



JOHN BURNETT
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PROGRESS ENERGY SERVICE COMPANY, LLC

September 25, 2007

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

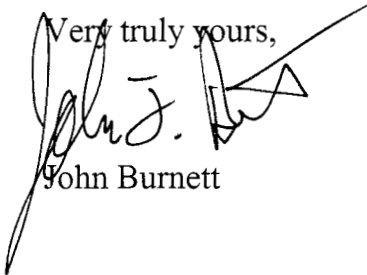
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Re: Docket No. 070001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of August 2007.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

John Burnett

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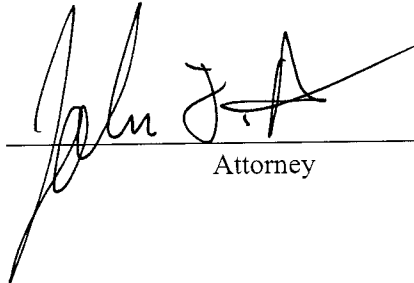
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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 070001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of August 2007 have been furnished to the following individuals by regular U.S. Mail this 25th day of September 2007.



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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

AUGUST 2007

	(0)				\$				MWH				CENTS/KWH							
	ACTUAL		ESTIMATED		DIFFERENCE				ACTUAL		ESTIMATED		DIFFERENCE		ACTUAL		ESTIMATED		DIFFERENCE	
	AMOUNT		AMOUNT		AMOUNT		%		AMOUNT		AMOUNT		AMOUNT		AMOUNT		AMOUNT		AMOUNT	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	228,543,337	222,526,413	6,021,924	2.7	4,066,458	3,938,585	147,873	3.8	5.5928	5.5499	(0.0571)	(1.0)							
2	SPENT NUCLEAR FUEL DISPOSAL COST	544,648	538,862	5,786	1.1	575,981	573,257	2,724	0.5	0.0946	0.0940	0.0006	0.6							
3	COAL CAR INVESTMENT	65,486	228,556	(163,072)	(71.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0							
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	5,733	0	6,733	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0							
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	2,412,339	3,288,066	(875,727)	(26.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0							
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0							
5	TOTAL COST OF GENERATED POWER	231,577,542	226,581,899	4,995,643	2.2	4,086,458	3,938,585	147,873	3.8	5.6670	5.7529	(0.0859)	(1.5)							
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	36,222,050	31,628,390	4,593,660	14.5	604,683	594,737	99,946	16.8	5.2142	5.3180	(0.1038)	(2.0)							
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0							
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	7,069,087	4,281,788	2,787,299	65.1	81,486	36,114	45,372	125.6	8.6752	11.3563	(3.1811)	(26.8)							
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0							
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0							
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,084,585	13,311,576	773,007	5.8	376,473	376,920	(447)	(0.1)	3.7412	3.5317	0.2095	5.9							
12	TOTAL COST OF PURCHASED POWER	57,375,722	49,221,756	8,153,966	16.6	1,152,642	1,007,771	144,871	14.4	4.9778	4.3842	0.0936	1.9							
13	TOTAL AVAILABLE MWH					5,239,100	4,946,356	292,744	5.9											
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0							
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0							
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(573,358)	(2,192,060)	1,613,702	(73.6)	(13,577)	(42,398)	28,821	(68.0)	4.2598	5.1702	(0.9104)	(17.6)							
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(135,255)	(243,562)	107,307	(44.1)	(13,577)	(42,398)	28,821	(68.0)	1.0036	0.5745	0.4291	74.7							
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0							
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A3)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0							
17	FUEL COST OF STRATIFIED SALES	(23,809,799)	(18,615,630)	(5,194,169)	27.9	(411,925)	(314,901)	(97,024)	30.8	5.7801	5.9116	(0.1315)	(2.2)							
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(24,524,413)	(21,051,252)	(3,473,161)	16.5	(425,502)	(357,299)	(68,203)	19.1	5.7636	5.3918	(0.1282)	(2.2)							
19	NET INADVERTENT AND WHEELED INTERCHANGE					3,266	0	3,266												
20	TOTAL FUEL AND NET POWER TRANSACTIONS	254,423,851	254,752,403	9,676,448	3.8	4,816,864	4,589,057	227,807	5.0	5.4896	5.5513	(0.0617)	(1.1)							
21	NET UNBILLED	4,740,805	4,953,752	(212,947)	(4.3)	(66,359)	(89,236)	2,877	(3.2)	0.1064	0.1176	(0.0112)	(9.5)							
22	COMPANY USE	917,851	666,156	251,695	37.8	(16,720)	(12,000)	(4,720)	39.3	0.0206	0.0158	0.0048	30.4							
23	T & D LOSSES	14,284,301	15,239,053	(974,752)	(6.4)	(259,840)	(274,513)	14,673	(5.4)	0.3203	0.3617	(0.0414)	(11.5)							
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	264,423,851	254,752,403	9,676,448	3.8	4,453,945	4,213,308	240,637	5.7	5.9370	6.0464	(0.1094)	(1.8)							
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(9,913,082)	(8,187,155)	(1,728,927)	21.1	(166,800)	(135,406)	(31,394)	23.2	5.9449	6.0464	(0.1015)	(1.7)							
26	JURISDICTIONAL KWH SALES	254,512,769	246,565,248	7,947,521	3.2	4,287,144	4,077,902	209,242	5.1	5.9367	6.0464	(0.1097)	(1.8)							
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00154	254,804,719	247,507,127	7,397,591	3.0	4,287,144	4,077,902	209,242	5.1	5.9458	6.0695	(0.1237)	(2.0)							
28	PRIOR PERIOD TRUE-UP	(3,873,355)	(3,873,355)	0	0.0	4,287,144	4,077,902	209,242	5.1	(0.0903)	(0.0950)	0.0047	(5.0)							
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	4,287,144	4,077,902	209,242	5.1	0.0000	0.0000	0.0000	0.0							
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	4,287,144	4,077,902	209,242	5.1	0.0000	0.0000	0.0000	0.0							
29	TOTAL JURISDICTIONAL FUEL COST	251,031,364	243,633,772	7,397,592	3.0	4,287,144	4,077,902	209,242	5.1	5.8555	5.9745	(0.1190)	(2.0)							
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0							
31	FUEL COST ADJUSTED FOR TAXES									5.8597	5.9788	(0.1191)	(2.0)							
32	GPIF	(128,921)	(128,921)			4,287,144	4,077,902			(0.0030)	(0.0032)	0.0002	(6.3)							
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.857	5.976	(0.119)	(2.0)							

DOCUMENT NUMBER-DATE

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PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
AUGUST 2007

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$228,548,337	222,526,413	\$6,021,924	2.7	\$1,153,987,413	\$1,251,419,898	(\$97,432,485)	(7.8)
1a. NUCLEAR FUEL DISPOSAL COST	544,648	538,862	5,786	1.1	4,249,229	4,096,821	152,408	3.7
1b. NUCLEAR DECOM & DECON	6,733	0	6,733	100.0	53,860	0	53,860	100.0
1c. COAL CAR INVESTMENT	65,486	228,558	(163,072)	(71.4)	563,180	1,862,747	(1,299,567)	(69.8)
2. FUEL COST OF POWER SOLD	(578,358)	(2,192,060)	1,613,702	(73.6)	(11,962,077)	(15,167,394)	3,205,317	(21.1)
2a. GAIN ON POWER SALES	(136,255)	(243,562)	107,307	(44.1)	(2,336,170)	(1,685,266)	(650,904)	38.6
3. FUEL COST OF PURCHASED POWER	36,222,050	31,628,390	4,593,660	14.5	159,828,049	173,936,857	(14,108,808)	(8.1)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	14,084,585	13,311,578	773,007	5.8	101,477,967	105,411,640	(3,933,673)	(3.7)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	7,069,087	4,281,788	2,787,299	65.1	31,672,711	35,730,085	(4,057,375)	(11.4)
5. TOTAL FUEL & NET POWER TRANSACTIONS	285,826,312	270,079,967	15,746,345	5.8	1,437,534,162	1,555,605,383	(118,071,226)	(7.6)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(23,809,799)	(18,615,630)	(5,194,169)	27.9	(120,404,660)	(100,428,613)	(19,976,047)	19.9
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	2,412,339	3,288,066	(875,727)	(26.6)	25,710,460	26,793,815	(1,083,356)	(4.0)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$264,428,851	\$254,752,403	\$9,676,448	3.8	\$1,342,839,962	\$1,481,970,592	(\$139,130,630)	(9.4)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$4,443	\$0	\$4,443	\$24,713	\$0	\$24,713
INEFFICIENT USE OF HINES 3	0	0	0	0	0	0
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,750	0	3,750	27,080	0	27,080
ADJUSTMENT FOR NUCLEAR DECOM & DECON	(6,733)	0	(6,733)	(53,860)	0	(53,860)
TANK BOTTOM ADJUSTMENT (Grossed up)	8,673	0	8,673	328,426	0	328,426
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	359,269	277,111	82,158	2,875,996	2,215,692	660,304
HINES 2 (DEPREC & RETURN)	3,010,955	3,010,955	0	24,578,124	24,578,124	0
Rail Car Sale Gain	(513,000)	0	(513,000)	(1,615,000)	0	(1,615,000)
DOE CRUDE OIL REFUND	(455,019)	0	(455,019)	(455,019)	0	(455,019)
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	\$2,412,339	\$3,288,066	(\$875,727)	\$25,710,460	\$26,793,815	(\$1,083,356)

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$35,426,881 Avg tons: 504,461

B. KWH SALES

1. JURISDICTIONAL SALES	4,287,144,677	4,077,902,000	209,242,677	5.1	25,643,341,969	26,922,609,000	(1,279,267,031)	(4.8)
2. NON JURISDICTIONAL (WHOLESALE) SALES	166,800,393	135,406,000	31,394,393	23.2	909,598,929	876,470,000	33,128,929	3.8
3. TOTAL SALES	4,453,945,070	4,213,308,000	240,637,070	5.7	26,552,940,898	27,799,079,000	(1,246,138,102)	(4.5)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.25	96.79	(0.54)	(0.6)	98.57	96.85	(0.28)	(0.3)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
AUGUST 2007

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$221,233,442	\$209,116,941	\$12,116,501	5.8	\$1,299,043,347	\$1,380,605,427	(\$81,562,079)	(5.9)
2. ADJUSTMENTS- PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	3,873,355	3,873,355	(0)	0.0	30,986,838	30,986,840	(2)	0.0
2b. INCENTIVE PROMSION	128,921	128,921	(0)	0.0	1,031,365	1,031,368	(3)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	225,235,717	213,119,217	12,116,500	5.7	1,331,061,551	1,412,623,635	(81,562,084)	(5.8)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	264,428,851	254,752,403	9,676,448	3.8	1,342,839,962	1,481,970,592	(139,130,630)	(9.4)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	95.25	96.79	(0.54)	(0.6)	96.57	96.85	(0.28)	(0.3)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00154 LOSS MULTIPLIER)	254,904,719	247,507,127	7,397,591	3.0	1,298,553,296	1,440,751,771	(142,198,475)	(9.9)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(29,669,002)	(34,387,911)	4,718,909	(13.7)	32,508,255	(28,128,137)	60,636,391	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	442,943	39,257	403,686	1,028.3	4,585,418	2,485,622	2,099,796	34.5
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	114,551,121	28,072,911	86,478,209	308.1	75,344,873	46,480,257	28,864,615	52.1
10. TRUE UP COLLECTED (REFUNDED)	(3,873,355)	(3,873,355)	0	0.0	(30,986,838)	(30,986,840)	2	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	81,451,708	(10,149,097)	91,600,805	(902.6)	81,451,708	(10,149,097)	91,600,805	(902.6)
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	81,451,708	(10,149,097)	91,600,805	(902.6)	81,451,708	(10,149,097)	91,600,805	(902.6)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	\$114,551,121	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	81,008,765	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	195,559,886	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	97,779,943	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.240	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.620	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	10.860	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	5.430	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.453	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$442,943	N/A	--	--				

NOT

APPLICABLE

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

08-2007
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	51,971,254	52,516,098	-544,844	-1.0%
2	LIGHT OIL	18,666,931	20,558,549	-1,891,618	-9.2%
3	COAL	45,075,420	46,854,699	-1,779,279	-3.8%
4	GAS	110,619,657	100,441,232	10,178,425	10.1%
5	NUCLEAR	2,215,074	2,155,835	59,239	2.7%
6					
7					
8	TOTAL (\$)	228,548,337	222,526,413	6,021,924	2.7%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	601,117	563,568	37,549	6.7%
10	LIGHT OIL	86,747	75,516	11,231	14.9%
11	COAL	1,371,950	1,454,880	-82,930	-5.7%
12	GAS	1,450,662	1,271,364	179,298	14.1%
13	NUCLEAR	575,961	573,257	2,724	0.5%
14					
15					
16	TOTAL (MWH)	4,086,458	3,938,585	147,873	3.8%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	969,458	915,472	53,986	5.9%
18	LIGHT OIL (BBL)	216,501	204,659	11,842	5.8%
19	COAL (TON)	561,051	581,506	-20,455	-3.5%
20	GAS (MCF)	11,191,082	9,947,033	1,244,049	12.5%
21	NUCLEAR (MMBTU)	5,975,635	5,938,939	36,696	0.6%
22					
23					

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

08-2007
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	6,360,734	5,959,724	401,010	6.7%
25	LIGHT OIL	1,235,993	1,186,228	49,765	4.2%
26	COAL	13,588,031	14,230,651	-642,620	-4.5%
27	GAS	11,466,795	9,947,033	1,519,762	15.3%
28	NUCLEAR	5,975,635	5,938,939	36,696	0.6%
29					
30					
31	TOTAL (MILLION BTU)	38,627,187	37,262,575	1,364,612	3.7%
GENERATION MIX (% MWH)					
32	HEAVY OIL	14.7	14.31	0.4	2.8%
33	LIGHT OIL	2.1	1.92	0.2	10.7%
34	COAL	33.6	36.94	-3.4	-9.1%
35	GAS	35.5	32.28	3.2	10.0%
36	NUCLEAR	14.1	14.55	-0.5	-3.2%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

08-2007
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	53.61	57.37	-3.76	-6.5%
41	LIGHT OIL (\$/BBL)	86.22	100.45	-14.23	-14.2%
42	COAL (\$/TON)	80.34	80.57	-0.23	-0.3%
43	GAS (\$/MCF)	9.88	10.10	-0.21	-2.1%
44	NUCLEAR (\$/MBTU)	0.37	0.36	0.01	2.1%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	8.17	8.81	-0.64	-7.3%
48	LIGHT OIL	15.10	17.33	-2.23	-12.9%
49	COAL	3.32	3.29	0.02	0.8%
50	GAS	9.65	10.10	-0.45	-4.5%
51	NUCLEAR	0.37	0.36	0.01	2.1%
52					
53					
54	SYSTEM (\$/MBTU)	5.92	5.97	-0.06	-0.9%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,582	10,575	7	0.1%
56	LIGHT OIL	14,248	15,708	-1,460	-9.30%
57	COAL	9,904	9,781	123	1.3%
58	GAS	7,905	7,824	81	1.0%
59	NUCLEAR	10,375	10,360	15	0.1%
60					
61					
62	SYSTEM (BTU/KWH)	9,452	9,461	-8	-0.1%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

08-2007
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	8.65	9.32	-0.67	-7.2%
64	LIGHT OIL	21.52	27.22	-5.71	-21.0%
65	COAL	3.29	3.22	0.06	2.0%
66	GAS	7.63	7.90	-0.27	-3.5%
67	NUCLEAR	0.38	0.38	0.01	2.3%
68					
69					
70	SYSTEM (CENTS/KWH)	5.59	5.65	-0.06	-1.0%

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

08-2007
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	498	184,835.00	50			10,214				1,887,837	15,198,721	8.223	
		170,400.97					#6	263,200	6.604	1,738,260	13,937,407	8.179	52.954
		14,434.03					GS	142,125	1.036	147,242	1,223,944	8.480	8.612
		0					#2	403	5.795	2,336	37,370	0.000	92.730
UNIT 2	507	213,264.00	57			10,440				2,226,552	18,037,257	8.458	
		193,285.51					#6	307,326	6.561	2,016,220	16,274,039	8.420	52.954
		19,978.49					GS	201,160	1.036	208,402	1,732,339	8.671	8.612
		0					#2	333	5.795	1,930	30,879	0.000	92.730
Bartow													
UNIT 1	121	56,716.00	63			11,304				641,114	5,247,529	9.252	
		56,716.00					#6	98,124	6.529	640,617	5,239,826	9.239	53.400
		0					#2	85	5.850	497	7,703	0.000	90.624
UNIT 2	119	40,593.00	46			11,635				472,295	3,863,066	9.517	
		40,593.00					#6	72,342	6.529	472,295	3,863,066	9.517	53.400
UNIT 3	204	97,380.00	64			10,238				997,009	8,154,881	8.374	
		97,380.00					#6	152,713	6.529	997,009	8,154,881	8.374	53.400
Crystal River 1 & 2													
UNIT 1	379	198,251.00	70			10,469				2,075,564	6,792,431	3.426	
		0					#2	797	5.853	4,665	73,767	0.000	92.556
		198,251.00					CA	84,320	24.560	2,070,899	6,718,664	3.389	79.681
UNIT 2	491	196,609.00	54			10,180				2,001,573	6,550,320	3.332	
		0					#2	769	5.853	4,501	71,175	0.000	92.555
		196,609.00					CA	81,314	24.560	1,997,072	6,479,145	3.295	79.681

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

08-2007
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	722	491,460.00	91			9,899				4,864,969	16,402,372	3.337	
		0					#2	1,669	5.859	9,779	144,925	0.000	86.833
		491,460.00					CA	201,661	24.076	4,855,190	16,257,447	3.308	80.618
UNIT 5	721	488,152.00	91			9,569				4,671,057	15,711,860	3.219	
		0					#2	1,056	5.859	6,187	91,696	0.000	86.833
		488,152.00					CA	193,756	24.076	4,664,869	15,620,164	3.200	80.618
Suwannee Plant													
UNIT 1	30	13,157.00	59			7,309				96,165	885,216	6.728	
		13,157.00					#6	14,830	6.468	95,920	881,354	6.699	59.430
		0					#2	42	5.830	245	3,862	0.000	91.952
UNIT 2	31	16,867.00	73			13,142				221,667	2,005,148	11.888	
		16,867.00					#6	33,710	6.572	221,556	2,003,401	11.878	59.430
		0					#2	19	5.830	111	1,747	0.000	91.947
UNIT 3	80	37,198.00	62			13,568				504,699	8,904,999	23.939	
		13,182.22					#6	27,213	6.572	178,855	1,617,281	12.269	59.430
		24,015.78					GS	315,740	1.032	325,844	7,287,718	30.346	23.081
TOTAL	3,903	2,034,482.00				10,155				20,660,501	107,753,800	5.296	
Nuclear													
Crystal River 3													
UNIT 3	794	575,981.00	98			10,375				5,975,804	2,760,804	0.479	
		0					NF	5,975,635	1.000	5,975,635	2,759,722	0.000	0.462
		0					#2	29	5.837	169	1,082	0.000	37.310
TOTAL	794	575,981.00				10,375				5,975,804	2,760,804	0.479	
Gas Turbine													
Avon Park Peaker	50	3,723.00	10			17,656				65,732	561,480	15.081	
		482.97					#2	1,461	5.837	8,527	126,187	26.127	86.370

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

08-2007
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		3,240.03					GS	55,217	1.036	57,205	435,293	13.435	7.883
Bartow Peaker	176	18,208.00	14			14,006				255,025	2,583,970	14.191	
		5,793.12					#2	13,871	5.850	81,140	1,261,250	21.772	90.927
		12,414.88					GS	167,843	1.036	173,885	1,322,721	10.654	7.881
Bayboro Peaker	177	15,017.00	11			13,853				208,026	3,210,215	21.377	
		15,017.00					#2	35,671	5.832	208,026	3,210,215	21.377	89.995
Debary Peaker	643	55,274.00	12			14,037				775,874	8,061,535	14.585	
		23,596.68					#2	57,086	5.802	331,224	4,715,874	19.985	82.610
		31,677.32					GS	429,614	1.035	444,650	3,345,661	10.562	7.788
Higgins Peaker	110	14,618.00	18			17,733				259,216	1,941,431	13.281	
		13.64					#2	42	5.760	242	1,994	14.615	47.476
		14,604.36					GS	249,975	1.036	258,974	1,939,437	13.280	7.759
Hines Energy	1,889	997,836.00	71			6,907				6,891,921	58,800,219	5.893	
		997,836.00					GS	6,750,167	1.021	6,891,921	58,800,219	5.893	8.711
Intercession City Peaker	849	151,186.00	24			9,712				1,468,299	18,837,032	12.460	
		24,746.82					#2	41,405	5.805	240,338	3,814,634	15.415	92.130
		126,439.18					GS	1,205,065	1.019	1,227,961	15,022,398	11.881	12.466
Rio Pinar Peaker	13	459.00	5			17,724				8,135	121,028	26.368	
		459.00					#2	1,396	5.828	8,135	121,028	26.368	86.696
Suwannee Peaker	157	33,964.00	29			14,396				488,954	10,444,701	30.752	
		5,503.58					#2	13,471	5.882	79,231	1,238,739	22.508	91.956
		28,460.42					GS	394,724	1.038	409,724	9,205,962	32.347	23.323
Tiger Bay Cogen	203	135,820.00	90			7,466				1,013,989	8,129,639	5.986	
		135,820.00					GS	982,547	1.032	1,013,989	8,129,639	5.986	8.274
Turner Peaker	150	16,735.00	15			14,862				248,712	3,712,563	22.184	
		16,735.00					#2	42,487	5.854	248,712	3,712,563	22.184	87.381
Univ of Florida Cogen	45	33,155.00	99			9,260				307,000	2,174,566	6.559	
		0.00					#2	0	0.000	0	240	0.000	0.000
		33,155.00					GS	296,935	1.034	307,000	2,174,326	6.558	7.323
TOTAL	4,462	1,475,995.00				8,124				11,990,882	118,578,380	8.034	

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

08-2007
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
SYSTEM TOTAL	9,159	4,086,458.00				9,452				38,627,187	229,092,985	5.606	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	548,671	581,506	-32,835	-5.6%
	37 Unit Cost (\$/TON)	78.82	80.57	-1.76	-2.2%
	38 Amount (\$)	43,245,468	46,854,671	-3,609,203	-7.7%
	39 BURNED				
	40 Units (TON)	561,051	581,506	-20,455	-3.5%
	41 Unit Cost (\$/TON)	80.34	80.57	-0.23	-0.3%
	42 Amount (\$)	45,075,420	46,854,699	-1,779,279	-3.8%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-1,608			
	46 ENDING INVENTORY				
	47 Units (TON)	855,134	768,000	87,134	11.3%
	48 Unit Cost (\$/TON)	80.22	80.57	-0.36	-0.4%
	49 Amount (\$)	68,595,953	61,881,370	6,714,583	10.9%
	50				
	51 DAYS SUPPLY	47	39	8	20.5%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	11,191,082	9,947,033	1,244,049	12.5%
	68	Unit Cost (\$/MCF)	9.83	10.10	-0.21	-2.1%
	69	Amount (\$)	110,619,657	100,441,232	10,178,425	10.1%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,975,635	5,938,939	36,696	0.6%
	72	Unit Cost (\$/MM BTU)	0.37	0.36	0.01	2.1%
	73	Amount (\$)	2,215,074	2,155,835	59,239	2.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2007 Thru 08-2007
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	267,941,387	330,131,031	-62,189,644	-18.8%
2	LIGHT OIL	41,620,160	84,059,674	-42,439,514	-50.5%
3	COAL	321,595,287	329,705,786	-8,110,499	-2.5%
4	GAS	506,057,427	491,268,279	14,789,148	3.0%
5	NUCLEAR	16,773,151	16,255,128	518,023	3.2%
6					
7					
8	TOTAL (\$)	1,153,987,413	1,251,419,898	-97,432,485	-7.8%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	3,218,890	3,709,077	-490,187	-13.2%
10	LIGHT OIL	204,098	321,806	-117,708	-36.6%
11	COAL	10,060,663	10,398,625	-337,962	-3.3%
12	GAS	7,326,448	6,608,016	718,432	10.9%
13	NUCLEAR	4,497,999	4,358,320	139,679	3.2%
14					
15					
16	TOTAL (MWH)	25,308,098	25,395,844	-87,746	-0.3%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	5,148,306	5,988,895	-840,589	-14.0%
18	LIGHT OIL (BBL)	475,421	860,013	-384,592	-44.7%
19	COAL (TON)	3,992,427	4,119,884	-127,457	-3.1%
20	GAS (MCF)	56,558,601	51,883,862	4,674,739	9.0%
21	NUCLEAR (MMBTU)	46,152,965	44,779,969	1,372,996	3.1%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2007 Thru 08-2007
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	33,912,972	38,987,678	-5,074,706	-13.0%
25	LIGHT OIL	2,694,472	4,984,654	-2,290,182	-45.9%
26	COAL	97,593,968	101,127,015	-3,533,047	-3.5%
27	GAS	57,898,163	51,883,862	6,014,301	11.6%
28	NUCLEAR	46,152,965	44,779,969	1,372,996	3.1%
29					
30					
31	TOTAL (MILLION BTU)	238,252,541	241,763,178	-3,510,637	-1.5%
GENERATION MIX (% MWH)					
32	HEAVY OIL	12.7	14.61	-1.9	-12.9%
33	LIGHT OIL	0.8	1.27	-0.5	-36.4%
34	COAL	39.8	40.95	-1.2	-2.9%
35	GAS	28.9	26.02	2.9	11.3%
36	NUCLEAR	17.8	17.16	0.6	3.6%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2007 Thru 08-2007
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	52.04	55.12	-3.08	-5.6%
41	LIGHT OIL (\$/BBL)	87.54	97.74	-10.20	-10.4%
42	COAL (\$/TON)	80.55	80.03	0.52	0.7%
43	GAS (\$/MCF)	8.95	9.47	-0.52	-5.5%
44	NUCLEAR (\$/MBTU)	0.36	0.36	0.00	0.1%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	7.90	8.47	-0.57	-6.7%
48	LIGHT OIL	15.45	16.86	-1.42	-8.4%
49	COAL	3.30	3.26	0.03	1.1%
50	GAS	8.74	9.47	-0.73	-7.7%
51	NUCLEAR	0.36	0.36	0.00	0.1%
52					
53					
54	SYSTEM (\$/MBTU)	4.84	5.18	-0.33	-6.4%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,536	10,511	24	0.2%
56	LIGHT OIL	13,202	15,490	-2,288	-14.77%
57	COAL	9,701	9,725	-24	-0.3%
58	GAS	7,903	7,852	51	0.6%
59	NUCLEAR	10,261	10,275	-14	-0.1%
60					
61					
62	SYSTEM (BTU/KWH)	9,414	9,520	-106	-1.1%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2007 Thru 08-2007
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	8.32	8.90	-0.58	-6.5%
64	LIGHT OIL	20.39	26.12	-5.73	-21.9%
65	COAL	3.20	3.17	0.03	0.8%
66	GAS	6.91	7.43	-0.53	-7.1%
67	NUCLEAR	0.37	0.37	0.00	0.0%
68					
69					
70	SYSTEM (CENTS/KWH)	4.56	4.93	-0.37	-7.5%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

01-2007 Thru 08-2007
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	498	1,166,558.00	40			10,365				12,091,110	94,745,170	8.122	
		1,116,120.02					#6	1,749,147	6.603	11,549,285	90,027,795	8.066	51.470
		50,437.98					GS	504,124	1.035	521,918	4,363,601	8.651	8.656
		0					#2	3,435	5.795	19,907	353,774	0.000	102.991
UNIT 2	507	1,143,823.00	39			10,345				11,833,205	93,219,754	8.150	
		1,082,890.00					#6	1,693,355	6.605	11,184,553	87,602,404	8.090	51.733
		60,933.00					GS	607,851	1.035	629,342	5,271,527	8.651	8.672
		0					#2	3,332	5.795	19,310	345,823	0.000	103.788
Bartow													
UNIT 1	121	232,366.00	33			11,329				2,632,396	21,301,540	9.167	
		232,366.00					#6	401,139	6.552	2,628,286	21,238,428	9.140	52.945
		0					#2	704	5.838	4,110	63,113	0.000	89.649
UNIT 2	119	174,497.00	25			11,777				2,055,085	16,464,626	9.435	
		174,497.00					#6	313,631	6.553	2,055,085	16,464,626	9.435	52.497
UNIT 3	204	524,668.00	44			10,276				5,391,588	42,558,029	8.111	
		519,379.45					#6	813,728	6.559	5,337,241	42,168,154	8.119	51.821
		5,288.55					GS	52,661	1.032	54,346	389,875	7.372	7.403
Crystal River 1 & 2													
UNIT 1	379	1,292,564.00	58			10,228				13,219,782	43,255,323	3.346	
		0					#2	6,794	5.808	39,458	752,723	0.000	110.792
		1,292,564.00					CA	537,148	24.538	13,180,324	42,502,600	3.288	79.126
UNIT 2	491	1,507,090.00	53			9,900				14,920,422	48,399,130	3.211	
		0					#2	4,658	5.807	27,048	499,955	0.000	107.333
		1,507,090.00					CA	607,613	24.511	14,893,374	47,899,175	3.178	78.832

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2007 Thru 08-2007
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	722	3,659,792.00	87			9,570				35,025,230	118,030,629	3.225	
		0					#2	19,128	5.849	111,873	1,919,473	0.000	100.349
		3,659,792.00					CA	1,430,148	24.412	34,913,358	116,111,157	3.173	81.188
UNIT 5	721	3,630,183.00	86			9,561				34,709,955	116,838,375	3.219	
		0					#2	17,616	5.849	103,042	1,756,019	0.000	99.683
		3,630,183.00					CA	1,417,518	24.414	34,606,913	115,082,356	3.170	81.186
Suwannee Plant													
UNIT 1	30	35,730.00	20			11,123				397,414	3,103,006	8.685	
		25,069.34					#6	42,905	6.487	278,340	2,535,080	10.112	59.086
		10,660.66					GS	114,693	1.032	118,363	560,541	5.258	4.887
		0					#2	122	5.830	711	7,386	0.000	60.541
UNIT 2	31	39,647.00	22			13,060				517,803	4,653,772	11.738	
		39,647.00					#6	79,066	6.539	517,015	4,645,042	11.716	58.749
		0					#2	135	5.838	788	8,730	0.000	64.667
UNIT 3	80	83,646.00	18			12,610				1,054,812	12,859,002	15.373	
		28,838.74					#6	55,335	6.563	363,166	3,259,860	11.304	58.911
		54,807.26					GS	668,889	1.032	690,188	9,582,017	17.483	14.325
		0					#2	250	5.830	1,457	17,124	0.000	68.496
TOTAL	3,903	13,490,564.00				9,922				133,848,802	615,428,356	4.562	
Nuclear													
Crystal River 3													
UNIT 3	794	4,497,999.00	97			10,261				46,154,396	16,795,582	0.373	
		0					NF	46,152,965	1.000	46,152,965	16,773,151	0.000	0.363
		0					#2	245	5.838	1,430	22,431	0.000	91.555
TOTAL	794	4,497,999.00				10,261				46,154,396	16,795,582	0.373	
Gas Turbine													

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

01-2007 Thru 08-2007
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Avon Park Peaker	47	9,192.00	3			17,514				160,987	1,450,668	15.782	
		1,536.64					#2	4,607	5.842	26,913	391,940	25.506	85.075
		7,655.36					GS	129,564	1.035	134,075	1,058,729	13.830	8.171
Bartow Peaker	174	31,643.00	3			14,967				473,593	4,711,250	14.889	
		8,559.43					#2	21,884	5.854	128,107	1,980,474	23.138	90.499
		23,083.57					GS	333,702	1.035	345,486	2,730,777	11.830	8.183
Bayboro Peaker	180	34,245.00	3			12,778				437,577	6,735,362	19.668	
		34,245.00					#2	75,187	5.820	437,577	6,735,362	19.668	89.581
Debary Peaker	573	111,852.00	3			13,963				1,561,822	15,605,433	13.952	
		37,972.11					#2	91,336	5.805	530,216	7,493,635	19.735	82.045
		73,879.89					GS	996,721	1.035	1,031,606	8,111,798	10.980	8.138
Higgins Peaker	105	27,296.00	4			17,695				482,996	3,779,129	13.845	
		525.43					#2	1,614	5.760	9,297	57,070	10.862	35.359
		26,770.57					GS	457,584	1.035	473,698	3,722,059	13.904	8.134
Hines Energy	1,962	5,450,514.00	48			7,139				38,910,133	336,812,947	6.179	
		4,349.38					#2	5,542	5.603	31,049	303,050	6.968	54.682
		5,446,164.62					GS	38,097,214	1.021	38,879,084	336,509,898	6.179	8.833
Intercession City Peaker	927	490,619.00	9			12,015				5,894,749	60,793,731	12.391	
		45,847.03					#2	94,945	5.802	550,848	8,623,931	18.810	90.831
		444,771.97					GS	5,228,432	1.022	5,343,901	52,169,800	11.730	9.978
Rio Pinar Peaker	14	788.00	1			17,703				13,950	204,377	25.936	
		788.00					#2	2,393	5.830	13,950	204,377	25.936	85.406
Suwannee Peaker	159	94,595.00	10			14,308				1,353,489	17,909,086	18.932	
		9,270.87					#2	22,622	5.864	132,650	2,014,407	21.728	89.046
		85,324.13					GS	1,179,668	1.035	1,220,839	15,894,679	18.629	13.474
Tiger Bay Cogen	205	802,142.00	67			7,740				6,208,527	50,194,179	6.258	
		802,142.00					GS	6,011,099	1.033	6,208,527	50,194,179	6.258	8.350
Turner Peaker	149	34,154.00	4			14,778				504,729	7,447,388	21.805	
		34,154.00					#2	86,155	5.858	504,729	7,447,388	21.805	86.442
Univ of Florida Cogen	46	232,495.00	87			9,664				2,246,790	16,119,925	6.933	
		0.00					#2	0	0.000	0	621,976	0.000	0.000

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2007 Thru 08-2007
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		232,495.00					GS	2,176,399	1.032	2,246,790	15,497.949	6.666	7.121
TOTAL	4,540	7,319,535.00				7,958				58,249,343	521,763,475	7.128	
SYSTEM TOTAL	9,237	25,308,098.00				9,414				238,252,541	1,153,987,413	4.560	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	3,840,083	4,119,884	-279,801	-6.8%
	37 Unit Cost (\$/TON)	80.36	80.03	0.33	0.4%
	38 Amount (\$)	308,588,479	329,705,683	-21,117,204	-6.4%
	39 BURNED				
	40 Units (TON)	3,992,427	4,119,884	-127,457	-3.1%
	41 Unit Cost (\$/TON)	80.55	80.03	0.52	0.7%
	42 Amount (\$)	321,595,287	329,705,786	-8,110,499	-2.5%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-10,312			
	46 ENDING INVENTORY				
	47 Units (TON)	855,134	768,000	87,134	11.3%
	48 Unit Cost (\$/TON)	80.22	80.57	-0.36	-0.4%
	49 Amount (\$)	68,595,953	61,881,370	6,714,583	10.9%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2007 Thru 08-2007
FINAL

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	56,558,601	51,883,862	4,674,739	9.0%
	68	Unit Cost (\$/MCF)	8.95	9.47	-0.52	-5.5%
	69	Amount (\$)	506,057,427	491,268,279	14,789,148	3.0%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	46,152,965	44,779,969	1,372,996	3.1%
	72	Unit Cost (\$/MM BTU)	0.36	0.36	0.00	0.1%
	73	Amount (\$)	16,773,151	16,255,128	518,023	3.2%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

Progress Energy Florida, Inc.
 Schedule A6
 Power Sold for the Month of
 August 2007

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		42,398		42,398	5.170	5.745	2,192,060.00	2,435,622.00	243,562.00
ACTUAL									
Cargill Power Markets, LLC	Transmission Purch	720		720	0.000	0.461	0.00	3,319.20	3,319.20
City of Lakeland, FL	Schedule A	300		300	23.512	24.698	70,537.25	74,092.75	3,555.50
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	9,091.68	9,091.68	0.00
City of New Smyrna Beach, FL	Schedule OS	122		122	9.280	13.248	11,321.39	16,162.10	4,840.71
Oglethorpe Power Corp.	EEI	100		100	2.705	3.826	2,705.00	3,826.00	1,121.00
Orlando Utilities Commission	Schedule OS	1,525		1,525	5.119	5.359	78,061.00	81,729.00	3,668.00
Reedy Creek Improvement District	Schedule OS	20		20	2.781	3.576	556.15	715.20	159.05
Seminole Electric Cooperative, Inc	CR-1	2,655		2,655	3.594	4.561	95,424.35	121,092.65	25,668.30
Seminole Electric Cooperative, Inc.	Load Following	240		240	2.817	2.817	6,766.55	6,766.55	0.00
Southern Company Services, Inc	MR1	100		100	4.561	7.057	4,561.00	7,057.00	2,496.00
Tampa Electric Company	CR-1	4,980		4,980	3.589	4.625	178,715.15	230,323.80	51,608.65
Tampa Electric Company	Schedule J	2,100		2,100	4.085	5.173	85,787.00	108,624.00	22,837.00
The Energy Authority, Inc.	Contract	695		695	4.926	7.322	34,236.78	50,888.41	16,651.63
The Energy Authority, Inc.	EEI	20		20	2.975	4.626	595.00	925.20	330.20
Subtotal - Gain on Other Power Sales		13,577		13,577	4.260	5.263	578,358.30	714,613.54	136,255.24
CURRENT MONTH TOTAL		13,577		13,577	4.260	5.263	578,358.30	714,613.54	136,255.24
DIFFERENCE		(28,821)		(28,821)	(0.910)	(0.482)	(1,613,701.70)	(1,721,008.46)	(107,306.76)
DIFFERENCE %		(67.98)		(67.98)	(17.61)	(8.38)	(73.62)	(70.66)	(44.06)
CUMULATIVE ACTUAL		280,264		280,264	4.268	6.102	11,062,077.37	14,208,246.00	2,336,169.53
CUMULATIVE ESTIMATED		271,994		271,994	5.576	6.196	15,167,394.00	16,852,660.00	1,685,268.00
DIFFERENCE		8,270		8,270	(1.308)	(1.094)	(3,205,316.63)	(2,554,413.10)	650,903.53
DIFFERENCE %		3.04		3.04	(23.46)	(17.66)	(21.13)	(15.16)	38.62

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF
AUGUST, 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	FUEL COST (\$/KWH)	TOTAL COST (\$/KWH)	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		594,737			594,737	5.318	5.318	31,628,390.00	31,628,390.00
ACTUAL									
Carroll Power Markets, LLC	NonEconomy	9,871			9,871	12.558	12.558	1,201,876.62	1,201,876.62
Central Power & Line	NonEconomy	77,487			77,487	3.232	3.232	2,504,379.84	2,504,379.84
Glades	Firm	11			11	10.234	10.234	1,125.71	1,125.71
Reliant Energy Florida, LLC	TOLL	79,508			79,508	7.958	7.958	6,327,412.07	6,327,412.07
Shady Hills Power Company, LLC	TOLL	167,142			167,142	8.657	8.657	14,469,981.32	14,469,981.32
Southern Company Services, Inc	Southern UPS	309,962			309,962	1.912	1.912	5,899,113.44	5,899,113.44
Tampa Electric Company	TECO AR1	36,610			36,610	5.780	5.780	2,108,599.90	2,108,599.90
The Energy Authority, Inc	NonEconomy	17,392			17,392	15.270	15.270	2,655,721.20	2,655,721.20
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	1,593.00	1,593.00
Reliant Energy Florida, LLC	TOLL	0			0	0.000	0.000	561,218.58	561,218.58
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	750,820.70	750,820.70
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	(229,794.93)	(229,794.93)
CURRENT MONTH TOTAL		694,683			694,683	5.214	5.214	36,222,049.95	36,222,049.95
DIFFERENCE		99,946			99,946	(0.104)	(0.104)	4,593,956.66	4,593,956.66
DIFFERENCE %		16.6			16.6	(2.0)	(2.0)	14.6	14.6
CUMULATIVE ACTUAL		3,963,487			3,963,487	4.033	4.033	150,828,048.51	150,828,048.51
CUMULATIVE ESTIMATED		4,000,028			4,000,028	4.348	4.348	173,936,857.00	173,936,857.00
DIFFERENCE		-36,539			-36,539	(0.315)	(0.315)	(14,108,808.49)	(14,108,808.49)
DIFFERENCE %		(0.9)			(0.9)	(7.3)	(7.3)	(8.1)	(8.1)

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ENERGY PAYMENT TO QUALIFYING FACILITIES

PROGRESS ENERGY FLORIDA, INC. FOR THE MONTH OF:
SCHEDULE A8 AUGUST, 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		376,920	0	0	376,920	3.532	3.532	13,311,578.00
ACTUAL								
Auburndale Power F CO-GEN		8,145			8,145	8.010	8.010	492,187.27
ADJ		0			0			(488.29)
Auburndale Power F CO-GEN		6,197			6,197	2.410	2.410	149,358.08
ADJ		0			0			(4,300.32)
Auburndale Power F CO-GEN		41,625			41,625	4.070	4.070	1,894,133.43
ADJ		0			0			72,643.30
Bay County (BAYCO) CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Cargill Fertilizer, Inc CO-GEN		2,390			2,390	2.620	2.620	62,618.00
ADJ		0			0			(64,423.33)
Central Power & Light CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRI) CO-GEN		7			7	5.088	5.088	342.42
ADJ		6			6			325.52
Jefferson Power L.C CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Lake County (LAKC) CO-GEN		8,278			8,278	2.460	2.460	203,638.80
ADJ		0			0			(5,477.45)
Lake Cogen Limited CO-GEN		36,553			36,553	4.327	4.327	1,581,648.31
ADJ		98			98			88,402.30
Metro-Dade County CO-GEN		23,103			23,103	4.064	4.064	938,905.92
ADJ		0			0			(31,496.15)
Metro-Dade County CO-GEN		109			109	4.931	4.931	5,374.79
ADJ		0			0			(1,794.92)
Orange Cogen (OR) CO-GEN		8,170			8,170	5.819	5.819	475,412.30
ADJ		0			0			(15,469.22)
Orange Cogen (OR) CO-GEN		29,190			29,190	3.218	3.218	939,334.20
ADJ		0			0			101,520.65
Orlando Cogen Limi CO-GEN		59,479			59,479	4.067	4.067	2,419,010.93
ADJ		0			0			112,705.79
Orlando Cogen Limi CO-GEN		1,440			1,440	5.721	5.721	82,382.40
ADJ		0			0			857.24
Pasco Cogen Limite CO-GEN		40,246			40,246	3.260	3.260	1,312,019.60
ADJ		187			187			113,525.88
Pasco County Reso CO-GEN		17,310			17,310	2.460	2.460	425,826.00
ADJ		0			0			(11,164.67)
PCS Phosphate (OC) CO-GEN		16			16	5.153	5.153	847.15
ADJ		7			7			436.50
PCS Phosphate (OC) CO-GEN		16			16	8.220	8.220	1,290.54
ADJ		4			4			758.13
Perpetual Energy (P) CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Res CO-GEN		38,472			38,472	2.460	2.460	946,411.20
ADJ		0			0			(26,324.28)

Polk Power Partners CO-GEN	29,739	29,739	2.621	2.621	779,456.04
ADJ	0	0			188,230.92
Polk Power Partners CO-GEN	11,565	11,565	2.621	2.621	303,121.80
ADJ	0	0			99,558.47
St. Joe Forest Prodt CO-GEN	0	0	0.000	0.000	0.00
ADJ	0	0			0.00
DG Telogia, LLC (TI CO-GEN	0	0	0.000	0.000	0.00
ADJ	0	0			0.00
U.S Agri-Chemicals CO-GEN	0	0	0.000	0.000	0.00
ADJ	0	0			0.00
Wheelabrator Ridge CO-GEN	13,072	13,072	3.923	3.923	512,814.56
ADJ	0	0			(24,864.09)
Jefferson Power L.C CO-GEN	0	0	0.000	0.000	0.00
ADJ	0	0			0.00
SI Group Energy, LL CO-GEN	3,048	3,048	5.392	5.392	164,348.16
ADJ	0	0			941.57
CURRENT MONTH TOTAL	376,473	376,473	3.741	3.741	14,084,585.43
DIFFERENCE	-447	-447	0.209	0.209	773,007.43
DIFFERENCE %	(0.1)	(0.1)	5.9	5.9	5.8
CUMULATIVE ACTUAL	2,787,324	2,787,324	3.641	3.641	101,478,018.55
CUMULATIVE ESTIMATED	3,021,097	3,021,097	3.489	3.489	105,411,640.00
CUMULATIVE DIFFERENCE	-233,773	-233,773	0.152	0.152	(3,933,621.45)
CUMULATIVE DIFFERENCE %	(7.7)	(7.7)	4.3	4.3	(3.7)

9/5/2007

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PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
AUGUST, 2007

	-1	-2	-3	-4	-5	-6	-7	-8
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED 0	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUELS SAVINGS \$	
ESTIMATED		36,114	11.856	4,281,788.00	12.517	4,520,251.00	238,463.00	
ACTUAL:								
SubTotal - Energy Purchases (Broker)								
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00	
Seminole	Load Following	3,462	6.544	226,554.75	6.544	226,554.75	0.00	
Calpine Energy Services, LP	EEl	387	4.700	18,189.00	9.020	34,906.41	16,717.41	
Cargill Power Markets, LLC	EEl	22,441	7.730	1,734,684.00	12.783	2,868,569.57	1,133,885.57	
Carolina Power Light Company	Transmission Purchase	0	0.000	138.00	0.000	0.00	(138.00)	
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00	
City of Tallahassee, FL	Transmission Purchase	0	0.000	17,513.44	0.000	0.00	(17,513.44)	
Cobb Electric Membership Corp.	EEl	28,999	7.607	2,206,033.00	12.068	3,499,621.54	1,293,588.54	
Constellation Power Source, Inc	InternationalSwapsDeriv	8,265	8.061	666,230.00	12.444	1,028,468.00	362,238.00	
Florida Power & Light Company	Schedule OS	954	6.609	63,051.00	7.932	75,689.20	12,618.20	
Florida Power & Light Company	Transmission Purchase	0	0.000	121,394.86	0.000	0.00	(121,394.86)	
Georgia Power Company- LT	IC-P11	2,092	25.620	535,968.30	38.191	757,112.25	221,143.95	
Jacksonville Electric Authority	Transmission Purchase	0	0.000	173,719.81	0.000	0.00	(173,719.81)	
Orlando Utilities Commission	Schedule OS	111	25.000	27,750.00	36.088	40,057.68	12,307.68	
Reedy Creek Improvement District	Schedule OS	225	15.447	34,755.00	16.875	37,518.70	2,763.70	
Seminole Electric Cooperative, Inc	Contract	320	6.909	22,110.00	9.066	29,010.90	6,900.90	
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	55,691.90	0.000	0.00	(55,691.90)	
Southern Company Services, Inc	MR1	5,261	5.663	297,930.00	7.524	395,818.21	97,888.21	
Southern Company Services, Inc	IC-P11	0	0.000	0.00	0.000	0.00	0.00	
The Energy Authority, Inc.	EEl	5,968	10.204	608,953.00	12.795	763,581.30	154,628.30	
The Energy Authority, Inc.	Contract	2,801	8.817	246,964.00	13.249	371,112.19	124,148.19	
Williams Energy Marketing Trading Company	EEl	200	6.600	13,200.00	8.858	17,716.44	4,516.44	
ADJUSTMENTS								
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00	
City of Tallahassee, FL	Transmission Purchase	0	0.000	(3,464.00)	0.000	0.00	3,464.00	
Florida Power & Light Company	Transmission Purchase	0	0.000	1,677.18	0.000	0.00	(1,677.18)	
Georgia Power Company- LT	IC-P11	0	0.000	0.00	0.000	0.00	0.00	
Jacksonville Electric Authority	Transmission Purchase	0	0.000	38.50	0.000	0.00	(38.50)	
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0	24.91	0	0	-24.91	
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	(20.04)	0.000	0.00	20.04	
SubTotal - Energy Purchases (Non-Broker)		81,486	8.675	7,069,086.61	12.451	10,145,717.14	3,076,630.53	
CURRENT MONTH TOTAL		81,486	8.675	7,069,086.61	12.451	10,145,717.14	3,076,630.53	
DIFFERENCE		45,372	(3.181)	2,787,298.61	(0.066)	5,625,466.14	2,838,167.53	
DIFFERENCE %		125.6	-26.8	65.1	-0.5	124.5	1,190.20	
CUMULATIVE ACTUAL		442,139	7.164	31,672,711.05	8.698	36,455,977.56	6,783,266.51	
CUMULATIVE ESTIMATED		391,593	9.124	35,730,086.00	13.187	51,640,636.00	15,910,550.00	
DIFFERENCE		50,546	(1.961)	(4,057,374.95)	(4.490)	(13,184,658.44)	(9,127,283.49)	
DIFFERENCE %		12.9	(21.5)	(11.4)	(34.0)	(25.5)	(57.4)	
						39,330.00	0.75	

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2007

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBDLFC)	QF	17.00	1/1/95 - 12/31/13	535,840	603,840	569,840	569,840	569,840	569,840	569,840	569,840	0	0	0	0	4,568,720
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,549,254	2,810,633	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	0	0	0	0	21,439,427
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	263,780	(263,790)	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	528,300	562,030	555,150	555,150	555,150	555,150	555,150	555,150	0	0	0	0	4,441,200
5 Jefferson Power L.G. (JEFFPOWR)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	502,478	566,228	534,353	534,353	534,353	534,353	534,353	534,353	0	0	0	0	4,274,820
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,664,851	2,834,217	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	0	0	0	0	22,395,470
8 Metro-Dade County (METRODADE)	QF	43.00	1/1/91 - 11/30/13	989,860	1,091,340	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	1,038,545	0	0	0	0	8,320,845
9 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,276,516	2,502,998	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	0	0	0	0	19,118,019
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,032,631	2,241,015	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,135,823	0	0	0	0	17,094,581
11 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,166,384	3,485,535	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	0	0	0	0	26,607,557
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	966,430	1,021,430	963,930	963,930	963,930	963,930	963,930	963,930	0	0	0	0	7,711,440
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,157,698	2,431,448	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	0	0	0	0	18,356,580
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	2,775,626	3,059,028	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	0	0	0	0	25,338,618
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,057,309	1,185,532	1,111,436	1,111,436	1,111,436	1,111,436	1,111,436	1,111,436	0	0	0	0	6,891,485
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	800,946	800,946	800,946	800,946	800,946	800,946	800,946	795,723	0	0	0	0	6,403,344
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,889,449	4,989,915	3,202,476	4,684,602	3,720,148	3,659,218	5,451,328	4,649,703	0	0	0	0	35,246,839
19 Incremental Security				13,977	72,049	42,116	302,626	109,301	63,713	765,680	20,636	0	0	0	0	1,390,100
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,737	659,767	659,767	659,767	659,767	659,767	659,767	0	0	0	0	5,278,136
21 Retail Wheeling				(51,197)	(201,893)	(58,718)	(52,917)	(30,001)	(35,237)	(25,493)	(12,307)	0	0	0	0	(465,864)
SUBTOTAL				28,719,698	30,552,136	27,965,677	29,714,116	28,579,251	28,467,497	30,971,317	29,431,656	0	0	0	0	234,401,317

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		1270.25	8	3,641,769	3,641,350	2,580,133	4,879,796	3,410,675	7,566,073	7,978,581	7,780,559	0	0	0	0	46,878,938
TOTAL				32,361,467	34,193,456	30,545,810	34,593,914	31,989,926	36,033,570	38,949,896	37,212,215	0	0	0	0	275,280,255