

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

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September 28, 2007

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 070001-EI for the month of July 2007 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

CMP _____

COM _____

CTR _____ bh

ECR _____ Enclosures

GCL _____ cc w/attach: Florida Public Service Commission
OPC _____ James Breman

RCA _____ Office of Public Counsel

SCR _____ cc w/o attach: All Parties of Record

SGA _____

SEC _____

OTH _____

DOCUMENT NUMBER-DATE

08992 OCT-25

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2007

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: September 24, 2007

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3	SMITH	SOUTHWEST GEORGIA OIL	Bainbridge, Ga	S	SMITH	07/07	FO2	0.04	138869	177.10	98.727
4											
5											
6											
7											
8											
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE

08992 OCT-25

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: September 24, 2007

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2																	
3	SMITH	SOUTHWEST GEORGIA OIL	SMITH	07/07	FO2	177.10	98.727	17,484.50	-	17,484.50	98.727	-	98.727	-	-	-	98.727
4																	
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: JULY Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: September 24, 2007

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: September 24, 2007

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PEABODY COAL SALES	10	IL	165	C	RB	83,000.00	39.445	2.98	42.425	1.06	12,057	6.60	11.75
2	INTEROCEAN COAL SALES	45	IM	999	C	RB	84,000.00	62.683	2.98	65.663	0.63	11,599	6.54	10.77
3	AMERICAN COAL CO	10	IL	165	C	RB	116,378.10	48.960	2.98	51.940	1.10	12,057	6.65	11.25
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | |
|---|------------|---|-----------------|
| 1. Reporting Month: JULY | Year: 2007 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> | (850)- 444-6332 |
| 2. Reporting Company: <u>Gulf Power Company</u> | | 5. Signature of Official Submitting Report: Jocelyn P. Peters | |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | | 6. Date Completed: <u>September 24, 2007</u> | |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	PEABODY COAL SALES	10	IL	165	C	83,000.00	38.990	-	38.990	-	38.990	0.185	39.445
2	INTEROCEAN COAL SALES	45	IM	999	C	84,000.00	61.880	-	61.880	-	61.880	0.533	62.683
3	AMERICAN COAL CO	10	IL	165	C	116,378.10	48.460	-	48.460	-	48.460	0.230	48.960
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: September 24, 2007

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PEABODY COAL SALES	10	IL 165	MCDUFFIE TERMINAL	RB	83,000.00	39.445	-	-	-	2.98	-	-	-	-	2.98	42.425
2	INTEROCEAN COAL SALES	45	IM 999	MCDUFFIE TERMINAL	RB	84,000.00	62.683	-	-	-	2.98	-	-	-	-	2.98	65.663
3	AMERICAN COAL CO	10	IL 165	MCDUFFIE TERMINAL	RB	116,378.10	48.960	-	-	-	2.98	-	-	-	-	2.98	51.940
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JULY Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: September 24, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: September 24, 2007

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PEABODY COAL SALES	10	IL	165	C	RB	30,258.60	39.435	4.55	43.985	1.06	12,057	6.60	11.75
2	INTEROCEAN COAL SALES	45	IM	999	C	RB	30,000.00	62.673	4.55	67.223	0.63	11,599	6.54	10.77
3	AMERICAN COAL CO	10	IL	165	C	RB	42,000.00	48.950	4.55	53.500	1.10	12,057	6.65	11.25
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|---|------------|---|
| 1. Reporting Month: JULY | Year: 2007 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | | 6. Date Completed: <u>September 24, 2007</u> |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	10	IL 165	C	30,258.60	38.990	-	38.990	-	38.990	0.185	39.435
2	INTEROCEAN COAL SALES	45	IM 999	C	30,000.00	61.880	-	61.880	-	61.880	0.533	62.673
3	AMERICAN COAL CO	10	IL 165	C	42,000.00	48.460	-	48.460	-	48.460	0.230	48.950
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: September 24, 2007

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PEABODY COAL SALES	10	IL 165	MCDUFFIE TERMINAL	RB	30,258.60	39.435	-	-	-	4.55	-	-	-	-	4.55	43.985
2	INTEROCEAN COAL SALES	45	IM 999	MCDUFFIE TERMINAL	RB	30,000.00	62.673	-	-	-	4.55	-	-	-	-	4.55	67.223
3	AMERICAN COAL CO	10	IL 165	MCDUFFIE TERMINAL	RB	42,000.00	48.950	-	-	-	4.55	-	-	-	-	4.55	53.500
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JULY Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: September 24, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: September 24, 2007

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	TRINITY COAL MARKETING	8	KY	25	S	RR	21,857.53	41.385	26.00	67.385	1.12	12,100	11.31	6.81
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | | |
|----|---|------------|----|---|
| 1. | Reporting Month: JULY | Year: 2007 | 4. | Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u> | | 5. | Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. | Plant Name: <u>Scholz Electric Generating Plant</u> | | 6. | Date Completed: <u>September 24, 2007</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	TRINITY COAL MARKETING	8 KY 25	S	21,857.53	37.750	-	37.750	-	37.750	0.315	41.385
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 2007
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: September 24, 2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	TRINITY COAL MARKETING	8	KY 25 SIGMON,KY	RR	21,857.53	41.385	-	26.00	-	-	-	-	-	-	26.00	67.385	
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JULY Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: September 24, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: September 24, 2007

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	OXBOW CARBON	17	CO	51	C	UR	41,789.00	35.143	42.85	77.993	0.42	12,036	9.00	8.30
2	INTEROCEAN COAL SALES	45	IM	999	S	UR	18,576.50	57.630	6.02	63.650	0.53	11,358	6.20	12.35
3	CYPRUS TWENTYMILE	17	CO	107	C	UR	12,314.50	17.771	42.85	60.621	0.52	10,986	12.60	9.73
4	GLENCORE	45	IM	999	C	UR	52,247.50	62.514	8.95	71.464	0.53	11,304	7.10	12.01
5	INTEROCEAN COAL SALES	45	IM	999	S	UR	15,331.00	57.426	6.02	63.446	0.53	11,358	6.20	12.35
6	CYPRUS TWENTYMILE	17	CO	107	C	UR	24,634.00	34.177	42.85	77.027	0.53	10,929	13.50	9.11
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|--|------------|--|
| 1. Reporting Month: JULY | Year: 2007 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | | 6. Date Completed: <u>September 24, 2007</u> |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	OXBOW CARBON	17	CO 51	C	41,789.00	31.780	-	31.780	-	31.780	0.913	35.143
2	INTEROCEAN COAL SALES	45	IM 999	S	18,576.50	54.900	-	54.900	-	54.900	0.282	57.630
3	CYPRUS TWENTYMILE	17	CO 107	C	12,314.50	15.840	-	15.840	-	15.840	-0.508	17.771
4	GLENGORE	45	IM 999	C	52,247.50	60.050	-	60.050	-	60.050	0.021	62.514
5	INTEROCEAN COAL SALES	45	IM 999	S	15,331.00	54.710	-	54.710	-	54.710	0.281	57.426
6	CYPRUS TWENTYMILE	17	CO 107	C	24,634.00	32.263	-	32.263	-	32.263	-1.197	34.177
7												
8												
9												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: September 24, 2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	OXBOW CARBON	17 CO	51 SOMERSET CO	UR	41,789.00	35.143	-	42.850	-	-	-	-	-	-	42.850	77.993
2	INTEROCEAN COAL SALE:	45 IM	999 ASD-MCDUFFIE	UR	18,576.50	57.630	-	6.020	-	-	-	-	-	-	6.020	63.650
3	CYPRUS TWENTYMILE	17 CO	107 FOIDEL CREEK M	UR	12,314.50	17.771	-	42.850	-	-	-	-	-	-	42.850	60.621
4	GLENCORE	45 IM	999 MOBILE MCDUFF	UR	52,247.50	62.514	-	8.950	-	-	-	-	-	-	8.950	71.464
5	INTEROCEAN COAL SALE:	45 IM	999 ASD-MCDUFFIE	UR	15,331.00	57.426	-	6.020	-	-	-	-	-	-	6.020	63.446
6	CYPRUS TWENTYMIL	17 CO	107 FOIDEL CREEK M	UR	24,634.00	34.177	-	42.850	-	-	-	-	-	-	42.850	77.027
7																
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JULY Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: September 24, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: September 26, 2007

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No Monthly Receipts										
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: September 26, 2007

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	No Monthly Receipts																
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JULY Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: September 26, 2007

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	FOUNDATION	19 WY 005	C	UR	65,769.67	19.460	23.310	42.77	0.25	8,616	3.90	28.95
2	KENNECOTT ENERGY	19 WY 005	C	UR	205,132.78	11.594	23.350	34.94	0.32	8,842	5.50	25.24
3	POWDER RIVER BASIN	19 WY 005	C	UR	428,771.59	12.458	23.380	35.84	0.23	8,758	4.40	27.73
4	BUCKSKIN MINING	19 WY 005	C	UR	116,770.24	9.945	23.380	33.32	0.28	8,458	4.30	29.41
5	FOUNDATION	19 WY 005	C	UR	93,630.25	11.413	23.360	34.77	0.31	8,477	4.30	29.11
6	COALSALES, LLC	19 WY 005	C	UR	89,967.14	12.178	23.310	35.49	0.35	8,576	4.50	28.79
7	COALSALES, LLC	19 WY 005	C	UR	124,240.33	10.027	23.390	33.42	0.38	8,239	5.00	29.60
8	FOUNDATION	19 WY 005	C	UR	15,402.12	14.181	23.400	37.58	0.36	8,491	4.40	29.05
9	BUCKSKIN MINING	19 WY 005	C	UR	31,270.98	12.026	23.320	35.35	0.28	8,368	4.20	29.54
10												
11												

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: JULY Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: September 26, 2007

Line No.	Plant Name	Mine Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	FOUNDATION	19	WY	005	C	65,769.67	15.000	-	15.000	-	15.000	0.116	19.460
2	KENNECOTT ENERGY	19	WY	005	C	205,132.78	7.800	-	7.800	-	7.800	0.037	11.594
3	POWDER RIVER BASIN	19	WY	005	C	428,771.59	8.750	-	8.750	-	8.750	-0.042	12.458
4	BUCKSKIN MINING	19	WY	005	C	116,770.24	6.200	-	6.200	-	6.200	0.043	9.945
5	FOUNDATION	19	WY	005	C	93,630.25	7.500	-	7.500	-	7.500	0.069	11.413
6	COALSALES, LLC	19	WY	005	C	89,967.14	8.110	-	8.110	-	8.110	0.073	12.178
7	COALSALES, LLC	19	WY	005	C	124,240.33	6.690	-	6.690	-	6.690	-0.049	10.027
8	FOUNDATION	19	WY	005	C	15,402.12	10.000	-	10.000	-	10.000	0.108	14.181
9	BUCKSKIN MINING	19	WY	005	C	31,270.98	9.850	-	9.850	-	9.850	0.021	12.026
10													
11													

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JULY Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: September 26, 2007

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges					Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)								
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
1	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	65,769.67	19.460	-	23.310	-	-	-	-	-	-	-	23.310	42.770	
2	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	205,132.78	11.594	-	23.350	-	-	-	-	-	-	-	23.350	34.944	
3	POWDER RIVER BASIN	19 WY 005	Campbell Co. Wy	UR	428,771.59	12.458	-	23.380	-	-	-	-	-	-	-	23.380	35.838	
4	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	116,770.24	9.945	-	23.380	-	-	-	-	-	-	-	23.380	33.325	
5	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	93,630.25	11.413	-	23.360	-	-	-	-	-	-	-	23.360	34.773	
6	COALSALES, LLC	19 WY 005	Campbell Co. Wy	UR	89,967.14	12.178	-	23.310	-	-	-	-	-	-	-	23.310	35.488	
7	COALSALES, LLC	19 WY 005	Campbell Co. Wy	UR	124,240.33	10.027	-	23.390	-	-	-	-	-	-	-	23.390	33.417	
8	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	15,402.12	14.181	-	23.400	-	-	-	-	-	-	-	23.400	37.581	
9	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	31,270.98	12.026	-	23.320	-	-	-	-	-	-	-	23.320	35.346	

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11

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)