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October 11, 2007

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor; FPSC Docket No. 070001-EI

Dear Ms. Cole:

On September 4, 2007 we submitted Tampa Electric Company's testimony and exhibit of David R. Knapp supporting the company's projected Generating Performance Incentive Factor targets and ranges for the period January 2008 through December 2008. Subsequently, Tampa Electric discovered an error in the data entry of information affecting the company's projection. Essentially, at certain times when Big Bend Units 1 through 4 were actually available, they were classified as unavailable for generation. This impacted the availability data upon which the company's proposed GPIF targets and ranges for the 2008 period are based.

Enclosed are the original and fifteen (15) copies of the correct testimony and exhibit of David R. Knapp, marked REVISED 10/11/2007, which correct the above-referenced error. We would appreciate your circulating copies of this revised testimony and exhibit to recipients of the earlier filing.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)

CMP ____
COM 5
CTR 1 original
ECR ____
GCL 1
OPC ____
RCA 1
SCR ____
SGA ____
SEC ____
OTH ____

DOCUMENT NUMBER-DATE
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FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Tampa Electric Company's Revised Direct Testimony and Exhibit of David R. Knapp has been furnished by U. S. Mail or hand delivery (*) on this 11th day of October, 2007 to the following:

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ATTORNEY

TECO
TAMPA ELECTRIC

BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 070001-EI

IN RE: TAMPA ELECTRIC'S

FUEL & PURCHASED POWER COST RECOVERY

AND CAPACITY COST RECOVERY PROJECTIONS

JANUARY 2008 THROUGH DECEMBER 2008

TESTIMONY AND EXHIBIT

OF

DAVID R. KNAPP

TAMPA ELECTRIC COMPANY
DOCKET NO. 070001-EI
FILED: 9/4/2007
REVISED: 10/11/2007

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

PREPARED DIRECT TESTIMONY

OF

DAVID R. KNAPP

Q. Please state your name, business address, occupation and employer.

A. My name is David R. Knapp. My business address is 702 N. Franklin Street, Tampa, Florida 33602. I am employed by Tampa Electric Company ("Tampa Electric" or "company") as a Supervisor in the Operations Planning area of the Resource Planning Department.

Q. Please provide a brief outline of your educational background and business experience.

A. I received a Bachelor of Marine Engineering degree in 1986 from the Maine Maritime Academy and a Master of Business Administration from the University of Tampa in 2002. Prior to joining Tampa Electric, I worked in the areas of operations engineering and management. In January 1996, I joined Tampa Electric and worked in field operations and power plant engineering. In April 2000, I transferred to the Resource Planning department, where I led a team that provides engineering and technical support in the development of Tampa Electric's integrated resource planning process and business planning activities. In December 2006, I transferred to the Operations Planning area of the Resource Planning, and in September 2007, I was promoted to Supervisor. I provide engineering and technical support for the daily operations of Tampa Electric's generating facilities.

Q. What is the purpose of your testimony?

A. My testimony describes Tampa Electric's maintenance planning processes and presents Tampa Electric's methodology for determining the various factors required to compute the Generating Performance Incentive Factor ("GPIF") as ordered by the Commission.

Q. Have you prepared any exhibits to support your testimony?

A. Yes, Exhibit No. ____ (DRK-2), consisting of two documents, was prepared under my direction and supervision. Document No. 1 contains the GPIF schedules. Document No. 2 is a summary of the GPIF targets for the 2008 period.

GPIF Calculations

Q. Which generating units on Tampa Electric's system are included in the determination of the GPIF?

A. Four of the company's coal-fired units, one integrated gasification combined cycle unit and two natural gas combined cycle units are included. These are Big Bend Units 1 through 4, Polk Unit 1 and Bayside Units 1 and 2.

Q. Do the exhibits you prepared comply with Commission-approved GPIF methodology?

A. Yes, the documents are consistent with the GPIF Implementation Manual previously approved by the Commission. To account for the concerns presented in the testimony of Commission Staff witness Sidney W. Matlock during the 2005 fuel hearing, Tampa Electric removes outliers from the calculation of the GPIF targets. Section 3.3 of the GPIF Implementation Manual allows for removal of outliers, and the methodology was approved by the Commission in Order No. PSC-06-1057-FOF-EI issued in Docket No. 060001-EI on December 22, 2006.

Q. Did Tampa Electric identify any outages as outliers?

A. Yes. Two outages on Big Bend Unit 1, three outages on Big Bend Unit 2, three outages on Big Bend Unit 3, and one outage on Big Bend unit 4 were identified as outlying outages; therefore, their associated forced outage hours were removed from the study.

Q. Please describe how Tampa Electric developed the various factors associated with the GPIF.

A. Targets were established for equivalent availability and heat rate for each unit considered for the 2008 period. A range of potential improvements and degradations were determined for each of these parameters.

Q. How were the target values for unit availability determined?

A. The Planned Outage Factor or POF and the Equivalent Unplanned Outage Factor or EUOF were subtracted from 100 percent to determine the target Equivalent Availability Factor or EAF. The factors for each of the seven units included within the GPIF are shown on page 5 of Document No. 1.

To give an example for the 2008 period, the projected

Equivalent Unplanned Outage Factor for Big Bend Unit 2 is 13.96 percent, and the Planned Outage Factor is 8.74 percent. Therefore, the target equivalent availability factor for Big Bend Unit 2 equals 77.29 percent or:

$$100\% \quad - \quad [(13.96 + 8.74\%)] \quad = \quad 77.29\%$$

This is shown on page 4, column 3 of Document No. 1.

Q. How was the potential for unit availability improvement determined?

A. Maximum equivalent availability is derived by using the following formula:

$$EAF_{MAX} = 100\% \quad - \quad [0.8 \quad (EUOF_T) + 0.95 \quad (POF_T)]$$

The factors included in the above equations are the same factors that determine the target equivalent availability. To determine the maximum incentive points, a 20 percent reduction in Equivalent Forced Outage Factor or EUOF and Equivalent Maintenance Outage Factor or EMOF, plus a five percent reduction in the Planned Outage Factor are necessary. Continuing with the Big Bend Unit 2 example:

$$EAF_{MAX} = 100\% - [0.8\ (13.96\%) + 0.95\ (8.74\%)] = 80.52\%$$

This is shown on page 4, column 4 of Document No. 1.

Q. How was the potential for unit availability degradation determined?

A. The potential for unit availability degradation is significantly greater than the potential for unit availability improvement. This concept was discussed extensively during the development of the incentive. To incorporate this biased effect into the unit availability tables, Tampa Electric uses a potential degradation range equal to twice the potential improvement. Consequently, minimum equivalent availability is calculated using the following formula:

$$EAF_{MIN} = 100\% - [1.4\ (EUOF_T) + 1.10\ (POF_T)]$$

Again, continuing with the Big Bend Unit 2 example,

$$EAF_{MIN} = 100\% - [1.4\ (13.96\%) + 1.10\ (8.74\%)] = 70.83\%$$

The equivalent availability maximum and minimum for the other six units are computed in a similar manner.

Q. How did Tampa Electric determine the Planned Outage, Maintenance Outage, and Forced Outage Factors?

A. The company's planned outages for January through December 2008 are shown on page 21 of Document No. 1. four GPIF units have a major outage (28 days or greater) in 2008; therefore, four Critical Path Method diagrams are provided. Planned Outage Factors are calculated for each unit. For example, Big Bend Unit 2 is scheduled for a planned outage from November 29, 2008 to December 30, 2008. There are 768 planned outage hours scheduled for the 2008 period, and a total of 8,784 hours during this 12-month period. Consequently, the Planned Outage Factor for Big Bend Unit 2 is 8.74 percent or:

$$\frac{768}{8,784} \times 100 = 8.74\%$$

The factor for each unit is shown on pages 5 and 14 through 20 of Document No. 1. Big Bend Unit 1 has a Planned Outage Factor of 3.8 percent. Big Bend Unit 2 has a Planned Outage Factor of 8.7 percent. Big Bend Unit 3 has a Planned Outage Factor of 26.5 percent. Big Bend Unit 4 has a Planned Outage Factor of 3.8 percent. Polk Unit 1 has a Planned Outage Factor of 7.9 percent.

Bayside Unit 1 has a Planned Outage Factor of 3.8 percent, and Bayside Unit 2 has a Planned Outage Factor of 15.3 percent.

Q. How did you determine the Forced Outage and Maintenance Outage Factors for each unit?

A. Graphs for both factors, adjusted for planned outages, versus time were prepared. Monthly data and 12-month ending average data were recorded. For each unit the most current 12-month ending value, June 2007, was used as a basis for the projection. All projected factors are based upon historical unit performance unless adjusted for outlying forced outages. These target factors are additive and result in an Equivalent Unplanned Outage Factor of 22.62 percent for Big Bend Unit 4. The Equivalent Unplanned Outage Factor for Big Bend Unit 4 is verified by the data shown on page 17, lines 3, 5, 10 and 11 of Document No. 1 and calculated using the following formula:

$$EUOF = \frac{(EFOH + EMOH)}{\text{Period Hours}} \times 100$$

Or

$$EUOF = \frac{(1,533 + 454)}{8,784} \times 100 = 22.62\%$$

Relative to Big Bend Unit 4, the EUOF of 22.62 percent forms the basis of the equivalent availability target development as shown on pages 4 and 5 of Document No. 1.

Big Bend Unit 1

The projected Equivalent Unplanned Outage Factor for this unit is 23.38 percent. The unit will have a planned outage in 2008, and the Planned Outage Factor is 3.83 percent. Therefore, the target equivalent availability for this unit is 72.79 percent.

Big Bend Unit 2

The projected Equivalent Unplanned Outage Factor for this unit is 13.96 percent. The unit will have a planned outage in 2008, and the Planned Outage Factor is 8.74 percent. Therefore, the target equivalent availability for this unit is 77.29 percent.

Big Bend Unit 3

The projected Equivalent Unplanned Outage Factor for this unit is 26.00 percent. The unit will have a planned outage in 2008, and the Planned Outage Factor is

26.50 percent. Therefore, the target equivalent availability for this unit is 47.50 percent.

Big Bend Unit 4

The projected Equivalent Unplanned Outage Factor for this unit is 22.62 percent. The unit will have a planned outage in 2008, and the Planned Outage Factor is 3.83 percent. Therefore, the target equivalent availability for this unit is 73.55 percent.

Polk Unit 1

The projected Equivalent Unplanned Outage Factor for this unit is 14.91 percent. The unit will have a planned outage in 2008, and the Planned Outage Factor is 7.88 percent. Therefore, the target equivalent availability for this unit is 77.21 percent.

Bayside Unit 1

The projected Equivalent Unplanned Outage Factor for this unit is 11.72 percent. The unit will have a planned outage in 2008, and the Planned Outage Factor is 3.83 percent. Therefore, the target equivalent availability for this unit is 84.45 percent.

Bayside Unit 2

The projected Equivalent Unplanned Outage Factor for this unit is 1.09 percent. The unit will have a planned outage in 2008, and the Planned Outage Factor is 15.30 percent. Therefore, the target equivalent availability for this unit is 83.61 percent.

Q. Please summarize your testimony regarding Equivalent Availability Factor.

A. The GPIF system weighted Equivalent Availability Factor of 68.80 percent is shown on Page 5 of Document No. 1. This target is similar to the January through December 2006 GPIF period.

Q. Why are Forced and Maintenance Outage Factors adjusted for planned outage hours?

A. The adjustment makes the factors more accurate and comparable. A unit in a planned outage stage or reserve shutdown stage will not incur a forced or maintenance outage. Since the units in the GPIF are usually baseload units, reserve shutdown is generally not a factor.

To demonstrate the effects of a planned outage, note the

Equivalent Unplanned Outage Rate and Equivalent Unplanned Outage Factor for Big Bend Unit 4 on page 17 of Document No. 1. During the months of January through October and December, the Equivalent Unplanned Outage Rate and the Equivalent Unplanned Outage Factor are equal. This is because no planned outages are scheduled during these months. During the month of November, the Equivalent Unplanned Outage Rate exceeds the Equivalent Unplanned Outage Factor due to a scheduled planned outage. Therefore, the adjusted factors apply to the period hours after the planned outage hours have been extracted.

Q. Does this mean that both rate and factor data are used in calculated data?

A. Yes. Rates provide a proper and accurate method of determining the unit parameters, which are subsequently converted to factors. Therefore,

$$FOF + MOF + POF + EAF = 100\%$$

Since factors are additive, they are easier to work with and to understand.

Q. Has Tampa Electric prepared the necessary heat rate data required for the determination of the GPIF?

A. Yes. Target heat rates and ranges of potential operation have been developed as required and have been adjusted to reflect the aforementioned agreed upon GPIF methodology.

Q. How were these targets determined?

A. Net heat rate data for the three most recent July through June annual periods formed the basis of the target development. The historical data and the target values are analyzed to assure applicability to current conditions of operation. This provides assurance that any periods of abnormal operations or equipment modifications having material effect on heat rate can be taken into consideration.

Q. How were the ranges of heat rate improvement and heat rate degradation determined?

A. The ranges were determined through analysis of historical net heat rate and net output factor data. This is the same data from which the net heat rate versus net output factor curves have been developed for each unit. This information is shown on pages 33 through 39 of Document No. 1.

Q. Please elaborate on the analysis used in the determination of the ranges.

A. The net heat rate versus net output factor curves are the result of a first order curve fit to historical data. The standard error of the estimate of this data was determined, and a factor was applied to produce a band of potential improvement and degradation. Both the curve fit and the standard error of the estimate were performed by computer program for each unit. These curves are also used in post-period adjustments to actual heat rates to account for unanticipated changes in unit dispatch.

Q. Please summarize your heat rate projection (Btu/Net kWh) and the range about each target to allow for potential improvement or degradation for the 2008 period.

A. The heat rate target for Big Bend Unit 1 is 10,908 Btu/Net kWh. The range about this value, to allow for potential improvement or degradation, is ±313 Btu/Net kWh. The heat rate target for Big Bend Unit 2 is 10,693

Btu/Net kWh with a range of ±297 Btu/Net kWh. The heat rate target for Big Bend Unit 3 is 10,657 Btu/Net kWh, with a range of ±695 Btu/Net kWh. The heat rate target for Big Bend Unit 4 is 10,837 Btu/Net kWh with a range of ±627 Btu/Net kWh. The heat rate target for Polk Unit 1 is 10,607 Btu/Net kWh with a range of ±822 Btu/Net kWh. The heat rate target for Bayside Unit 1 is 7,320 Btu/Net kWh with a range of ±129 Btu/Net kWh. The heat rate target for Bayside Unit 2 is 7,359 Btu/Net kWh with a range of ±117 Btu/Net kWh. A zone of tolerance of ±75 Btu/Net kWh is included within the range for each target. This is shown on page 4, and pages 7 through 13 of Document No. 1.

Q. Do the heat rate targets and ranges in Tampa Electric's projection meet the criteria of the GPIF and the philosophy of the Commission?

A. Yes.

Q. After determining the target values and ranges for average net operating heat rate and equivalent availability, what is the next step in the GPIF?

A. The next step is to calculate the savings and weighting factor to be used for both average net operating heat rate and equivalent availability. This is shown on pages 7 through 13. The baseline production costing analysis was performed to calculate the total system fuel cost if all units operated at target heat rate and target availability for the period. This total system fuel cost of $1,115,479,000 is shown on page 6, column 2.

Multiple production cost simulations were performed to calculate total system fuel cost with each unit individually operating at maximum improvement in equivalent availability and each station operating at maximum improvement in average net operating heat rate. The respective savings are shown on page 6, column 4 of Document No. 1.

After all of the individual savings are calculated, column 4 totals $49,686,335 which reflects the savings if all of the units operated at maximum improvement. A weighting factor for each parameter is then calculated by dividing individual savings by the total. For Big Bend Unit 1, the weighting factor for equivalent availability is 11.54 percent as shown in the right-hand column on page 6. Pages 7 through 13 of Document No. 1 show the point table, the Fuel Savings/(Loss) and the equivalent availability or heat rate value. The individual weighting factor is also shown. For example, on Big Bend Unit 1, page 7, if the unit operates at 77.7 percent equivalent availability, fuel savings would equal $5,731,400, and 10 equivalent availability points would be awarded.

The GPIF Reward/Penalty table on page 2 is a summary of the tables on pages 7 through 13. The left-hand column of this document shows the incentive points for Tampa Electric. The center column shows the total fuel savings and is the same amount as shown on page 6, column 4, or $49,686,335. The right hand column of page 2 is the estimated reward or penalty based upon performance.

Q. How was the maximum allowed incentive determined?

A. Referring to page 3, line 14, the estimated average common equity for the period January through December 2008 is $1,561,125,636. This produces the maximum allowed jurisdictional incentive of $6,165,268 shown on line 21.

Q. Are there any other constraints set forth by the

Commission regarding the magnitude of incentive dollars?

A. Yes. Incentive dollars are not to exceed 50 percent of fuel savings. Page 2 of Document No. 1 demonstrates that this constraint is met.

Q. Please summarize your testimony on the GPIF.

A. Tampa Electric has complied with the Commission's directions, philosophy, and methodology in its determination of the GPIF. The GPIF is determined by the following formula for calculating Generating Performance Incentive Points (GPIP):

$$\begin{aligned} GPIP: = (\ & 0.1154\ EAP_{BB1} + 0.0422\ EAP_{BB2} \\ & + 0.1289\ EAP_{BB3} + 0.1266\ EAP_{BB4} \\ & + 0.0957\ EAP_{PK1} + 0.0324\ EAP_{BAY1} \\ & + 0.0023\ EAP_{BAY2} + 0.0340\ HRP_{BB1} \\ & + 0.0370\ HRP_{BB2} + 0.0540\ HRP_{BB3} \\ & + 0.0841\ HRP_{BB4} + 0.0642\ HRP_{PK1} \\ & + 0.0881\ HRP_{BAY1} + 0.0952\ HRP_{BAY2}) \end{aligned}$$

Where:

GPIP = Generating Performance Incentive Points.

EAP = Equivalent Availability Points awarded/ deducted for Big Bend Units 1, 2, 3, and 4, Polk Unit 1 and Bayside Units 1 and 2.

HRP = Average Net Heat Rate Points awarded/deducted for Big Bend Units 1, 2, 3, and 4, Polk Unit 1 and Bayside Units 1 and 2.

Q. Have you prepared a document summarizing the GPIF targets for the January through December 2008 period?

A. Yes. Document No. 2 entitled "Summary of GPIF Targets" provides the availability and heat rate targets for each unit.

Q. Does this conclude your testimony?

A. Yes.

DOCKET NO. 070001-EI
GPIF 2008 PROJECTION FILING
EXHIBIT NO. ____ (DRK-2)
DOCUMENT NO. 1

EXHIBIT TO THE TESTIMONY OF

DAVID R. KNAPP

DOCUMENT NO. 1

GPIF SCHEDULES

JANUARY 2008 - DECEMBER 2008

TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE FACTOR
JANUARY 2008 - DECEMBER 2008
TARGETS
TABLE OF CONTENTS

TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE FACTOR
REWARD / PENALTY TABLE - ESTIMATED
JANUARY 2008 - DECEMBER 2008

GENERATING PERFORMANCE INCENTIVE POINTS (GPIP)	FUEL SAVINGS / (LOSS) ($000)	GENERATING PERFORMANCE INCENTIVE FACTOR ($000)
+10	49,686.3	6,165.3
+9	44,717.7	5,548.7
+8	39,749.1	4,932.2
+7	34,780.4	4,315.7
+6	29,811.8	3,699.2
+5	24,843.2	3,082.6
+4	19,874.5	2,466.1
+3	14,905.9	1,849.6
+2	9,937.3	1,233.1
+1	4,968.6	616.5
0	0.0	0.0
-1	(6,832.4)	(616.5)
-2	(13,664.7)	(1,233.1)
-3	(20,497.1)	(1,849.6)
-4	(27,329.4)	(2,466.1)
-5	(34,161.8)	(3,082.6)
-6	(40,994.1)	(3,699.2)
-7	(47,826.5)	(4,315.7)
-8	(54,658.8)	(4,932.2)
-9	(61,491.2)	(5,548.7)
-10	(68,323.5)	(6,165.3)

TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE FACTOR
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS
(ESTIMATED)
JANUARY 2008 - DECEMBER 2008

Line 1	Beginning of period balance of common equity: End of month common equity:		$	1,535,090,000	
Line 2	Month of January	2008	$	1,500,630,000	
Line 3	Month of February	2008	$	1,515,323,669	
Line 4	Month of March	2008	$	1,530,161,213	
Line 5	Month of April	2008	$	1,550,072,829	
Line 6	Month of May	2008	$	1,565,250,625	
Line 7	Month of June	2008	$	1,580,577,037	
Line 8	Month of July	2008	$	1,545,637,696	
Line 9	Month of August	2008	$	1,560,772,066	
Line 10	Month of September	2008	$	1,576,054,625	
Line 11	Month of October	2008	$	1,596,009,239	
Line 12	Month of November	2008	$	1,611,636,829	
Line 13	Month of December	2008	$	1,627,417,440	
Line 14	(Summation of line 1 through line 13 divided by 13)		$	1,561,125,636	
Line 15	25 Basis points			0.0025	
Line 16	Revenue Expansion Factor			61.38%	
Line 17	Maximum Allowed Incentive Dollars (line 14 times line 15 divided by line 16)		$	6,358,366	
Line 18	Jurisdictional Sales			20,347,237	MWH
Line 19	Total Sales			20,984,516	MWH
Line 20	Jurisdictional Separation Factor (line 18 divided by line 19)			96.96%	
Line 21	**Maximum Allowed Jurisdictional Incentive Dollars (line 17 times line 20)**		**$**	**6,165,268**	

TAMPA ELECTRIC COMPANY
GPIF TARGET AND RANGE SUMMARY
JANUARY 2008 - DECEMBER 2008

EQUIVALENT AVAILABILITY

PLANT / UNIT	WEIGHTING FACTOR (%)	EAF TARGET (%)	EAF RANGE MAX. (%)	EAF RANGE MIN. (%)	MAX. FUEL SAVINGS ($000)	MAX. FUEL LOSS ($000)
BIG BEND 1	11.54%	72.8	77.7	63.1	5,731.4	(9,578.3)
BIG BEND 2	4.22%	77.3	80.5	70.83	2,095.1	(3,914.4)
BIG BEND 3	12.89%	47.5	54.0	34.5	6,406.2	(10,764.0)
BIG BEND 4	12.66%	73.6	78.3	64.1	6,289.2	(10,597.4)
POLK 1	9.57%	77.2	80.6	70.5	4,754.5	(7,671.8)
BAYSIDE 1	3.24%	84.5	87.0	79.4	1,609.7	(3,111.0)
BAYSIDE 2	0.23%	83.6	84.6	81.6	113.6	(3,914.4)
GPIF SYSTEM	**54.34%**					

AVERAGE NET OPERATING HEAT RATE

PLANT / UNIT	WEIGHTING FACTOR (%)	ANOHR Btu/kwh	TARGET NOF	ANOHR RANGE MIN.	ANOHR RANGE MAX.	MAX. FUEL SAVINGS ($000)	MAX. FUEL LOSS ($000)
BIG BEND 1	3.40%	10,908	79.5	10,595	11,220	1,690.6	(1,690.6)
BIG BEND 2	3.70%	10,693	84.5	10,396	10,990	1,837.3	(1,837.3)
BIG BEND 3	5.40%	10,657	74.5	9,962	11,352	2,682.2	(2,682.2)
BIG BEND 4	8.41%	10,837	85.8	10,210	11,464	4,178.2	(4,178.2)
POLK 1	6.42%	10,607	87.3	9,784	11,429	3,191.2	(3,191.2)
BAYSIDE1	8.81%	7,320	83.8	7,191	7,449	4,378.6	(4,378.6)
BAYSIDE 2	9.52%	7,359	80.7	7,243	7,476	4,728.7	(4,728.7)
GPIF SYSTEM	**45.66%**						

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TAMPA ELECTRIC COMPANY
COMPARISON OF GPIF TARGETS VS PRIOR PERIOD ACTUAL PERFORMANCE

EQUIVALENT AVAILABILITY (%)

PLANT / UNIT	WEIGHTING FACTOR (%)	NORMALIZED WEIGHTING FACTOR	TARGET PERIOD JAN 08 - DEC 08 POF	EUOF	EUOR	ACTUAL PERFORMANCE JAN 06 - DEC 06 POF	EUOF	EUOR	ACTUAL PERFORMANCE JAN 05 - DEC 05 POF	EUOF	EUOR	ACTUAL PERFORMANCE JAN 04 - DEC 04 POF	EUOF	EUOR
BIG BEND 1	11.54%	21.2%	3.8	23.4	24.3	18.5	26.3	32.3	6.5	32.5	34.8	7.5	25.9	28.0
BIG BEND 2	4.22%	7.8%	8.7	14.0	15.3	0.0	17.2	17.2	16.0	19.2	22.9	7.4	23.5	25.4
BIG BEND 3	12.89%	23.7%	26.5	26.0	35.4	7.9	30.2	32.8	7.1	41.4	44.6	7.9	25.0	27.1
BIG BEND 4	12.66%	23.3%	3.8	22.6	23.5	8.3	17.0	18.5	7.8	21.5	23.3	0.0	20.7	20.7
POLK 1	9.57%	17.6%	7.9	14.9	16.2	12.0	9.2	10.5	0.0	31.5	31.5	3.2	6.3	6.5
BAYSIDE 1	3.24%	6.0%	3.8	11.7	12.2	2.5	10.3	10.5	3.1	4.4	4.6	1.5	12.2	12.4
BAYSIDE 2	0.23%	0.4%	15.3	1.1	1.3	10.0	1.4	1.6	2.9	4.2	4.3	1.7	6.0	6.1
GPIF SYSTEM	54.34%	100.0%	10.3	20.8	23.8	10.0	20.3	22.8	6.3	29.0	33.1	4.7	19.9	21.1
GPIF SYSTEM WEIGHTED EQUIVALENT AVAILABILITY (%)				68.8			69.7			64.6			75.4	

3 PERIOD AVERAGE POF	EUOF	EUOR	3 PERIOD AVERAGE EAF
7.0	23.1	25.6	69.9

AVERAGE NET OPERATING HEAT RATE (Btu/kwh)

PLANT / UNIT	WEIGHTING FACTOR (%)	NORMALIZED WEIGHTING FACTOR	TARGET HEAT RATE JAN 08 - DEC 08	ADJUSTED ACTUAL PERFORMANCE HEAT RATE JAN 06 - DEC 06	ADJUSTED ACTUAL PERFORMANCE HEAT RATE JAN 05 - DEC 05	ADJUSTED ACTUAL PERFORMANCE HEAT RATE JAN 04 - DEC 04
BIG BEND 1	3.40%	7.5%	10,908	10,978	10,953	10,747
BIG BEND 2	3.70%	8.1%	10,693	10,436	10,261	10,482
BIG BEND 3	5.40%	11.8%	10,657	10,802	10,480	10,763
BIG BEND 4	8.41%	18.4%	10,837	10,939	10,967	10,526
POLK 1	6.42%	14.1%	10,607	10,466	10,277	10,373
BAYSIDE 1	8.81%	19.3%	7,320	7,329	7,405	7,332
BAYSIDE 2	9.52%	20.8%	7,359	7,428	7,388	7,445
GPIF SYSTEM	45.66%	100.0%				
GPIF SYSTEM WEIGHTED AVERAGE HEAT RATE (Btu/kwh)			9,373	9,390	9,321	9,287

TAMPA ELECTRIC COMPANY
DERIVATION OF WEIGHTING FACTORS
JANUARY 2008 - DECEMBER 2008
PRODUCTION COSTING SIMULATION
FUEL COST ($000)

UNIT PERFORMANCE INDICATOR (1)	AT TARGET (2)	AT MAXIMUM IMPROVEMENT (3)	SAVINGS (4)	WEIGHTING FACTOR (% OF SAVINGS) (5)
EQUIVALENT AVAILABILITY				
EA_1 BIG BEND 1	1,115,479.0	1,109,747.6	5,731	11.54%
EA_2 BIG BEND 2	1,115,479.0	1,113,383.9	2,095	4.22%
EA_3 BIG BEND 3	1,115,479.0	1,109,072.8	6,406	12.89%
EA_4 BIG BEND 4	1,115,479.0	1,109,189.8	6,289	12.66%
EA_7 POLK 1	1,115,479.0	1,110,724.5	4,755	9.57%
EA_8 BAYSIDE 1	1,115,479.0	1,113,869.3	1,610	3.24%
EA_9 BAYSIDE 2	1,115,479.0	1,115,365.4	114	0.23%
AVERAGE HEAT RATE				
AHR_1 BIG BEND 1	1,115,479.0	1,113,788.4	1,691	3.40%
AHR_2 BIG BEND 2	1,115,479.0	1,113,641.7	1,837	3.70%
AHR_3 BIG BEND 3	1,115,479.0	1,112,796.8	2,682	5.40%
AHR_4 BIG BEND 4	1,115,479.0	1,111,300.8	4,178	8.41%
AHR_7 POLK 1	1,115,479.0	1,112,287.8	3,191	6.42%
AHR_8 BAYSIDE 1	1,115,479.0	1,111,100.4	4,379	8.81%
AHR_9 BAYSIDE 2	1,115,479.0	1,110,750.3	4,729	9.52%
TOTAL SAVINGS			**49,686.33**	**100.00%**

(1) Fuel Adjustment Base Case - All unit performance indicators at target.
(2) All other units performance indicators at target.
(3) Expressed in replacement energy cost.

TAMPA ELECTRIC COMPANY

GPIF TARGET AND RANGE SUMMARY

JANUARY 2008 - DECEMBER 2008

BIG BEND 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	5,731.4	77.7	+10	1,690.6	10,595
+9	5,158.3	77.2	+9	1,521.6	10,619
+8	4,585.1	76.7	+8	1,352.5	10,643
+7	4,012.0	76.2	+7	1,183.4	10,666
+6	3,438.8	75.7	+6	1,014.4	10,690
+5	2,865.7	75.2	+5	845.3	10,714
+4	2,292.6	74.7	+4	676.3	10,738
+3	1,719.4	74.3	+3	507.2	10,761
+2	1,146.3	73.8	+2	338.1	10,785
+1	573.1	73.3	+1	169.1	10,809
					10,833
0	0.0	72.8	0	0.0	10,908
					10,983
-1	(957.8)	71.8	-1	(169.1)	11,006
-2	(1,915.7)	70.8	-2	(338.1)	11,030
-3	(2,873.5)	69.9	-3	(507.2)	11,054
-4	(3,831.3)	68.9	-4	(676.3)	11,078
-5	(4,789.2)	67.9	-5	(845.3)	11,101
-6	(5,747.0)	67.0	-6	(1,014.4)	11,125
-7	(6,704.8)	66.0	-7	(1,183.4)	11,149
-8	(7,662.6)	65.0	-8	(1,352.5)	11,173
-9	(8,620.5)	64.0	-9	(1,521.6)	11,196
-10	(9,578.3)	63.1	-10	(1,690.6)	11,220
	Weighting Factor =	11.54%		Weighting Factor =	3.40%

TAMPA ELECTRIC COMPANY

GPIF TARGET AND RANGE SUMMARY

JANUARY 2008 - DECEMBER 2008

BIG BEND 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	2,095.1	80.5	+10	1,837.3	10,396
+9	1,885.6	80.2	+9	1,653.5	10,419
+8	1,676.1	79.9	+8	1,469.8	10,441
+7	1,466.6	79.6	+7	1,286.1	10,463
+6	1,257.1	79.2	+6	1,102.4	10,485
+5	1,047.6	78.9	+5	918.6	10,507
+4	838.0	78.6	+4	734.9	10,530
+3	628.5	78.3	+3	551.2	10,552
+2	419.0	77.9	+2	367.5	10,574
+1	209.5	77.6	+1	183.7	10,596
					10,618
0	0.0	77.3	0	0.0	10,693
					10,768
-1	(391.4)	76.6	-1	(183.7)	10,791
-2	(782.9)	76.0	-2	(367.5)	10,813
-3	(1,174.3)	75.4	-3	(551.2)	10,835
-4	(1,565.8)	74.7	-4	(734.9)	10,857
-5	(1,957.2)	74.1	-5	(918.6)	10,879
-6	(2,348.6)	73.4	-6	(1,102.4)	10,902
-7	(2,740.1)	72.8	-7	(1,286.1)	10,924
-8	(3,131.5)	72.1	-8	(1,469.8)	10,946
-9	(3,523.0)	71.5	-9	(1,653.5)	10,968
-10	(3,914.4)	70.8	-10	(1,837.3)	10,990
	Weighting Factor =	4.22%		Weighting Factor =	3.70%

TAMPA ELECTRIC COMPANY

GPIF TARGET AND RANGE SUMMARY

JANUARY 2008 - DECEMBER 2008

BIG BEND 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	6,406.2	54.0	+10	2,682.2	9,962
+9	5,765.6	53.4	+9	2,413.9	10,024
+8	5,125.0	52.7	+8	2,145.7	10,086
+7	4,484.3	52.1	+7	1,877.5	10,148
+6	3,843.7	51.4	+6	1,609.3	10,210
+5	3,203.1	50.8	+5	1,341.1	10,272
+4	2,562.5	50.1	+4	1,072.9	10,334
+3	1,921.9	49.5	+3	804.6	10,396
+2	1,281.2	48.8	+2	536.4	10,458
+1	640.6	48.2	+1	268.2	10,520
					10,582
0	0.0	47.5	0	0.0	10,657
					10,732
-1	(1,076.4)	46.2	-1	(268.2)	10,794
-2	(2,152.8)	44.9	-2	(536.4)	10,856
-3	(3,229.2)	43.6	-3	(804.6)	10,918
-4	(4,305.6)	42.3	-4	(1,072.9)	10,980
-5	(5,382.0)	41.0	-5	(1,341.1)	11,042
-6	(6,458.4)	39.7	-6	(1,609.3)	11,104
-7	(7,534.8)	38.4	-7	(1,877.5)	11,166
-8	(8,611.2)	37.1	-8	(2,145.7)	11,228
-9	(9,687.6)	35.8	-9	(2,413.9)	11,290
-10	(10,764.0)	34.5	-10	(2,682.2)	11,352
	Weighting Factor =	12.89%		Weighting Factor =	5.40%

TAMPA ELECTRIC COMPANY

GPIF TARGET AND RANGE SUMMARY

JANUARY 2008 - DECEMBER 2008

BIG BEND 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	6,289.2	78.3	+10	4,178.2	10,210
+9	5,660.3	77.8	+9	3,760.4	10,265
+8	5,031.4	77.3	+8	3,342.5	10,320
+7	4,402.4	76.9	+7	2,924.7	10,376
+6	3,773.5	76.4	+6	2,506.9	10,431
+5	3,144.6	75.9	+5	2,089.1	10,486
+4	2,515.7	75.4	+4	1,671.3	10,541
+3	1,886.8	75.0	+3	1,253.5	10,596
+2	1,257.8	74.5	+2	835.6	10,652
+1	628.9	74.0	+1	417.8	10,707
					10,762
0	0.0	73.6	0	0.0	10,837
					10,912
-1	(1,059.7)	72.6	-1	(417.8)	10,967
-2	(2,119.5)	71.7	-2	(835.6)	11,022
-3	(3,179.2)	70.7	-3	(1,253.5)	11,077
-4	(4,239.0)	69.8	-4	(1,671.3)	11,133
-5	(5,298.7)	68.8	-5	(2,089.1)	11,188
-6	(6,358.4)	67.9	-6	(2,506.9)	11,243
-7	(7,418.2)	66.9	-7	(2,924.7)	11,298
-8	(8,477.9)	66.0	-8	(3,342.5)	11,353
-9	(9,537.7)	65.1	-9	(3,760.4)	11,409
-10	(10,597.4)	64.1	-10	(4,178.2)	11,464
	Weighting Factor =	12.66%		Weighting Factor =	8.41%

TAMPA ELECTRIC COMPANY

GPIF TARGET AND RANGE SUMMARY

JANUARY 2008 - DECEMBER 2008

POLK 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	4,754.5	80.6	+10	3,191.2	9,784
+9	4,279.1	80.3	+9	2,872.1	9,859
+8	3,803.6	79.9	+8	2,552.9	9,934
+7	3,328.2	79.6	+7	2,233.8	10,008
+6	2,852.7	79.2	+6	1,914.7	10,083
+5	2,377.3	78.9	+5	1,595.6	10,158
+4	1,901.8	78.6	+4	1,276.5	10,233
+3	1,426.4	78.2	+3	957.4	10,307
+2	950.9	77.9	+2	638.2	10,382
+1	475.5	77.5	+1	319.1	10,457
					10,532
0	0.0	77.2	0	0.0	10,607
					10,682
-1	(767.2)	76.5	-1	(319.1)	10,756
-2	(1,534.4)	75.9	-2	(638.2)	10,831
-3	(2,301.5)	75.2	-3	(957.4)	10,906
-4	(3,068.7)	74.5	-4	(1,276.5)	10,980
-5	(3,835.9)	73.8	-5	(1,595.6)	11,055
-6	(4,603.1)	73.2	-6	(1,914.7)	11,130
-7	(5,370.3)	72.5	-7	(2,233.8)	11,205
-8	(6,137.4)	71.8	-8	(2,552.9)	11,279
-9	(6,904.6)	71.1	-9	(2,872.1)	11,354
-10	(7,671.8)	70.5	-10	(3,191.2)	11,429
	Weighting Factor =	9.57%		Weighting Factor =	6.42%

TAMPA ELECTRIC COMPANY

GPIF TARGET AND RANGE SUMMARY

JANUARY 2008 - DECEMBER 2008

BAYSIDE 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	1,609.7	87.0	+10	4,378.6	7,191
+9	1,448.7	86.7	+9	3,940.7	7,196
+8	1,287.8	86.5	+8	3,502.9	7,201
+7	1,126.8	86.2	+7	3,065.0	7,207
+6	965.8	86.0	+6	2,627.1	7,212
+5	804.8	85.7	+5	2,189.3	7,218
+4	643.9	85.5	+4	1,751.4	7,223
+3	482.9	85.2	+3	1,313.6	7,229
+2	321.9	85.0	+2	875.7	7,234
+1	161.0	84.7	+1	437.9	7,239
					7,245
0	0.0	84.5	0	0.0	7,320
					7,395
-1	(311.1)	83.9	-1	(437.9)	7,400
-2	(622.2)	83.4	-2	(875.7)	7,406
-3	(933.3)	82.9	-3	(1,313.6)	7,411
-4	(1,244.4)	82.4	-4	(1,751.4)	7,417
-5	(1,555.5)	81.9	-5	(2,189.3)	7,422
-6	(1,866.6)	81.4	-6	(2,627.1)	7,428
-7	(2,177.7)	80.9	-7	(3,065.0)	7,433
-8	(2,488.8)	80.4	-8	(3,502.9)	7,438
-9	(2,799.9)	79.9	-9	(3,940.7)	7,444
-10	(3,111.0)	79.4	-10	(4,378.6)	7,449
	Weighting Factor =	3.24%		Weighting Factor =	8.81%

TAMPA ELECTRIC COMPANY

GPIF TARGET AND RANGE SUMMARY

JANUARY 2008 - DECEMBER 2008

BAYSIDE 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) ($000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	113.6	84.6	+10	4,728.7	7,243
+9	102.2	84.5	+9	4,255.8	7,247
+8	90.9	84.4	+8	3,782.9	7,251
+7	79.5	84.3	+7	3,310.1	7,255
+6	68.2	84.2	+6	2,837.2	7,259
+5	56.8	84.1	+5	2,364.3	7,264
+4	45.4	84.0	+4	1,891.5	7,268
+3	34.1	83.9	+3	1,418.6	7,272
+2	22.7	83.8	+2	945.7	7,276
+1	11.4	83.7	+1	472.9	7,280
					7,284
0	0.0	83.6	0	0.0	7,359
					7,434
-1	(391.4)	83.4	-1	(472.9)	7,438
-2	(782.9)	83.2	-2	(945.7)	7,443
-3	(1,174.3)	83.0	-3	(1,418.6)	7,447
-4	(1,565.8)	82.8	-4	(1,891.5)	7,451
-5	(1,957.2)	82.6	-5	(2,364.3)	7,455
-6	(2,348.6)	82.4	-6	(2,837.2)	7,459
-7	(2,740.1)	82.2	-7	(3,310.1)	7,463
-8	(3,131.5)	82.0	-8	(3,782.9)	7,468
-9	(3,523.0)	81.8	-9	(4,255.8)	7,472
-10	(3,914.4)	81.6	-10	(4,728.7)	7,476
	Weighting Factor =	0.23%		Weighting Factor =	9.52%

TAMPA ELECTRIC COMPANY

ESTIMATED UNIT PERFORMANCE DATA

JANUARY 2008 - DECEMBER 2008

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BIG BEND 1	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	2008
1. EAF (%)	75.7	75.7	75.7	75.7	75.7	75.7	75.7	75.7	47.9	68.4	75.7	75.7	72.79
2. POF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.7	9.7	0.0	0.0	3.83
3. EUOF	24.3	24.3	24.3	24.3	24.3	24.3	24.3	24.3	15.4	22.0	24.3	24.3	23.38
4. EUOR	24.3	24.3	24.3	24.3	24.3	24.3	24.3	24.3	24.3	24.3	24.3	24.3	24.3
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	627	586	627	606	627	606	627	627	385	565	606	627	7,116
7. RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
8. UH	117	110	117	114	117	114	117	117	335	179	114	117	1668
9. POH	0	0	0	0	0	0	0	0	264	72	0	0	336
10. FOH & EFOH	153	143	153	148	153	148	153	153	94	138	148	153	1,737
11. MOH & EMOH	28	26	28	27	28	27	28	28	17	25	27	28	316
12. OPER BTU (GBTU)	2,066	1,934	2,055	1,992	2,059	1,993	2,059	2,059	1,265	1,856	2,001	2,060	23,399
13. NET GEN (MWH)	188,971	176,892	187,796	183,016	189,135	183,050	189,121	189,142	116,199	170,529	183,078	188,245	2,145,174
14. ANOHR (Btu/kwh)	10,934	10,933	10,945	10,886	10,886	10,886	10,886	10,886	10,886	10,886	10,932	10,941	10,908
15. NOF (%)	78.3	78.4	77.8	80.5	80.5	80.5	80.5	80.5	80.5	80.5	78.4	78.0	79.5
16. NPC (MW)	385	385	385	375	375	375	375	375	375	375	385	385	379

17. ANOHR EQUATION ANOHR = NOF(-22.19) + 12,672.08

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TAMPA ELECTRIC COMPANY

ESTIMATED UNIT PERFORMANCE DATA

JANUARY 2008 - DECEMBER 2008

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BIG BEND 2	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	2008
1. EAF (%)	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	79.1	2.7	77.29
2. POF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	96.8	8.74
3. EUOF	15.3	15.3	15.3	15.3	15.3	15.3	15.3	15.3	15.3	15.3	14.3	0.5	13.96
4. EUOR	15.3	15.3	15.3	15.3	15.3	15.3	15.3	15.3	15.3	15.3	15.3	15.3	15.3
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	697	652	697	674	697	674	697	697	674	697	630	22	7,509
7. RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
8. UH	47	44	47	46	47	46	47	47	46	47	90	722	1,275
9. POH	0	0	0	0	0	0	0	0	0	0	48	720	768
10. FOH & EFOH	111	104	111	107	111	107	111	111	107	111	100	4	1,195
11. MOH & EMOH	3	3	3	3	3	3	3	3	3	3	3	0	32
12. OPER BTU (GBTU)	2,470	2,312	2,450	2,363	2,442	2,363	2,439	2,438	2,363	2,442	2,233	78	26,399
13. NET GEN (MWH)	230,781	216,008	228,708	221,205	228,587	221,233	228,305	228,125	221,196	228,556	208,668	7,293	2,468,665
14. ANOHR (Btu/kwh)	10,703	10,703	10,714	10,683	10,683	10,683	10,684	10,685	10,683	10,683	10,702	10,724	10,693
15. NOF (%)	83.8	83.9	83.1	85.2	85.2	85.2	85.1	85.0	85.2	85.2	83.9	82.4	84.5
16. NPC (MW)	395	395	395	385	385	385	385	385	385	385	395	395	389

17. ANOHR EQUATION ANOHR = NOF(-15.00) + 11,960.68

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TAMPA ELECTRIC COMPANY

ESTIMATED UNIT PERFORMANCE DATA

JANUARY 2008 - DECEMBER 2008

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BIG BEND 3	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	2008
1. EAF (%)	0.0	0.0	0.0	51.7	64.6	64.6	64.6	64.6	64.6	64.6	64.6	64.6	47.50
2. POF	100.0	100.0	100.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.50
3. EUOF	0.0	0.0	0.0	28.3	35.4	35.4	35.4	35.4	35.4	35.4	35.4	35.4	26.00
4. EUOR	0.0	0.0	0.0	35.4	35.4	35.4	35.4	35.4	35.4	35.4	35.4	35.4	35.4
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	0	0	0	464	599	580	599	599	580	599	580	599	5,199
7. RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
8. UH	744	696	744	256	145	140	145	145	140	145	140	145	3,585
9. POH	744	696	744	144	0	0	0	0	0	0	0	0	2,328
10. FOH & EFOH	0	0	0	160	206	199	206	206	199	206	199	206	1,788
11. MOH & EMOH	0	0	0	44	57	55	57	57	55	57	55	57	495
12. OPER BTU (GBTU)	0	0	0	1,457	1,881	1,819	1,861	1,850	1,816	1,879	1,830	1,862	16,280
13. NET GEN (MWH)	0	0	0	137,421	177,597	171,591	174,869	173,367	171,251	177,227	171,214	173,101	1,527,676
14. ANOHR (Btu/kwh)	0	0	0	10,599	10,593	10,598	10,644	10,672	10,605	10,600	10,688	10,757	10,657
15. NOF (%)	0.0	0.0	0.0	75.9	76.0	75.9	74.9	74.2	75.7	75.9	73.8	72.2	74.5
16. NPC (MW)	400	400	400	390	390	390	390	390	390	390	400	400	394

17. ANOHR EQUATION ANOHR = NOF(-43.50) + 13,899.80

TAMPA ELECTRIC COMPANY

ESTIMATED UNIT PERFORMANCE DATA

JANUARY 2008 - DECEMBER 2008

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BIG BEND 4	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	2008
1. EAF (%)	76.5	76.5	76.5	76.5	76.5	76.5	76.5	76.5	76.5	76.5	40.8	76.5	73.55
2. POF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.7	0.0	3.83
3. EUOF	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5	12.5	23.5	22.62
4. EUOR	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5	23.5
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	624	584	624	604	624	604	624	624	604	624	322	624	7,088
7. RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
8. UH	120	112	120	116	120	116	120	120	116	120	398	120	1,696
9. POH	0	0	0	0	0	0	0	0	0	0	336	0	336
10. FOH & EFOH	135	126	135	131	135	131	135	135	131	135	70	135	1,533
11. MOH & EMOH	40	37	40	39	40	39	40	40	39	40	21	40	454
12. OPER BTU (GBTU)	2,567	2,406	2,506	2,449	2,535	2,452	2,511	2,493	2,449	2,533	1,328	2,515	28,750
13. NET GEN (MWH)	236,866	222,129	229,583	226,656	234,757	226,980	231,786	229,646	226,619	234,523	122,693	230,700	2,652,938
14. ANOHR (Btu/kwh)	10,836	10,830	10,915	10,806	10,800	10,802	10,833	10,856	10,806	10,802	10,827	10,903	10,837
15. NOF (%)	85.8	86.1	83.2	86.8	87.1	87.0	85.9	85.2	86.8	87.0	86.2	83.6	85.8
16. NPC (MW)	442	442	442	432	432	432	432	432	432	432	442	442	436

17. ANOHR EQUATION ANOHR = NOF(-29.85) + 13,398.36

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TAMPA ELECTRIC COMPANY

ESTIMATED UNIT PERFORMANCE DATA

JANUARY 2008 - DECEMBER 2008

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
POLK 1	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	2008
1. EAF (%)	83.8	28.9	59.5	83.8	83.8	83.8	83.8	83.8	83.8	83.8	83.8	81.6	77.21
2. POF	0.0	65.5	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	7.88
3. EUOF	16.2	5.6	11.5	16.2	16.2	16.2	16.2	16.2	16.2	16.2	16.2	15.8	14.91
4. EUOR	16.2	16.2	16.2	16.2	16.2	16.2	16.2	16.2	16.2	16.2	16.2	16.2	16.2
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	667	212	476	645	667	645	667	667	645	667	645	516	7,119
7. RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
8. UH	77	484	268	75	77	75	77	77	75	77	75	228	1,665
9. POH	0	456	216	0	0	0	0	0	0	0	0	20	692
10. FOH & EFOH	73	24	52	71	73	71	73	73	71	73	71	71	793
11. MOH & EMOH	47	15	34	46	47	46	47	47	46	47	46	46	517
12. OPER BTU (GBTU)	1,604	509	1,139	1,532	1,586	1,533	1,580	1,577	1,532	1,588	1,550	1,235	16,965
13. NET GEN (MWH)	151,173	48,025	107,296	144,495	149,620	144,665	148,991	148,727	144,569	149,538	146,096	116,332	1,599,527
14. ANOHR (Btu/kwh)	10,608	10,608	10,613	10,599	10,598	10,598	10,602	10,604	10,599	10,619	10,608	10,613	10,607
15. NOF (%)	87.2	87.1	86.7	87.9	88.0	88.0	87.6	87.4	87.9	86.2	87.1	86.7	87.3
16. NPC (MW)	260	260	260	255	255	255	255	255	255	260	260	260	258
17. ANOHR EQUATION	ANOHR = NOF(		-12.42	) +	11,690.03								

TAMPA ELECTRIC COMPANY

ESTIMATED UNIT PERFORMANCE DATA

JANUARY 2008 - DECEMBER 2008

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF.	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE 1	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	2008
1. EAF (%)	87.8	87.8	68.0	87.8	87.8	87.8	87.8	87.8	87.8	87.8	67.3	87.6	84.45
2. POF	0.0	0.0	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.3	0.0	3.83
3. EUOF	12.2	12.2	9.4	12.2	12.2	12.2	12.2	12.2	12.2	12.2	9.3	12.2	11.72
4. EUOR	12.2	12.2	12.2	12.2	12.2	12.2	12.2	12.2	12.2	12.2	12.2	12.2	12.19
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	503	574	470	566	509	476	519	580	540	500	467	633	6,338
7. RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
8. UH	241	122	274	154	235	244	225	164	180	244	253	111	2,446
9. POH	0	0	168	0	0	0	0	0	0	0	168	0	336
10. FOH & EFOH	48	45	37	46	48	46	48	48	46	48	35	48	543
11. MOH & EMOH	43	40	33	42	43	42	43	43	42	43	32	43	487
12. OPER BTU (GBTU)	2,009	2,414	2,209	2,688	2,256	2,125	2,316	2,569	2,392	2,223	2,097	3,166	28,469
13. NET GEN (MWH)	272,425	327,900	301,375	368,740	308,576	290,704	316,852	351,331	327,093	304,168	287,043	433,022	3,889,229
14. ANOHR (Btu/kwh)	7,374	7,361	7,330	7,288	7,311	7,308	7,309	7,311	7,311	7,310	7,307	7,311	7,320
15. NOF (%)	68.3	72.0	80.9	92.8	86.4	87.1	86.9	86.2	86.2	86.7	87.5	86.2	83.8
16. NPC (MW)	793	793	793	702	702	702	702	702	702	702	702	793	732
17. ANOHR EQUATION	ANOHR = NOF(	-3.51	) +		7,614.23								

TAMPA ELECTRIC COMPANY

ESTIMATED UNIT PERFORMANCE DATA

JANUARY 2008 - DECEMBER 2008

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE 2	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	2008
1. EAF (%)	98.7	98.7	44.6	0.0	92.3	98.7	98.7	98.7	98.7	98.7	98.7	76.4	83.61
2. POF	0.0	0.0	54.8	100.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0	22.6	15.30
3. EUOF	1.3	1.3	0.6	0.0	1.2	1.3	1.3	1.3	1.3	1.3	1.3	1.0	1.09
4. EUOR	1.3	1.3	1.3	0.0	0.0	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.29
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	289	507	291	0	605	631	728	721	678	596	506	470	6,023
7. RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
8. UH	455	189	453	720	139	89	16	23	42	148	214	274	2,761
9. POH	0	0	408	720	48	0	0	0	0	0	0	168	1,344
10. FOH & EFOH	3	3	1	0	3	3	3	3	3	3	3	3	32
11. MOH & EMOH	6	6	3	0	6	6	6	6	6	6	6	5	63
12. OPER BTU (GBTU)	1,470	2,486	1,815	0	3,566	3,721	4,369	4,335	4,041	3,368	2,626	2,829	34,670
13. NET GEN (MWH)	197,284	333,026	246,687	0	486,794	508,047	597,242	592,659	552,021	458,386	355,372	383,600	4,711,118
14. ANOHR (Btu/kwh)	7,450	7,464	7,358	7,828	7,326	7,325	7,315	7,314	7,320	7,348	7,390	7,376	7,359
15. NOF (%)	65.1	62.7	80.9	0.0	86.5	86.6	88.3	88.4	87.5	82.7	75.5	77.8	80.7
16. NPC (MW)	1048	1048	1048	930	930	930	930	930	930	930	930	1048	969
17. ANOHR EQUATION	ANOHR = NOF(		-5.81	) +	7,828.21								

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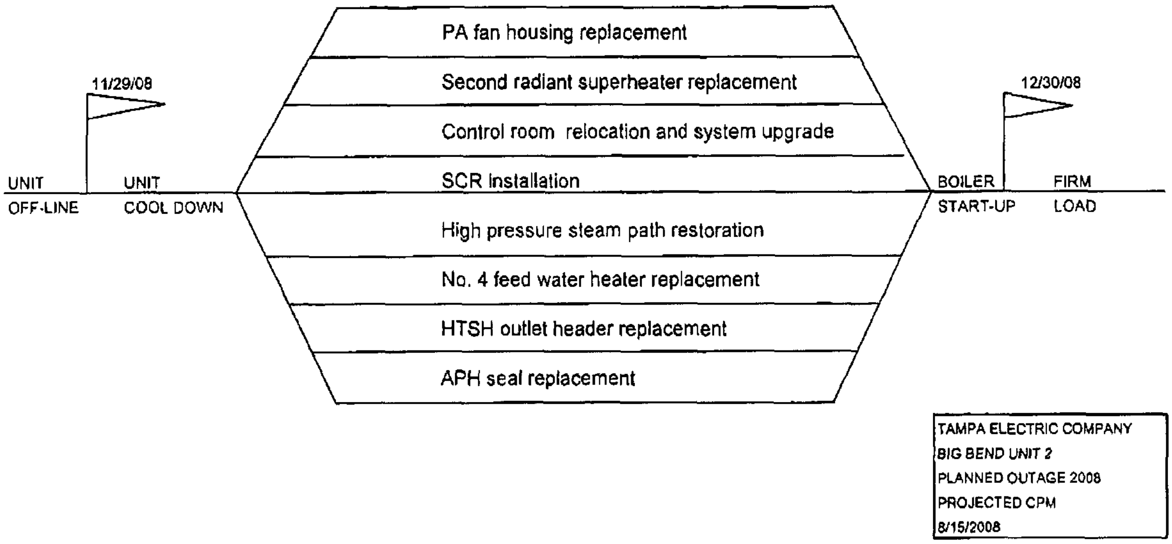
TAMPA ELECTRIC COMPANY
PLANNED OUTAGE SCHEDULE (ESTIMATED)
GPIF UNITS
JANUARY 2008 - DECEMBER 2008

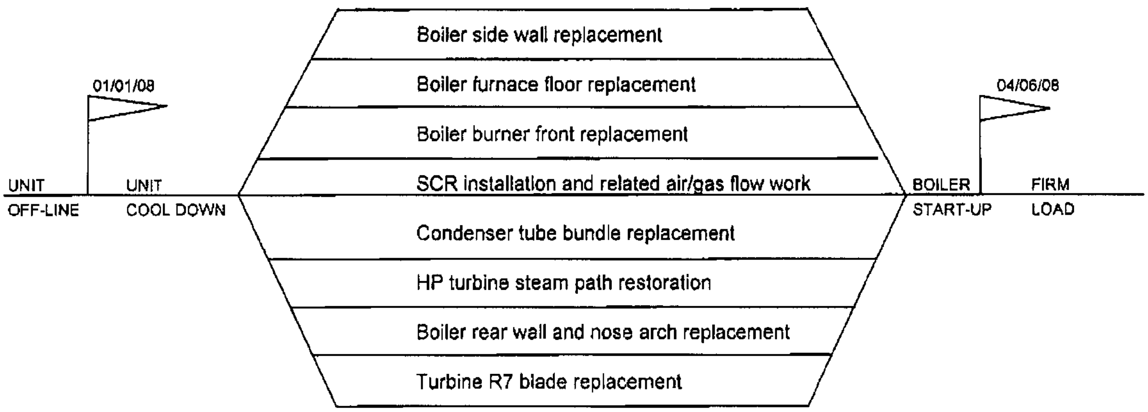
	PLANT / UNIT	PLANNED OUTAGE DATES			OUTAGE DESCRIPTION
	BIG BEND 1	Sep 20	-	Oct 03	Fuel System Clean-up
+	BIG BEND 2	Nov 29	-	Dec 30	SCR Outage
+	BIG BEND 3	Jan 01		Apr 06	SCR Outage
	BIG BEND 4	Nov 01	-	Nov 14	Fuel System Clean-up
+	POLK 1	Feb 11	-	Mar 09	Gasifier / CT Outage
		Dec 01	-	Dec 07	Gasifier Outage
	BAYSIDE 1	Mar 03	-	Mar 09	Fuel System Clean-up
		Nov 24	-	Nov 30	Fuel System Clean-up
+	BAYSIDE 2	Mar 15	-	May 02	Combustion Path Inspection & Steam Turbine
		Dec 08	-	Dec 14	Fuel System Clean-up

+ CPM for units with less than or equal to 4 weeks are not included.

TAMPA ELECTRIC COMPANY
CRITICAL PATH METHOD DIAGRAMS
GPIF UNITS > FOUR WEEKS
JANUARY 2008 - DECEMBER 2008

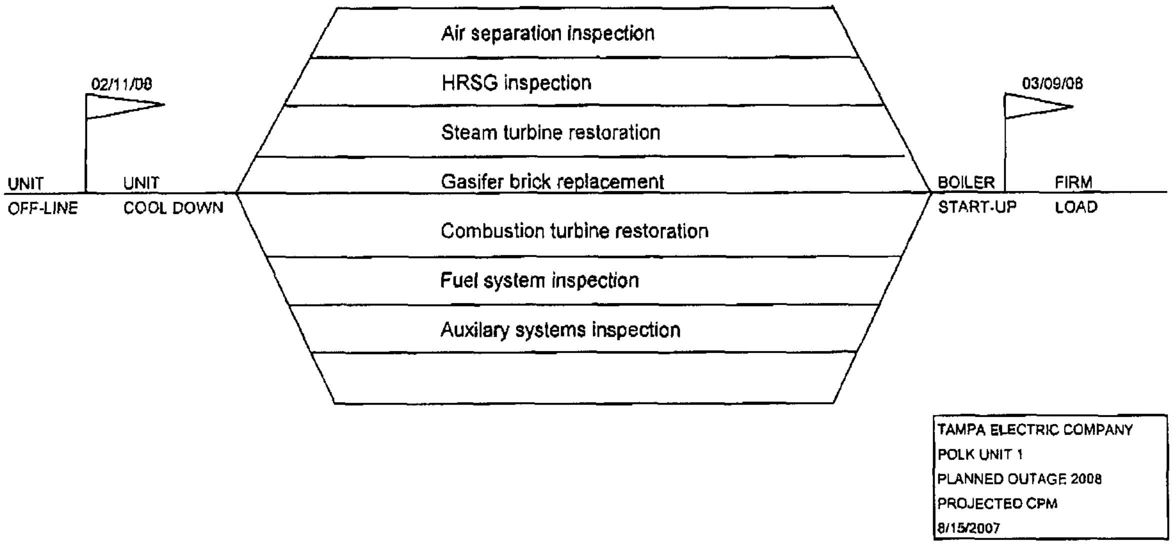


TAMPA ELECTRIC COMPANY
CRITICAL PATH METHOD DIAGRAMS
GPIF UNITS > FOUR WEEKS
JANUARY 2008 - DECEMBER 2008

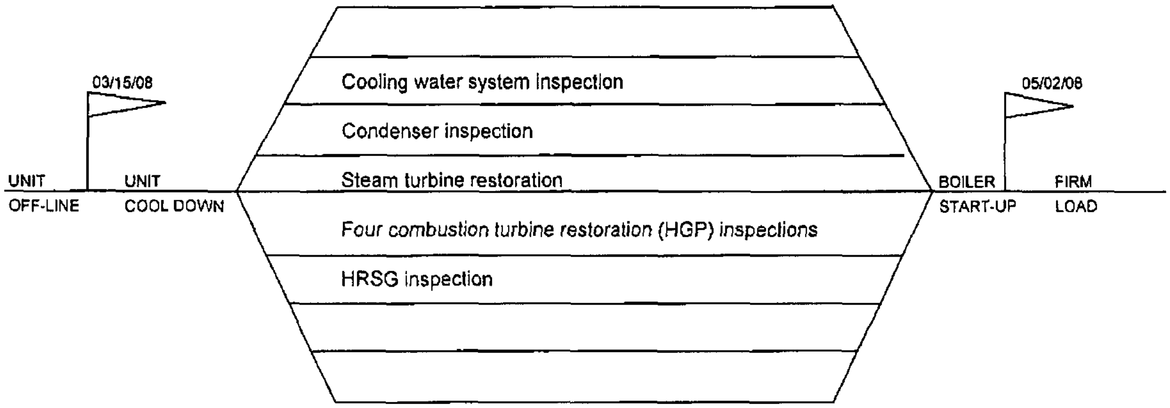


TAMPA ELECTRIC COMPANY
BIG BEND UNIT 3
PLANNED OUTAGE 2008
PROJECTED CPM
8/15/2008

TAMPA ELECTRIC COMPANY
CRITICAL PATH METHOD DIAGRAMS
GPIF UNITS > FOUR WEEKS
JANUARY 2008 - DECEMBER 2008

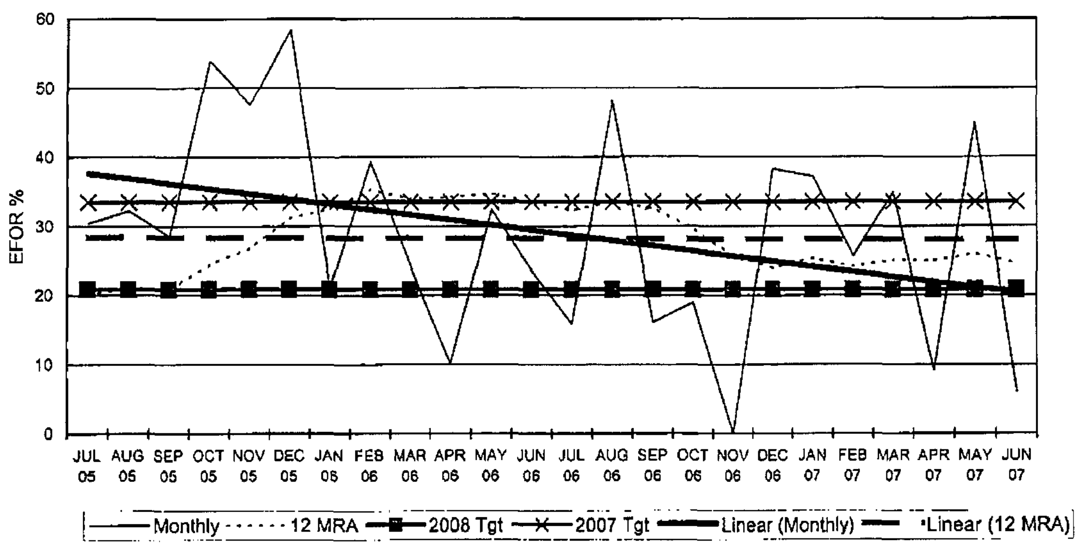


TAMPA ELECTRIC COMPANY
CRITICAL PATH METHOD DIAGRAMS
GPIF UNITS > FOUR WEEKS
JANUARY 2008 - DECEMBER 2008

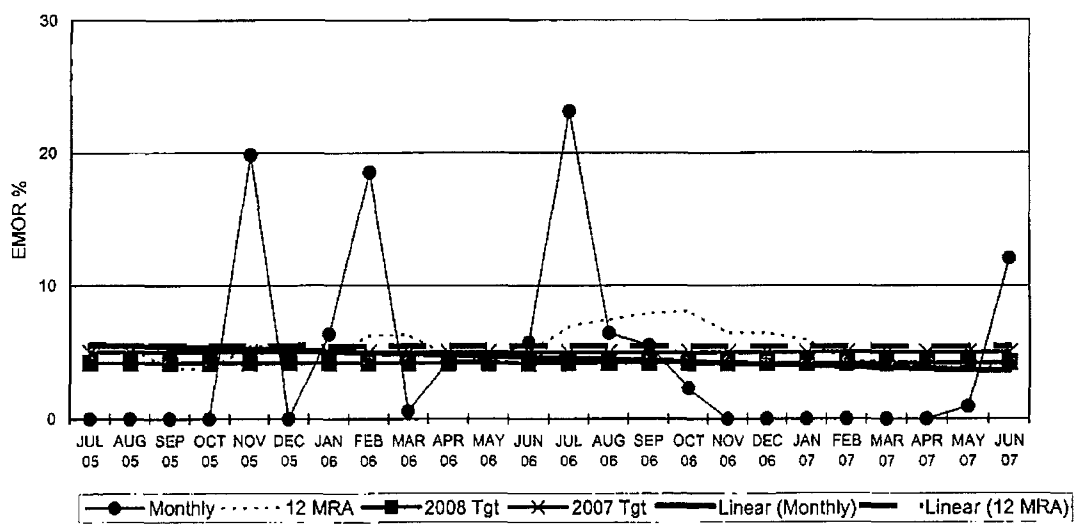


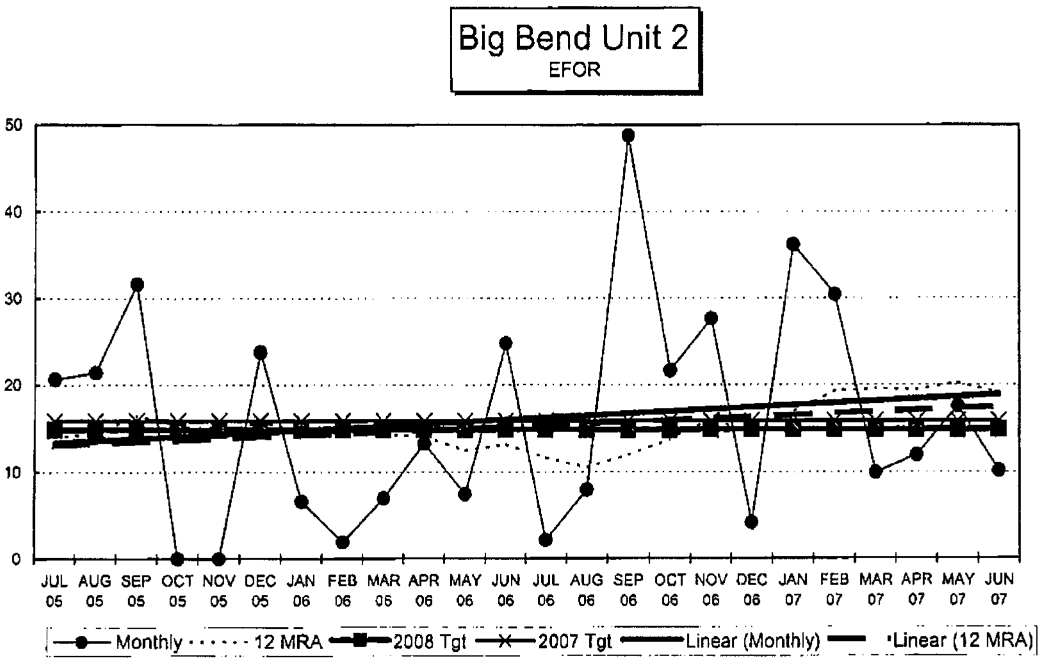
TAMPA ELECTRIC COMPANY
BAYSIDE UNIT 2
PLANNED OUTAGE 2008
PROJECTED CPM
8/15/2007

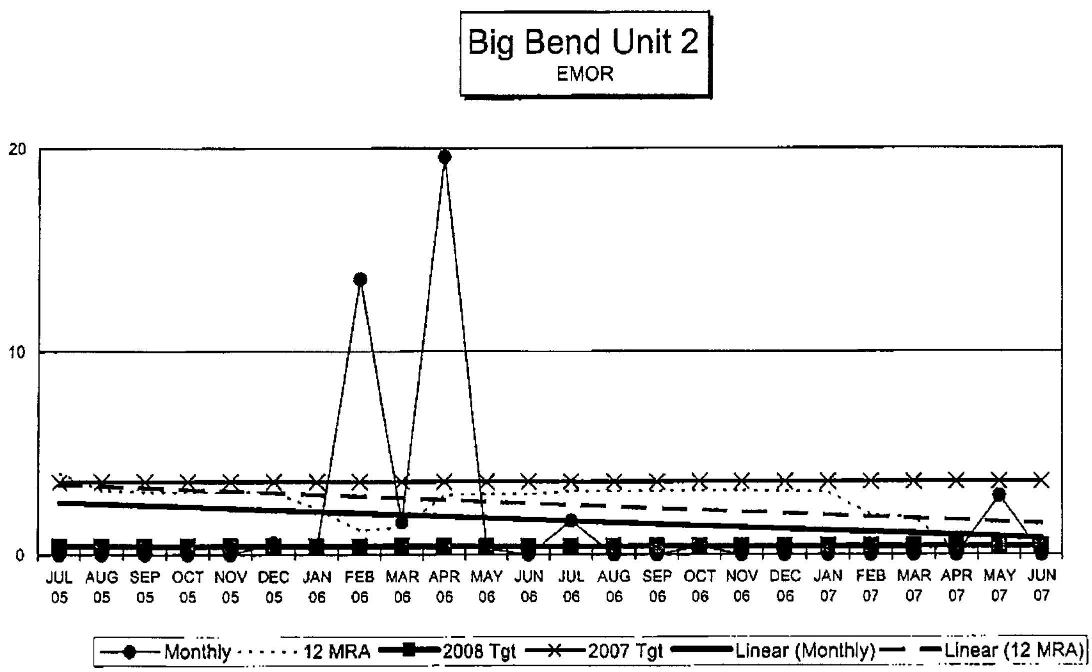
Big Bend Unit 1
EFOR



Big Bend Unit 1
EMOR




Big Bend Unit 2
EFOR
50
40
30
20
10
0
JUL 05
AUG 05
SEP 05
OCT 05
NOV 05
DEC 05
JAN 06
FEB 06
MAR 06
APR 06
MAY 06
JUN 06
JUL 06
AUG 06
SEP 06
OCT 06
NOV 06
DEC 06
JAN 07
FEB 07
MAR 07
APR 07
MAY 07
JUN 07
Monthly
12 MRA
2008 Tgt
2007 Tgt
Linear (Monthly)
Linear (12 MRA)


Big Bend Unit 2
EMOR
20
10
0
JUL 05
AUG 05
SEP 05
OCT 05
NOV 05
DEC 05
JAN 06
FEB 06
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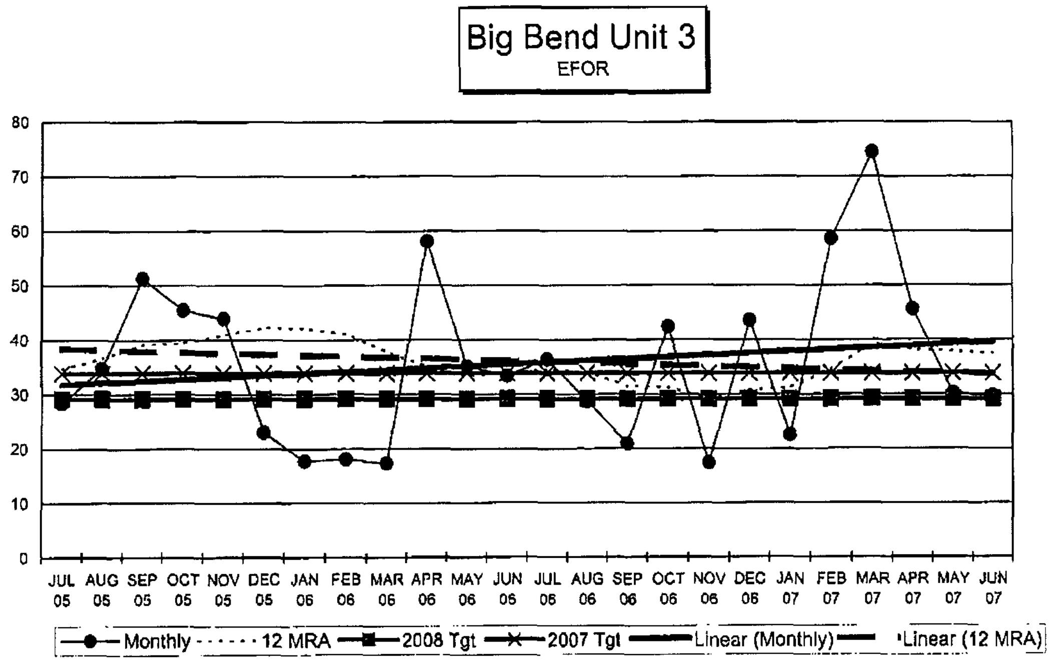
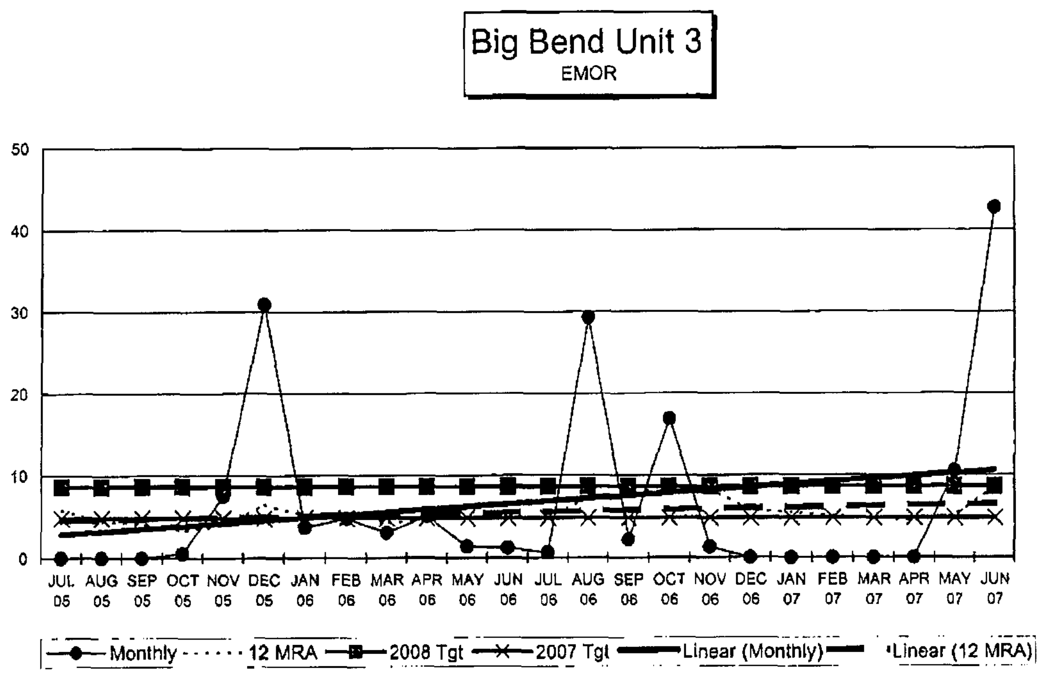
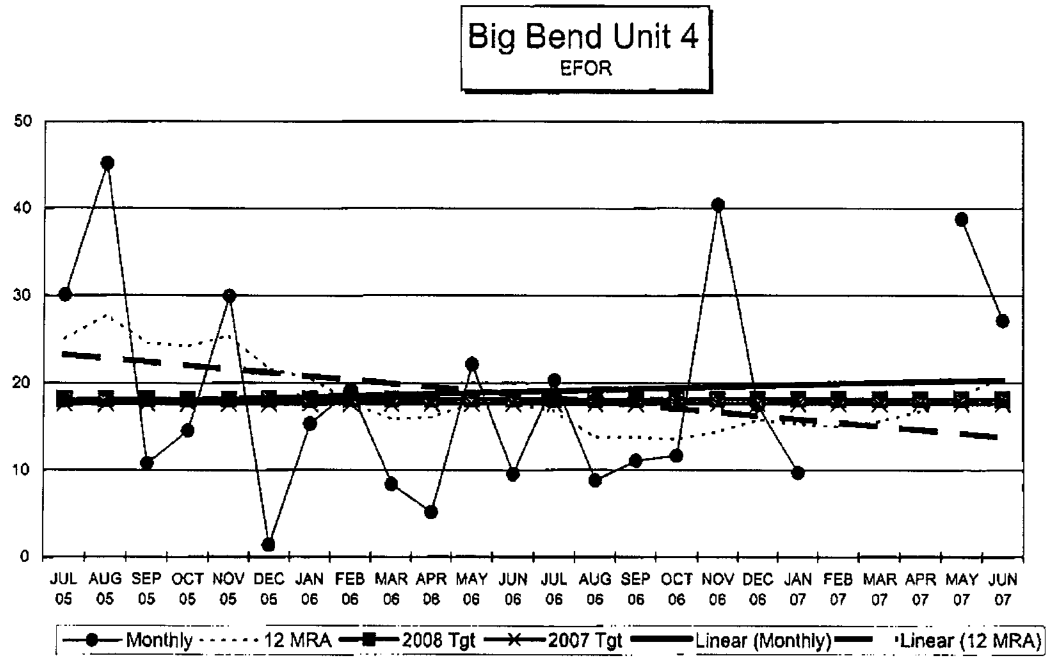
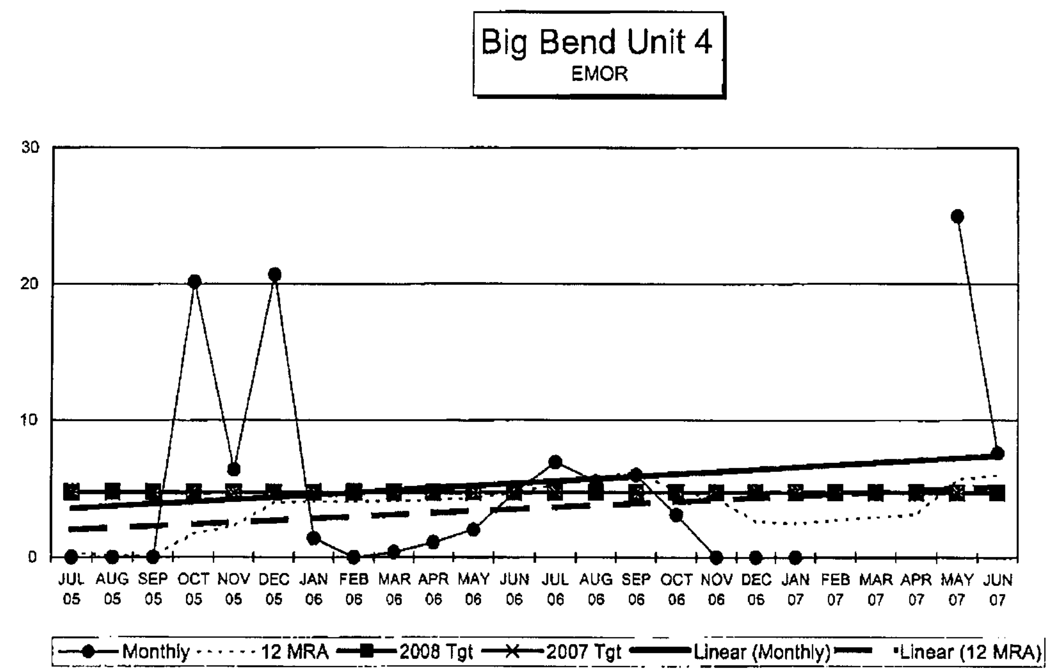
APR 06
MAY 06
JUN 06
JUL 06
AUG 06
SEP 06
OCT 06
NOV 06
DEC 06
JAN 07
FEB 07
MAR 07
APR 07
MAY 07
JUN 07
Monthly
12 MRA
2008 Tgt
2007 Tgt
Linear (Monthly)
Linear (12 MRA)

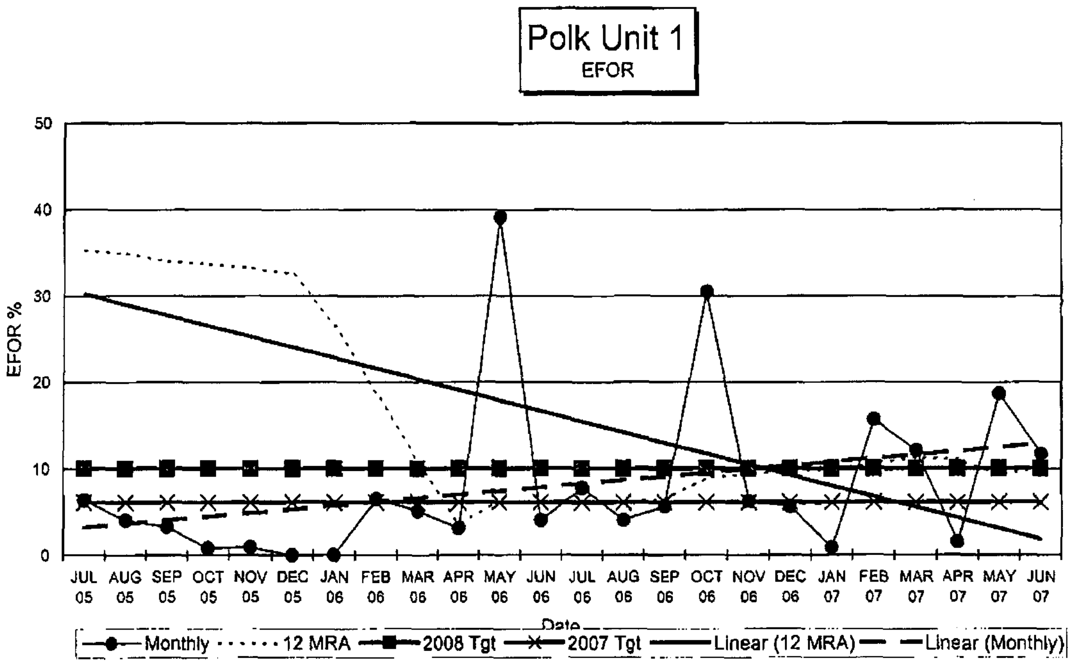

Big Bend Unit 3
EFOR
80
70
60
50
40
30
20
10
0
JUL 05 AUG 05 SEP 05 OCT 05 NOV 05 DEC 05 JAN 06 FEB 06 MAR 06 APR 06 MAY 06 JUN 06 JUL 06 AUG 06 SEP 06 OCT 06 NOV 06 DEC 06 JAN 07 FEB 07 MAR 07 APR 07 MAY 07 JUN 07
Monthly
12 MRA
2008 Tgt
2007 Tgt
Linear (Monthly)
Linear (12 MRA)


Big Bend Unit 3
EMOR
50
40
30
20
10
0
JUL 05 AUG 05 SEP 05 OCT 05 NOV 05 DEC 05 JAN 06 FEB 06 MAR 06 APR 06 MAY 06 JUN 06 JUL 06 AUG 06 SEP 06 OCT 06 NOV 06 DEC 06 JAN 07 FEB 07 MAR 07 APR 07 MAY 07 JUN 07
Monthly
12 MRA
2008 Tgt
2007 Tgt
Linear (Monthly)
Linear (12 MRA)





Note: Big Bend Unit 4 was offline for SCR installation from 2/1/2007 to 5/19/2007; therefore, data is not available for the months of February, March and April.


Polk Unit 1
EFOR
50
40
30
20
10
0
EFOR %
JUL 05
AUG 05
SEP 05
OCT 05
NOV 05
DEC 05
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APR 06
MAY 06
JUN 06
JUL 06
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DEC 06
JAN 07
FEB 07
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MAY 07
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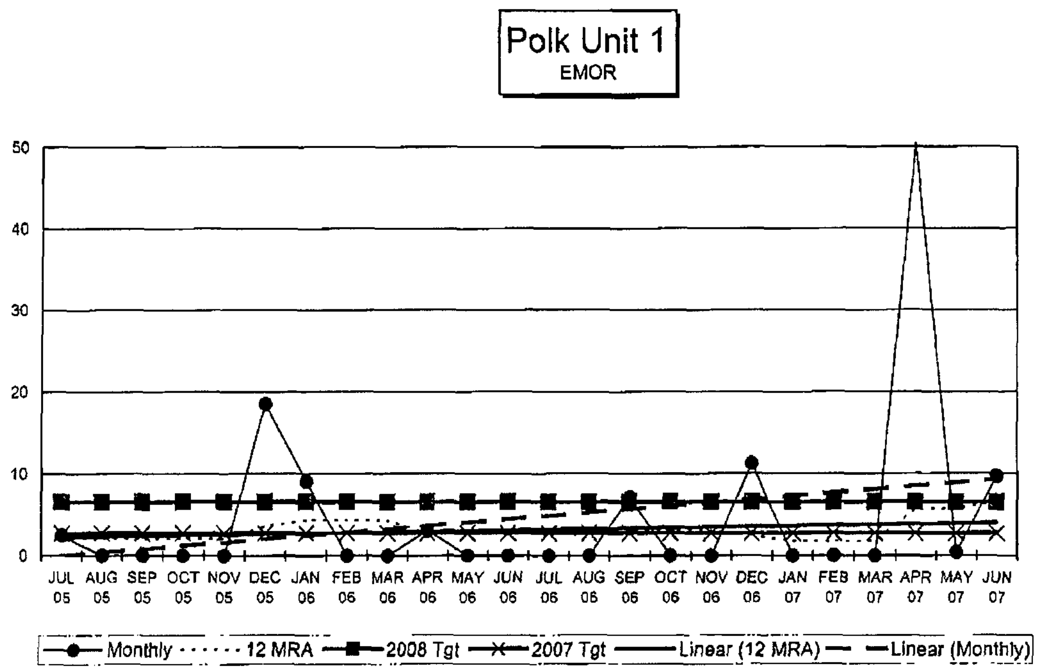
Date
Monthly
12 MRA
2008 Tgt
2007 Tgt
Linear (12 MRA)
Linear (Monthly)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EMOR
50
40
30
20
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0
JUL 05
AUG 05
SEP 05
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JAN 06
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MAR 06
APR 06
MAY 06
JUN 06
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AUG 06
SEP 06
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DEC 06
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APR 07
MAY 07
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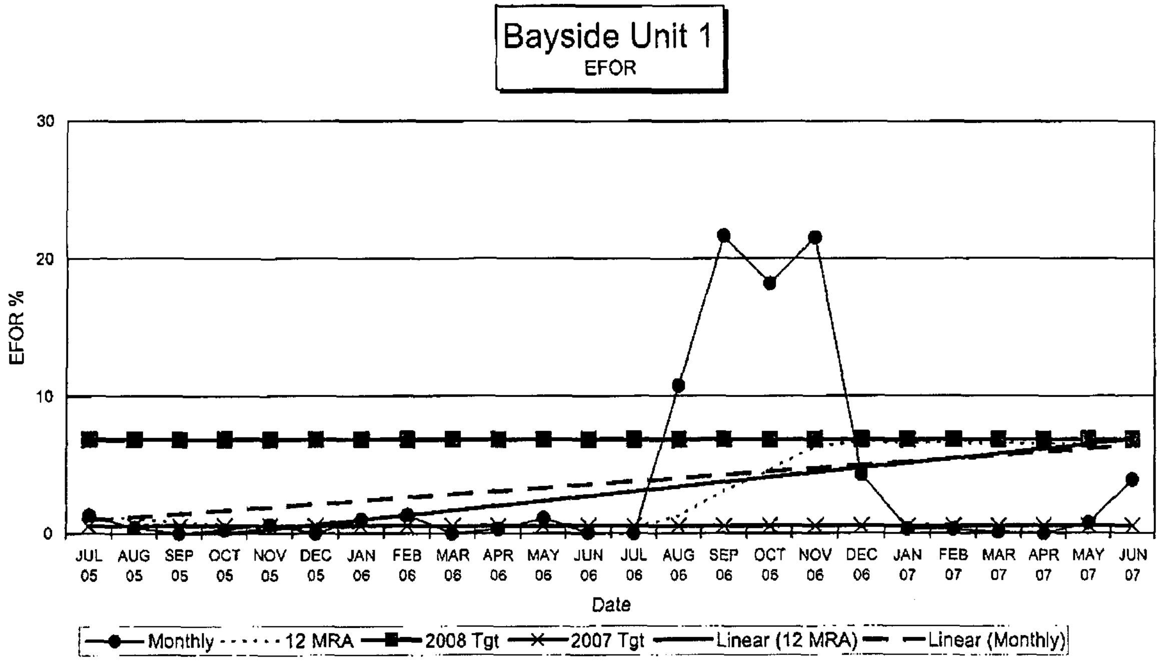
12 MRA
2008 Tgt
2007 Tgt
Linear (12 MRA)
Linear (Monthly)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JUL 05
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JAN 07
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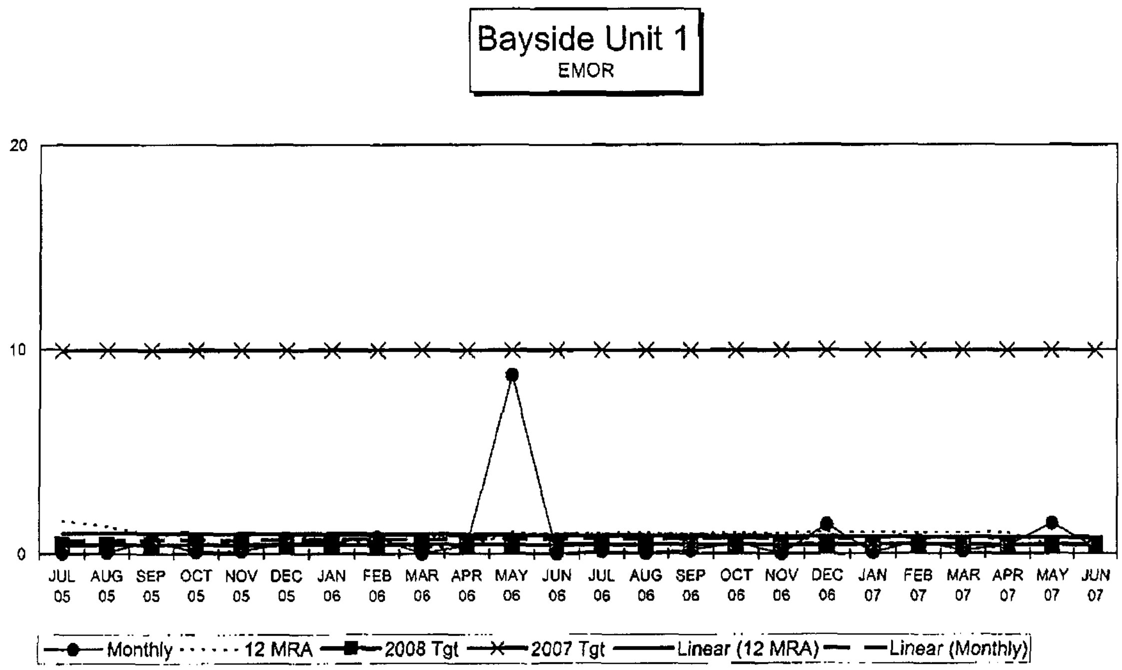
APR 07
MAY 07
JUN 07
Date
Monthly
12 MRA
2008 Tgt
2007 Tgt
Linear (12 MRA)
Linear (Monthly)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EMOR
20
10
0
JUL 05
AUG 05
SEP 05
OCT 05
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APR 06
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SEP 06
OCT 06
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DEC 06
JAN 07
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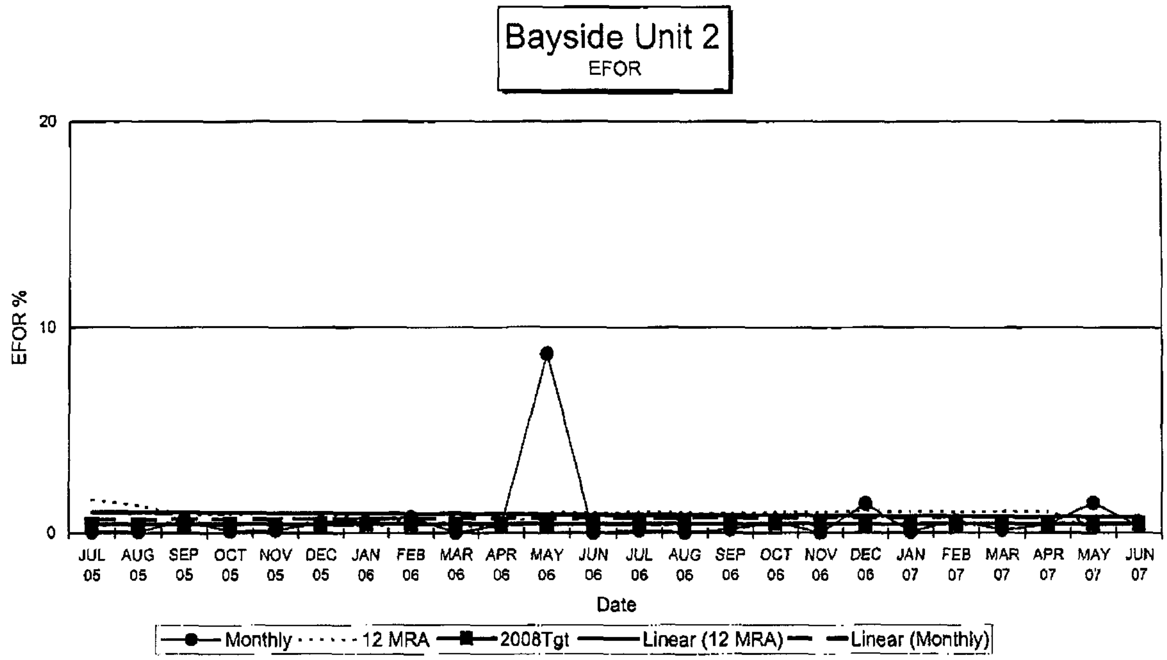
MAR 07
APR 07
MAY 07
JUN 07
Monthly
12 MRA
2008 Tgt
2007 Tgt
Linear (12 MRA)
Linear (Monthly)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10
0
EFOR %
JUL 05
AUG 05
SEP 05
OCT 05
NOV 05
DEC 05
JAN 06
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MAR 06
APR 06
MAY 06
JUN 06
JUL 06
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SEP 06
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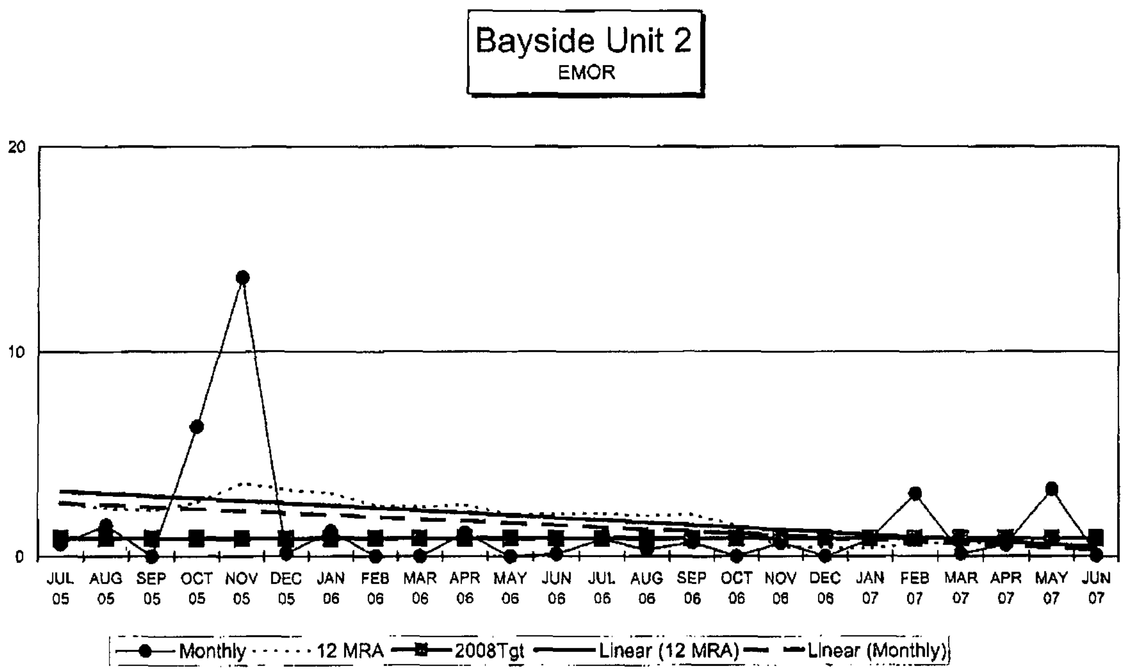
NOV 06
DEC 06
JAN 07
FEB 07
MAR 07
APR 07
MAY 07
JUN 07
Date
Monthly
12 MRA
2008Tgt
Linear (12 MRA)
Linear (Monthly)


Bayside Unit 2
EMOR
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JUL 05
AUG 05
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OCT 05
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DEC 05
JAN 06
FEB 06
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APR 06
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DEC 06
JAN 07
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MAR 07
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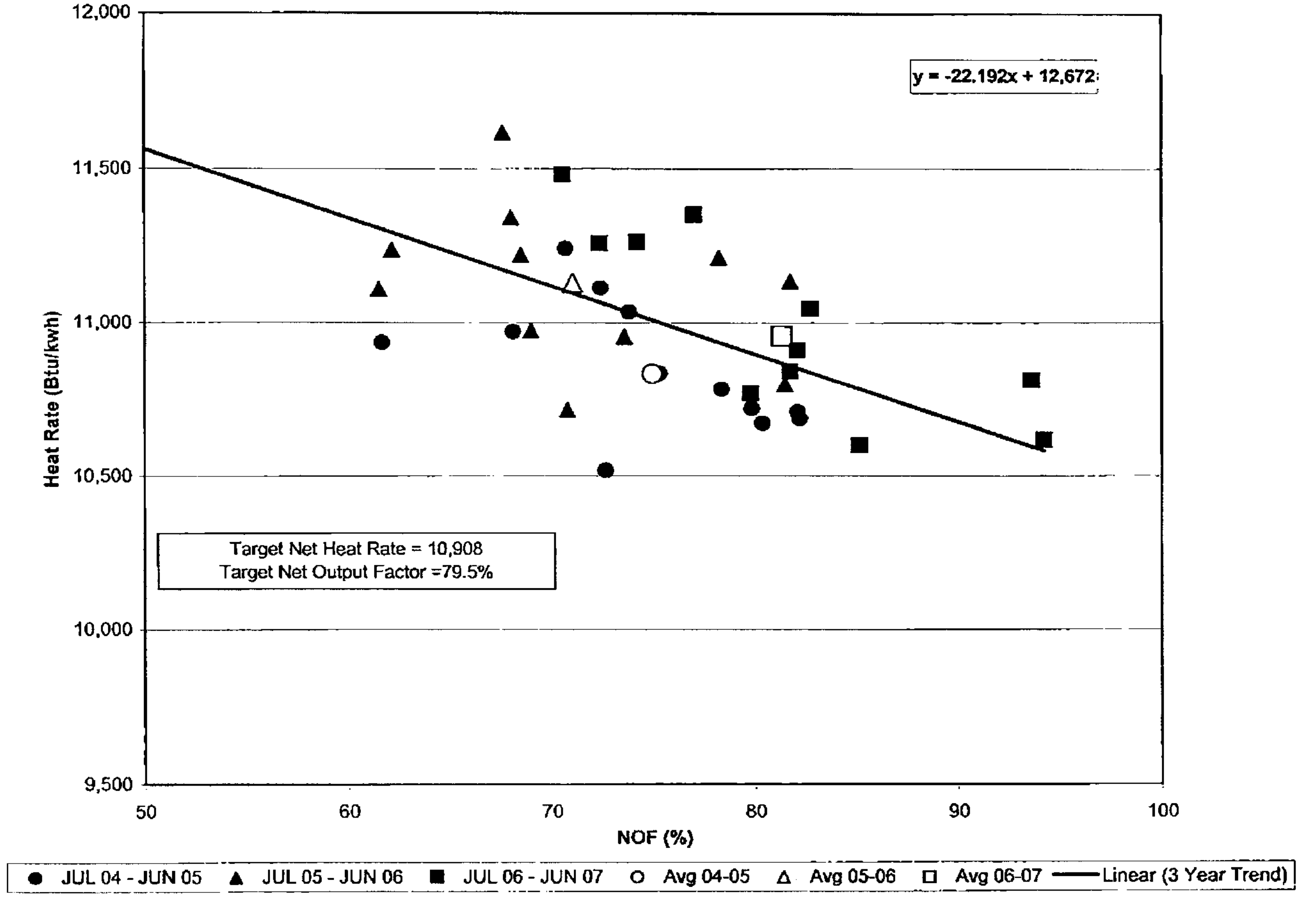
Monthly
12 MRA
2008Tgt
Linear (12 MRA)
Linear (Monthly)

Tampa Electric Company
Heat Rate vs Net Output Factor
Big Bend Unit 1



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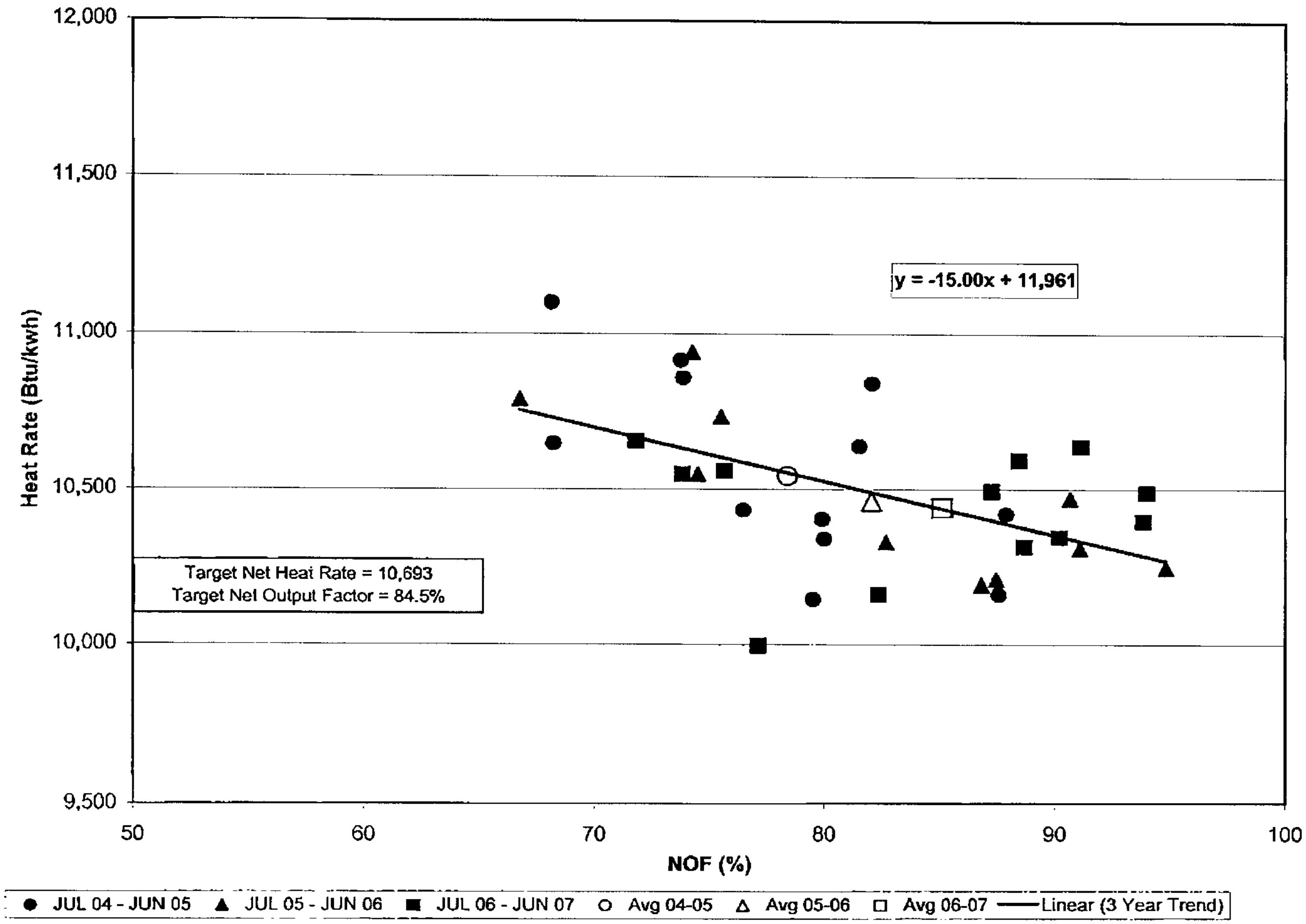
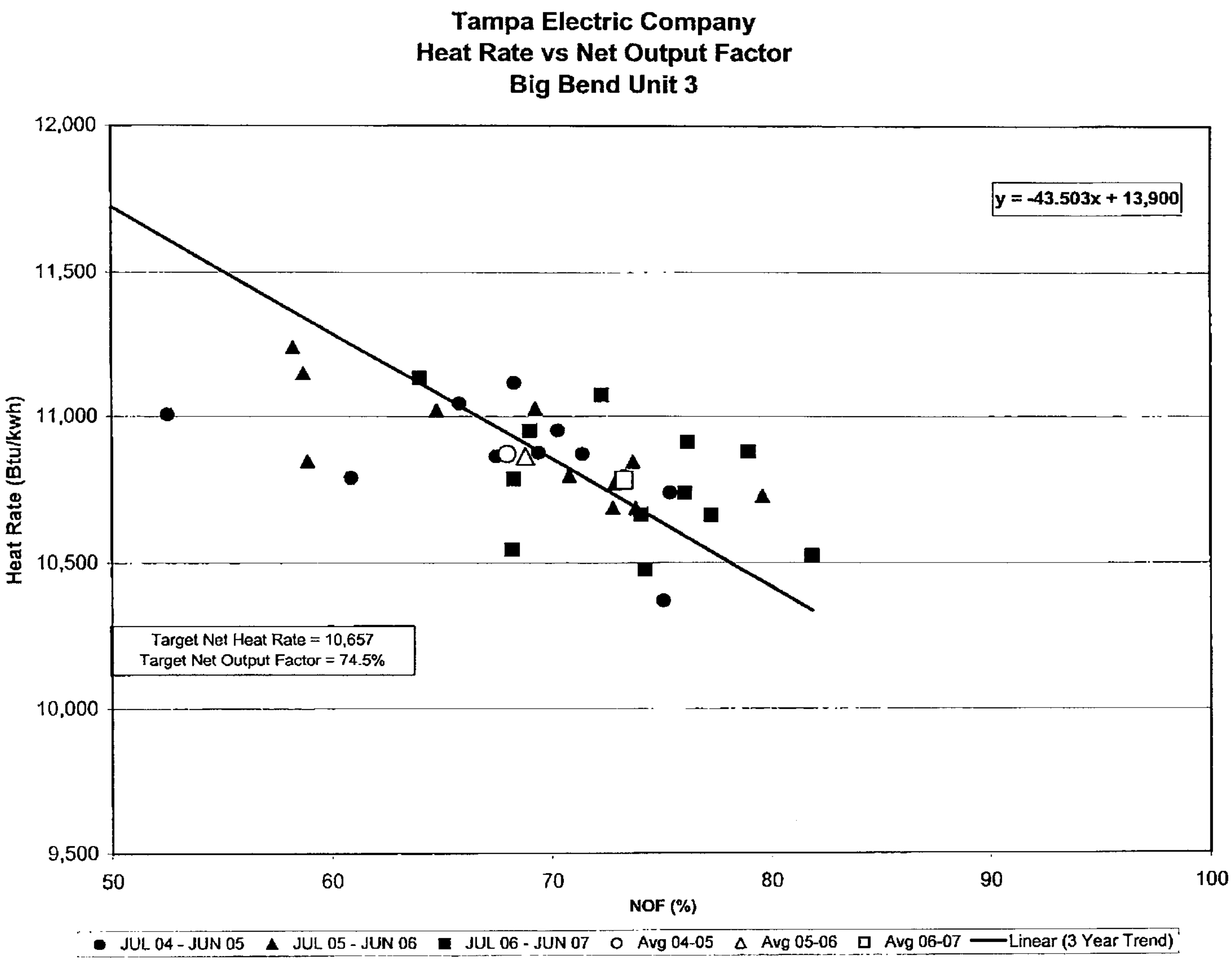
Tampa Electric Company
Heat Rate vs Net Output Factor
Big Bend Unit 2





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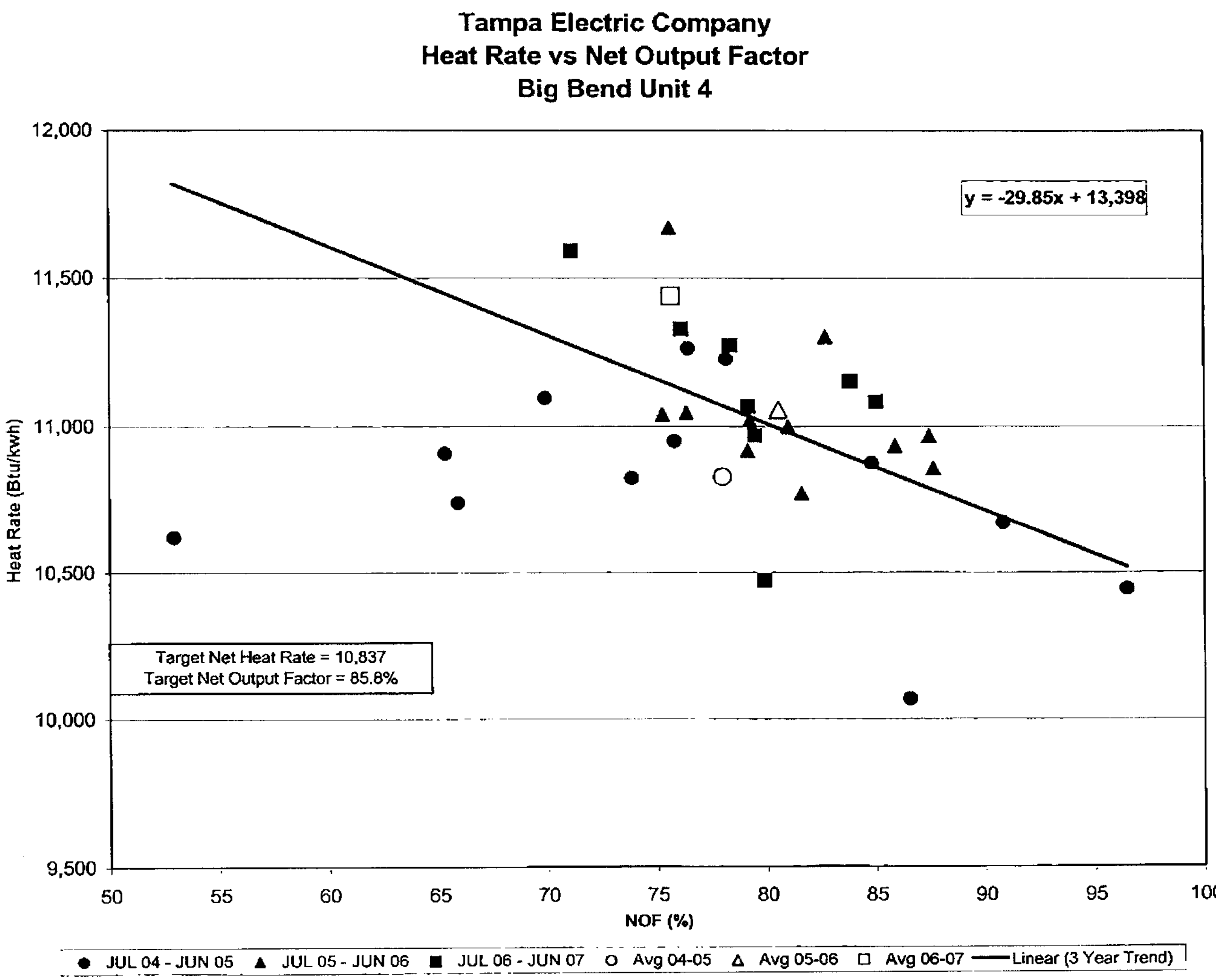

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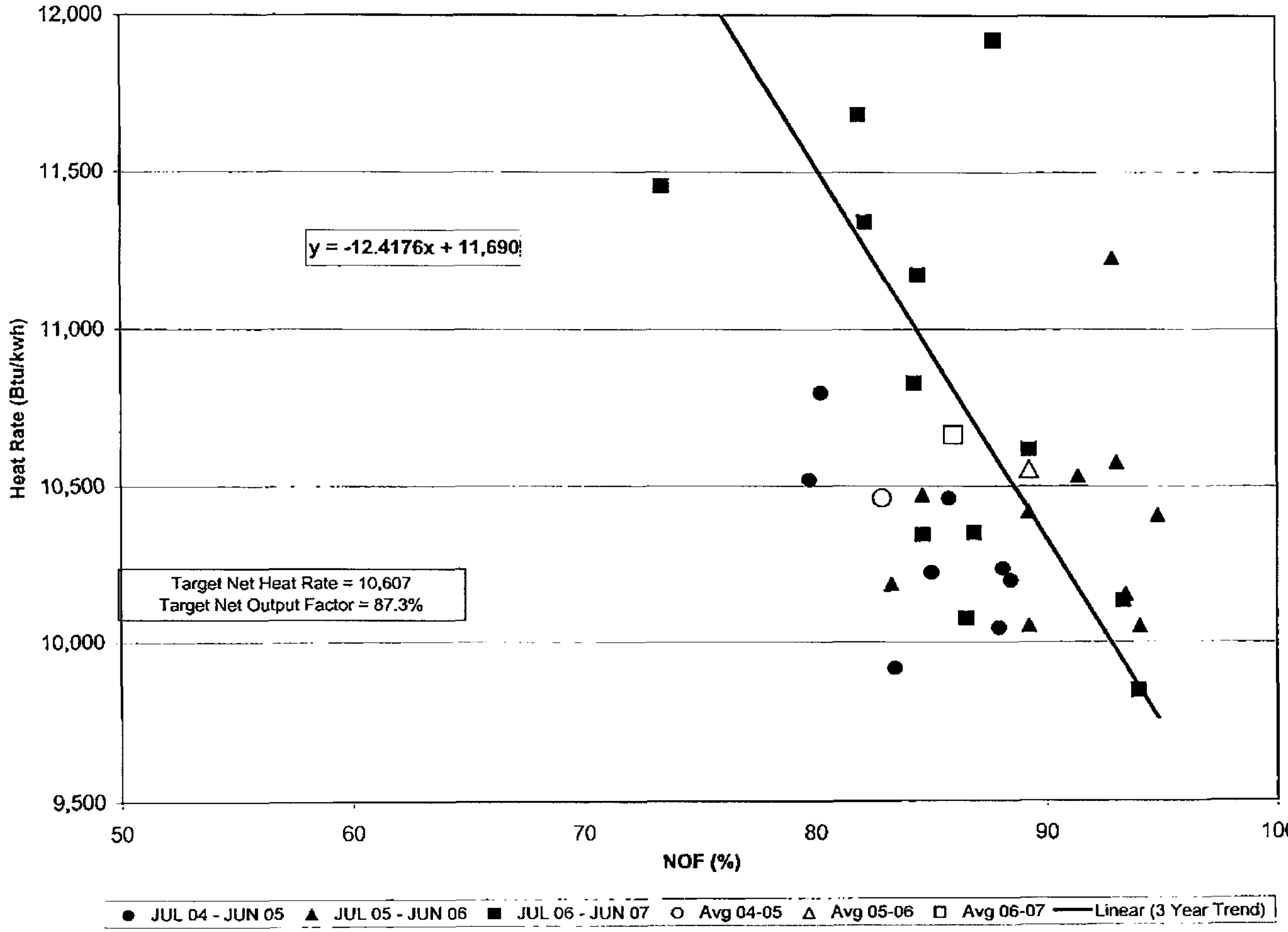
Tampa Electric Company
Heat Rate vs Net Output Factor
Polk Unit 1



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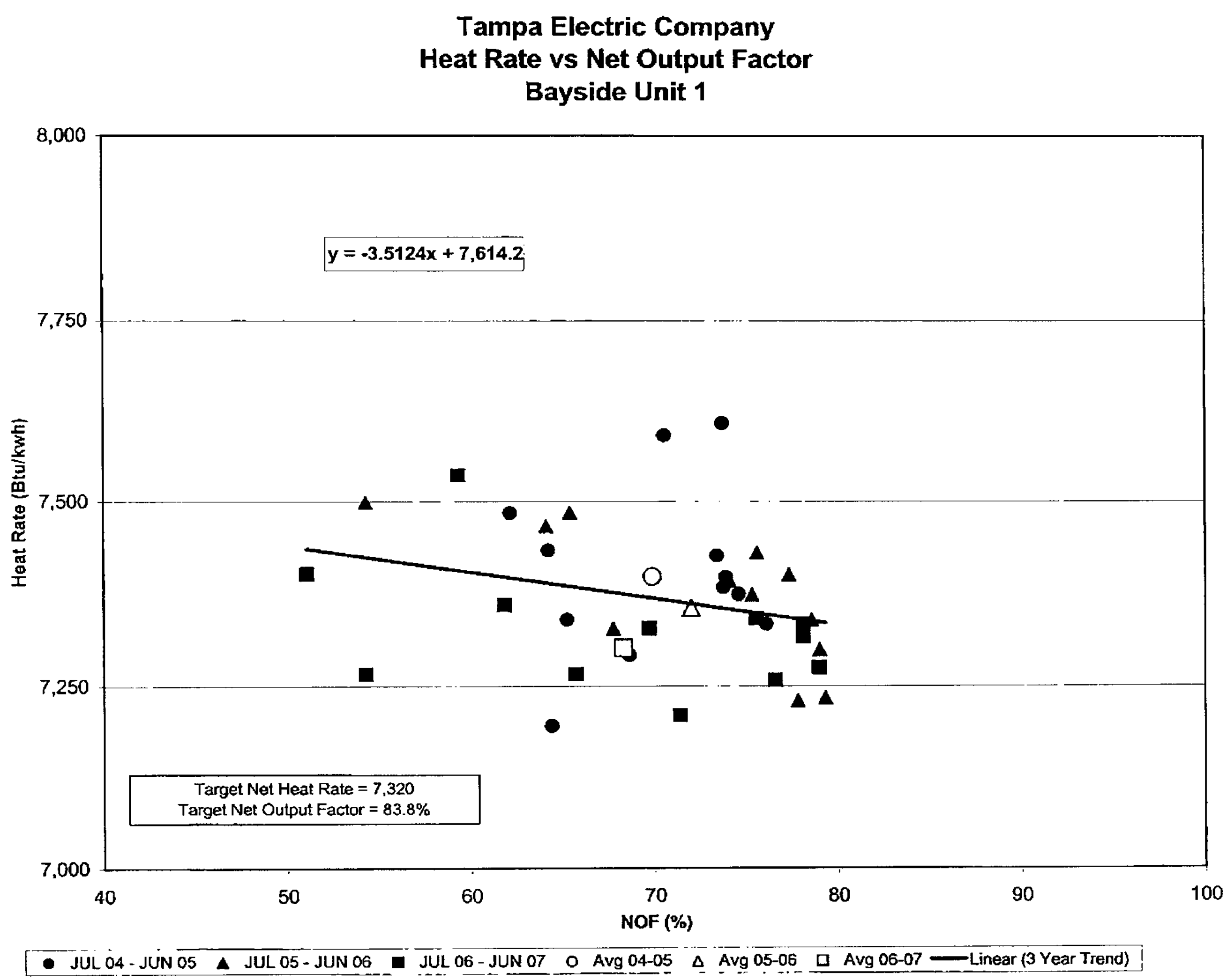

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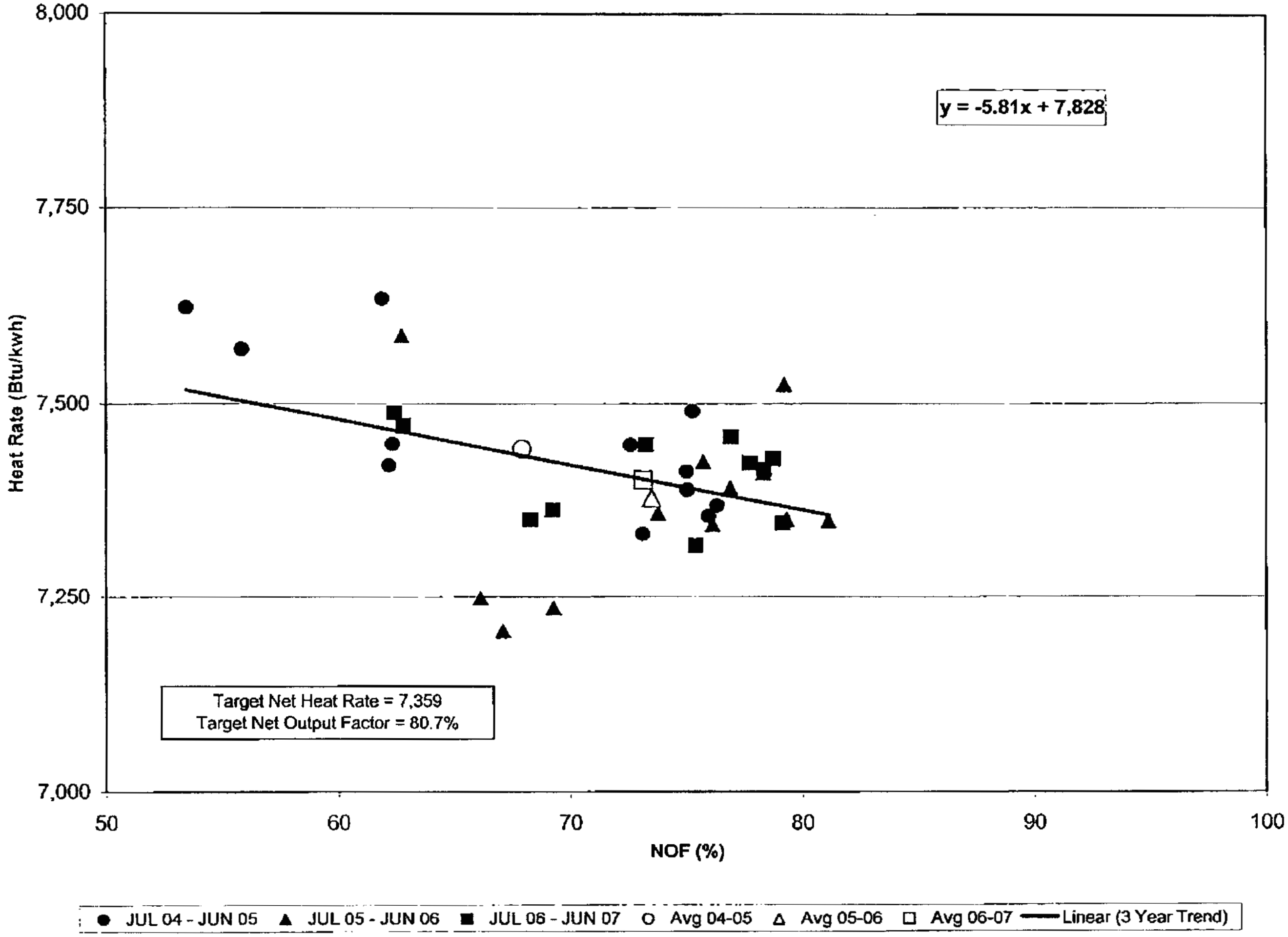
Tampa Electric Company
Heat Rate vs Net Output Factor
Bayside Unit 2



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TAMPA ELECTRIC COMPANY
GENERATING UNITS IN GPIF
TABLE 4.2
JANUARY 2008 - DECEMBER 2008

PLANT / UNIT		ANNUAL GROSS MDC (MW)	ANNUAL NET NDC (MW)
BIG BEND 1		400.0	380.0
BIG BEND 2		410.0	390.0
BIG BEND 3		420.0	395.0
BIG BEND 4		470.0	437.0
POLK 1		325.0	257.5
BAYSIDE 1		801.0	747.5
BAYSIDE 2		1,058.0	989.0
	GPIF TOTAL	3,884.0	3,596.0
	SYSTEM TOTAL	**4,787.0**	**4,437.5**
	% OF SYSTEM TOTAL	**81.14%**	**81.04%**

TAMPA ELECTRIC COMPANY
UNIT RATINGS
JANUARY 2008 - DECEMBER 2008

PLANT / UNIT		ANNUAL GROSS MDC (MW)	ANNUAL NET NDC (MW)
BIG BEND 1		400.0	380.0
BIG BEND 2		410.0	390.0
BIG BEND 3		420.0	395.0
BIG BEND 4		470.0	437.0
	BIG BEND TOTAL	1,700.0	1,602.0
BIG BEND CT1		13.0	12.5
BIG BEND CT2		80.0	70.0
BIG BEND CT3		45.0	45.0
	CT TOTAL	138.0	127.5
PHILLIPS 1		18.5	17.5
PHILLIPS 2		18.5	17.5
	PHILLIPS TOTAL	37.0	35.0
POLK 1		325.0	257.5
POLK 2		184.0	172.0
POLK 3		184.0	172.0
POLK 4		180.0	167.5
POLK 5		180.0	167.5
	POLK TOTAL	1,053.0	936.5
BAYSIDE 1		801.0	747.5
BAYSIDE 2		1,058.0	989.0
	BAYSIDE TOTAL	1,859.0	1,736.5
	SYSTEM TOTAL	**4,787.0**	**4,437.5**

TAMPA ELECTRIC COMPANY
PERCENT GENERATION BY UNIT
JANUARY 2008 - DECEMBER 2008

PLANT	UNIT	NET OUTPUT MWH	PERCENT OF PROJECTED OUTPUT	PERCENT CUMULATIVE PROJECTED OUTPUT
BAYSIDE	2	4,711,118	24.31%	24.31%
BAYSIDE	1	3,889,229	20.07%	44.37%
BIG BEND	4	2,652,938	13.69%	58.06%
BIG BEND	2	2,468,665	12.74%	70.80%
BIG BEND	1	2,145,174	11.07%	81.86%
POLK	1	1,599,527	8.25%	90.12%
BIG BEND	3	1,527,678	7.88%	98.00%
POLK	4	122,641	0.63%	98.63%
POLK	5	93,831	0.48%	99.11%
POLK	2	65,440	0.34%	99.45%
POLK	3	44,652	0.23%	99.68%
PHILLIPS	2	31,526	0.16%	99.84%
PHILLIPS	1	29,862	0.15%	100.00%
BIG BEND CT	2	162	0.00%	100.00%
BIG BEND CT	3	96	0.00%	100.00%
BIG BEND CT	1	14	0.00%	100.00%
TOTAL GENERATION		19,382,553	100.00%	

GENERATION BY COAL UNITS: 10,393,982 MWH

% GENERATION BY COAL UNITS: 53.63%

GENERATION BY OIL UNITS: 61,660 MWH

% GENERATION BY OIL UNITS: 0.32%

GENERATION BY NATURAL GAS UNITS: 8,926,911 MWH

% GENERATION BY NATURAL GAS UNITS: 46.06%

GENERATION BY GPIF UNITS: 18,994,329 MWH

% GENERATION BY GPIF UNITS: 98.00%

DOCKET NO. 070001-EI
GPIF 2008 PROJECTION FILING
EXHIBIT NO. ____ (DRK-2)
DOCUMENT NO. 2

EXHIBIT TO THE TESTIMONY OF

DAVID R. KNAPP

DOCUMENT NO. 2

SUMMARY OF GPIF TARGETS

JANUARY 2008 - DECEMBER 2008

TAMPA ELECTRIC COMPANY
SUMMARY OF GPIF TARGETS
JANUARY 2008 - DECEMBER 2008

	Availability			Net
Unit	**EAF**	**POF**	**EUOF**	**Heat Rate**
Big Bend 1[1]	72.8	3.8	23.4	10,908
Big Bend 2[2]	77.3	8.7	14.0	10,693
Big Bend 3[3]	47.5	26.5	26.0	10,657
Big Bend 4[4]	73.6	3.8	22.6	10,837
Polk 1[5]	77.2	7.9	14.9	10,607
Bayside 1[6]	84.5	3.8	11.7	7,320
Bayside 2[7]	83.6	15.3	1.1	7,359

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