



Florida City Gas

955 East 25th Street
Hialeah, FL 33013
www.floridacitygas.com

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September 20, 2007

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 070003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of August 2007.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

- CMP _____
- COM _____
- CTR _____
- ECR** _____
- GCL _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC _____
- OTH _____

DOCUMENT NUMBER-DATE

08637 SEP 21 8

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:**

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11

	CURRENT MONTH: 08/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	1,879	1,879	100.00	-	18,519	18,519	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,650,790	3,154,713	1,503,923	47.67	19,728,656	31,894,928	12,166,272	38.14
5	DEMAND (Line 32 A-1 support detail)	479,619	467,790	(11,829)	(2.53)	4,966,627	4,891,666	(74,961)	(1.53)
6	OTHER (Line 40 A-1 support detail)	42,076	61,199	19,123	31.25	419,575	556,032	136,457	24.54
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,172,485	3,685,581	1,513,096	41.05	25,114,858	36,921,145	11,806,287	31.98
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	7,800	(2,509)	(10,309)	410.88	(445)	(20,122)	(19,677)	97.79
14	TOTAL THERM SALES	3,153,730	3,683,072	529,342	14.37	26,191,322	36,901,023	10,709,701	29.02
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,657,390	2,938,139	280,749	9.56	26,104,860	28,933,817	2,828,957	9.78
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	#DIV/0!	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,566,860	2,900,539	333,679	11.50	25,584,591	28,628,017	3,043,426	10.63
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,193,980	9,193,980	-	-	95,440,160	97,981,640	2,541,480	2.59
20	OTHER Commodity (Line 40 A-1 support detail)	35,075	37,600	2,525	6.72	299,198	321,800	22,602	7.02
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,601,935	2,938,139	336,204	11.44	25,883,789	28,949,817	3,066,028	10.59
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	(480)	(16,000)	(15,520)	97.00
27	TOTAL THERM SALES (24-26 Estimated only)	4,746,878	2,936,139	(1,810,739)	(61.67)	29,311,483	28,933,817	(377,666)	(1.31)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00064	0.00064	100.00	-	0.00064	0.00064	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.64312	1.08763	0.44451	40.87	0.77111	1.11412	0.34301	30.79
32	DEMAND (5/19)	0.05217	0.05088	(0.00129)	(2.54)	0.05204	0.04992	(0.00212)	(4.25)
33	OTHER (6/20)	1.19960	1.62763	0.42803	26.30	1.40233	1.72788	0.32555	18.84
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.83495	1.25439	0.41944	33.44	0.97029	1.27535	0.30506	23.92
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	1.25450	1.25450	100.00	0.92708	1.25763	0.33055	26.28
40	TOTAL THERM SALES (11/27)	0.45767	1.25525	0.79758	63.54	0.85683	1.27606	0.41923	32.85
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	0.43665	1.23423	0.79758	64.62	0.83581	1.25504	0.41923	33.40
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.43885	1.24044	0.80159	64.62	0.84001	1.26135	0.42134	33.40
45	PGA FACTOR ROUNDED TO NEAREST .001	0.439	1.240	0.801	64.60	0.840	1.261	0.421	33.39

DOCUMENT NUMBER-DATE
08637 SEP 21 8
FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		JANUARY 07		Through		DECEMBER 07			
		CURRENT MONTH: 08/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	20,543	20,543	100.00	-	179,198	179,198	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,650,790	2,050,418	399,628	19.49	19,728,656	21,732,645	2,003,989	9.22
5	DEMAND (Line 25 + Line 31 A-1 support detail)	479,619	466,908	(12,711)	(2.72)	4,966,627	5,446,899	480,272	8.82
6	OTHER (Line 40 A-1 support detail)	42,076	61,199	19,123	31.25	419,575	555,029	135,454	24.40
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,172,485	2,599,068	426,583	16.41	25,114,858	27,913,771	2,798,913	10.03
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	7,800	(1,574)	(9,374)	595.55	(445)	(15,021)	(14,576)	97.04
14	TOTAL THERM SALES	3,153,730	2,597,494	(556,236)	(21.41)	26,191,322	27,898,750	1,707,428	6.12
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,657,390	3,266,192	608,802	18.64	26,104,860	29,385,575	3,280,715	11.16
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,566,860	3,266,192	699,332	21.41	25,584,591	29,385,575	3,800,984	12.93
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,193,980	9,193,980	-	-	95,440,160	109,048,840	13,608,680	12.48
20	OTHER Commodity (Line 40 A-1 support detail)	35,075	37,600	2,525	6.72	299,198	321,800	22,602	7.02
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,601,935	3,303,792	701,857	21.24	25,883,789	29,707,375	3,823,586	12.87
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	(480)	(16,000)	(15,520)	97.00
27	TOTAL THERM SALES (24-26 Estimated only)	4,746,878	3,301,792	(1,445,086)	(43.77)	29,311,483	29,691,375	379,892	1.28
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00629	0.00629	100.00	-	0.00610	0.00610	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.64312	0.62777	(0.01535)	(2.45)	0.77111	0.73957	(0.03154)	(4.26)
32	DEMAND (5/19)	0.05217	0.05078	(0.00139)	(2.74)	0.05204	0.04995	(0.00209)	(4.18)
33	OTHER (6/20)	1.19960	1.62763	0.42803	26.30	1.40233	1.72476	0.32243	18.69
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.83495	0.78669	(0.04826)	(6.13)	0.97029	0.93962	(0.03067)	(3.26)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.78700	0.78700	100.00	0.92708	0.93881	0.01173	1.25
40	TOTAL THERM SALES (11/27)	0.45767	0.78717	0.32950	41.86	0.85683	0.94013	0.08330	8.86
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	0.43665	0.76615	0.32950	43.01	0.83581	0.91911	0.08330	9.06
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.43885	0.77000	0.33115	43.01	0.84001	0.92373	0.08372	9.06
45	PGA FACTOR ROUNDED TO NEAREST .001	0.439	0.770	0.331	42.99	0.840	0.924	0.084	9.09

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07

CURRENT MONTH: 08/07

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,657,460	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(70)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	#DIV/0!
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,657,390	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,657,390	1,714,309.92	0.64511
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(133,910.00)	(94,955.58)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	43,380	23,682.90	
22 Other Shippers (Line 85 Page 10)	0.00	(46.81)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	7,800.00	#DIV/0!
24 TOTAL COMMODITY (Other)	2,566,860	1,650,790.43	0.64312
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	474,232.39	0.05158
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,057.83	
32 TOTAL DEMAND	9,193,980	479,619.02	0.05217
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	35,075	6,096.09	0.17380
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		35,980.38	
39 Other		0.00	
40 TOTAL OTHER	35,075	42,076.47	1.19961
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
FLORIDA CITY GAS		FOR THE PERIOD OF:		JANUARY 07 Through DECEMBER 07					
		CURRENT MONTH: 08/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,692,866	2,111,617	418,751	19.83%	20,148,231	22,287,674	2,139,443	9.60%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	479,619	487,451	7,832	1.61%	4,966,627	5,626,097	659,470	11.72%
3	TOTAL	2,172,485	2,599,068	426,583	16.41%	25,114,858	27,913,771	2,798,913	10.03%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,153,730	2,597,494	(556,236)	-21.41%	26,191,322	27,898,750	1,707,428	6.12%
5	TRUE-UP (COLLECTED) OR REFUNDED	74,200	74,200	-	0.00%	593,600	593,600	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,227,930	2,671,694	(556,236)	-20.82%	26,784,922	28,492,350	1,707,428	5.99%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,055,445	72,626	(982,819)	-1353.26%	1,670,064	578,579	(1,091,485)	-188.65%
8	INTEREST PROVISION-THIS PERIOD (21)	16,958	(1,747)	(18,705)	1070.69%	103,374	(13,118)	(116,492)	888.03%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,244,545	(383,955)	(3,628,500)	945.03%	2,421,264	(359,137)	(2,780,401)	774.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(74,200)	(74,200)	-	0.00%	(593,600)	(593,600)	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	641,646	-	(641,646)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	4,242,748	(387,276)	(4,630,024)	1195.54%	4,242,748	(387,276)	(4,630,024)	1195.54%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,244,545	(383,955)	(3,628,500)	945.03%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	4,225,790	(385,529)	(4,611,319)	1196.10%				
14	TOTAL (12+13)	7,470,335	(769,484)	(8,239,819)	1070.82%				
15	AVERAGE (50% OF 14)	3,735,168	(384,742)	(4,119,910)	1070.82%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05280	0.05280	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05620	0.05620	-	0.00%				
18	TOTAL (16+17)	0.10900	0.10900	-	0.00%				
19	AVERAGE (50% OF 18)	0.05450	0.05450	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00454	0.00454	-	0.00%				
21	INTEREST PROVISION (15x20)	16,958	(1,747)	(18,705)	1070.69%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 08/07

JANUARY 07

Through

DECEMBER 07

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						476,561.19		18.05
2	Sequent Energy Management	System Supply	FTS	2,657,460		2,657,460	1,714,309.92			3,188.95	64.51
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,657,460	-	2,657,460	1,714,310	-	476,561	3,189	82.56

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF:

01/01/07

Through

12/31/07

CURRENT MONTH: 08/07

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	8,572	8,337	265,746	258,438	6.4509	6.6333
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	8,572	8,337	265,746	258,438	6.4509	6.6333
					<u>WEIGHTED AVERAGE</u>		6.4509	6.6333

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-6 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 07 Through		DECEMBER 07					
CURRENT MONTH: 08/07		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,008,653	1,227,222	218,569	21.67%	11,904,653	13,279,458	1,374,805	11.55%	
2 GAS LIGHTS	1,467	1,795	328	22.36%	13,124	14,220	1,096	8.35%	
3 COMMERCIAL	1,485,857	1,797,785	311,928	20.99%	14,855,423	15,616,984	761,561	5.13%	
4 LARGE COMMERCIAL	42,396	32,120	(10,276)	-24.24%	453,998	545,699	91,701	20.20%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	300	300	0.00%	
6 TOTAL FIRM	2,538,373	3,058,922	520,549	20.51%	27,227,198	29,456,661	2,229,463	8.19%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	1,867,372	1,924,752	57,380	3.07%	15,405,099	15,546,101	141,002	0.92%	
11 SMALL COMMERCIAL TRANSP. FI	1,575,268	1,949,682	374,414	23.77%	14,462,410	16,541,071	2,078,661	14.37%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	1,961	1,961	0.00%	-	13,130	13,130	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANS	836,619	947,242	110,623	13.22%	5,486,205	7,291,470	1,805,265	32.91%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	160,310	129,300	(31,010)	-19.34%	
19 TOTAL TRANSPORTATION	4,279,259	4,823,637	544,378	12.72%	35,514,024	39,521,072	4,007,048	11.28%	
TOTAL THERMS SALES & TRANSP.	6,817,632	7,882,559	1,064,927	15.62%	62,741,222	68,977,733	6,236,511	9.94%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	97,482	97,389	(93)	-0.10%	98,130	97,758	(372)	-0.38%	
21 GAS LIGHTS	-	216	216	0.00%	4	217	213	5325.00%	
22 COMMERCIAL	4,381	4,147	(234)	-5.34%	4,314	4,124	(190)	-4.40%	
23 LARGE COMMERCIAL	6	4	(2)	-33.33%	5	4	(1)	-20.00%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
25 TOTAL FIRM	101,869	101,756	(113)	-0.11%	102,453	102,103	(350)	-0.34%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	72	75	3	4.17%	71	74	3	4.23%	
30 SMALL COMMERCIAL TRANSP. FI	1,466	1,503	37	2.52%	1,503	1,503	-	0.00%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	4	2	(2)	-50.00%	1	2	1	100.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	7	8	1	14.29%	7	8	1	14.29%	
37 SPECIAL CONTRACT TRANSP.	2	3	1	50.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,551	1,591	40	2.58%	1,584	1,589	5	0.32%	
TOTAL CUSTOMERS	103,420	103,347	(73)	-0.07%	104,037	103,692	(345)	-0.33%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	10	13	3	30.00%	17	19	2	11.76%	
40 GAS LIGHTS	-	8	8	0.00%	469	9	(460)	-98.08%	
41 COMMERCIAL	339	434	95	28.02%	492	541	49	9.96%	
42 LARGE COMMERCIAL	7,066	8,030	964	13.64%	12,971	19,489	6,518	50.25%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	25,936	25,663	(273)	-1.05%	30,996	30,012	(984)	-3.17%	
47 SMALL COMMERCIAL TRANSP. FI	1,075	1,297	222	20.65%	1,375	1,572	197	14.33%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	981	981	0.00%	-	938	938	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANS	119,517	118,405	(1,112)	-0.93%	111,963	130,205	18,242	16.29%	
54 SPECIAL CONTRACT	-	-	-	0.00%	11,451	9,236	(2,215)	-19.34%	

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 07

through

DECEMBER 07

SCHEDULE A-6

(REVISED 8/19/93)

PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0325	1.0354	1.0334	1.0315	1.0315	1.0373	1.0383	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0670	1.0680	1.0710	1.0690	1.0670	1.0670	1.0730	1.0740				

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1 Commodity costs					
2 Contract #5034	FTS 1	2,657,460	0.00000	0.00	
3 Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A Back to Back / No Notice			n/a	n/a	
4 Total Firm:		2,657,460		0.00	()
MEMO: FGT Fixed charges paid on 10th of month					
5 FTS-1 Demand - System supply	Miami	4,684,410	0.04055	189,952.83	()
6 " Capacity release		0	---	0.00	
7 " System supply	Treasure Coast	248,310	0.04055	10,068.97	()
8 " System supply	Brevard	1,471,260	0.04055	59,659.59	()
9 " " " Merritt Sq.		0	0.04055	0.00	()
10 Total FTS-1 demand		6,403,980		259,681.39	
11					
12 FTS-2 Demand - System supply	Miami	2,790,000	0.07690	214,551.00	()
13 FTS-2 Demand - Capacity release		0	---	0.00	
14					
15 Total FTS-2 demand		2,790,000		214,551.00	
16					
17					
18 FGT Fuel Surcharge				2,328.80	
19					
20					()
21 Total fixed charges		9,193,980		476,561.19	
22					
23 OTHER SUPPLIERS:					
24		THERMS		AMOUNT	
25 Sequent Energy Management		2,657,460		1,714,309.92	()
26					()
27					()
28					()
29					()
30					()
31					()
32					()
33					()
34					()
35					()
36					()
37					()
38					()
39					()
40					()
41					()
42					()
43					()
44					()
45 Total costs:		2,657,460		1,714,309.92	
46					
47 Total Gas Cost Accrual: (Line 4+21+34, Page 9)				2,190,871.11	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 09/07

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Comnod. (Mia,Brv,TC) 08/07	2,657,460.0		-	-			
2	Reverse FTS-1 & FTS-2 Comnod accr 07/07	(2,750,080.0)		-	-			
3	FTS-1 & FTS-2 Commodity 07/07	2,750,010.0		-	-			
4		2,657,390.0			-			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 08/07	9,193,980.0		476,561.19	476,561.19			
7	Reverse FTS-1 & FTS-2 Demand accr 07/07	(9,193,980.0)		(476,561.19)	(476,561.19)			
8	FTS-1 & FTS-2 Demand 07/07	9,193,980.0	474,232.39		474,232.39	B1 (1)		
9					-			
10	TOTAL FGT DEMAND	9,193,980.0			474,232.39			
11	No-Notice Demand				-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND				-			
17					-			
18					-			
19	FGT - Special Fuel Surcharge - 07/07		2,328.80		2,328.80	B1 (1)		
20					-			
21	TECO - Peoples Gas - Jul'07	5,767.5	6,096.09		6,096.09	B2, B3		
22	TECO - Peoples Gas -	-	0.00		-			
23	TECO - Peoples Gas - Miramar Hosp. - Jul'07	29,307.9	35,980.38		35,980.38	B4		
24	Reverse Sequent - 07/07	(2,750,060.0)		(1,981,363.08)	(1,981,363.08)			
25					-			
26	Sequent - 07/07	2,861,180.0	1,981,316.27		1,981,316.27	B1 (2)		
27	Sequent - - Adjustment				-			
28					-			
29					-			
30	Unbilled Gas Accrual - 08/07				-			
31	Reverse Unbilled Gas Accrual - 07/07				-			
32					-			
33					-			
34					-			
35					-			
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83					-			
84					-			
85	Net Activity	111,100.00			(46.61)			
86								
87	CURRENT MTH ACCRUALS (Page 9 Ln 45) :	2,657,460.0		1,714,309.92	1,714,309.92			
88								
89	Total purchases & accruals -		2,692,465.4	2,499,953.93	(267,053.16)	2,232,900.77		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 08/07

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs - Jul'07	43,380.0	23,682.90		23,682.90	B5		
3								
4								
5	Reverse TPS Accrual - 12/05			(2,967.90)	(2,967.90)			
6	ReAccrue TPS & Payment Cash outs - 12/05			2,967.90	2,967.90			
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	43,380.0	23,682.90	0.00	23,682.90		
BOOK-OUT TRANSACTIONS								
24								
25	Cash out FGT - Jun'07	(133,910.0)	(94,955.58)		(94,955.58)	B1 (3)		
26								
27								
28	Total book-outs	0.0	(133,910.0)	(94,955.58)	(94,955.58)			
STORAGE TRANSACTIONS								
29								
30	Hattiesburg	0.0		3,057.83	3,057.83	B6		
31								
32								
33								
34								
35								
36	Total storage costs	0.0		0.00	3,057.83	3,057.83		
37								
38		2,601,935.4	2,428,681.25	(263,995.33)	2,164,685.92			
39			(a)	(b)				
40								
41	Total Gas Cost - (a + b):		2,164,685.92					
42			0.00					
43	50% margin sharing							(For information only)
44	Reverse Company Use 2007	0.0	7,600.00					
45	Company Use - Adj.	0.0	0.00					
46								
47	Total PGA Gas Cost - (Ln 34 through 41):	2,601,935.40	2,172,485.92					

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900

 Houston, TX 77002-4374


 Contact: Dorcas Huang
 Phone: 832.397.3864
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569

 Atlanta, GA 30302

 Contact: Chris Earle
 Phone: 404.584.4344
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 [REDACTED]
 [REDACTED]
 [REDACTED]


 Netted Invoice
 Invoice #: 302056
 Invoice Date: 8/15/2007
 Due Date: 8/25/2007
 Delivery Period: Jul-07

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)
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COMMODITY PURCHASES

COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$6.8700	FGT Z1	220,718	FOM	\$ 1,516,332.66	1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	FOM	\$ -	2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.4500	FGT Z3	37,040	FOM	\$ 275,948.00	3
									257,758		\$ 1,792,280.66	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$5.9031	FGT Z1	17,360	GDA/FP	\$ 102,477.32	4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	GDA/FP	\$ -	5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$6.6829	FGT Z3	18,888	GDA/FP	\$ 126,226.69	6
									36,248		\$ 228,704.01	
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$6.5954	FGT Z1	(7,888)	Turnback	\$ (52,024.29)	7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback	\$ -	8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Turnback	\$ -	9
									(7,888)		\$ (52,024.29)	
									Total Commodity Purchases		286,118	
											\$ 1,968,960.38	

TRANSPORTATION

COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0560	FTS-1	162,162	FOM	\$ 9,081.07	10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0285	FTS-2	85,851	FOM	\$ 2,446.75	11
									248,013		\$ 11,527.83	
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0560	FTS-1	10,030	GDA/FP	\$ 561.68	12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0285	FTS-2	24,846	GDA/FP	\$ 708.11	13
									34,876		\$ 1,269.79	
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0560	FTS-1	(7,888)	Turnback	\$ (441.73)	14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Turnback	\$ -	15
									(7,888)		\$ (441.73)	
									Total Transportation Charges		275,001	
									Sub Total Florida Gas Transmission Company		\$ 1,981,316.27	

DEMAND CHARGES

COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31					\$ 476,561.19	16
------------------	------	----------	----------------------------------	-----	---	----	--	--	--	--	---------------	----

MISCELLANEOUS

Cashout FGT - Jun07	Sell	ksanders	Florida Gas Transmission Company	FGT			\$7.0910		(13,391)		\$ (94,955.58)	17
Imbalance trade	Sell	ksanders	Florida Gas Transmission Company	FGT							\$ -	18
											\$ 381,605.61	

Sub Total "Other Charges" \$ 381,605.61
Total Due \$ 2,362,921.88

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 D

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
8,051.12

STATEMENT DATE
08/02/07

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 000805112

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

TO	NUMBER OF DAYS	STATEMENT DATE
07/31/07	31	08/02/07

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	CCF	FACTORS X BTU X CONVER	THERMS USED
ZSM08935	7271 3932	3339	1.0560 1.00250	3534.8
TOTAL THERMS =				3534.8

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	9682.03
PAYMENT	5374.26-
CUSTOMER CHARGE	100.00
DISTRIBUTION 3534.8 THMS @ 0.14782	522.51
PGA 3534.8 THMS @ 1.03888	3672.23
TOTAL GAS CHARGES	4294.74
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	4294.74
LATE PAYMENT FEE	55.51
APPLY DEPOSIT INTEREST	606.90-

TOTAL BALANCE DUE 8051.12

** 3700.87 WAS PAST DUE ON 07/23/07. **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

G/L 53 Acc. 191000
Dep. 0303

Rosie Abreu
FCG

(B2)

NEXT SCHEDULED
READ DATE
08/31/07

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY2PGS)



3 D

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
5,472.81

STATEMENT DATE
08/02/07

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648097 000547281

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
5,472.81

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
08/23/07

--SERVICE PERIOD--
TO 07/31/07 NUMBER OF DAYS 31 STATEMENT DATE 08/02/07

ACCOUNT NUMBER
00648097

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER ZTQ74899 METER READS PRES - PREV = 8291 6182 2109 -----FACTORS----- X BTU X CONVER = 1.0560 1.00250 THERMS USED = 2232.7
TOTAL THERMS = 2232.7

AVERAGE DAILY THERM USAGE
JUL 07 72.0
JUL 06 68.6

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS) PREVIOUS BALANCE 7017.47
PAYMENT 3897.40-
CUSTOMER CHARGE 100.00
DISTRIBUTION 2232.7 THMS @ 0.14782 330.04
PGA 2232.7 THMS @ 1.03888 2319.51
TOTAL GAS CHARGES 2749.55
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 2749.55
LATE PAYMENT FEE 40.25
APPLY DEPOSIT INTEREST 437.06-

TOTAL BALANCE DUE 5472.81

** 2683.01 WAS PAST DUE ON 07/23/07. **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

NEXT SCHEDULED
READ DATE:
08/31/07

G/L 53 Acc. 191000
Dep. 0303

PAYMENT
\$2,352.74

Rosie Abreu
FCG

B3

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 E

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
109,360.11

STATEMENT DATE
07/31/07

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010120 15791056 010936011

FLORIDA CITY GAS ATTN: ROSIE ABREU
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013

Post-It™ brand fax transmittal memo 7671 # of pages ▶ /-

To <i>Rosie</i>	From
Co.	Co.
Dept.	Phone #
Fax #	Fax #

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT C
OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTI
PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBEI

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LC



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 600 SW 172ND AVE
ADDRESS MIRAMAR FL 33029

1-877-832-6747

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

* * * * * THIS MONTH'S BILLING DATES * * * * *

AMOUNT NOW DUE
109,360.11

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
07/27/07	31	07/31/07

THIS MONTH'S CHARGE
DUE BEFORE
08/21/07

* * * * * THIS MONTH'S METER INFORMATION * * * * *

ACCOUNT NUMBER
15791056

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZTE87908	36851 34073		2778	1.0550	10.00000				29307.9
TOTAL THERMS =									29307.9

AVERAGE DAILY THERM USAGE

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

JUL 07 945.4
JUL 06 934.8

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		73379.73
PAYMENT		0.00
CUSTOMER CHARGE		100.00
DISTRIBUTION	29307.9 THMS @ 0.14782	4332.29
PGA	29307.9 THMS @ 1.03888	30447.39
TOTAL GAS CHARGES		34879.68
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		34879.68
LATE PAYMENT FEE		1100.70
TOTAL BALANCE DUE		109360.11

NEXT SCHEDULED READ DATE
08/27/07

* * 73379.73 WAS PAST DUE ON 07/19/07 * *
* * THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID * *
* * POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. * *

Payment
\$35,980.31
B4

g/L 53
Acc 191000
Dep 0303

Rosie Abreu
FCG

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

Florida City Gas - Cash outs - July'07

	Therms	Amount
FPU	1,370	965.03
FPL Energy	44,910	31,634.60
Infinite Energy	(1,320)	(1,543.70)
Interconn Resources	2,210	1,556.72
Mirabito	70	49.31
End Users Inc.	(9,000)	(12,367.14)
Penninsula Energy	(500)	(584.74)
Pacific Summit	5,640	3,972.82
	<hr/> 43,380	<hr/> 23,682.90

(BS)

Effective November 1, 2005

Distribution:

K. Chu	D. Rojek
A. Hwang	T. Kaufmann
R. Abreu	L. Willey
G. Corbett	K. Bingaman

A. Virostek
 Original Issue Date: 11/1/2005
 Revision Date:

Former NUI Corporation Storage Allocation - Fiscal Year 2007

			Elizabethtown - Hattiesburg				Grand Total
Monthly Fixed Cost			D1	D2		Total	Grand Total
			\$5,800.00	\$20,500.00		\$26,300.00	\$26,300.00
	Annual Firm Sales*	Allocation Percentage*	<u>D1 volumes</u>		<u>D2 volumes</u>		
Elizabethtown Gas	33,576	86.08%	8,736	\$4,992.71	87,360	\$17,646.66	\$22,639.37
Florida City Gas	4,535	11.63%	1,039	\$674.35	10,390	\$2,383.48	\$3,057.83
Elkton Gas	894	2.29%	225	\$132.94	2,250	\$469.86	\$602.80
Grand Total	39,005	100.0%	10,000	\$5,800.00	100,000	\$20,500.00	\$26,300.00

Annual Firm Sales provided by Dan Nikolich based upon 2007 6+6 Forecasts

BL