297	-0.19297	-0.19297	-0.19297	-0.19297			
42	TOTAL COST OF GAS (40+41)	0.79354	0.18238	0.27980	0.39662	0.68202	0.48950	0.45574	0.05212	0.63915	0.74283	0.90271	0.91057	0.53222			
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503			
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.79754	0.18329	0.28121	0.39862	0.68545	0.49196	0.45804	0.05238	0.64236	0.74656	0.90725	0.91515	0.53490			
45	PGA FACTOR ROUNDED TO NEAREST .001	0.798	0.183	0.281	0.399	0.685	0.492	0.458	0.052	0.642	0.747	0.907	0.915	0.535			

COMPANY: ST. JOE NATURAL GAS CO.

CALCULATION OF TRUE-UP AMOUNT

Schedule E-2

Exhibit#

FOR THE CURRENT PERIOD: JANUARY 06 Through DECEMBER 06

Docket#070003-GU

SLS-3

	ACTUAL						REVISED PROJECTION						TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>TRUE-UP CALCULATION</b>													
1 PURCHASED GAS COST	\$103,452	\$78,365	\$41,791	\$68,478	\$47,813	\$34,056	\$51,536	\$9,720	\$31,920	\$37,696	\$86,769	\$190,030	\$781,626
2 TRANSPORTATION COST	\$10,355	\$5,540	\$9,550	\$11,095	\$4,944	\$3,523	(\$13,619)	\$3,286	\$4,740	\$4,898	\$11,792	\$12,443	\$68,546
3 TOTAL	\$113,807	\$83,905	\$51,341	\$79,572	\$52,757	\$37,579	\$37,918	\$13,006	\$36,660	\$42,594	\$98,561	\$202,473	\$850,172
4 FUEL REVENUES (NET OF REVENUE TAX)	\$72,947	\$103,495	\$84,898	\$65,114	\$41,642	\$37,019	\$45,005	\$34,621	\$11,632	\$17,556	\$73,509	\$157,435	\$744,871
5 TRUE-UP (COLLECTED) OR REFUNDED	\$17,948	\$17,948	\$17,948	\$17,948	\$17,948	\$17,948	\$17,948	\$17,948	\$17,948	\$17,948	\$17,948	\$17,948	\$215,373
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$90,895	\$121,443	\$102,846	\$83,061	\$59,589	\$54,967	\$62,952	\$52,568	\$29,579	\$35,503	\$91,456	\$175,382	\$960,244
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$22,912)	\$37,538	\$51,505	\$3,489	\$6,833	\$17,388	\$25,035	\$39,562	(\$7,080)	(\$7,090)	(\$7,104)	(\$27,090)	\$110,072
8 INTEREST PROVISION-THIS PERIOD (21)	\$898	\$855	\$975	\$1,021	\$970	\$950	\$969	\$1,069	\$1,102	\$990	\$877	\$717	\$11,392
9 BEGINN. OF PERIOD TRUE-UP & INTER.	\$225,189	\$185,228	\$205,673	\$240,204	\$226,767	\$216,621	\$217,012	\$225,068	\$247,751	\$223,825	\$199,777	\$175,602	\$225,189
9a PSC Audit Disc #1													\$396
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$17,948)	(\$17,948)	(\$17,948)	(\$17,948)	(\$17,948)	(\$17,948)	(\$17,948)	(\$17,948)	(\$17,948)	(\$17,948)	(\$17,948)	(\$17,948)	(\$215,373)
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$185,228	\$205,673	\$240,204	\$226,767	\$216,621	\$217,012	\$225,068	\$247,751	\$223,825	\$199,777	\$175,602	\$131,281	\$131,677
<b>INTEREST PROVISION</b>													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$225,189	\$185,228	\$205,673	\$240,204	\$226,767	\$216,621	\$217,012	\$225,068	\$247,751	\$223,825	\$199,777	\$175,602	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	\$184,329	\$204,818	\$239,229	\$225,746	\$215,652	\$216,062	\$224,099	\$246,682	\$222,723	\$198,787	\$174,725	\$130,564	
14 TOTAL (12+13)	\$409,518	\$390,045	\$444,902	\$465,950	\$442,418	\$432,683	\$441,111	\$471,750	\$470,475	\$422,612	\$374,501	\$306,165	
15 AVERAGE (50% OF 14)	\$204,759	\$195,023	\$222,451	\$232,975	\$221,209	\$216,342	\$220,555	\$235,875	\$235,237	\$211,306	\$187,251	\$153,083	
16 INTEREST RATE - FIRST DAY OF MONTH	5.27	5.26	5.26	5.26	5.26	5.26	5.28	5.26	5.62	5.62	5.62	5.62	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.26	5.26	5.26	5.26	5.26	5.28	5.26	5.62	5.62	5.62	5.62	5.62	
18 TOTAL (16+17)	10.53	10.52	10.52	10.52	10.52	10.54	10.54	10.88	11.24	11.24	11.24	11.24	
19 AVERAGE (50% OF 18)	5.265	5.26	5.26	5.26	5.26	5.27	5.27	5.44	5.62	5.62	5.62	5.62	
20 MONTHLY AVERAGE (19/12 Months)	0.439	0.438	0.438	0.438	0.438	0.439	0.439	0.453	0.468	0.468	0.468	0.468	
21 INTEREST PROVISION (15x20)	898	855	975	1021	970	950	969	1069	1102	990	877	717	\$11,392

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

Exhibit#

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2008 Through DECEMBER 2008

Docket#070003-GU

SLS-4

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1 JAN	VARIOUS	SYSTEM	NA	124,606		124,606	\$124,605.72	\$343.12	\$11,919.50	INCLUDED IN COST	109.84	
2 FEB	VARIOUS	SYSTEM	NA	175,502		175,502	\$175,501.85	\$483.27	\$10,766.00	INCLUDED IN COST	106.41	
3 MAR	VARIOUS	SYSTEM	NA	143,991		143,991	\$143,991.27	\$396.50	\$11,919.50	INCLUDED IN COST	108.55	
4 APR	VARIOUS	SYSTEM	NA	110,432		110,432	\$110,432.43	\$304.09	\$4,614.00	INCLUDED IN COST	104.45	
5 MAY	VARIOUS	SYSTEM	NA	68,019		68,019	\$68,019.17	\$187.30	\$4,767.80	INCLUDED IN COST	107.28	
6 JUN	VARIOUS	SYSTEM	NA	63,769		63,769	\$63,769.46	\$175.60	\$4,614.00	INCLUDED IN COST	107.51	
7 JUL	VARIOUS	SYSTEM	NA	49,118		49,118	\$49,118.00	\$135.25	\$4,767.80	INCLUDED IN COST	109.98	
8 AUG	VARIOUS	SYSTEM	NA	58,597		58,597	\$58,596.53	\$161.35	\$4,767.80	INCLUDED IN COST	108.41	
9 SEP	VARIOUS	SYSTEM	NA	57,820		57,820	\$57,820.28	\$159.22	\$4,614.00	INCLUDED IN COST	108.26	
10 OCT	VARIOUS	SYSTEM	NA	47,383		47,383	\$47,383.34	\$130.48	\$4,767.80	INCLUDED IN COST	110.34	
11 NOV	VARIOUS	SYSTEM	NA	90,585		90,585	\$90,585.27	\$249.44	\$11,535.00	INCLUDED IN COST	113.01	
12 DEC	VARIOUS	SYSTEM	NA	133,024		133,024	\$133,024.41	\$366.30	\$11,919.50	INCLUDED IN COST	109.24	
13												
14												
15												
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26												
27												
28												
29												
30												
31												
32 TOTAL				1,122,848	0	1,122,848	\$1,122,847.70	\$3,091.90	\$90,972.70		108.38	



COMPANY: **ST. JOE NATURAL GAS COMPANY, INC.**

**THERM SALES AND CUSTOMER DATA**

**SCHEDULE E-5**

ESTIMATED FOR THE PROJECTED PERIOD:

**JANUARY 2008**

Through: **DECEMBER 2008**

Exhibit#

Docket#070003-GU

SLS-6

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>THERM SALES (FIRM)</b>													
RESIDENTIAL	85,698	120,702	99,030	75,950	46,780	43,858	33,781	40,300	39,766	32,588	62,300	91,488	772,242
SMALL COMMERCIAL	10,918	15,378	12,617	9,676	5,960	5,588	4,304	5,134	5,066	4,152	7,937	11,656	98,385
COMMERCIAL	23,776	33,488	27,475	21,072	12,979	12,168	9,372	11,181	11,033	9,041	17,285	25,382	214,251
LARGE COMMERCIAL	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM SALES	120,392	169,567	139,122	106,698	65,719	61,613	47,457	56,615	55,865	45,781	87,522	128,526	1,084,877
<b>THERM SALES TRANSPORTATION</b>													
TRANSPORT - INT (TS5)	67,364	61,751	48,178	35,921	20,946	18,985	18,907	17,890	17,613	18,507	47,960	61,094	435,116
TRANSPORT - INT (TS6)	508,140	473,560	216,390	521,310	493,520	422,950	540,660	411,340	529,850	535,670	506,072	513,640	5,673,102
TOTAL TRANSPORT	575,504	535,311	264,568	557,231	514,466	441,935	559,567	429,230	547,463	554,177	554,032	574,734	6,108,218
TOTAL THERM SALES	695,896	704,878	403,690	663,929	580,185	503,548	607,024	485,845	603,328	599,958	641,554	703,260	7,193,095
<b>NUMBER OF CUSTOMERS (FIRM)</b>													
RESIDENTIAL	2,826	2,826	2,826	2,826	2,826	2,826	2,826	2,826	2,826	2,826	2,826	2,826	2,826
SMALL COMMERCIAL	222	222	222	222	222	222	222	222	222	222	222	222	222
COMMERCIAL	32	32	32	32	32	32	32	32	32	32	32	32	32
LARGE COMMERCIAL	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080
<b>NUMBER OF CUSTOMERS (TRANSP)</b>													
TRANSPORT - INT (TS5)	1	1	1	1	1	1	1	1	1	1	1	1	1
TRANSPORT - INT (TS6)	3	3	3	3	3	3	3	3	3	3	3	3	3
TOTAL TRANSPORT	4	4	4	4	4	4	4	4	4	4	4	4	4
TOTAL CUSTOMERS	3,084	3,084	3,084	3,084	3,084	3,084	3,084	3,084	3,084	3,084	3,084	3,084	3,084
<b>THERM USE PER CUSTOMER</b>													
RESIDENTIAL	30	43	35	27	17	16	12	14	14	12	22	32	273
SMALL COMMERCIAL	49	69	57	44	27	25	19	23	23	19	36	53	443
COMMERCIAL	743	1,046	859	658	406	380	293	349	345	283	540	793	6,695
LARGE COMMERCIAL													
TRANSPORT - INT (TS5)	67,364	61,751	48,178	35,921	20,946	18,985	18,907	17,890	17,613	18,507	47,960	61,094	435,116
TRANSPORT - INT (TS6)	169,380	157,853	72,130	173,770	164,507	140,983	180,220	137,113	176,617	178,557	168,691	171,213	1,891,034