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October 3, 2007

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Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Room 110, Easley Building
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 070001-EI

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Public Utilities Company are an original and 15 copies of Florida Public Utilities Company's Revised Request for Confidential Classification in the above referenced docket.

Please indicate receipt of this document by stamping the enclosed extra copy of this letter.

Thank you for your assistance in this matter.

Sincerely,

Norman H. Horton, Jr.

- CMP _____
- COM _____ NHH:amb
- CTR _____ Enclosures
- cc: Mr. Mehrdad Khojasteh
- Parties of Record
- ECR** _____
- GCL 2 _____
- OPC _____
- RCA 1 _____
- SCR _____
- SGA _____
- SEC _____
- OTH 1 conf records _____

DOCUMENT NUMBER - DATE
09074 OCT-3-07
FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

REDACTED

In re: Fuel and Purchased Power Cost)
Recovery Clause and Generating)
Performance Incentive Factor)
_____)

Docket No. 070001-EI
Filed: October 3, 2007

**FLORIDA PUBLIC UTILITIES COMPANY'S REVISED
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

COMES NOW, Florida Public Utilities Company ("FPUC" or "Company"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, and submits this Revised Request for Confidential Classification of information contained in Exhibits attached to the testimony of Mehrdad Khojasteh filed in this docket. In support of this Request, FPUC would state:

1. On September 5, 2007, FPUC filed its testimony and exhibits with data supporting the purchased power cost recovery factor to be applied to customer bills in 2008. FPUC also filed a request for confidential classification of certain portions of the exhibits and testimony and with this Request would revise the previous filing. The effect of this Revised Request is to withdraw the confidentiality request as to portions of the exhibits.

2. Florida Public Utilities Company does not generate any of the power for electric service which it provides to its customers but instead purchases needed power either from Gulf Power Co. ("Gulf") for distribution to customers in the Northwest ("Marianna") Division or Jacksonville Electric Authority ("JEA") for customers in the Northeast ("Fernandina Beach") Division. Power is purchased pursuant to negotiated agreements with each provider. The

Agreement with JEA became effective January 1, 2007 and the Agreement with Gulf will become effective January 1, 2008.

3. Included in the testimony and several of the exhibits are costs for the purchased power and/or information from which these costs can be calculated. With respect to the Agreement with Gulf, the Company and vendor consider the cost information and the data which can be used to calculate these costs to be proprietary, confidential business information as defined in Section 366.093(3), Florida Statutes and exempt from public disclosure. Accordingly, FPUC requests that the Commission grant confidential treatment to the information shown on Attachment "A" hereto.

4. The information for which confidential treatment is sought consists of negotiated rates to be paid by FPUC for power purchased from Gulf pursuant to the terms and conditions of the Agreement between the parties. In addition to the specific rates, confidential treatment is also sought for portions of the exhibits which, if disclosed, would enable others to calculate the negotiated rates. Disclosure of the negotiated rates, either directly or indirectly, would cause harm to the Company, its customers and vendor by impairing the ability of the Company to negotiate with other suppliers in the future on favorable terms. The pricing reflected in the Agreement was negotiated between the parties and has been maintained within the control of the companies and has not been publicly disclosed.

5. Section 366.093(3), Florida Statutes, protects from public disclosure proprietary, confidential information, regardless of form, which is intended to be and is treated by the company as private. Subsections (d) and (e) define proprietary confidential business information to include:

(d) Information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms.

(e) Information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information.

The data which has been identified as confidential in the exhibits and testimony is information within the terms of subsections (d) and (e). The information relates to costs of purchased power and in total numbers and cents/kWh and information which could be used to calculate this information. Both the Company and Gulf Power consider and treat the information as proprietary, confidential business information and the negotiated rates and data enabling the calculation of such rates is exempt from public disclosure pursuant to Section 366.093(3)(d) and (e), Florida Statutes.

6. Accompanying this request as Attachment "B" are redacted copies of the identified documents. Under separate cover, FPUC is providing a copy of the unedited documents with the confidential information highlighted pursuant to the requirements of the Commission.

7. For the reasons cited, FPUC requests that the Commission determine that the information identified on Exhibit "A" be considered proprietary, confidential business information as defined in Section 366.093(3) (d) and (e), Florida Statutes, and exempt Section 119.07(1), Florida Statutes.

DATED this 3rd day of October, 2007.

Respectfully submitted,
MESSER, CAPARELLO & SELF, P. A.
Post Office Box 15579
Tallahassee, FL 32317
(850) 222-0720


NORMAN H. HORTON, JR., ESQ.

Attorneys for Florida Public Utilities Company

EXHIBIT "A"

<u>Identification</u>	<u>Page</u>	<u>Lines</u>	<u>Columns</u>
Direct Testimony of Mehrdad Khojasteh	4	29	
Exhibit MK-1; (Schedule E1)	1 of 14	6	a and c
		10	a and c
		12	a and c
		13	a and c
		20	a and c
		24	a and c
		26	a and c
		27	a and c
		30	a and c
		32	c
33	c		
Exhibit MK-1 (Schedule E2)	4 of 14	3	a - m
		3a	a - m
		5	a - m
		7	a - m
		7b	a - m
		9	a - m
		12	a - m
Exhibit MK-1 (Schedule E-7)	5 of 14	all	8 - 10

1 collected or refunded during the January 2008 - December 2008.

2 A. We have determined that at the end of December 2007 based on six
3 months actual and six months estimated and inclusive of the
4 midcourse adjusted rates that will be effective on October 1, 2007,
5 we will have under-recovered \$3,856 in purchased power costs in our
6 Marianna (Northwest division). Based on estimated sales for the
7 period January 2008 - December 2008, it will be necessary to add
8 .00109¢ per KWH to collect this under-recovery.

9 In Fernandina Beach (Northeast division) we will have under-
10 recovered \$5,040 in purchased power costs. This amount will be
11 collected at .00147¢ per KWH during the January 2008 - December
12 2008 period (excludes GSLD1 customers). Page 3 and 10 of Composite
13 Prehearing Identification Number MK-1 provides a detail of the
14 calculation of the true-up amounts.

15 Q. What are the final remaining true-up amounts for the period January
16 2006 - December 2006 for both divisions?

17 A. In Marianna (Northwest division) the final remaining true-up amount
18 was an over-recovery of \$74,131. The final remaining true-up amount
19 for Fernandina Beach (Northeast division) was an over-recovery of
20 \$272,928.

21 Q. What are the estimated true-up amounts for the period of January
22 2007 - December 2007?

23 A. In Marianna (Northwest division), there is an estimated under-
24 recovery of \$77,987. Fernandina Beach (Northeast division) has an
25 estimated under-recovery of \$277,968.

26 Q. What will the total fuel adjustment factor, excluding demand cost
27 recovery, be for both divisions for the period?

28 A. In Marianna (Northwest division) the total fuel adjustment factor
29 as shown on Line 33, Schedule E1, is [REDACTED] per KWH. In Fernandina

FLORIDA PUBLIC UTILITIES COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
ESTIMATED FOR THE PERIOD: JANUARY 2008 - DECEMBER 2008

SCHEDULE E1
PAGE 1 OF 2

MARIANNA (NORTHWEST DIVISION)

	(a)	(b)	(c)
	DOLLARS	MWH	CENTS/KWH
1 Fuel Cost of System Net Generation (E3)		0	
2 Nuclear Fuel Disposal Costs (E2)			
3 Coal Car Investment			
4 Adjustments to Fuel Cost			
5 TOTAL COST OF GENERATED POWER (LINE 1 THRU 4)	0	0	0.00000
6 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)		383,453	
7 Energy Cost of Sched C & X Econ Purch (Broker) (E9)			
8 Energy Cost of Other Econ Purch (Non-Broker) (E9)			
9 Energy Cost of Sched E Economy Purch (E9)			
10 Demand & Transformation Cost of Purch Power (E2)		383,453	
10a Demand Costs of Purchased Power	10,365,194 *		
10b Transformation Energy & Customer Costs of Purchased Power	984,240 *		
11 Energy Payments to Qualifying Facilities (E8a)			
12 TOTAL COST OF PURCHASED POWER (LINE 6 THRU 11)		383,453	
13 TOTAL AVAILABLE KWH (LINE 5 + LINE 12)		383,453	
14 Fuel Cost of Economy Sales (E6)			
15 Gain on Economy Sales (E6)			
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)			
17 Fuel Cost of Other Power Sales			
18 TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0.00000
19 Net Inadvertent Interchange			
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)		383,453	
21 Net Unbilled Sales	0 *	0	0.00000
22 Company Use	24,136 *	342	0.00680
23 T & D Losses	2,000,107 *	28,341	0.56378
24 SYSTEM MWH SALES		354,770	
25 Less Total Demand Cost Recovery	10,365,194 ***		
26 Jurisdictional MWH Sales		354,770	
26a Jurisdictional Loss Multiplier	1.00000	1.00000	
27 Jurisdictional MWH Sales Adjusted for Line Losses		354,770	
28 GPIF **			
29 TRUE-UP **	3,856	354,770	0.00109
30 TOTAL JURISDICTIONAL FUEL COST		354,770	
31 Revenue Tax Factor			1.00072
32 Fuel Factor Adjusted for Taxes			
33 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH			

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

*** Calculation on Schedule E1 Page 2

EXHIBIT NO. _____
DOCKET NO. _070001-EI
FLORIDA PUBLIC UTILITIES COMPANY
(MK-1)
PAGE 1 OF 14

FLORIDA PUBLIC UTILITIES COMPANY
FUEL FACTOR ADJUSTED FOR
LINE LOSS MULTIPLIER
 ESTIMATED FOR THE PERIOD: JANUARY 2008 - DECEMBER 2008
 0

MARIANNA (NORTHWEST DIVISION)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			(1)/((2)*4,380)			(3)*(4)	(1)*(5)	(6)/Total Col. (6)	(7)/Total Col. (7)
Rate Schedule	KWH Sales	12 CP Load Factor	CP KW At Meter	Demand Loss Factor	Energy Loss Factor	CP KW At GEN.	KWH At GEN.	12 CP Demand Percentage	Energy Percentage
34 RS	156,110,893	61.971%	57,513.6	1.089	1.030	62,632.3	160,794,220	49.06%	44.00%
35 GS	30,861,060	64.200%	10,974.9	1.089	1.030	11,951.7	31,786,892	9.36%	8.70%
36 GSD	96,134,852	73.168%	29,997.5	1.089	1.030	32,667.3	99,018,898	25.58%	27.10%
37 GSLD	66,464,661	84.178%	18,026.8	1.089	1.030	19,631.2	68,458,601	15.37%	18.73%
38 OL, OL1	4,040,542	160.732%	573.9	1.089	1.030	625.0	4,161,758	0.49%	1.14%
39 SL1, SL2 & SL3	1,166,154	160.732%	164.2	1.089	1.030	178.8	1,190,839	0.14%	0.33%
40 TOTAL	<u>354,768,162</u>		<u>117,250.9</u>			<u>127,686.3</u>	<u>365,411,208</u>	<u>100.00%</u>	<u>100.00%</u>

	(10) 12/13 * (8)	(11) 1/13 * (9)	(12) (10) + (11)	(13) Tot. Col. 13 * (12)	(14) (13)/(1)	(15) (14) * 1.00072 Demand Cost	(16) Other Charges	(17) (15) + (16)
Rate Schedule	12/13 Of 12 CP	1/13 Of Energy	Demand Allocatio Percentage	Demand Dollars	Demand Cost Recovery	Recovery Adj for Taxes	Levelized Adjustment	
41 RS	45.28%	3.39%	48.67%	\$5,044,740	0.03232	0.03234	\$0.07945	
42 GS	8.64%	0.67%	9.31%	965,000	0.03127	0.03129	\$0.07840	
43 GSD	23.61%	2.08%	25.69%	2,662,818	0.02770	0.02772	\$0.07483	
44 GSLD	14.19%	1.44%	15.63%	1,620,080	0.02438	0.02440	\$0.07151	
45 OL, OL1	0.45%	0.09%	0.54%	55,972	0.01385	0.01386	\$0.06097	
46 SL1, SL2 & SL3	0.13%	0.03%	0.16%	16,584	0.01434	0.01435	\$0.06146	
47 TOTAL	<u>92.30%</u>	<u>7.70%</u>	<u>100.00%</u>	<u>\$10,365,194</u>				

Step Rate Allocation for Residential Customers

	(18)	(19)	(20)	(21) (19) * (20)
Rate Schedule	Allocation	Annual kWh	Levelized Adj.	Revenues
48 RS	Sales	156,110,893	\$0.07945	\$12,403,010
49 RS	<= 1,000kWh/mo.	103,746,616	\$0.07610	\$7,894,671
50 RS	> 1,000 kWh/mo.	52,364,277	\$0.08610	\$4,508,339
51 RS	Total Sales	156,110,893		\$12,403,010

(2) From Gulf Power Co. 2003 Load Research results.
 (4) From Fernandina Rate Case.

FLORIDA PUBLIC UTILITIES COMPANY
 MARIANNA (NORTHWEST DIVISION)
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2008 - DECEMBER 2008

LINE NO.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	LINE NO.
	2008 JANUARY	2008 FEBRUARY	2008 MARCH	2008 APRIL	2008 MAY	2008 JUNE	2008 JULY	2008 AUGUST	2008 SEPTEMBER	2008 OCTOBER	2008 NOVEMBER	2008 DECEMBER	TOTAL PERIOD	
1	ESTIMATED													
1	FUEL COST OF SYSTEM GENERATION												0	1
1a	NUCLEAR FUEL DISPOSAL												0	1a
2	FUEL COST OF POWER SOLD												0	2
3	FUEL COST OF PURCHASED POWER													3
3a	DEMAND & TRANSFORMATION CHARGE OF PURCHASED POWER													3a
3b	QUALIFYING FACILITIES												0	3b
4	ENERGY COST OF ECONOMY PURCHASES												0	4
5	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)													5
6	886,735	861,552	836,641	819,190	857,250	872,333	885,455	886,953	873,449	850,226	842,495	892,915	10,365,194	6
7	TOTAL OTHER COST TO BE RECOVERED													7
7a	31,246	25,540	25,792	25,296	25,454	31,991	35,201	34,007	36,136	31,697	23,797	28,613	354,770	7a
7b	COST PER KWH SOLD (CENTS/KWH)													7b
8	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	8
9	JURISDICTIONAL COST (CENTS/KWH)													9
10	GPIF (CENTS/KWH)													10
11	0.00109	0.00109	0.00109	0.00109	0.00109	0.00109	0.00109	0.00109	0.00109	0.00109	0.00109	0.00109	0.00109	11
12	TOTAL													12
13	0.00072	0.00338	0.00342	0.00342	0.00342	0.00337	0.00336	0.00336	0.00335	0.00338	0.00344	0.00340	0.00339	13
14	RECOVERY FACTOR ADJUSTED FOR TAXES													14
15	RECOVERY FACTOR ROUNDED TO NEAREST .001 CENT/KWH													15

**FLORIDA PUBLIC UTILITIES COMPANY
 MARIANNA (NORTHWEST DIVISION)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)**

ESTIMATED FOR THE PERIOD: JANUARY 2008 - DECEMBER 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)	(10)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (7) x (8) (A)	
							(A) FUEL COST	(B) TOTAL COST		
JANUARY 2008	GULF POWER COMPANY	RE	33,771,952			33,771,952				
FEBRUARY 2008	GULF POWER COMPANY	RE	27,605,321			27,605,321				
MARCH 2008	GULF POWER COMPANY	RE	27,877,261			27,877,261				
APRIL 2008	GULF POWER COMPANY	RE	27,341,053			27,341,053				
MAY 2008	GULF POWER COMPANY	RE	27,511,673			27,511,673				
JUNE 2008	GULF POWER COMPANY	RE	34,577,240			34,577,240				
JULY 2008	GULF POWER COMPANY	RE	38,047,206			38,047,206				
AUGUST 2008	GULF POWER COMPANY	RE	36,756,345			36,756,345				
SEPTEMBER 2008	GULF POWER COMPANY	RE	39,058,077			39,058,077				
OCTOBER 2008	GULF POWER COMPANY	RE	34,259,455			34,259,455				
NOVEMBER 2008	GULF POWER COMPANY	RE	25,720,954			25,720,954				
DECEMBER 2008	GULF POWER COMPANY	RE	30,926,387			30,926,387				
TOTAL			383,452,924	0	0	383,452,924				

EXHIBIT NO. _____
 DOCKET NO. 070001-EI
 FLORIDA PUBLIC UTILITIES COMPANY
 (MK-1)
 PAGE 5 OF 14

FLORIDA PUBLIC UTILITIES COMPANY
MARIANNA (NORTHWEST DIVISION)
 RESIDENTIAL BILL COMPARISON
 FOR MONTHLY USAGE OF 1000 KWH

ESTIMATED FOR THE PERIOD: JANUARY 2008 - DECEMBER 2008

	JANUARY 2008	FEBRUARY 2008	MARCH 2008	APRIL 2008	MAY 2008	JUNE 2008	JULY 2008
BASE RATE REVENUES ** \$	24.33	24.33	24.33	24.33	24.33	24.33	24.33
FUEL RECOVERY FACTOR CENTS/KWH	7.61	7.61	7.61	7.61	7.61	7.61	7.61
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
FUEL RECOVERY REVENUES \$	76.10	76.10	76.10	76.10	76.10	76.10	76.10
GROSS RECEIPTS TAX	2.58	2.58	2.58	2.58	2.58	2.58	2.58
TOTAL REVENUES *** \$	103.01	103.01	103.01	103.01	103.01	103.01	103.01

	AUGUST 2008	SEPTEMBER 2008	OCTOBER 2008	NOVEMBER 2008	DECEMBER 2008	PERIOD TOTAL
BASE RATE REVENUES ** \$	24.33	24.33	24.33	24.33	24.33	291.96
FUEL RECOVERY FACTOR CENTS/KWH	7.61	7.61	7.61	7.61	7.61	
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	
FUEL RECOVERY REVENUES \$	76.10	76.10	76.10	76.10	76.10	913.20
GROSS RECEIPTS TAX	2.58	2.58	2.58	2.58	2.58	30.96
TOTAL REVENUES *** \$	103.01	103.01	103.01	103.01	103.01	1,236.12

* MONTHLY AND CUMULATIVE SIX MONTH ESTIMATED DATA

** BASE RATE REVENUES PER 1000 KWH:

CUSTOMER CHARGE 10.00
 CENTS/KWH 13.73
 CONSERVATION FACTOR 0.600

24.33

*** EXCLUDES FRANCHISE TAXES

EXHIBIT NO. _____
 DOCKET NO. 070001-EI
 FLORIDA PUBLIC UTILITIES COMPANY
 (MK-1)
 PAGE 6 OF 14

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing have been served by U. S. Mail this 3rd day of October, 2007 upon the following:

Lisa C. Bennett, Esq.
Office of General Counsel
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STATE OF FLORIDA

COMMISSIONERS:
LISA POLAK EDGAR, CHAIRMAN
MATTHEW M. CARTER II
KATRINA J. MCMURRIAN
NANCY ARGENZIANO
NATHAN A. SKOP



OFFICE OF COMMISSION CLERK
ANN COLE
COMMISSION CLERK
(850) 413-6770

CONFIDENTIAL

Public Service Commission

ACKNOWLEDGEMENT

DATE: 10/3/07

TO: N. Horton/Messer Law Firm

FROM: Ruth Nettles, Office of Commission Clerk

RE: **Acknowledgement of Receipt of Confidential Filing**

This will acknowledge receipt of a **CONFIDENTIAL DOCUMENT** filed in Docket Number 070001-EI or, if filed in an undocketed matter, concerning information contained in exhibits attached to testimony of Mehrdad Khojasteh, and filed on behalf of FPUC. The document will be maintained in locked storage.

If you have any questions regarding this document, please contact Marguerite Lockard, Deputy Clerk, at (850) 413-6770.

DOCUMENT NUMBER - DATE
09075 OCT-3 07
FPSC-COMMISSION CLERK

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