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September 24, 2007

HAND DELIVERED

RECEIVED-FPSC
07 SEP 24 PM 2:52
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor; FPSC Docket No. 070001-EI

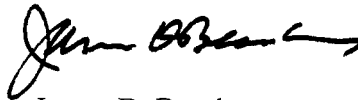
Dear Ms. Cole:

Enclosed for filing in the above docket are the original and fifteen (15) copies of Tampa Electric Company's Preliminary List of Issues and Positions.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

CMP _____

COM _____ JDB/pp

CTR _____ Enclosures

ECR _____ cc: All Parties of Record (w/enc.)

GCL 2 _____

OPC _____

RCA 1 _____

SCR _____

SGA _____

SEC _____

OTH _____

DOCUMENT NUMBER-DATE

08729 SEP 24 6

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased)
Power Cost Recovery Factor)
and Generating Performance)
Incentive Factor.)
_____)

DOCKET NO. 070001-EI
FILED: September 24, 2007

**TAMPA ELECTRIC COMPANY'S
PRELIMINARY LIST OF ISSUES AND POSITIONS**

Tampa Electric Company ("Tampa Electric" or "the company") hereby submits its Preliminary List of Issues to be taken up at the hearing scheduled to commence on November 6, 2007 in the above docket.

GENERIC FUEL ADJUSTMENT ISSUES

ISSUE 1: What are the appropriate fuel adjustment true-up amounts for the period January 2006 through December 2006?

TECO: \$2,349,844 under-recovery. (Witness: Aldazabal)

ISSUE 2: What are the appropriate fuel adjustment true-up amounts for the period January 2007 through December 2007?

TECO: \$17,742,556 over-recovery. (Witness: Aldazabal)

ISSUE 3: What are the appropriate total fuel adjustment true-up amounts to be collected/refunded from January 2008 to December 2008?

TECO: \$15,392,712 over-recovery. (Witness: Aldazabal)

DOCUMENT NUMBER-DATE

08729 SEP 24 8

FPSC-COMMISSION CLERK

ISSUE 4: What is the appropriate revenue tax factor to be applied in calculating each investor-owned electric utility's levelized fuel factor for the projection period January 2008 through December 2008?

TECO: The appropriate revenue tax factor is 1.00072. (Witness: Aldazabal)

ISSUE 5: What are the appropriate projected net fuel and purchased power cost recovery amounts to be included in the recovery factor for the period January 2008 through December 2008?

TECO: The projected net fuel and purchased power cost recovery amount to be included in the recovery factor for the period January 2008 through December 2008, adjusted by the jurisdictional separation factor, is \$1,075,052,911. The total recoverable fuel and purchased power cost recovery amount to be collected, including the true-up and GPIF and adjusted for the revenue tax factor, is \$1,061,862,973. (Witness: Aldazabal)

ISSUE 6: What are the appropriate levelized fuel cost recovery factors for the period January 2008 to December 2008?

TECO: The appropriate factor is 5.219 cents per kWh before the normal application of factors that adjust for variations in line losses. (Witness: Aldazabal)

ISSUE 7: What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class/delivery voltage level class?

TECO: The appropriate fuel recovery line loss multipliers are as follows:

<u>Rate Schedule</u>	<u>Fuel Recovery Loss Multiplier</u>
RS, GS and TS	1.0042
RST and GST	1.0042
SL-2, OL-1 and OL-3	N/A
GSD, GSLD, and SBF	1.0004
GSDT, GSLDT, EV-X and SBFT	1.0004
IS-1, IS-3, SBI-1, SBI-3	0.9742
IST-1, IST-3, SBIT-1, SBIT-3	0.9742
(Witness: Aldazabal)	

ISSUE 8: What are the appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses?

TECO: The appropriate factors are as follows:

<u>Rate Schedule</u>	<u>Fuel Charge Factor (cents per kWh)</u>
Average Factor	5.241
RS, GS and TS	5.241
RST and GST	6.344 (on-peak) 4.668 (off-peak)
SL-2, OL-1 and OL-3	4.920
GSD, GSLD, and SBF	5.221
GSDT, GSLDT, EV-X and SBFT	6.320 (on-peak) 4.650 (off-peak)
IS-1, IS-3, SBI-1, SBI-3	5.084
IST-1, IST-3, SBIT-1, SBIT-3	6.154 (on-peak) 4.528 (off-peak)
(Witness: Aldazabal)	

ISSUE 9: What should be the effective date of the fuel adjustment charge and capacity cost recovery charge for billing purposes?

TECO: The new factors should be effective beginning with the specified billing cycle and thereafter for the period January 2008 and thereafter through the last billing cycle for December 2008. The first billing cycle may start before January 1, 2008, and the last billing cycle may end after December 31, 2008, so long as each customer is billed for 12 months regardless of when the factors became effective. (Witness: Aldazabal)

ISSUE 10: What are the appropriate benchmark levels for calendar year 2007 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

TECO: \$895,111. (Witness: Aldazabal)

ISSUE 11: What are the appropriate estimated benchmark levels for calendar year 2008 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

TECO: \$1,181,573. (Witness: Aldazabal)

GENERIC GENERATING PERFORMANCE INCENTIVE FACTOR ISSUES

ISSUE 17: What is the appropriate generation performance incentive factor (GPIF) reward or penalty for performance achieved during the period January 2006 through December 2006 for each investor-owned electric utility subject to the GPIF?

TECO: A reward in the amount of \$1,439,819. (Witness: Knapp)

ISSUE 18: What should the GPIF targets/ranges be for the period January 2008 through December 2008 for each investor-owned electric utility subject to the GPIF?

TECO: The appropriate targets and ranges are shown in Exhibit No. ____ (DRK-2) to the prefiled testimony of Mr. David R. Knapp. Targets and ranges should be set according to the prescribed GPIF methodology established in 1981 by Commission Order No. 9558 in Docket No. 800400-CI. (Witness: Knapp)

GENERIC CAPACITY COST RECOVERY FACTOR ISSUES

ISSUE 19: What are the appropriate final capacity cost recovery true-up amounts for the period January 2006 through December 2006?

TECO: \$2,666,246 under-recovery. (Witness: Aldazabal)

ISSUE 20: What are the appropriate estimated capacity cost recovery true-up amounts for the period January 2007 through December 2007?

TECO: \$21,130,338 under-recovery. (Witness: Aldazabal)

ISSUE 21: What are the appropriate total capacity cost recovery true-up amounts to be collected/refunded during the period January 2008 through December 2008?

TECO: \$23,796,584 under-recovery. (Witness: Aldazabal)

ISSUE 22: What are the appropriate projected net purchased power capacity cost recovery amounts to be included in the recovery factor for the period January 2008 through December 2008?

TECO: The purchased power capacity cost recovery amount to be included in the recovery factor for the period January 2008 through December 2008, adjusted by the jurisdictional separation factor, is \$63,135,300. The total recoverable capacity cost recovery amount to be collected, including the true-up amount and adjusted for the revenue tax factor, is \$86,994,475. (Witness: Aldazabal)

ISSUE 23: What are the appropriate jurisdictional separation factors for capacity revenues and costs to be included in the recovery factor for the period January 2008 through December 2008?

TECO: The appropriate jurisdictional separation factor is 0.9666743. (Witness: Aldazabal)

ISSUE 24: What are the appropriate capacity cost recovery factors for the period January 2008 through December 20078?

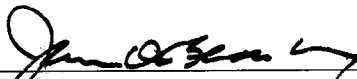
TECO: The appropriate factors are as follows:

<u>Rate Schedule</u>	<u>Capacity Cost Recovery Factor (cents per kWh)</u>
Average Factor	0.428
RS	0.517
GS and TS	0.496
GSD, EV-X	0.415
GSLD and SBF	0.353
IS-1, IS-3, SBI-1, SBI-3	0.032
SL-2, OL-1 and OL-3	0.063

(Witness: Aldazabal)

DATED this 24th day of September, 2007

Respectfully submitted,



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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Preliminary List of Issues, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 24th day of September 2007 to the following:

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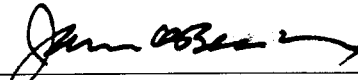
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