

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC-COMMISSION CLERK

FPSC FORM NO. 423-1 (a)

09319 OCT 11 2007

1. REPORTING MONTH: AUG YEAR: 2007

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 10/01/2007

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMR	CONOCO	PALM BEACH	08/03/2007	F06	109925	57.7400	6,347,070	0	6,347,070	57.7400	0.0000	57.7400	0.0000	0.2555	0.1824	58.1779
2	PMR	CONOCO	PALM BEACH	08/24/2007	F06	106078	57.7400	6,124,944	0	6,124,944	57.7400	0.0000	57.7400	0.0000	0.2555	0.1824	58.1779
3	PRV	CONOCO	RIVIERA	08/13/2007	F06	104033	57.7400	6,006,865	0	6,006,865	57.7400	0.0000	57.7400	0.0000	0.0090	0.1830	57.9320
4	PMT	GLENCORE	PORT MANATEE	08/11/2007	F06	147401	56.9000	8,387,117	0	8,387,117	56.9000	0.0000	56.9000	0.0000	0.0672	0.1685	57.1357
5	PMT	GLENCORE	PORT MANATEE	08/30/2007	F06	147210	58.6200	8,629,450	0	8,629,450	58.6200	0.0000	58.6200	0.0000	0.0672	0.1685	58.8557
6	PTF	GLENCORE	FISHER ISLAND	08/20/2007	F06	146294	57.5400	8,417,757	0	8,417,757	57.5400	0.0000	57.5400	0.0000	0.5626	0.2203	58.3229
7	PMR	SEMPRA	PALM BEACH	08/07/2007	F06	110351	64.7700	7,147,434	0	7,147,434	64.7700	0.0000	64.7700	0.0000	0.2555	0.1824	65.2079
8	PPE	SEMPRA	PORT EVERGLADES	08/03/2007	F06	145270	62.0100	9,008,193	0	9,008,193	62.0100	0.0000	62.0100	0.0000	0.0582	0.1860	62.2542
9	PPE	SEMPRA	PORT EVERGLADES	08/17/2007	F06	109270	60.3400	6,593,352	0	6,593,352	60.3400	0.0000	60.3400	0.0000	0.0582	0.1860	60.5842
10	PPE	SEMPRA	PORT EVERGLADES	08/29/2007	F06	143439	57.5400	8,253,480	0	8,253,480	57.5400	0.0000	57.5400	0.0000	0.0582	0.1860	57.7842
11	PMT	SHELL	PORT MANATEE	08/06/2007	F06	134544	56.4800	7,599,045	0	7,599,045	56.4800	0.0000	56.4800	0.0000	0.0672	0.1685	56.7157
12	PMT	SHELL	PORT MANATEE	08/12/2007	F06	133521	56.4800	7,541,266	0	7,541,266	56.4800	0.0000	56.4800	0.0000	0.0672	0.1685	56.7157
13	PRV	SHELL	RIVIERA	08/26/2007	F06	134788	56.4800	7,612,826	0	7,612,826	56.4800	0.0000	56.4800	0.0000	0.0090	0.1830	56.6720
14	PPE	VITOL	PORT EVERGLADES	08/10/2007	F06	78844	60.2300	4,748,774	0	4,748,774	60.2300	0.0000	60.2300	0.0000	0.0582	0.1860	60.4742
15	PPE	VITOL	PORT EVERGLADES	08/31/2007	F06	175253	59.9600	10,508,170	0	10,508,170	59.9600	0.0000	59.9600	0.0000	0.0582	0.1860	60.2042
16	PTF	VITOL	FISHER ISLAND	08/08/2007	F06	72893	60.2300	4,390,345	0	4,390,345	60.2300	0.0000	60.2300	0.0000	0.5626	0.2203	61.0129
17	PFL	TPSI		08/23/2007	F03	24984	92.3800	2,308,022	0	2,308,022	92.3800	0.0000	92.3800	0.0000	0.0000	0.0000	92.3800
18	PPE	TPSI		08/21/2007	F03	8035	91.4200	734,560	0	734,560	91.4200	0.0000	91.4200	0.0000	0.0000	0.0000	91.4200
19	PTF	AMERIGAS		08/20/2007	PRO	6	95.7600	575	0	575	95.7600	0.0000	95.7600	0.0000	0.0000	0.0000	95.7600
20	PPE	AMERIGAS		08/02/2007	PRO	9	105.4000	949	0	949	105.4000	0.0000	105.4000	0.0000	0.0000	0.0000	105.4000
21	PPE	AMERIGAS		08/16/2007	PRO	7	105.4000	738	0	738	105.4000	0.0000	105.4000	0.0000	0.0000	0.0000	105.4000
22	PPE	AMERIGAS		08/30/2007	PRO	8	109.6900	878	0	878	109.6900	0.0000	109.6900	0.0000	0.0000	0.0000	109.6900
23	PRV	FERRELL		08/03/2007	PRO	3	127.4400	382	0	382	127.4400	0.0000	127.4400	0.0000	0.0000	0.0000	127.4400
24	PRV	FERRELL		08/10/2007	PRO	3	126.3700	379	0	379	126.3700	0.0000	126.3700	0.0000	0.0000	0.0000	126.3700
25	PRV	FERRELL		08/17/2007	PRO	4	125.4000	502	0	502	125.4000	0.0000	125.4000	0.0000	0.0000	0.0000	125.4000
26	PRV	FERRELL		08/24/2007	PRO	5	124.0800	620	0	620	124.0800	0.0000	124.0800	0.0000	0.0000	0.0000	124.0800

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: AUG YEAR: 2007

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 10/01/2007

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBLs)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
27	PRV	FERRELL		08/30/2007	PRO	3	126.6200	380	0	380	126.6200	0.0000	126.6200	0.0000	0.0000	0.0000	126.6200
28	PMT	SUBURBAN		08/07/2007	PRO	19	70.6600	1,343	0	1,343	70.6600	0.0000	70.6600	0.0000	0.0000	0.0000	70.6600
29	PMT	SUBURBAN		08/14/2007	PRO	18	72.5400	1,306	0	1,306	72.5400	0.0000	72.5400	0.0000	0.0000	0.0000	72.5400
30	PMT	SUBURBAN		08/21/2007	PRO	2	74.2700	149	0	149	74.2700	0.0000	74.2700	0.0000	0.0000	0.0000	74.2700
31	PCC	SUBURBANE		08/09/2007	PRO	6	70.9600	426	0	426	70.9600	0.0000	70.9600	0.0000	0.0000	0.0000	70.9600

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **August 2007**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

*Kenneth Brakway*

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**September 7, 2007**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	57,337	47.39	0.00	47.39	0.66	11,002	9.91	13.04
2	DTE Clover, LLC	08,KY,095	LTC	UR	12,969	36.74	18.62	55.36	1.18	12,436	11.41	5.56
3	James River Coal Sales, Inc.	08,KY,195	S	UR	6,265	42.00	19.18	61.18	1.52	12,983	7.44	6.06

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **August 2007**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **September 7, 2007**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	57,337	47.39	0.00	47.39	0.00	47.39	0.00	47.39
2	DTE Clover, LLC	08,KY,095	LTC	12,969	36.74	0.00	36.74	0.00	36.74	0.00	36.74
3	James River Coal Sales, Inc.	08,KY,195	S	6,265	42.00	0.00	42.00	0.00	42.00	0.00	42.00

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

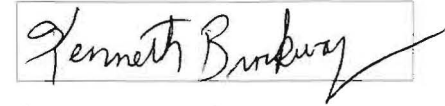
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2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**September 7, 2007**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	57,337	47.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.39
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	12,969	36.74	0.00	18.62	0.00	0.00	0.00	0.00	0.00	0.00	18.62	55.36
3	James River Coal Sales, Inc.	08,KY,195	MCCOY ELKHOF	UR	6,265	42.00	0.00	19.18	0.00	0.00	0.00	0.00	0.00	0.00	19.18	61.18

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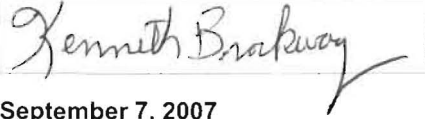
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