

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

Tel 850.444.6231
Fax 850.444.6026
SDRITENO@southernco.com

RECEIVED-FPSC

07 SEP 20 AM 10:19

COMMISSION
CLERK



September 19, 2007

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

07 SEP 20 AM 9:01

REGISTRATION CENTER

Dear Ms. Cole:

Enclosed for official filing in Docket No. 070001-EI are an original and ten (10) copies of the following for the month of August 2007 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases
- 10. Schedule A12: Capacity Contracts

CMP _____
 COM _____
 CTR _____
 ECR CO
 GCL 2
 OPC _____
 RCA 1
 SCR _____
 SGA _____
 SEC _____
 OTH _____

These schedules are also being sent to you on the enclosed diskette in MSExcel format.

Sincerely,

Susan D. Ritenour
bh

bh

Enclosures

cc w/enclosure:

Florida Public Service Commission
Division of Auditing and Safety
Lynn Deamer
Division of Economic Regulation
Connie Kummer

DOCUMENT NUMBER-DATE

08589 SEP 20 6

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **070001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this 19th day of September, 2007, on the following:

William G. Walker, III
Vice President
Florida Power & Light Co.
215 S. Monroe Street, Ste. 810
Tallahassee FL 32301-1859

Cheryl Martin
Florida Public Utilities Company
P. O. Box 3395
West Palm Beach FL 33402-3395

Lisa Bennett, Esq.
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

John T. Burnett, Esq.
Progress Energy Service Co.
P. O. Box 14042
St. Petersburg FL 33733-4042

R. Wade Litchfield, Esq.
Florida Power & Light Company
700 Universe Boulevard
Juno Beach FL 33408-0420

Patricia Ann Christensen, Esq.
Office of Public Counsel
111 W. Madison St., Room 812
Tallahassee FL 32399-1400

James W. Brew, Esq.
Brickfield, Burchette, *et al.*
1025 Thomas Jefferson St., NW
8th Floor, West Tower
Washington DC 20007

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
P. O. Box 391
Tallahassee FL 32302

Paula K. Brown, Administrator
Regulatory Coordination
Tampa Electric Company
P. O. Box 111
Tampa FL 33601

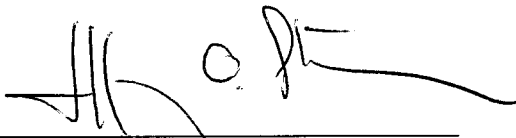
Paul Lewis, Jr.
Progress Energy Florida, Inc.
106 E. College Ave., Ste. 800
Tallahassee FL 32301-7740

John T. Butler, Esq.
Florida Power & Light Company
700 Universe Boulevard
Juno Beach FL 33408-0420

G. Sasso/J. Walls/D. Triplett
Carlton, Fields, *et al.*
P. O. Box 3239
Tampa FL 33601-3239

John W. McWhirter, Jr., Esq.
McWhirter Reeves & Davidson
400 N Tampa St., Suite 2450
Tampa FL 33602

Norman H. Horton, Jr., Esq.
Messer, Caparello & Self, P.A.
P. O. Box 15579
Tallahassee FL 32317



JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 007455

STEVEN R. GRIFFIN

Florida Bar No. 0627569

BEGGS & LANE

P. O. Box 12950

Pensacola FL 32591-2950

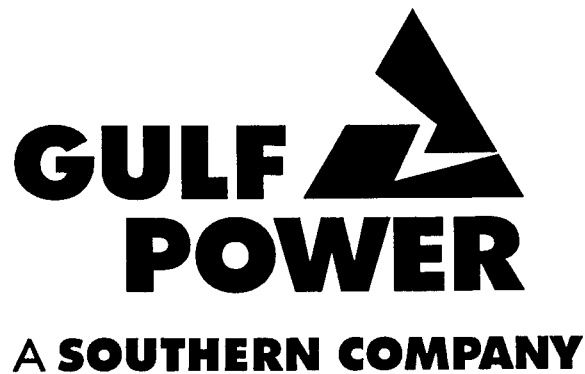
(850) 432-2451

Attorneys for Gulf Power Company

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 070001-EI

**MONTHLY FUEL FILING
AUGUST 2007**



DOCUMENT NUMBER-DATE

08589 SEP 20 5

FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
AUGUST 2007
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	52,642,800	58,139,854	(5,497,054)	(9.45)	1,548,531,000	1,731,590,000	(183,059,000)	(10.57)	3.3995	3.3576	0.04	1.25
2 Hedging Settlement Costs	1,299,000	0	1,299,000	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) **	(105,668)	0	(105,668)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	53,836,132	58,139,854	(4,303,722)	(7.40)	1,548,531,000	1,731,590,000	(183,059,000)	(10.57)	3.4766	3.3576	0.12	3.54
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	9,385,219	4,335,000	5,050,219	116.50	218,949,648	47,717,000	171,232,648	358.85	4.2865	9.0848	(4.80)	(52.82)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	246,358	0	246,358	5.68	5,243,535	0	5,243,535	#N/A	4.6983	#N/A	#N/A	#N/A
12 TOTAL COST OF PURCHASED POWER	9,631,577	4,335,000	5,296,577	122.18	224,193,183	47,717,000	176,476,183	369.84	4.2961	9.0848	(4.79)	(52.71)
13 Total Available MWH (Line 6 + Line 13)	63,467,709	62,474,854	992,855	1.59	1,772,724,183	1,779,307,000	(6,582,817)	(0.37)				
14 Fuel Cost of Economy Sales (A6)	(614,709)	(1,269,000)	654,291	51.56	(10,787,283)	(17,613,000)	6,825,717	38.75	(5.6985)	(7.2049)	1.51	20.91
15 Gain on Economy Sales (A6)	(107,549)	(229,000)	121,451	53.04	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,961,098)	(3,403,000)	441,902	12.99	(142,699,714)	(149,791,000)	7,091,286	4.73	(2.0751)	(2.2718)	0.20	8.66
17 Fuel Cost of Other Power Sales (A6)	(5,138,914)	(12,459,000)	7,320,086	58.75	(206,250,434)	(255,725,000)	49,474,566	19.35	(2.4916)	(4.8720)	2.38	48.86
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 15 + 16 + 17 + 18)	(8,822,270)	(17,360,000)	8,537,730	49.18	(359,737,431)	(423,129,000)	63,391,569	14.98	(2.4524)	(4.1028)	1.65	40.23
20 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 6 + 13 + 19)	54,645,439	45,114,854	9,530,585	21.13	1,412,986,752	1,356,178,000	56,808,752	4.19	3.8674	3.3266	0.54	16.26
23 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
24 Company Use *	77,081	63,505	13,576	21.38	1,993,095	1,909,000	84,095	4.41	3.8674	3.3266	0.54	16.26
25 T & D Losses *	1,873,180	3,284,385	(1,411,205)	(42.97)	48,435,117	98,731,000	(50,295,883)	(50.94)	3.8674	3.3266	0.54	16.26
26 TERRITORIAL KWH SALES	54,645,439	45,114,854	9,530,585	21.13	1,362,558,540	1,255,538,000	107,020,540	8.52	4.0105	3.5933	0.42	11.61
27 Wholesale KWH Sales	1,774,119	1,489,377	284,742	19.12	44,237,026	41,449,000	2,788,026	6.73	4.0105	3.5933	0.42	11.61
28 Jurisdictional KWH Sales	52,871,320	43,625,477	9,245,843	21.19	1,318,321,514	1,214,089,000	104,232,514	8.59	4.0105	3.5933	0.42	11.61
28a Jurisdictional Loss Multiplier	1.00070	1.00070							1.00070	1.00070		
29 Jurisdictional KWH Sales Adj. for Line Losses	52,908,330	43,656,015	9,252,315	21.19	1,318,321,514	1,214,089,000	104,232,514	8.59	4.0133	3.5958	0.42	11.61
30 TRUE-UP	3,889,955	3,889,955	0	0.00	1,318,321,514	1,214,089,000	104,232,514	8.59	0.2951	0.3204	(0.03)	(7.90)
31 TOTAL JURISDICTIONAL FUEL COST	56,798,285	47,545,970	9,252,315	19.46	1,318,321,514	1,214,089,000	104,232,514	8.59	4.3084	3.9162	0.39	10.01
32 Revenue Tax Factor									1.00072	1.00072		
33 Fuel Factor Adjusted for Revenue Taxes									4.3115	3.9190	0.39	10.02
34 GPIF Reward / (Penalty)	(70,240)	(70,240)	0	0.00	1,318,321,514	1,214,089,000	104,232,514	8.59	(0.0053)	(0.0058)	0.00	(8.62)
35 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.3062	3.9132	0.39	10.04
36 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.306	3.913		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

01

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF: AUGUST 2007**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$52,642,800
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	(105,668)
4	Hedging Settlement Costs	Schedule A-2, Line A-5	1,299,000
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 12	9,385,219
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9, Footnote	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 9	246,358
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(8,822,270)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 54,645,439</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
AUGUST 2007
PERIOD TO DATE**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>
	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>
1 Fuel Cost of System Net Generation (A3)	368,320,214	394,692,116	(26,371,902)	(6.68)	11,246,358,000	11,948,080,000	(701,722,000)	(5.87)	3.2750	3.3034	(0.03)	(0.86)
2 Hedging Settlement Costs	6,128,775	0	6,128,775	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) **	(93,064)	0	(93,064)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	374,355,925	394,692,116	(20,336,191)	(5.15)	11,246,358,000	11,948,080,000	(701,722,000)	(5.87)	3.3287	3.3034	0.03	0.77
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	21,112,869	27,455,000	(6,342,131)	(23.10)	778,420,086	423,184,000	355,236,086	83.94	2.7123	6.4877	(3.78)	(58.19)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	1,496,089	0	1,496,089	#N/A	37,386,751	0	37,386,751	#N/A	4.0017	#N/A	#N/A	#N/A
12 TOTAL COST OF PURCHASED POWER	22,608,958	27,455,000	(4,846,042)	(17.65)	815,806,837	423,184,000	392,622,837	92.78	2.7714	6.4877	(3.72)	(57.28)
13 Total Available MWH (Line 6 + Line 13)	396,964,883	422,147,116	(25,182,233)	(5.97)	12,062,164,837	12,371,264,000	(309,099,163)	(2.50)				
14 Fuel Cost of Economy Sales (A6)	(5,695,200)	(8,039,000)	2,343,800	29.16	(148,193,059)	(154,396,000)	6,202,941	4.02	(3.8431)	(5.2067)	1.36	26.19
15 Gain on Economy Sales (A6)	(2,208,893)	(2,319,000)	110,107	4.75	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(23,237,029)	(26,676,000)	3,438,971	12.89	(1,071,132,972)	(1,118,635,000)	47,502,028	4.25	(2.1694)	(2.3847)	0.22	9.03
17 Fuel Cost of Other Power Sales (A6)	(58,209,297)	(93,035,000)	34,825,703	37.43	(2,171,808,490)	(2,329,646,000)	157,837,510	6.78	(2.6802)	(3.9935)	1.31	32.89
18 TOTAL FUEL COSTS & GAINS OF POWER SALES												
19 (LINES 15 + 16 + 17 + 18)	(89,350,419)	(130,069,000)	40,718,581	31.31	(3,391,134,521)	(3,602,677,000)	211,542,479	5.87	(2.6348)	(3.6103)	0.98	27.02
20 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS												
22 (LINES 6 + 13 + 19)	307,614,464	292,078,116	15,536,348	5.32	8,671,030,316	8,768,587,000	(97,556,684)	(1.11)	3.5476	3.331	0.22	6.50
23 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
24 Company Use	521,267	508,544	12,723	2.50	14,693,520	15,267,000	(573,480)	(3.76)	3.5476	3.3310	0.22	6.50
25 T & D Losses	16,652,720	17,659,363	(1,006,643)	(5.70)	469,408,047	530,152,000	(60,743,953)	(11.46)	3.5476	3.3310	0.22	6.50
26 TERRITORIAL KWH SALES	307,614,463	292,078,116	15,536,347	5.32	8,186,928,749	8,223,168,000	(36,239,251)	(0.44)	3.7574	3.5519	0.21	5.79
27 Wholesale KWH Sales	10,424,384	9,910,526	513,858	5.18	277,375,575	279,175,000	(1,799,425)	(0.64)	3.7582	3.5499	0.21	5.87
28 Jurisdictional KWH Sales	297,190,079	282,167,590	15,022,489	5.32	7,909,553,174	7,943,993,000	(34,439,826)	(0.43)	3.7574	3.5520	0.21	5.78
28a Jurisdictional Loss Multiplier	1.00070	1.00070							1.00070	1.00070		
29 Jurisdictional KWH Sales Adj. for Line Losses	297,398,112	282,365,108	15,033,004	5.32	7,909,553,174	7,943,993,000	(34,439,826)	(0.43)	3.7600	3.5544	0.21	5.78
30 TRUE-UP	31,119,640	31,119,640	0	0.00	7,909,553,174	7,943,993,000	(34,439,826)	(0.43)	0.3934	0.3917	0.00	0.43
31 TOTAL JURISDICTIONAL FUEL COST	328,517,752	313,484,748	15,033,004	4.80	7,909,553,174	7,943,993,000	(34,439,826)	(0.43)	4.1534	3.9461	0.21	5.25
32 Revenue Tax Factor									1.00072	1.00072		
33 Fuel Factor Adjusted for Revenue Taxes									4.1564	3.9489	0.21	5.25
34 GPIF Reward / (Penalty)	(561,918)	(561,918)	0	0.00	7,909,553,174	7,943,993,000	(34,439,826)	(0.43)	(0.0071)	(0.0071)	0.00	0.00
35 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.1493	3.9418	0.21	5.26
36 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.149	3.942		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

03

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2007

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	52,380,703.61	57,919,854	(5,539,150.39)	(9.56)	366,962,608.72	392,056,948	(25,094,339.28)	(6.40)
1a Other Generation	262,096.31	220,000	42,096.31	19.13	1,357,604.25	2,635,168	(1,277,563.75)	(48.48)
2 Fuel Cost of Power Sold	(8,822,270.17)	(17,360,000)	8,537,729.83	49.18	(89,350,420.85)	(130,069,000)	40,718,579.15	31.31
3 Fuel Cost - Purchased Power	9,385,218.80	4,335,000	5,050,218.80	116.50	21,112,869.85	27,455,000	(6,342,130.15)	(23.10)
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3b Energy Payments to Qualifying Facilities	246,358.00	0	246,358.00	100.00	1,496,089.00	0	1,496,089.00	#N/A
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
5 Hedging Settlement Cost	1,299,000.00	0	1,299,000.00	100.00	6,128,774.29	0	6,128,774.29	100.00
6 Total Fuel & Net Power Transactions	54,751,106.55	45,114,854	9,636,253	21.36	307,707,525.26	292,078,116	15,629,409	5.35
7 Adjustments To Fuel Cost*	(105,667.54)	0	(105,667.54)	#N/A	(93,062.42)	0	(93,062.42)	#N/A
8 Adj. Total Fuel & Net Power Transactions	54,645,439.01	45,114,854	9,530,585.01	21.13	307,614,462.84	292,078,116	15,536,346.84	5.32
B. KWH Sales								
1 Jurisdictional Sales	1,318,321,514	1,214,089,000	104,232,514	8.59	7,909,553,174	7,943,993,000	(34,439,826)	(0.43)
2 Non-Jurisdictional Sales	44,237,026	41,449,000	2,788,026	6.73	277,375,575	279,175,000	(1,799,425)	(0.64)
3 Total Territorial Sales	1,362,558,540	1,255,538,000	107,020,540	8.52	8,186,928,749	8,223,168,000	(36,239,251)	(0.44)
4 Juris. Sales as % of Total Terr. Sales	96.7534	96.6987	0.0547	0.06	96.6120	96.6050	0.0070	0.01

*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2007**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	51,925,255.78	47,776,426	4,148,829.78	8.68	311,235,527.45	312,609,366	(1,373,838.55)	(0.44)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(3,889,955.33)	(3,889,955)	(0.33)	0.00	(31,119,642.64)	(31,119,640)	(2.64)	0.00
2b Incentive Provision	70,188.96	70,189	(0.04)	0.00	561,511.68	561,512	(0.32)	0.00
3 Juris. Fuel Revenue Applicable to Period	48,105,489.41	43,956,660	4,148,829.41	9.44	280,677,396.49	282,051,238	(1,373,841.51)	(0.49)
4 Adjusted Total Fuel & Net Power Transactions (Line A8)	54,645,439.01	45,114,854	9,530,585.01	21.13	307,614,462.84	292,078,116	15,536,346.84	5.32
5 Juris. Sales % of Total KWH Sales (Line B4)	96.7534	96.6987	0.0547	0.06	96.6120	96.6050	0.0070	0.01
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007)	52,908,330.11	43,656,015	9,252,315.11	21.19	297,398,111.62	282,365,108	15,033,003.62	5.32
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(4,802,840.70)	300,645	(5,103,485.70)	1,697.51	(16,720,715.13)	(313,870)	(16,406,845.13)	(5,227.27)
8 Interest Provision for the Month	(286,705.27)	(86,017)	(200,688.27)	(233.31)	(2,489,434.05)	(1,126,346)	(1,363,088.05)	(121.02)
9 Beginning True-Up & Interest Provision	(62,903,837.53)	(21,104,623)	(41,799,214.53)	(198.06)	(77,480,313.87)	(46,679,464)	(30,800,849.87)	(65.98)
10 True-Up Collected / (Refunded)	3,889,955.33	3,889,955	0.33	0.00	31,119,642.64	31,119,640	2.64	0.00
End of Period - Total Net True-Up, Before	(64,103,428.17)	(17,000,040)	(47,103,388.17)	(277.08)	(65,570,820.41)	(17,000,040)	(48,570,780.41)	(285.71)
11 Adjustment (C7+C8+C9+C10)	0.00	0	0.00	#N/A	1,467,392.24	0	1,467,392.24	#N/A
12 Adjustment*								
13 End of Period - Total Net True-Up	(64,103,428.17)	(17,000,040.00)	(47,103,388.17)	(277.08)	(64,103,428.17)	(17,000,040.00)	(47,103,388.17)	(277.08)

* 2005 Revenue Adjustment & March - June 2007 Coal Inventory Cost Adjustment

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2007**

		CURRENT MONTH			
		\$	DIFFERENCE		
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
D. Interest Provision					
1	Beginning True-Up Amount (C9)	(62,903,837.53)	(21,104,623)	(41,799,214.53)	198.06
2	Ending True-Up Amount Before Interest (C7+C9+C10+C12+C12)	(63,816,722.90)	(16,914,023)	(46,902,699.90)	277.30
3	Total of Beginning & Ending True-Up Amts.	(126,720,560.43)	(38,018,646)	(88,701,914.43)	233.31
4	Average True-Up Amount	(63,360,280.22)	(19,009,323)	(44,350,957.22)	233.31
5	Interest Rate - 1st Day of Reporting Business Month	5.24	5.24	0.0000	
6	Interest Rate - 1st Day of Subsequent Business Month	5.62	5.62	0.0000	
7	Total (D5+D6)	10.86	10.86	0.0000	
8	Annual Average Interest Rate	5.43	5.43	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.4525	0.4525	0.0000	
10	Interest Provision (D4*D9)	(286,705.27)	(86,017)	(200,688.27)	233.31
	Jurisdictional Loss Multiplier (From Schedule A-1)	1.0007	1.0007		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2007**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
	(1)	(2)	AMOUNT	%	(5)	(6)	AMOUNT	%
<u>FUEL COST-NET GEN.(\$)</u>								
1 LIGHTER OIL (B.L.)	132,534	71,311	61,223	85.85	589,126	776,301	(187,175)	(24.11)
2 COAL excluding Scherer	32,229,760	35,128,202	(2,898,442)	(8.25)	236,840,078	266,685,195	(29,845,117)	(11.19)
3 COAL at Scherer	3,035,100	3,065,711	(30,611)	(1.00)	22,054,983	24,185,527	(2,130,544)	(8.81)
4 GAS	17,196,530	19,800,132	(2,603,602)	(13.15)	108,615,831	102,299,967	6,315,864	6.17
5 GAS (B.L.)	32,180	10,710	21,470	200.47	166,650	510,163	(343,513)	(67.33)
6 OIL - C.T.	16,696	63,788	(47,092)	(73.83)	53,546	234,963	(181,417)	(77.21)
7 TOTAL (\$)	<u>52,642,800</u>	<u>58,139,854</u>	<u>(5,497,054)</u>	<u>(9.45)</u>	<u>368,320,214</u>	<u>394,692,116</u>	<u>(26,371,902)</u>	<u>(6.68)</u>
<u>SYSTEM NET GEN. (MWH)</u>								
8 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
9 COAL excluding Scherer	1,151,190	1,284,900	(133,710)	(10.41)	8,486,296	9,425,510	(939,214)	(9.96)
10 COAL at Scherer	144,552	149,940	(5,388)	(3.59)	1,084,751	1,172,810	(88,059)	(7.51)
11 GAS	252,711	296,400	(43,689)	(14.74)	1,675,149	1,348,450	326,699	24.23
12 OIL - C.T.	78	350	(272)	(77.71)	162	1,310	(1,148)	(87.63)
13 TOTAL (MWH)	<u>1,548,531</u>	<u>1,731,590</u>	<u>(183,059)</u>	<u>(10.57)</u>	<u>11,246,358</u>	<u>11,948,080</u>	<u>(701,722)</u>	<u>(5.87)</u>
<u>UNITS OF FUEL BURNED</u>								
14 LIGHTER OIL (BBL)	1,566	852	714	83.80	7,291	9,104	(1,813)	(19.91)
15 COAL (TONS) excluding Scherer	528,851	566,777	(37,926)	(6.69)	3,901,898	4,166,112	(264,214)	(6.34)
16 GAS (MCF)	1,770,832	2,059,969	(289,137)	(14.04)	11,856,899	9,306,341	2,550,558	27.41
17 OIL - C.T. (BBL)	249	846	(597)	(70.59)	798	3,152	(2,354)	(74.68)
<u>BTU'S BURNED (MMBTU)</u>								
18 COAL + GAS B.L. + OIL B.L.	13,793,317	14,830,196	(1,036,879)	(6.99)	100,644,441	108,963,040	(8,318,599)	(7.63)
19 GAS - Generation	1,824,517	2,120,359	(295,842)	(13.95)	12,216,083	9,528,461	2,687,622	28.21
20 OIL - C.T.	1,446	4,951	(3,505)	(70.79)	4,641	18,455	(13,814)	(74.85)
21 TOTAL (MMBTU)	<u>15,619,280</u>	<u>16,955,506</u>	<u>(1,336,226)</u>	<u>(7.88)</u>	<u>112,865,165</u>	<u>118,509,956</u>	<u>(5,644,791)</u>	<u>(4.76)</u>
<u>GENERATION MIX (% MWH)</u>								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
23 COAL	83.67	82.86	0.81	0.98	85.10	88.70	(3.60)	(4.06)
24 GAS	16.32	17.12	(0.80)	(4.67)	14.90	11.29	3.61	31.98
25 OIL - C.T.	0.01	0.02	(0.01)	(50.00)	0.00	0.01	(0.01)	(100.00)
26 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>
<u>FUEL COST (\$)/ UNIT</u>								
27 LIGHTER OIL (\$/BBL)	84.63	83.69	0.94	1.12	80.80	85.27	(4.47)	(5.24)
28 COAL (\$/TON) (1)	60.94	61.98	(1.04)	(1.68)	60.70	64.01	(3.31)	(5.17)
29 GAS (\$/MCF) (2)	9.58	9.51	0.07	0.74	9.08	10.79	(1.71)	(15.85)
30 OIL - C.T. (\$/BBL)	67.05	75.43	(8.38)	(11.11)	67.10	74.54	(7.44)	(9.98)
<u>FUEL COST (\$)/ MMBTU</u>								
31 COAL + GAS B.L. + OIL B.L.	2.57	2.58	(0.01)	(0.39)	2.58	2.68	(0.10)	(3.73)
32 GAS - Generation (2)	9.28	9.23	0.05	0.54	8.80	10.48	(1.68)	(16.03)
33 OIL - C.T.	11.55	12.88	(1.33)	(10.33)	11.54	12.73	(1.19)	(9.35)
34 TOTAL (\$/MMBTU)	<u>3.37</u>	<u>3.43</u>	<u>(0.06)</u>	<u>(1.75)</u>	<u>3.26</u>	<u>3.33</u>	<u>(0.07)</u>	<u>(2.10)</u>
<u>BTU BURNED / KWH</u>								
35 COAL + GAS B.L. + OIL B.L.	10,645	10,336	309	2.99	10,516	10,281	235	2.29
36 GAS - Generation (2)	7,391	7,294	97	1.33	7,418	7,413	5	0.07
37 OIL - C.T.	18,538	14,146	4,392	31.05	28,648	14,088	14,560	103.35
38 TOTAL (BTU/KWH)	<u>10,087</u>	<u>9,792</u>	<u>295</u>	<u>3.01</u>	<u>10,036</u>	<u>9,919</u>	<u>117</u>	<u>1.18</u>
<u>FUEL COST (¢ / KWH)</u>								
39 COAL + GAS B.L. + OIL B.L.	2.81	2.74	0.07	2.55	2.80	2.84	(0.04)	(1.41)
40 COAL at Scherer	2.10	2.04	0.06	2.94	2.03	2.06	(0.03)	(1.46)
41 GAS	6.80	6.68	0.12	1.80	6.48	7.59	(1.11)	(14.62)
42 OIL - C.T.	21.41	18.23	3.18	17.44	33.05	17.94	15.11	84.23
43 TOTAL (¢/KWH)	<u>3.40</u>	<u>3.36</u>	<u>0.04</u>	<u>1.19</u>	<u>3.28</u>	<u>3.30</u>	<u>(0.02)</u>	<u>(0.61)</u>

Note: (1) Line 28, \$/Ton excludes Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.
(2) Calculations for Line 29, 32, and 36 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2007**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 2007	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) (Tons/MCF/Bbl)	Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 2	0.0	0	0.0	0.0	0.0	#N/A	Gas-G	0	0	0	0	0.00	0.00
2								Gas-S	0	0	0	0		0.00
3	Crist 3	0.0	0	0.0	0.0	0.0	#N/A	Gas-G	0	0	0	0	0.00	0.00
4								Gas-S	0	0	0	0		0.00
5	Crist 4	78.0	47,560	82.0	100.0	82.0	11,442	Coal	23,130	11,763	544,163	1,312,874	2.76	56.76
6			0					Gas-G	0	1,039	0	0	#N/A	#N/A
7								Gas-S	0	1,039	0	0		#N/A
8								Oil-S	49	138,800	286	3,994		81.51
10	Crist 5	78.0	48,391	83.4	94.3	88.4	11,115	Coal	22,936	11,725	537,859	1,301,870	2.69	56.76
11			0					Gas-G	0	1,039	0	0	#N/A	#N/A
12								Gas-S	0	1,039	0	0		#N/A
13								Oil-S	9	138,800	47	651		72.33
15	Crist 6	302.0	172,101	77.9	87.9	88.6	10,667	Coal	78,224	11,734	1,835,769	4,440,013	2.58	56.76
16			2,883					Gas-G	31,524	1,039	32,753	211,711	0.00	6.72
17								Gas-S	2,077	1,039	2,158	13,950		6.72
18								Oil-S	0	138,800	0	0		#N/A
19	Crist 7	472.0	310,370	88.4	86.5	102.2	10,941	Coal	145,298	11,686	3,395,899	8,247,100	2.66	56.76
20			126					Gas-G	1,384	1,039	1,438	9,292	7.37	6.71
21								Gas-S	2,714	1,039	2,820	18,229		6.72
22								Oil-S	65	138,800	381	5,318		81.82
23	Scherer 3 (2)	210.8	144,552	92.2	98.3	93.8	10,352	Coal	N/A	8,635	1,496,464	3,035,100	2.10	#NA
24								Oil-S	154	140,150	906	13,146		85.36
25	Scholz 1	46.0	23,080	67.4	97.5	69.2	12,246	Coal	11,893	11,883	282,642	794,136	3.44	66.77
26								Oil-S	12	138,873	72	1,134		94.50
27	2	46.0	21,724	63.5	100.0	63.5	12,593	Coal	11,495	11,899	273,567	767,603	3.53	66.78
28								Oil-S	14	138,873	82	1,285		91.79
29	Smith 1	162.0	101,757	84.4	59.0	143.1	10,313	Coal	44,699	11,739	1,049,449	2,622,997	2.58	58.68
30								Oil-S	420	139,225	2,456	40,120		95.52
31	2	195.0	128,326	88.5	100.0	88.5	10,375	Coal	56,630	11,755	1,331,363	3,323,084	2.59	58.68
32								Oil-S	29	139,225	172	2,813		97.00
33	3	479.0	243,857	68.4	100.0	68.5	7,342	Gas-G	1,733,133	1,033	1,790,326	16,713,431	6.85	9.64
34	A (3)	32.0	78	0.3	100.0	0.3	18,538	Oil	249	138,405	1,446	16,696	21.41	67.05
35	Other Generation	0.0	5,845						0	0	0	262,096	4.48	#N/A
36	Daniel 1 (1)	251.5	161,595	86.4	100.0	86.4	10,212	Coal	73,252	11,264	1,650,230	5,131,557	3.18	70.05
37								Oil-S	78	138,853	456	6,151		78.86
38	Daniel 2 (1)	255.0	136,286	71.8	99.1	72.5	10,139	Coal	61,293	11,272	1,381,787	4,293,759	3.15	70.05
39								Oil-S	736	138,853	4,289	57,922		78.70
40	Total	2,607.3	1,548,531	79.8	74.8	106.7	10,125				15,619,280	52,648,033	3.40	

- Notes & Adjust.: (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
 (3) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
NA Daniel Railcar Track Deprec.	(5,233)	
Recoverable Fuel	52,642,800	3.40

80

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2007**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
PURCHASES:									
1 UNITS (BBL)	976	826	150	18.16	7,954	9,051	(1,097)	(12.12)	
2 UNIT COST (\$/BBL)	94.88	85.00	9.88	11.62	85.62	86.89	(1.27)	(1.46)	
3 AMOUNT (\$)	92,604	70,213	22,391	31.89	680,985	786,439	(105,454)	(13.41)	
BURNED:									
6 UNITS (BBL)	1,680	852	828	97.18	8,213	9,104	(891)	(9.79)	
7 UNIT COST (\$/BBL)	84.95	83.70	1.25	1.49	81.05	85.27	(4.22)	(4.95)	
8 AMOUNT (\$)	142,719	71,311	71,408	100.14	665,695	776,301	(110,606)	(14.25)	
ENDING INVENTORY:									
10 UNITS (BBL)	7,165	8,213	(1,048)	(12.76)	7,165	8,213	(1,048)	(12.76)	
11 UNIT COST (\$/BBL)	82.99	81.01	1.98	2.44	82.99	81.01	1.98	2.44	
12 AMOUNT (\$)	594,625	665,372	(70,747)	(10.63)	594,625	665,372	(70,747)	(10.63)	
13 DAYS SUPPLY	NA	NA							
COAL EXCLUDING PLANT SCHERER									
PURCHASES:									
15 UNITS (TONS)	534,635	555,000	(20,365)	(3.67)	4,041,244	4,177,122	(135,878)	(3.25)	
16 UNIT COST (\$/TON)	63.65	63.27	0.38	0.60	60.57	65.03	(4.46)	(6.86)	
17 AMOUNT (\$)	34,027,315	35,115,309	(1,087,994)	(3.10)	244,768,230	271,627,550	(26,859,320)	(9.89)	
BURNED:									
19 UNITS (TONS)	528,851	566,777	(37,926)	(6.69)	3,901,898	4,166,112	(264,214)	(6.34)	
20 UNIT COST (\$/TON)	60.95	61.98	(1.03)	(1.66)	60.22	64.01	(3.79)	(5.92)	
21 AMOUNT (\$)	32,234,994	35,128,202	(2,893,208)	(8.24)	234,978,389	266,685,195	(31,706,806)	(11.89)	
ENDING INVENTORY:									
23 UNITS (TONS)	704,210	642,255	61,955	9.65	704,210	642,255	61,955	9.65	
24 UNIT COST (\$/TON)	61.98	63.31	(1.33)	(2.10)	61.98	63.31	(1.33)	(2.10)	
25 AMOUNT (\$)	43,648,833	40,662,284	2,986,549	7.34	43,648,833	40,662,284	2,986,549	7.34	
26 DAYS SUPPLY	35	32	3	9.38	35	32	3	9.38	
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)									
PURCHASES:									
28 UNITS (MMBTU)	1,303,341	1,512,743	(209,402)	(13.84)	11,331,242	11,705,535	(374,293)	(3.20)	
29 UNIT COST (\$/MMBTU)	2.01	2.00	0.01	0.50	2.03	1.99	0.04	2.01	
30 AMOUNT (\$)	2,620,199	3,021,265	(401,066)	(13.27)	22,998,276	23,269,967	(271,691)	(1.17)	
BURNED:									
32 UNITS (MMBTU)	1,496,464	1,539,311	(42,847)	(2.78)	10,998,299	12,019,097	(1,020,798)	(8.49)	
33 UNIT COST (\$/MMBTU)	2.03	1.99	0.04	2.01	2.01	2.01	0.00	0.00	
34 AMOUNT (\$)	3,035,100	3,065,711	(30,611)	(1.00)	22,054,982	24,185,527	(2,130,545)	(8.81)	
ENDING INVENTORY:									
36 UNITS (MMBTU)	3,718,619	4,161,146	(442,527)	(10.63)	3,718,619	4,161,146	(442,527)	(10.63)	
37 UNIT COST (\$/MMBTU)	2.03	2.02	0.01	0.50	2.03	2.02	0.01	0.50	
38 AMOUNT (\$)	7,548,677	8,409,655	(860,978)	(10.24)	7,548,677	8,409,655	(860,978)	(10.24)	
39 DAYS SUPPLY	72	80	(8)	(10.00)	72	80	(8)	(10.00)	
GAS (Reported on a MMBTU and \$ basis)									
PURCHASES:									
41 UNITS (MMBTU)	1,693,778	2,121,768	(427,990)	(20.17)	12,080,903	9,585,531	2,495,372	26.03	
42 UNIT COST (\$/MMBTU)	9.50	9.23	0.27	2.93	8.83	10.45	(1.62)	(15.50)	
43 AMOUNT (\$)	16,099,027	19,590,842	(3,491,815)	(17.82)	106,695,852	100,174,960	6,520,892	6.51	
BURNED:									
45 UNITS (MMBTU)	1,829,495	2,121,768	(292,273)	(13.77)	12,237,487	9,585,531	2,651,956	27.67	
46 UNIT COST (\$/MMBTU)	9.27	9.23	0.04	0.43	8.78	10.45	(1.67)	(15.98)	
47 AMOUNT (\$)	16,966,614	19,590,842	(2,624,228)	(13.40)	107,424,876	100,174,960	7,249,916	7.24	
ENDING INVENTORY:									
49 UNITS (MMBTU)	517,405	0	517,405	100.00	517,405	0	517,405	100.00	
50 UNIT COST (\$/MMBTU)	9.34	#N/A	#N/A	#N/A	9.34	#N/A	#N/A	#N/A	
51 AMOUNT (\$)	4,830,189	0	4,830,189	100.00	4,830,189	0	4,830,189	100.00	
OTHER - C.T. OIL									
PURCHASES:									
53 UNITS (BBL) *	0	846	(846)	(100.00)	(377)	3,152	(3,529)	(111.96)	
54 UNIT COST (\$/BBL)	#N/A	84.51	#N/A	#N/A	67.00	84.55	(18.00)	(21.29)	
55 AMOUNT (\$)	0	71,497	(71,497)	(100.00)	(25,258)	266,490	(291,748)	(109.48)	
BURNED:									
57 UNITS (BBL)	249	846	(597)	(70.57)	798	3,152	(2,354)	(74.68)	
58 UNIT COST (\$/BBL)	67.05	75.40	(8.35)	(11.07)	67.10	74.54	(7.44)	(9.98)	
59 AMOUNT (\$)	16,696	63,788	(47,092)	(73.83)	53,544	234,963	(181,419)	(77.21)	
ENDING INVENTORY:									
61 UNITS (BBL)	5,214	5,603	(389)	(6.94)	5,214	5,603	(389)	(6.94)	
62 UNIT COST (\$/BBL)	67.09	71.35	(4.26)	(5.97)	67.09	71.35	(4.26)	(5.97)	
63 AMOUNT (\$)	349,796	399,787	(49,991)	(12.50)	349,796	399,787	(49,991)	(12.50)	
64 DAYS SUPPLY	3	3	0	0.00					

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2007

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	255,725,000	0	255,725,000	4.87	5.72	12,459,000	14,638,000
2	Various Unit Power Sales	149,791,000	0	149,791,000	2.27	2.37	3,403,000	3,557,000
3	Various Economy Sales	17,613,000	0	17,613,000	7.20	7.43	1,269,000	1,308,000
4	Gain on Econ. Sales		0	0	N/A	N/A	229,000	229,000
5	TOTAL ESTIMATED SALES	423,129,000	0	423,129,000	4.10	4.66	17,360,000	19,732,000
ACTUAL								
6	Southern Company Interchange	103,831,344	0	103,831,344	5.60	5.91	5,811,465	6,131,243
7	A.E.C. External	3,318,539	0	3,318,539	6.44	7.15	213,556	237,315
8	AECI External	0	0	0	#N/A	#N/A	336	0
9	AEP External	17,703	0	17,703	3.45	5.34	610	945
10	AMEREN External	0	0	0	#N/A	#N/A	0	0
11	BPENERGY External	0	0	0	#N/A	#N/A	0	0
12	BREC External	0	0	0	#N/A	#N/A	0	0
13	CALPINE External	31,327	0	31,327	4.18	5.54	1,311	1,734
14	CARGILE External	646,473	0	646,473	4.36	5.11	28,203	33,051
15	CITIG External	0	0	0	#N/A	#N/A	0	0
16	CLECPW External	0	0	0	#N/A	#N/A	0	0
17	COBBEMC External	186,710	0	186,710	5.42	8.95	10,125	16,703
18	COGENTRX External	0	0	0	#N/A	#N/A	0	0
19	CONOCO External	21,438	0	21,438	4.46	6.75	955	1,447
20	CONSTELL External	170,532	0	170,532	5.06	7.29	8,626	12,437
21	CORAL External	0	0	0	#N/A	#N/A	5,509	0
22	CPL External	56,984	0	56,984	7.14	13.50	4,068	7,692
23	DTE External	0	0	0	#N/A	#N/A	0	0
24	DUKE PWR External	1,180,762	0	1,180,762	5.33	6.43	62,909	75,870
25	EAGLE EN External	0	0	0	#N/A	#N/A	0	0
26	EASTKY External	0	0	0	#N/A	#N/A	0	0
27	ENTERGY External	138,300	0	138,300	7.71	11.21	10,657	15,497
28	EXELON External	0	0	0	#N/A	#N/A	5,076	0
29	FEMT External	55,736	0	55,736	3.56	6.00	1,987	3,344
30	FPC External, UPS	39,941,268	0	39,941,268	2.06	2.18	822,046	870,445
31	FPL External, UPS	83,234,085	0	83,234,085	2.04	2.15	1,700,338	1,785,628
32	HBEC External	0	0	0	#N/A	#N/A	850	0
33	JARON External	0	0	0	#N/A	#N/A	(48)	0
34	JEA UPS	19,299,610	0	19,299,610	2.04	2.15	394,210	414,392
35	KCPL External	0	0	0	#N/A	#N/A	0	0
36	LG&E External	0	0	0	#N/A	#N/A	0	0
37	LPM External	0	0	0	#N/A	#N/A	0	0
38	MERRILL External	0	0	0	#N/A	#N/A	0	0
39	MISO External	0	0	0	#N/A	#N/A	0	0
40	MNROW External	0	0	0	#N/A	#N/A	753	0
41	MONROE External	0	0	0	#N/A	#N/A	0	0
42	MORGAN External	4,772	0	4,772	4.98	8.96	237	428
43	NCMPA1 External	49,791	0	49,791	7.38	11.85	3,673	5,901
44	NRG External	5,186	0	5,186	3.13	4.80	162	249
45	OPC External	1,009,401	0	1,009,401	3.97	6.32	40,037	63,793
46	ORLANDO External	5,186	0	5,186	3.27	6.90	169	358
47	PJM External	0	0	0	#N/A	#N/A	(125)	0
48	PPLE External	0	0	0	#N/A	#N/A	0	0
49	PVI External	0	0	0	#N/A	#N/A	0	0
50	REMC External	0	0	0	#N/A	#N/A	0	0
51	SCE&G External	43,221	0	43,221	10.34	15.04	4,467	6,500
52	SEC External	403,701	0	403,701	3.40	4.53	13,721	18,299
53	SEMPRA External	0	0	0	#N/A	#N/A	0	0
54	SEPA External	564,011	0	564,011	4.68	5.83	26,421	32,909
55	SPLITROC External	0	0	0	#N/A	#N/A	0	0
56	TAL External	224,751	0	224,751	5.33	8.49	11,971	19,086
57	TEA External	712,682	0	712,682	5.77	8.41	41,094	59,903
58	TENASKA External	14,660	0	14,660	4.20	5.89	616	864
59	TVA External	312,148	0	312,148	5.75	9.38	17,946	29,289
60	UTILICORP External	0	0	0	#N/A	#N/A	0	0
61	WESTGA External	0	0	0	#N/A	#N/A	9,454	0
62	WILLIAMS External	53,938	0	53,938	24.46	14.88	13,191	8,023
63	WRI External	1,784,082	0	1,784,082	4.94	5.54	88,164	98,908
64	Less: Flow-Thru Energy	(13,145,997)	0	(13,145,997)	5.12	5.12	(672,551)	(672,551)
65	AEC/BRMC	0	0	0	#N/A	#N/A	0	0
66	SEPA	1,172,248	1,172,248	0	0.00	0.00	0	0
67	U.P.S. Adjustment	0	0	0	N/A	N/A	32,533	32,533
68	Economy Energy Sales Gain	0	0	0	N/A	N/A	107,549	107,549
69	Other transactions including adj.	114,392,839	107,206,113	7,186,726	0.00	0.00	0	0
70	TOTAL ACTUAL SALES	359,737,431	108,378,361	251,359,070	2.45	2.62	8,822,270	9,419,785
71	Difference in Amount	(63,391,569)	108,378,361	(171,769,930)	(1.65)	(2.04)	(8,537,730)	(10,312,215)
72	Difference in Percent	(14.98)	#N/A	(40.60)	(40.24)	(43.78)	(49.18)	(52.26)

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2007

(1)	(2)	PERIOD TO DATE						(7)	(8)		
		SOLD TO	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(6)				TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
						(a)	(b)				
	TYPE AND SCHEDULE				¢ / KWH FUEL COST	TOTAL COST					
ESTIMATED											
1	So. Co. Interchange	2,329,646,000	0	2,329,646,000	3.99	4.38	93,035,000	102,023,000			
2	Various Unit Power Sales	1,118,635,000	0	1,118,635,000	2.38	2.52	26,676,000	28,185,000			
3	Various Economy Sales	154,396,000	0	154,396,000	5.21	5.29	8,039,000	8,163,000			
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	2,319,000	2,319,000			
5	TOTAL ESTIMATED SALES	3,602,677,000	0	3,602,677,000	3.61	3.91	130,069,000	140,690,000			
ACTUAL											
6	Southern Company Interchange	1,871,858,770	0	1,871,858,770	3.52	3.75	65,863,108	70,282,664			
7	A.E.C. External	19,988,153	0	19,988,153	4.59	5.42	918,163	1,083,075			
8	AECI External	1,069,972	0	1,069,972	3.41	5.61	36,524	60,057			
9	AEP External	1,245,460	0	1,245,460	3.55	5.19	44,226	64,688			
10	AMEREN External	29,875	0	29,875	3.22	7.15	962	2,135			
11	BPENERGY External	118,387	0	118,387	3.92	6.05	4,640	7,165			
12	BREC External	14,383	0	14,383	3.66	5.75	526	827			
13	CALPINE External	45,157	0	45,157	3.98	5.77	1,796	2,605			
14	CARGILE External	13,016,880	0	13,016,880	3.65	5.69	475,497	740,041			
15	CITIG External	343,480	0	343,480	3.71	5.78	12,745	19,843			
16	CLECOPW External	484	0	484	9.50	13.43	46	65			
17	COBBEMC External	7,583,700	0	7,583,700	3.55	5.75	269,260	435,975			
18	COGENTRX External	0	0	0	#N/A	#N/A	9,817	0			
19	CONOCO External	189,755	0	189,755	3.65	6.34	6,919	12,039			
20	CONSTELL External	5,337,582	0	5,337,582	3.53	6.01	188,294	320,891			
21	CORAL External	363,070	0	363,070	5.64	5.89	20,475	21,402			
22	CPL External	546,794	0	546,794	4.03	7.70	22,050	42,120			
23	DTE External	7,123	0	7,123	3.20	6.30	228	449			
24	DUKE PWER External	1,590,754	0	1,590,754	5.45	6.63	86,705	105,392			
25	EAGLE EN External	17,149	0	17,149	8.82	9.14	1,512	1,567			
26	EASTKY External	14,212,374	0	14,212,374	3.62	6.29	514,303	893,776			
27	ENTERGY External	5,910,454	0	5,910,454	3.53	5.48	208,668	324,158			
28	EXELON External	0	0	0	#N/A	#N/A	5,093	0			
29	FEMT External	1,679,389	0	1,679,389	3.54	6.47	59,398	108,612			
30	FPC External, UPS	303,596,992	0	303,596,992	2.18	2.31	6,616,624	7,011,990			
31	FPL External, UPS	619,563,811	0	619,563,811	2.17	2.30	13,423,206	14,226,876			
32	HBEC External	0	0	0	#N/A	#N/A	963	0			
33	JARON External, UPS	82,992	0	82,992	4.99	5.57	4,145	4,620			
34	JEA External, UPS	140,112,986	0	140,112,986	2.15	2.27	3,014,867	3,174,764			
35	KCPL External	419,677	0	419,677	3.45	6.89	14,474	28,921			
36	LG&E External	730,315	0	730,315	3.80	6.17	27,739	45,046			
37	LPM External	371,081	0	371,081	3.39	6.66	12,575	24,697			
38	MERRILL External	549,288	0	549,288	3.59	6.45	19,713	35,444			
39	MISO External	121,778	0	121,778	3.82	5.49	4,648	6,683			
40	MNROW External	0	0	0	#N/A	#N/A	753	0			
41	MONROE External	0	0	0	#N/A	#N/A	1,369	0			
42	MORGAN External	142,105	0	142,105	3.82	6.72	5,430	9,547			
43	NCMPA1 External	53,940	0	53,940	7.38	11.66	3,983	6,288			
44	NRG External	1,543,833	0	1,543,833	3.34	5.36	51,616	82,701			
45	OPC External	7,648,151	0	7,648,151	3.61	5.82	276,049	444,890			
46	ORLANDO External	930,849	0	930,849	3.74	6.18	34,787	57,534			
47	PJM External	778,592	0	778,592	3.07	7.21	23,896	56,164			
48	PPLE External	108,774	0	108,774	2.64	7.80	2,874	8,484			
49	PVI External	8,146,094	0	8,146,094	3.52	5.11	286,626	416,058			
50	REMC External	323,369	0	323,369	3.62	5.88	11,701	19,015			
51	SCE&G External	2,422,551	0	2,422,551	3.43	5.50	83,115	133,303			
52	SEC External	3,575,560	0	3,575,560	3.68	5.25	131,557	187,778			
53	SEMPRA External	338,560	0	338,560	3.47	7.50	11,741	25,382			
54	SEPA External	955,285	0	955,285	3.99	5.00	38,119	47,809			
55	SPLITROC External	0	0	0	#N/A	#N/A	(61)	0			
56	TAL External	7,859,183	0	7,859,183	4.02	5.94	316,273	467,048			
57	TEA External	9,666,059	0	9,666,059	3.87	6.02	373,912	582,148			
58	TENASKA External	196,262	0	196,262	4.36	6.31	8,559	12,379			
59	TVA External	11,070,809	0	11,070,809	3.59	5.80	397,468	642,172			
60	UTILICORP External	707,976	0	707,976	3.42	6.47	24,242	45,818			
61	WESTGA External	0	0	0	#N/A	#N/A	9,481	0			
62	WILLIAMS External	1,383,943	0	1,383,943	5.07	5.79	70,161	80,136			
63	WRI External	22,614,841	0	22,614,841	3.87	4.48	875,719	1,013,146			
64	Less: Flow-Thru Energy	(203,868,322)	0	(203,868,322)	3.76	3.76	(7,657,196)	(7,657,196)			
65	AEC/BRMC	139,347	0	139,347	2.43	2.43	3,385	3,385			
66	SEPA	8,371,264	8,371,264	0	0.00	0.00	0	0			
67	U.P.S. Adjustment	0	0	0	#N/A	#N/A	(133,941)	(133,941)			
68	Economy Energy Sales Gain	0	0	0	#N/A	#N/A	2,208,893	2,208,893			
69	Other transactions including adj.	495,307,431	479,010,485	16,296,946	0.00	0.00	0	0			
70	TOTAL ACTUAL SALES	3,391,134,521	487,381,749	2,903,752,772	2.63	2.89	89,350,419	97,847,527			
71	Difference in Amount	(211,542,479)	487,381,749	(698,924,228)	(0.98)	(1.02)	(40,718,581)	(42,842,473)			
72	Difference in Percent	(5.87)	#N/A	(19.40)	(27.15)	(26.09)	(31.31)	(30.45)			

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: AUGUST 2007**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED	(4) KWH FOR OTHER UTILITIES	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM	(7) ¢ / KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: AUGUST 2007

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	#N/A	#N/A	0	
<i>ACTUAL</i>									
2	Montenay Bay, LLC	COG 1	4,627,535	0	0	0	4.30	4.30	199,179
3	Pensacola Christian College	COG 1	0	0	0	0	#N/A	#N/A	0
4	PhotoVoltaic Customers	COG 1	0	0	0	0	#N/A	#N/A	3
5	Santa Rosa Energy	COG 1	0	0	0	0	#N/A	#N/A	0
6	Solutia	COG 1	240,000	0	0	0	7.42	7.42	17,796
7	International Paper	COG 1	376,000	0	0	0	7.78	7.78	29,265
8	Chelco	COG 1	0	0	0	0	#N/A	#N/A	115
9	TOTAL		5,243,535	0	0	0	4.70	4.70	246,358

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	#N/A	#N/A	0	
<i>ACTUAL</i>									
2	Montenay Bay, LLC	COG 1	31,915,751	0	0	0	3.91	3.91	1,249,320
3	Pensacola Christian College	COG 1	0	0	0	0	#N/A	#N/A	0
4	PhotoVoltaic Customers	COG 1	0	0	0	0	#N/A	#N/A	64
5	Santa Rosa Energy	COG 1	0	0	0	0	#N/A	#N/A	0
6	Solutia	COG 1	4,060,000	0	0	0	4.18	4.18	169,788
7	International Paper	COG 1	1,411,000	0	0	0	5.38	5.38	75,890
8	Chelco	COG 1	0	0	0	0	#N/A	#N/A	1,027
9	TOTAL		37,386,751	0	0	0	4.00	4.00	1,496,089

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2007**

	CURRENT MONTH			PERIOD - TO - DATE			
	(2) PURCHASED FROM	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	(6) TOTAL KWH PURCHASED	(7) TRANS. COST ¢ / KWH	(8) TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>							
1	Southern Company Interchange	14,889,000	11.27	1,678,000	137,680,000	7.34	10,108,000
2	Unit Power Sales	1,283,000	10.21	131,000	47,724,000	4.25	2,029,000
3	Economy Energy	10,345,000	9.36	968,000	92,720,000	5.29	4,901,000
4	Other Purchases	<u>21,200,000</u>	7.35	<u>1,558,000</u>	<u>145,060,000</u>	7.18	<u>10,417,000</u>
5	TOTAL ESTIMATED PURCHASES	<u>47,717,000</u>	9.08	<u>4,335,000</u>	<u>423,184,000</u>	6.49	<u>27,455,000</u>
<i>ACTUAL</i>							
6	Southern Company Interchange	69,679,218	6.34	4,420,896	396,018,052	4.94	19,551,350
7	Non-Associated Companies	116,936,946	4.77	5,583,461	452,746,417	1.97	8,918,445
8	Alabama Electric Co-op	0	#N/A	0	0	#N/A	0
9	Other Wheeled Energy	(1,079,535)	N/A	N/A	3,784,596	N/A	N/A
10	Other Transactions	102,139,016	N/A	79,424	453,478,343	N/A	812,559
11	Less: Flow-Thru Energy	(68,725,997)	1.02	(698,562)	(527,607,322)	1.55	(8,169,485)
12	TOTAL ACTUAL PURCHASES	<u>218,949,648</u>	4.29	<u>9,385,219</u>	<u>778,420,086</u>	2.71	<u>21,112,869</u>
13	Difference in Amount	171,232,648	(4.79)	5,050,219	355,236,086	(3.78)	(6,342,131)
14	Difference in Percent	358.85	(52.75)	116.50	83.94	(58.24)	(23.10)

2007 CAPACITY CONTRACTS
GULF POWER COMPANY

	(A)	(B)	(C)		(D)		(E)		(F)		(G)		(H)		(I)	
	CONTRACT TYPE	TERM Start	End	JAN MW	JAN \$	FEB MW	FEB \$	MAR MW	MAR \$	APR MW	APR \$	MAY MW	MAY \$	JUN MW	JUN \$	SUBTOTAL \$
A. CONTRACT/COUNTERPARTY																
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	459.6	1,179,280	449.8	412,379	553.3	601,475	461.8	240,081	640.9	619,462	588.7	3,583,175	6,635,852
SUBTOTAL				\$ 1,179,280		\$ 412,379		\$ 601,475		\$ 240,081		\$ 619,462		\$ 3,583,175	\$ 6,635,852	
B. CONFIDENTIAL CAPACITY CONTRACTS																
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(29,926)	Varies	(32,611)	Varies	(22,699)	Varies	(22,416)	Varies	(43,196)	Varies	(42,096)	(192,944)
SUBTOTAL				\$ (29,926)		\$ (32,611)		\$ (22,699)		\$ (22,416)		\$ (43,196)		\$ (42,096)	\$ (192,944)	
TOTAL				\$ 1,149,354		\$ 379,768		\$ 578,776		\$ 217,665		\$ 576,266		3,541,079	\$ 6,442,908	

15

2007 CAPACITY CONTRACTS
GULF POWER COMPANY

	CONTRACT TYPE	TERM		(J)		(K)		(L)	(M)		(N)	(O)		(P)
		Start	End	JUL	\$	AUG	\$	SEP	\$	OCT	\$	NOV	\$	DEC
A. CONTRACT/COUNTERPARTY				MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	526.9	8,731,390	663.7	10,927,059							26,294,301
SUBTOTAL					\$ 8,731,390		\$ 10,927,059	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,294,301
B. CONFIDENTIAL CAPACITY CONTRACTS														
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(40,190)	Varies	(39,431)							(272,565)
SUBTOTAL					\$ (40,190)		\$ (39,431)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (272,565)
TOTAL					\$ 8,691,200		\$ 10,887,628	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,021,736

16