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September 25, 2007

HAND DELIVERED

RECEIVED - FPSC
07 SEP 25 PM 3:58
COMMISSION
CLERK
Mick

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 070001-EI

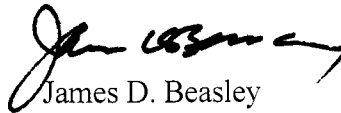
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of August 2007.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

CMP _____

COM _____

CTR _____

ECR _____

JDB/bjd
Enclosure

GCL 2 _____

OPC _____

cc: All Parties of Record (w/enc.)
Bernie Windham (w/cd -Schedules A1-A9)

RCA 1 _____

SCR _____

SGA _____

SEC _____

OTH _____

DOCUMENT NUMBER-DATE

08799 SEP 25 6

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of September 2007 to the following:

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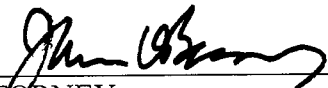
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September 25, 2007
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ATTORNEY



TAMPA ELECTRIC COMPANY
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08799 SEP 25 6

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	90,716,027	89,213,114	1,502,913	1.7%	1,884,300	1,867,553	16,747	0.9%	4.81431	4.77701	0.03730	0.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(13,015)	(8,288)	(4,727)	57.0%	1,884,300 (a)	1,867,553 (a)	16,747	0.9%	(0.00069)	(0.00044)	(0.00025)	55.6%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,884,300 (a)	1,867,553 (a)	16,747	0.9%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,884,300 (a)	1,867,553 (a)	16,747	0.9%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	90,703,012	89,204,826	1,498,186	1.7%	1,884,300	1,867,553	16,747	0.9%	4.81362	4.77656	0.03706	0.8%
6. Fuel Cost of Purchased Power - Firm (A7)	11,173,198	2,172,100	9,001,098	414.4%	157,665	24,422	133,243	545.6%	7.08667	8.89403	(1.80736)	-20.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	13,761,903	19,752,500	(5,990,597)	-30.3%	162,804	278,143	(115,339)	-41.5%	8.45305	7.10156	1.35149	19.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,050,234	1,732,500	317,734	18.3%	53,849	45,499	8,350	18.4%	3.80738	3.80778	(0.00040)	0.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	26,985,335	23,657,100	3,328,235	14.1%	374,318	348,064	26,254	7.5%	7.20920	6.79677	0.41243	6.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,258,618	2,215,617	43,001	1.9%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	74,544	35,500	39,044	110.0%	1,838	1,609	229	14.2%	4.05549	2.20634	1.84915	83.8%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	386,226	355,400	30,826	8.7%	7,430	7,440	(10)	-0.1%	5.19820	4.77688	0.42131	8.8%
17. Fuel Cost of Market Base Sales (A6)	0	111,300	(111,300)	-100.0%	0	1,660	(1,660)	-100.0%	0.00000	6.70482	(6.70482)	-100.0%
18. Gains on Market Based Sales	30,971	30,600	371	1.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	491,741	532,800	(41,059)	-7.7%	9,268	10,709	(1,441)	-13.5%	5.30579	4.97525	0.33054	6.6%
20. Net Inadvertant Interchange					136	0	136	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					3,938	0	3,938	0.0%				
22. Interchange and Wheeling Losses					4,504	200	4,304	2152.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	117,196,606	112,329,126	4,867,480	4.3%	2,248,920	2,204,708	44,212	2.0%	5.21124	5.09497	0.11627	2.3%
24. Net Unbilled	7,916,081 (a)	4,285,223 (a)	3,630,858	84.7%	151,904	84,107	67,797	80.6%	5.21124	5.09497	0.11627	2.3%
25. Company Use	166,760 (a)	152,849 (a)	13,911	9.1%	3,200	3,000	200	6.7%	5.21125	5.09497	0.11628	2.3%
26. T & D Losses	5,591,660 (a)	5,368,719 (a)	222,941	4.2%	107,300	105,373	1,927	1.8%	5.21124	5.09497	0.11627	2.3%
27. System KWH Sales	117,196,606	112,329,126	4,867,480	4.3%	1,986,516	2,012,228	(25,712)	-1.3%	5.89961	5.58233	0.31728	5.7%
28. Wholesale KWH Sales	(4,801,053)	(3,796,657)	(1,004,396)	26.5%	(81,376)	(68,012)	(13,364)	19.6%	5.89984	5.58233	0.31751	5.7%
29. Jurisdictional KWH Sales	112,395,553	108,532,469	3,863,084	3.6%	1,905,140	1,944,216	(39,076)	-2.0%	5.89960	5.58233	0.31727	5.7%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	112,493,337	108,627,403	3,865,934	3.6%	1,905,140	1,944,216	(39,076)	-2.0%	5.90473	5.58721	0.31752	5.7%
32. Other	0	0	0	0.0%	1,905,140	1,944,216	(39,076)	-2.0%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,073,931)	(1,276,282)	202,351	-15.9%	1,905,140	1,944,216	(39,076)	-2.0%	(0.05637)	(0.06565)	0.00927	-14.1%
34. Other	0	0	0	0.0%	1,905,140	1,944,216	(39,076)	-2.0%	0.00000	0.00000	0.00000	0.0%
35. True-up *	13,148,082	13,148,082	0	0.0%	1,905,140	1,944,216	(39,076)	-2.0%	0.69014	0.67627	0.01387	2.1%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	124,567,488	120,499,203	4,068,285	3.4%	1,905,140	1,944,216	(39,076)	-2.0%	6.53850	6.19783	0.34067	5.5%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	124,657,177	120,585,962	4,071,215	3.4%	1,905,140	1,944,216	(39,076)	-2.0%	6.54320	6.20229	0.34091	5.5%
39. GPIF * (Already Adjusted for Taxes)	(8,316)	(8,316)	0	0.0%	1,905,140	1,944,216	(39,076)	-2.0%	(0.00044)	(0.00043)	(0.00001)	2.1%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	124,648,861	120,577,646	4,071,215	3.4%	1,905,140	1,944,216	(39,076)	-2.0%	6.54276	6.20186	0.34090	5.5%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.543	6.202	0.341	5.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: AUGUST 2007

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	582,123,776	606,732,336	(24,608,560)	-4.1%	12,176,265	12,586,556	(410,291)	-3.3%	4.78081	4.82048	(0.03967)	-0.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(80,702)	(66,304)	(14,398)	21.7%	12,176,265	(a) 12,586,556	(a) (410,291)	-3.3%	(0.00066)	(0.00053)	(0.00014)	25.8%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	12,176,265	(a) 12,586,556	(a) (410,291)	-3.3%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	12,176,265	(a) 12,586,556	(a) (410,291)	-3.3%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	582,043,074	606,666,032	(24,622,958)	-4.1%	12,176,265	12,586,556	(410,291)	-3.3%	4.78014	4.81995	(0.03981)	-0.8%
6. Fuel Cost of Purchased Power - Firm (A7)	43,641,355	11,756,000	31,885,355	271.2%	684,825	163,633	521,192	318.5%	6.37263	7.18437	(0.81174)	-11.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	73,150,751	103,971,500	(30,820,749)	-29.6%	1,101,599	1,569,160	(467,561)	-29.8%	6.64042	6.62593	0.01448	0.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	(a) 0	(a) 0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	14,885,580	13,155,300	1,730,280	13.2%	410,154	350,894	59,260	16.9%	3.62927	3.74908	(0.11981)	-3.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	131,677,686	128,882,800	2,794,886	2.2%	2,196,578	2,083,687	112,891	5.4%	5.99467	6.18532	(0.19065)	-3.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					14,372,843	14,670,243	(297,400)	-2.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	552,743	230,300	322,443	140.0%	14,614	10,684	3,930	36.8%	3.78228	2.15556	1.62672	75.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	2,890,483	2,818,700	71,783	2.5%	58,300	58,320	(20)	0.0%	4.95795	4.83316	0.12478	2.6%
17. Fuel Cost of Market Base Sales (A6)	2,004,785	1,131,500	873,285	77.2%	40,326	19,072	21,254	111.4%	4.97145	5.93278	(0.96134)	-16.2%
18. Gains on Market Based Sales	377,589	442,100	(64,511)	-14.6%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	5,825,600	4,622,600	1,203,000	26.0%	113,240	88,076	25,164	28.6%	5.14447	5.24842	(0.10395)	-2.0%
20. Net Inadvertent Interchange					518	0	518	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					24,673	0	24,673	0.0%				
22. Interchange and Wheeling Losses					28,330	4,000	24,330	608.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	707,895,160	730,926,232	(23,031,072)	-3.2%	14,256,464	14,578,167	(321,703)	-2.2%	4.96543	5.01384	(0.04841)	-1.0%
24. Net Unbilled	18,933,672 (a)	12,982,000 (a)	5,951,672	45.8%	370,149	252,218	117,931	46.8%	5.11515	5.14713	(0.03199)	-0.6%
25. Company Use	1,253,196 (a)	1,203,044 (a)	50,152	4.2%	25,287	24,000	1,287	5.4%	4.95589	5.01268	(0.05679)	-1.1%
26. T & D Losses	30,448,958 (a)	35,206,539 (a)	(4,757,581)	-13.5%	609,391	705,837	(96,446)	-13.7%	4.99662	4.98791	0.00871	0.2%
27. System KWH Sales	707,895,160	730,926,232	(23,031,072)	-3.2%	13,251,635	13,596,112	(344,477)	-2.5%	5.34195	5.37599	(0.03405)	-0.6%
28. Wholesale KWH Sales	(25,979,868)	(22,267,340)	(3,712,528)	16.7%	(481,385)	(413,471)	(67,914)	16.4%	5.39690	5.38547	0.01143	0.2%
29. Jurisdictional KWH Sales	681,915,292	708,658,892	(26,743,600)	-3.8%	12,770,250	13,182,641	(412,391)	-3.1%	5.33987	5.37570	(0.03582)	-0.7%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	682,508,558	709,278,759	(26,770,201)	-3.8%	12,770,250	13,182,641	(412,391)	-3.1%	5.34452	5.38040	(0.03588)	-0.7%
32. Other	0	0	0	0.0%	12,770,250	13,182,641	(412,391)	-3.1%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(10,260,702)	(10,210,256)	(50,446)	0.5%	12,770,250	13,182,641	(412,391)	-3.1%	(0.08035)	(0.07745)	(0.00290)	3.7%
34. Other	0	0	0	0.0%	12,770,250	13,182,641	(412,391)	-3.1%	0.00000	0.00000	0.00000	0.0%
35. True-up *	105,184,656	105,184,656	0	0.0%	12,770,250	13,182,641	(412,391)	-3.1%	0.82367	0.79790	0.02577	3.2%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	777,432,512	804,253,159	(26,820,647)	-3.3%	12,770,250	13,182,641	(412,391)	-3.1%	6.08784	6.10085	(0.01301)	-0.2%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	777,992,263	804,832,221	(26,839,958)	-3.3%	12,770,250	13,182,641	(412,391)	-3.1%	6.09222	6.10524	(0.01302)	-0.2%
39. GPIF * (Already Adjusted for Taxes)	(66,528)	(66,528)	0	0.0%	12,770,250	13,182,641	(412,391)	-3.1%	(0.00052)	(0.00050)	(0.00002)	3.2%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	777,925,735	804,765,693	(26,839,958)	-3.3%	12,770,250	13,182,641	(412,391)	-3.1%	6.09170	6.10474	(0.01304)	-0.2%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.092	6.105	(0.013)	-0.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
A. FUEL COST & NET POWER TRANSACTION									
1. FUEL COST OF SYSTEM NET GENERATION	90,716,027	89,213,114	1,502,913	1.7%	582,123,776	606,732,336	(24,608,560)	-4.1%	
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%	
2. FUEL COST OF POWER SOLD	460,769	502,200	(41,431)	-8.2%	5,448,010	4,180,500	1,267,510	30.3%	
2a. GAINS FROM MARKET BASED SALES	30,972	30,600	372	1.2%	377,590	442,100	(64,510)	-14.6%	
3. FUEL COST OF PURCHASED POWER	11,173,198	2,172,100	9,001,098	414.4%	43,641,355	11,756,000	31,885,355	271.2%	
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%	
3b. PAYMENT TO QUALIFIED FACILITIES	2,050,234	1,732,500	317,734	18.3%	14,885,580	13,155,300	1,730,280	13.2%	
4. ENERGY COST OF ECONOMY PURCHASES	13,761,903	19,752,500	(5,990,597)	-30.3%	73,150,751	103,971,500	(30,820,749)	-29.6%	
5. TOTAL FUEL & NET POWER TRANSACTION	117,209,621	112,337,414	4,872,207	4.3%	707,975,862	730,992,536	(23,016,674)	-3.1%	
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(13,015)	(8,288)	(4,727)	57.0%	(80,702)	(66,304)	(14,398)	21.7%	
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%	
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%	
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	117,196,606	112,329,126	4,867,480	4.3%	707,895,160	730,926,232	(23,031,072)	-3.2%	
B. MWH SALES									
1. JURISDICTIONAL SALES	1,905,140	1,944,216	(39,076)	-2.0%	12,770,250	13,182,641	(412,391)	-3.1%	
2. NONJURISDICTIONAL SALES	81,376	68,012	13,364	19.6%	481,385	413,471	67,914	16.4%	
3. TOTAL SALES	1,986,516	2,012,228	(25,712)	-1.3%	13,251,635	13,596,112	(344,477)	-2.5%	
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9590358	0.9662006	(0.0071648)	-0.7%	0.9636735	0.9695890	(0.0059155)	-0.6%	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	111,741,027	114,613,478	(2,872,451)	-2.5%	746,821,377	776,774,723	(29,953,346)	-3.9%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(13,148,082)	(13,148,082)	0	0.0%	(105,184,656)	(105,184,656)	0	0.0%	
2b. INCENTIVE PROVISION	8,316	8,316	0	0.0%	66,528	66,528	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,073,931	1,276,282	(202,351)	-15.9%	10,260,702	10,210,256	50,446	0.5%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	99,675,192	102,749,994	(3,074,802)	-3.0%	651,963,951	681,866,851	(29,902,900)	-4.4%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	117,196,606	112,329,126	4,867,480	4.3%	707,895,160	730,926,232	(23,031,072)	-3.2%	
4a. ADJ. ON SCH A6 NOT SUBJECT TO CURRENT MONTH SEPARATION FACT	27,364	0	27,364	0.0%	27,364	0	27,364	0.0%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9590358	0.9662006	(0.0071648)	-0.7%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	112,421,984	108,532,469	3,889,515	3.6%	681,941,723	708,658,892	(26,717,169)	-3.8%	
6a. ADJ. ON SCH A6 - \$27,364 JURISDICTIONALIZED	26,431	0	26,431	0.0%	26,431	0	26,431	0.0%	
6b. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	(0.00000)	0.0%	NA	NA	-	0.0%	
6c. (LINE C6 x LINE C6b - C6a x 1.00086)	112,493,337	108,627,403	3,865,934	3.6%	682,508,558	709,278,759	(26,770,201)	-3.8%	
6d. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6e. (LINE C6d x LINE C5)	0	0	0	0.0%	0	0	0	0.0%	
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6g. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	(90,328)	0	(90,328)	0.0%	
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6c+C6e+C6f+C6g)	112,493,337	108,627,403	3,865,934	3.6%	682,508,558	709,278,759	(26,770,201)	-3.8%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(12,818,145)	(5,877,409)	(6,940,736)	118.1%	(30,544,607)	(27,411,908)	(3,132,699)	11.4%	
8. INTEREST PROVISION FOR THE MONTH	(404,041)	(439,110)	35,069	-8.0%	(4,034,851)	(4,621,607)	586,756	-12.7%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(89,357,193)	(91,457,401)	2,100,208	-2.3%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	13,148,082	13,148,082	0	0.0%	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(89,431,297)	(84,625,838)	(4,805,459)	5.7%	-----NOT APPLICABLE-----				

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(89,357,193)	(91,457,401)	2,100,208	-2.3%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(89,027,256)	(84,186,728)	(4,840,528)	5.7%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(178,384,449)	(175,644,129)	(2,740,320)	1.6%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(89,192,225)	(87,822,065)	(1,370,160)	1.6%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.240	6.000	(0.760)	-12.7%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.620	6.000	(0.380)	-6.3%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	10.860	12.000	(1.140)	-9.5%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	5.430	6.000	(0.570)	-9.5%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.453	0.500	(0.047)	-9.4%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(404,041)	(439,110)	35,069	-8.0%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	561,999	190,625	371,374	194.8%	2,713,672	772,712	1,940,960	251.2%
2 LIGHT OIL	1,058,119	765,974	292,145	38.1%	4,467,448	5,206,977	(739,529)	-14.2%
3 COAL	28,022,537	28,343,510	(320,973)	-1.1%	181,023,742	192,090,702	(11,066,960)	-5.8%
4 NATURAL GAS	61,073,372	59,913,005	1,160,367	1.9%	393,918,914	408,661,945	(14,743,031)	-3.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	90,716,027	89,213,114	1,502,913	1.7%	582,123,776	606,732,336	(24,608,560)	-4.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	5,268	2,040	3,228	158.2%	26,558	8,183	18,375	224.6%
9 LIGHT OIL	6,319	5,115	1,204	23.5%	27,882	34,965	(7,083)	-20.3%
10 COAL	1,025,900	1,021,183	4,717	0.5%	6,582,564	7,017,699	(435,135)	-6.2%
11 NATURAL GAS	846,813	839,215	7,598	0.9%	5,539,261	5,525,709	13,552	0.2%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,884,300	1,867,553	16,747	0.9%	12,176,265	12,586,556	(410,291)	-3.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	8,307	3,172	5,135	161.9%	42,193	12,702	29,491	232.2%
16 LIGHT OIL (BBL)	11,882	12,896	(1,014)	-7.9%	51,782	86,893	(35,111)	-40.4%
17 COAL (TON)	470,770	464,878	5,892	1.3%	3,015,982	3,149,743	(133,761)	-4.2%
18 NATURAL GAS (MCF)	6,251,125	6,364,007	(112,882)	-1.8%	40,123,616	40,586,639	(463,023)	-1.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	52,113	19,916	32,197	161.7%	264,698	79,766	184,932	231.8%
22 LIGHT OIL	66,843	56,510	10,333	18.3%	285,526	377,463	(91,937)	-24.4%
23 COAL	11,121,709	11,063,856	57,853	0.5%	71,280,561	75,236,755	(3,956,194)	-5.3%
24 NATURAL GAS	6,451,160	6,542,308	(91,148)	-1.4%	41,437,633	41,722,532	(284,899)	-0.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	17,691,825	17,682,590	9,235	0.1%	113,268,418	117,416,516	(4,148,098)	-3.5%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.28%	0.11%	-	0.2%	0.22%	0.07%	-	0.2%
29 LIGHT OIL	0.34%	0.27%	-	0.1%	0.23%	0.28%	-	0.0%
30 COAL	54.44%	54.68%	-	-0.2%	54.06%	55.76%	-	-1.7%
31 NATURAL GAS	44.94%	44.94%	-	0.0%	45.49%	43.90%	-	1.6%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	67.65	60.10	7.56	12.6%	64.32	60.83	3.48	5.7%
36 LIGHT OIL (\$/BBL)	89.05	59.40	29.66	49.9%	86.27	59.92	26.35	44.0%
37 COAL (\$/TON)	59.52	60.97	(1.44)	-2.4%	60.02	60.99	(0.96)	-1.6%
38 NATURAL GAS (\$/MCF)	9.77	9.41	0.36	3.8%	9.82	10.07	(0.25)	-2.5%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	10.78	9.57	1.21	12.7%	10.25	9.69	0.56	5.8%
42 LIGHT OIL	15.83	13.55	2.28	16.8%	15.65	13.79	1.85	13.4%
43 COAL	2.52	2.56	(0.04)	-1.6%	2.54	2.55	(0.01)	-0.5%
44 NATURAL GAS	9.47	9.16	0.31	3.4%	9.51	9.79	(0.29)	-2.9%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.13	5.05	0.08	1.6%	5.14	5.17	(0.03)	-0.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,892	9,763	129	1.3%	9,967	9,748	219	2.2%
49 LIGHT OIL	10,578	11,048	(470)	-4.3%	10,241	10,795	(554)	-5.1%
50 COAL	10,841	10,834	7	0.1%	10,829	10,721	108	1.0%
51 NATURAL GAS	7,618	7,796	(178)	-2.3%	7,481	7,551	(70)	-0.9%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,389	9,468	(79)	-0.8%	9,302	9,329	(27)	-0.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	10.67	9.34	1.33	14.2%	10.22	9.44	0.78	8.3%
56 LIGHT OIL	16.75	14.98	1.77	11.8%	16.02	14.89	1.13	7.6%
57 COAL	2.73	2.78	(0.05)	-1.8%	2.75	2.74	0.01	0.4%
58 NATURAL GAS	7.21	7.14	0.07	1.0%	7.11	7.40	(0.29)	-3.9%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.81	4.78	0.03	0.6%	4.78	4.82	(0.04)	-0.8%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	391	242,229	83.3	83.4	95.7	10,598	COAL	109,250	23,498,760	2,567,239.5	6,612,080	2.73	60.52
B.B.#2	391	282,813	97.2	97.7	97.2	10,434	COAL	125,975	23,423,300	2,950,750.2	7,624,318	2.70	60.52
B.B.#3	414	179,363	58.2	59.8	66.0	10,863	COAL	83,743	23,267,300	1,948,473.5	5,068,333	2.83	60.52
B.B.#4	447	187,745	56.5	63.3	69.2	11,682	COAL	94,588	23,188,200	2,193,325.5	5,724,699	3.05	60.52
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	4,314	5,744,874	24,781.9	382,681	-	88.71
B.B. STATION	1,643	892,150	73.0	75.4	81.4	10,828	-	-	-	-	25,412,111	2.85	-
SEB-PHIL.#1(HVY OIL)	17	2,443	19.3	80.3	84.0	9,892	HVY.OIL	3,852	6,273,540	24,165.4	231,529	9.48	60.11
SEB-PHIL.#2(HVY OIL)	17	2,825	22.3	93.8	84.0	9,892	HVY.OIL	4,455	6,273,540	27,947.5	267,774	9.48	60.11
SEB-PHIL.IGNITION	-	-	-	-	-	-	LGT.OIL	402	5,744,874	2,310.2	62,696	-	155.96
SEB-PHILLIPS TOTAL	34	5,268	20.8	87.0	84.0	9,892	-	-	-	-	561,999	10.67	-
POLK #1 GASIFIER	255	133,750	-	-	-	10,930	COAL	57,214	25,552,000	1,461,920.1	2,610,426	1.95	45.63
POLK #1 CT (OIL)	225	4,148	-	-	-	9,651	LGT.OIL	7,268	5,812,568	40,034.4	647,289	15.60	89.06
POLK #1 TOTAL	255	137,898	72.7	81.4	86.5	10,892	-	-	-	1,501,954.5	3,257,715	2.36	-
POLK #2 CT (GAS)	150	5,938	-	-	-	11,403	GAS	65,609	1,032,000	67,708.0	636,051	10.71	9.69
POLK #2 CT (OIL)	160	475	-	-	-	12,606	LGT.OIL	1,031	5,812,568	5,990.2	91,778	19.32	89.02
POLK #2 TOTAL	155	6,413	5.6	99.8	72.9	11,492	-	-	-	73,698.2	727,829	11.35	-
POLK #3 CT (GAS)	150	14,801	-	-	-	11,120	GAS	159,476	1,032,000	164,579.0	1,545,947	10.44	9.69
POLK #3 CT (OIL)	165	1,674	-	-	-	12,050	LGT.OIL	3,471	5,812,566	20,174.4	309,099	18.46	89.05
POLK #3 TOTAL	158	16,475	14.0	100.0	75.7	11,214	-	-	-	184,753.4	1,855,046	11.26	-
POLK #4 (GAS)	150	15,619	14.0	99.7	79.1	12,569	GAS	190,228	1,032,000	196,315.0	1,843,208	11.80	9.69
POLK #5 (GAS)	150	15,386	13.8	100.0	79.2	11,243	GAS	167,627	1,032,000	172,991.0	1,624,220	10.56	9.69
POLK STATION TOTAL	868	191,791	29.7	94.4	79.6	11,104	-	-	-	2,129,712.1	9,308,018	4.85	-
B.B.C.T.#1	12	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	60	22	0.0	99.9	36.7	29,309	LGT.OIL	112	5,747,571	644.8	9,953	45.24	88.87
B.B.C.T.#3	45	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	117	22	0.0	99.9	36.7	29,309	LGT.OIL	112	5,747,393	644.8	9,953	45.24	88.87
COT 1	3	311	13.9	100.0	87.2	10,840	GAS	3,269	1,032,000	3,373.2	30,993	9.97	9.48
COT 2	3	96	4.3	44.8	92.7	10,840	GAS	1,006	1,032,000	1,038.7	9,538	9.94	9.48
CITY OF TAMPA TOTAL	6	407	9.1	72.4	89.9	10,840	GAS	4,275	1,032,000	4,412.0	40,531	9.96	9.48
BAYSIDE ST 1	234	117,743	67.6	98.3	68.8	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	73,784	63.6	96.3	85.3	11,170	GAS	798,626	1,032,000	824,182.0	7,809,007	10.58	9.78
BAYSIDE CT1B	156	74,985	64.6	100.0	84.5	11,452	GAS	832,075	1,032,000	858,701.0	8,136,073	10.85	9.78
BAYSIDE CT1C	156	77,368	66.7	99.1	84.9	10,821	GAS	811,234	1,032,000	837,193.0	7,932,289	10.25	9.78
BAYSIDE UNIT 1 TOTAL	702	343,880	65.8	98.4	79.5	7,328	GAS	2,441,935	1,032,000	2,520,076.0	23,877,369	6.94	9.78
BAYSIDE ST 2	306	156,552	68.8	99.0	69.4	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	77,174	66.5	95.5	84.7	11,186	GAS	836,518	1,032,000	863,287.0	8,179,882	10.60	9.78
BAYSIDE CT2B	156	66,079	56.9	99.1	85.4	11,375	GAS	728,372	1,032,000	751,680.0	7,122,377	10.78	9.78
BAYSIDE CT2C	156	85,721	73.9	100.0	83.5	11,384	GAS	945,616	1,032,000	975,876.0	9,246,695	10.79	9.78
BAYSIDE CT2D	156	65,256	56.2	96.4	85.2	11,252	GAS	711,469	1,032,000	734,236.0	6,957,092	10.66	9.78
BAYSIDE UNIT 2 TOTAL	930	450,782	65.1	98.2	79.7	7,376	GAS	3,221,975	1,032,000	3,325,079.0	31,506,046	6.99	9.78
BAYSIDE STATION TOTAL	1,632	794,662	65.4	98.3	79.6	7,356	GAS	5,663,910	1,032,000	5,845,155.0	55,383,415	6.97	9.78
SYSTEM	4,300	1,884,300	58.9	88.7	82.9	9,389	-	-	-	17,691,825.5	90,716,027	4.81	-

Footnotes: ¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	3,111	3,172	(61)	-1.9%	39,541	12,702	26,839	211.3%
3 UNIT COST (\$/BBL)	61.60	56.78	4.82	8.5%	60.97	55.48	5.49	9.9%
4 AMOUNT (\$)	191,648	180,109	11,539	6.4%	2,410,712	704,844	1,706,068	242.1%
5 BURNED:								
6 UNITS (BBL)	8,307	3,172	5,135	161.9%	42,193	12,702	29,491	232.2%
7 UNIT COST (\$/BBL)	67.65	60.10	7.56	12.6%	64.32	60.83	3.48	5.7%
8 AMOUNT (\$)	561,999	190,625	371,374	194.8%	2,713,672	772,712	1,940,960	251.2%
9 ENDING INVENTORY:								
10 UNITS (BBL)	11,356	17,570	(6,214)	-35.4%	11,356	17,570	(6,214)	-35.4%
11 UNIT COST (\$/BBL)	63.23	57.20	6.03	10.5%	63.23	57.20	6.03	10.5%
12 AMOUNT (\$)	718,055	1,004,959	(286,904)	-28.5%	718,055	1,004,959	(286,904)	-28.5%
13								
14 DAYS SUPPLY:	103	159	(56)	-40.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	18,812	12,896	5,916	45.9%	120,325	86,893	33,432	38.5%
17 UNIT COST (\$/BBL)	92.82	78.03	14.79	19.0%	89.20	79.40	9.80	12.3%
18 AMOUNT (\$)	1,746,199	1,006,280	739,919	73.5%	10,733,469	6,899,613	3,833,856	55.6%
19 BURNED:								
20 UNITS (BBL)	11,882	12,896	(1,014)	-7.9%	51,782	86,893	(35,111)	-40.4%
21 UNIT COST (\$/BBL)	89.05	59.40	29.66	49.9%	86.27	59.92	26.35	44.0%
22 AMOUNT (\$)	1,058,119	765,974	292,145	38.1%	4,467,448	5,208,977	(739,529)	-14.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	102,496	104,852	(2,356)	-2.2%	102,496	104,852	(2,356)	-2.2%
25 UNIT COST (\$/BBL)	88.89	80.70	8.19	10.1%	88.89	80.70	8.19	10.1%
26 AMOUNT (\$)	9,110,538	8,461,277	649,261	7.7%	9,110,538	8,461,277	649,261	7.7%
27								
28 DAYS SUPPLY: NORMAL	273	279	(6)	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	15	15	(0)	-2.2%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	366,225	402,900	(36,675)	-9.1%	3,228,747	3,193,500	35,247	1.1%
32 UNIT COST (\$/TON)	61.01	60.07	0.94	1.6%	58.96	60.18	(1.22)	-2.0%
33 AMOUNT (\$)	22,343,551	24,201,116	(1,857,565)	-7.7%	190,373,768	192,185,563	(1,811,795)	-0.9%
34 BURNED:								
35 UNITS (TONS)	470,770	464,878	5,892	1.3%	3,015,982	3,149,743	(133,761)	-4.2%
36 UNIT COST (\$/TON)	59.52	60.97	(1.44)	-2.4%	60.02	60.99	(0.96)	-1.6%
37 AMOUNT (\$)	28,022,537	28,343,510	(320,973)	-1.1%	181,023,742	192,090,702	(11,066,960)	-5.8%
38 ENDING INVENTORY:								
39 UNITS (TONS)	618,723	700,221	(81,498)	-11.6%	618,723	700,221	(81,498)	-11.6%
40 UNIT COST (\$/TON)	58.93	60.01	(1.08)	-1.8%	58.93	60.01	(1.08)	-1.8%
41 AMOUNT (\$)	36,464,269	42,021,844	(5,557,575)	-13.2%	36,464,269	42,021,844	(5,557,575)	-13.2%
42								
43 DAYS SUPPLY:	47	53	(6)	-10.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	6,117,018	6,364,007	(246,989)	-3.9%	40,078,543	40,391,039	(312,496)	-0.8%
46 UNIT COST (\$/MCF)	9.85	9.41	0.44	4.6%	9.82	10.07	(0.25)	-2.5%
47 AMOUNT (\$)	60,260,717	59,913,006	347,711	0.6%	393,602,267	406,811,942	(13,209,675)	-3.2%
48 BURNED:								
49 UNITS (MCF)	6,251,125	6,364,007	(112,882)	-1.8%	40,123,616	40,586,639	(463,023)	-1.1%
50 UNIT COST (\$/MCF)	9.77	9.41	0.36	3.8%	9.82	10.07	(0.25)	-2.5%
51 AMOUNT (\$)	61,073,372	59,913,005	1,160,367	1.9%	393,918,914	408,661,945	(14,743,031)	-3.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	131,592	0	131,592	0.0%	131,592	0	131,592	0.0%
54 UNIT COST (\$/MCF)	8.14	0.00	8.14	0.0%	8.14	0.00	8.14	0.0%
55 AMOUNT (\$)	1,070,715	0	1,070,715	0.0%	1,070,715	0	1,070,715	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	37,740
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	37,740

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,716)	(420,420)
OTHER USAGE	(342)	(30,442)
TOTAL	(5,058)	(450,862)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	114,192
IGNITION #2 OIL	382,680
IGNITION PROPANE	14,503
AERIAL SURVEY ADJ.	(60,352)
ADDITIVES	32,143
GREEN FUEL	0
TOTAL	483,166

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
SEMINOLE ELEC. CO-OP	JURISDIC.	SCH. - D	1,609.0	0.0	1,609.0	2.206	2.803	35,500.00	45,100.00	
VARIOUS	JURISDIC.	SCH. - MB	1,660.0	0.0	1,660.0	6.705	8.325	111,300.00	138,200.00	
NEW SMYRNA BEACH	SEP.	SCH. - D	7,440.0	0.0	7,440.0	4.777	5.536	355,400.00	411,900.00	
TOTAL			10,709.0	0.0	10,709.0	4.690	5.558	502,200.00	595,200.00	30,600.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	706.2	2.3	703.9	4.966	5.462	34,953.98	38,449.38	1,824.22
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	1,134.2	0.0	1,134.2	3.491	3.840	39,589.63	43,548.59	1,783.56
PROGRESS ENERGY FLORIDA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENASKA POWER CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								0.00
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH		SCH. - D	7,430.0	0.0	7,430.0	5.054	5.654	375,512.20	420,092.20	
ADJUSTMENTS TO PRIOR MONTHS:										
LESS 20% - THRESHOLD EXCESS	ADJ TO 2006 FINAL T-UP	SCH. - MA								27,363.76
NEW SMYRNA BEACH	JULY 2007	SCH. - D	(7,440.0)	0.0	(7,440.0)	4.910	5.510	(365,304.00)	(409,944.00)	
NEW SMYRNA BEACH	JULY 2007	SCH. - D	7,440.0	0.0	7,440.0	5.054	5.654	376,017.60	420,657.60	
SUB-TOTAL SCHEDULE D POWER SALES			7,430.0	0.0	7,430.0	5.198	5.798	386,225.80	430,805.80	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,840.4	2.3	1,838.1	4.055	4.461	74,543.61	81,997.97	3,607.78
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00	27,363.76
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL			9,270.4	2.3	9,268.1	4.972	5.533	460,769.41	512,803.77	30,971.54
CURRENT MONTH:										
DIFFERENCE			(1,438.6)	2.3	(1,440.9)	0.282	(0.025)	(41,430.59)	(82,396.23)	371.54
DIFFERENCE %			-13.4%	0.0%	-13.5%	6.0%	-0.4%	-8.2%	-13.8%	1.2%
PERIOD TO DATE:										
ACTUAL			113,244.9	4.9	113,240.0	4.811	5.555	5,448,008.79	6,290,870.01	377,590.55
ESTIMATED			88,076.0	0.0	88,076.0	4.746	5.830	4,180,500.00	5,134,500.00	442,100.00
DIFFERENCE			25,168.9	4.9	25,164.0	0.065	(0.275)	1,267,508.79	1,156,370.01	(64,509.45)
DIFFERENCE %			28.6%	0.0%	28.6%	1.4%	-4.7%	30.3%	22.5%	-14.6%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF AUGUST 2007.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	22,848.0	0.0	0.0	22,848.0	8.718	8.718	1,992,000.00	
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	1,574.0	0.0	0.0	1,574.0	11.442	11.442	180,100.00	
OTHER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TOTAL		24,422.0	0.0	0.0	24,422.0	8.894	8.894	2,172,100.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	79,052.0	0.0	0.0	79,052.0	7.572	7.572	5,986,034.88	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	55,350.0	0.0	0.0	55,350.0	4.124	4.124	2,282,634.00	
CALPINE	SCH. - D	21,395.0	0.0	0.0	21,395.0	12.562	12.562	2,687,538.85	
CALPINE	OATT	1,868.0	0.0	0.0	1,868.0	4.924	4.924	91,971.66	
AUBURDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	JULY 2007	IPP	(51,179.0)	0.0	0.0	(51,179.0)	7.608	7.608	(3,893,554.02)
HARDEE PWR. PART.-NATIVE	JULY 2007	IPP	51,179.0	0.0	0.0	51,179.0	7.748	7.748	3,965,516.82
PROGRESS ENERGY FLORIDA	JULY 2007	SCH. - D	(52,575.0)	0.0	0.0	(52,575.0)	4.025	4.025	(2,116,143.75)
PROGRESS ENERGY FLORIDA	JULY 2007	SCH. - D	52,575.0	0.0	0.0	52,575.0	4.124	4.124	2,168,193.00
CALPINE	JULY 2007	SCH. - D	(12,388.0)	0.0	0.0	(12,388.0)	10.265	10.265	(1,271,590.14)
CALPINE	JULY 2007	SCH. - D	12,388.0	0.0	0.0	12,388.0	10.273	10.273	1,272,596.39
SUB-TOTAL OF ADJUSTMENTS:			0.0	0.0	0.0	0.0	0.000	0.000	125,018.30
TOTAL		157,665.0	0.0	0.0	157,665.0	7.087	7.087	11,173,197.69	
CURRENT MONTH:									
DIFFERENCE		133,243.0	0.0	0.0	133,243.0	(1.807)	(1.807)	9,001,097.69	
DIFFERENCE %		545.6%	0.0%	0.0%	545.6%	-20.3%	-20.3%	414.4%	
PERIOD TO DATE:									
ACTUAL		684,825.0	0.0	0.0	684,825.0	6.373	6.373	43,641,353.21	
ESTIMATED		163,633.0	0.0	0.0	163,633.0	7.184	7.184	11,756,000.00	
DIFFERENCE		521,192.0	0.0	0.0	521,192.0	(0.811)	(0.811)	31,885,353.21	
DIFFERENCE %		318.5%	0.0%	0.0%	318.5%	-11.3%	-11.3%	271.2%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (5)(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	45,499.0	0.0	0.0	45,499.0	3.808	3.808	1,732,500.00
TOTAL		45,499.0	0.0	0.0	45,499.0	3.808	3.808	1,732,500.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,701.0	0.0	0.0	17,701.0	2.684	2.684	475,051.16
McKAY BAY REFUSE	COGEN.	13,141.0	0.0	0.0	13,141.0	3.461	3.461	454,770.61
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.480	2.480	194,529.22
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	285.0	0.0	0.0	285.0	5.336	5.336	15,207.18
CF INDUSTRIES INC.	COGEN.	1,187.0	0.0	0.0	1,187.0	6.300	6.300	74,780.96
IMC-AGRICO-NEW WALES	COGEN.	4,422.0	0.0	0.0	4,422.0	6.140	6.140	271,529.02
IMC-AGRICO-S. PIERCE	COGEN.	8,241.0	0.0	0.0	8,241.0	6.004	6.004	494,820.02
AUBURNDALE POWER PARTNERS	COGEN.	1,028.0	0.0	0.0	1,028.0	6.469	6.469	66,503.40
CUTRALE CITRUS	COGEN.	1.0	0.0	0.0	1.0	2.516	2.516	25.16
SUBTOTAL FOR AUGUST 2007		53,849.0	0.0	0.0	53,849.0	3.802	3.802	2,047,216.73
ADJUSTMENTS FOR THE MONTH OF: JULY 2007								
HILLSBOROUGH COUNTY	COGEN.	(17,666.0)	0.0	0.0	(17,666.0)	2.655	2.655	(469,073.89)
		17,666.0	0.0	0.0	17,666.0	2.664	2.664	470,612.49
McKAY BAY REFUSE	COGEN.	(13,828.0)	0.0	0.0	(13,828.0)	3.370	3.370	(465,959.08)
		13,828.0	0.0	0.0	13,828.0	3.376	3.376	466,804.57
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.459	2.459	(192,892.79)
		7,843.0	0.0	0.0	7,843.0	2.468	2.468	193,526.28
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	3,017.58
TOTAL		53,849.0	0.0	0.0	53,849.0	3.807	3.807	2,050,234.31
CURRENT MONTH:								
DIFFERENCE		8,350.0	0.0	0.0	8,350.0	(0.000)	(0.000)	317,734.31
DIFFERENCE %		18.4%	0.0%	0.0%	18.4%	0.0%	0.0%	18.3%
PERIOD TO DATE:								
ACTUAL		410,154.0	0.0	0.0	410,154.0	3.629	3.629	14,885,579.25
ESTIMATED		350,894.0	0.0	0.0	350,894.0	3.749	3.749	13,155,300.00
DIFFERENCE		59,260.0	0.0	0.0	59,260.0	(0.120)	(0.120)	1,730,279.25
DIFFERENCE %		16.9%	0.0%	0.0%	16.9%	-3.2%	-3.2%	13.2%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPT- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	(9) FUEL SAVINGS (8B)-A
ESTIMATED:									
VARIOUS	SCH. - J / MB	278,562.0	419.0	278,143.0	7.091	19,752,500.00	7.091	19,752,500.00	0.00
TOTAL		278,562.0	419.0	278,143.0	7.091	19,752,500.00	7.091	19,752,500.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	7,080.0	0.0	7,080.0	4.990	353,315.00	6.163	436,332.35	83,017.35
FLA. POWER & LIGHT	SCH. - J	30,444.0	0.0	30,444.0	6.223	1,894,543.00	7.925	2,412,737.84	518,194.84
CITY OF LAKELAND	SCH. - J	165.0	0.0	165.0	5.152	8,500.00	6.089	10,046.55	1,546.55
ORLANDO UTIL. COMM.	SCH. - J	7,265.0	232.0	7,033.0	15.172	1,102,265.00	15.674	1,138,732.90	96,467.90
THE ENERGY AUTHORITY	SCH. - J	28,815.0	0.0	28,815.0	7.655	2,205,907.00	9.450	2,722,902.44	516,995.44
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - J	4,751.0	0.0	4,751.0	6.068	288,310.00	7.372	350,223.36	61,913.36
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - J	11,401.0	0.0	11,401.0	7.289	831,070.00	8.932	1,018,377.14	187,307.14
CARGILL ALLIANT	SCH. - J	5,636.0	0.0	5,636.0	6.599	371,900.00	9.338	526,172.68	154,272.68
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	7,275.0	0.0	7,275.0	5.309	386,225.80	5.309	386,225.80	0.00
RELIANT	SCH. - J	51,988.0	0.0	51,988.0	11.222	5,833,963.95	12.094	6,287,214.28	453,250.33
REEDY CREEK	SCH. - J	1,820.0	0.0	1,820.0	5.138	93,520.00	6.811	123,964.40	30,444.40
SEMINOLE ELEC. CO-OP	SCH. - J	240.0	0.0	240.0	15.167	36,400.00	26.342	63,221.50	26,821.50
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	2,123.0	0.0	2,123.0	5.231	111,051.00	6.900	146,487.57	35,436.57
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	852.0	0.0	852.0	6.165	52,526.00	7.372	62,806.60	10,280.60
SOUTHERN COMPANY	SCH. - J	3,181.0	0.0	3,181.0	6.049	192,406.00	12.879	409,667.00	217,261.00
SUBTOTAL		163,036.0	232.0	162,804.0	8.441	13,761,902.75	9.872	16,095,112.41	2,333,209.66
NO PRIOR MONTH ADJUSTMENTS									
TOTAL		163,036.0	232.0	162,804.0	8.441	13,761,902.75	9.872	16,095,112.41	2,333,209.66
CURRENT MONTH:									
DIFFERENCE		(115,526.0)	(187.0)	(115,339.0)	1.350	(5,980,597.25)	2.781	(3,657,387.59)	2,333,209.66
DIFFERENCE %		-41.5%	-44.6%	-41.5%	19.0%	-30.3%	39.2%	-18.5%	0.0%
PERIOD TO DATE:									
ACTUAL		1,102,258.0	659.2	1,101,598.8	6.636	73,150,751.25	7.915	87,247,534.34	14,096,783.09
ESTIMATED		1,570,168.0	1,008.0	1,569,160.0	6.622	103,971,500.00	6.622	103,971,500.00	0.00
DIFFERENCE		(467,910.0)	(348.8)	(467,561.2)	0.015	(30,820,748.75)	1.294	(16,723,965.66)	14,096,783.09
DIFFERENCE %		-29.8%	-34.6%	-29.8%	0.2%	-29.6%	19.5%	-16.1%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2007

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	1/1/2006	11/30/2007	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	2/1/2007	8/31/2007	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0			
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0			
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0			
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0			
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	75.0	75.0	75.0	75.0	75.0	75.0			
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0			
SEMINOLE ELECTRIC	6.0	5.1	5.9	6.1	6.1	5.8	6.0	5.8	5.8			
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0			

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	277,660	277,660	277,660	277,660	276,593	277,660	276,415	268,770					2,210,079
HILLSBOROUGH COUNTY	892,170	892,170	892,170	892,170	988,770	940,470	940,470	940,470					7,378,860
ORANGE COGEN LP	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960					6,167,680
TOTAL COGENERATION	\$ 1,940,790	\$ 1,940,790	\$ 1,940,790	\$ 1,940,790	\$ 2,036,323	\$ 1,989,090	\$ 1,987,845	\$ 1,980,200	\$ -	\$ -	\$ -	\$ -	\$ 15,756,619
TOTAL PURCHASES AND (SALES)	\$ 3,667,136	\$ 4,450,496	\$ 4,312,682	\$ 4,405,234	\$ 4,546,425	\$ 5,080,361	\$ 5,224,587	\$ 5,260,648	\$ -	\$ -	\$ -	\$ -	\$ 36,947,568
TOTAL CAPACITY	\$ 5,607,926	\$ 6,391,286	\$ 6,253,472	\$ 6,346,024	\$ 6,582,748	\$ 7,069,451	\$ 7,212,432	\$ 7,240,848	\$ -	\$ -	\$ -	\$ -	\$ 52,704,186

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