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Sent: Friday, October 12, 2007 3:08 PM
To: Filings@psc.state.fl.us
Cc: Kandi Floyd; RegDept@tecoenergy.com; Matt Costa; Katherine Fleming
Subject: Docket No. 070004-GU
Attachments: prehearingst-PGS-ECCR (2)_1.doc

- a. Ansley Watson, Jr.
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- b. Docket No. 070004-GU - Natural Gas Conservation Cost Recovery
- c. Peoples Gas System
- d. Total of five (5) pages
- e. The attached document consists of Peoples Gas System's Prehearing Statement in the above docket

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DOCUMENT NUMBER-DATE

09377 OCT 12 5

10/12/2007

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural gas conservation cost)
recovery.)
_____)

DOCKET NO. 070004-GU
Submitted for filing:
10-12-07

**PEOPLES GAS SYSTEM'S
PREHEARING STATEMENT**

Peoples Gas System ("PGS"), by its undersigned attorneys, submits the following Prehearing Statement for the hearing scheduled to be held in the above docket November 6-8, 2007.

A. WITNESSES

<u>Witness</u>	<u>Subject Matter</u>	<u>Issues</u>
(Direct)		
Kandi M. Floyd (PGS)	True-up for period January 2006 - December 2006; Projected expenses and ECCR factors for period January through December 2008	1-3

B. EXHIBITS

<u>Exhibit</u>	<u>Witness</u>	<u>Description</u>
_____ (KMF-1)	Floyd	Conservation cost recovery true-up data (January 2006 - December 2006) consisting of schedules CT-1 through CT-6 .
_____ (KMF-2)	Floyd	Data for development of conservation cost recovery factors (January 1 - December 31, 2008), consisting of schedules C-1 through C-5

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C. STATEMENT OF BASIC POSITION

PGS's Statement of Basic Position:

The Commission should approve PGS's end-of-period final true-up amount of \$1,060,158 (overrecovery) for the period January 2006 through December 2006; the estimated true-up amount for the period January 2007 through December 2007; and the projected conservation program expenses for the period January 1 2008 through December 31, 2008.

The Commission should approve the following ECCR factors for the following rate classes for the period January 1 through December 31, 2007:

<u>Rate Class</u>	<u>ECCR Factor (per therm)</u>
Residential	\$0.01513
Residential Standby Generator	\$0.01513
Small General Service	\$0.01315
Commercial Standby Generator	\$0.01315
General Service 1	\$0.00501
General Service 2	\$0.00411
General Service 3	\$0.00345
General Service 4	\$0.00311
General Service 5	\$0.00177
Commercial Street Lighting	\$0.00220
Natural Gas Vehicle Service	\$0.00264

(Floyd)

D. STATEMENT OF ISSUES AND POSITIONS:

Generic Conservation Cost Recovery Issues

ISSUE 1: What is the final end-of-period final true-up amount for the period January 2006 through December 2006?

PGS: \$1,060,158 overrecovery (Floyd)

ISSUE 2: What are the appropriate conservation cost recovery factors for the period January 2008 through December 2008?

PGS:

<u>Rate Class</u>	<u>ECCR Factor (per therm)</u>
Residential	\$0.01513
Residential Standby Generator	\$0.01513
Small General Service	\$0.01315
Commercial Standby Generator	\$0.01315
General Service 1	\$0.00501
General Service 2	\$0.00411

General Service 3	\$0.00345
General Service 4	\$0.00311
General Service 5	\$0.00177
Commercial Street Lighting	\$0.00220
Natural Gas Vehicle Service	\$0.00264

(Floyd)

ISSUE 3: What should be the effective date of the cost recovery factors for billing purposes?

PGS: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2008 through December 2008. Billing cycles may start before January 1, 2008, and the last cycle may be read after December 31, 2008, so that each customer is billed for twelve months regardless of when the adjustment factor became effective. (Floyd)

E. STIPULATED ISSUES

None as to PGS.

F. PENDING MOTIONS

None as to PGS.

G. PENDING CONFIDENTIALITY CLAIMS OR REQUESTS

PGS has no pending confidentiality claims or requests at this time.

H. COMPLIANCE WITH ORDER ESTABLISHING PROCEDURE

PGS has complied with all requirements of the Order Establishing Procedure in this docket.

Dated this 12th day of October, 2007.

Respectfully submitted,

s/Ansley Watson, Jr.

Ansley Watson, Jr.

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing Prehearing Statement has been furnished by U. S. Mail this 12th day of October, 2007, to the following:

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