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October 19, 2007

Ms. Ann Cole  
 Commission Clerk  
 Florida Public Service Commission  
 2540 Shumard Oak Blvd.  
 Tallahassee, FL 32399-0850

RECEIVED-FPSC  
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 COMMISSION  
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**Re: Docket No. 070001-EI**

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of September 2007.

Sincerely,

*John T. Butler*  
 John T. Butler *for JTB*

- CMP \_\_\_\_\_
- COM \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
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- OPC \_\_\_\_\_
- RCA 1
- SCR \_\_\_\_\_
- SGA \_\_\_\_\_
- SEC \_\_\_\_\_
- OTH \_\_\_\_\_

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

**CERTIFICATE OF SERVICE**

**Docket No. 070001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 19<sup>th</sup> day of October, 2007, to the following:

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By: Karl M. Debi  
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**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: SEPTEMBER 2007**

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	576,496,603	542,667,734	33,828,869	6.2	9,670,371	9,266,255	404,116	4.4	5.9615	5.8564	0.1051	1.8
1a Incremental Hedging Implementation Costs	28,515	51,580	(23,065)	(44.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,554,192	1,468,214	85,978	5.9	1,675,004	1,609,122	65,882	4.1	0.0928	0.0912	0.0016	1.8
3 Coal Car Investment	256,342	261,732	(5,390)	(2.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(7,021,578)	(6,126,625)	(894,953)	14.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	571,314,074	538,322,635	32,991,439	6.1	9,670,371	9,266,255	404,116	4.4	5.9079	5.8095	0.0984	1.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	27,342,963	24,087,957	3,255,006	13.5	997,183	1,017,895	(20,712)	(2.0)	2.7420	2.3664	0.3756	15.9
7 Energy Cost of Florida Economy/OS Purchases (A9)	3,535,487	3,939,214	(403,727)	(10.2)	51,476	50,726	750	1.5	6.8682	7.7657	(0.8975)	(11.6)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	4,262,987	6,942,859	(2,679,872)	NA	64,714	98,443	(33,729)	NA	6.5874	7.0527	(0.4653)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	17,934,390	17,828,000	106,390	0.6	481,384	529,616	(48,232)	(9.1)	3.7256	3.3662	0.3594	10.7
12 TOTAL COST OF PURCHASED POWER	53,075,827	52,798,030	277,797	0.5	1,594,757	1,696,680	(101,923)	(6.0)	3.3281	3.1118	0.2163	7.0
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	624,389,901	591,120,665	33,269,236	5.6	11,265,128	10,962,935	302,193	2.8	5.5427	5.3920	0.1507	2.8
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,779,377)	(2,788,662)	1,009,286	(36.2)	(37,364)	(37,278)	(86)	0.2	4.7623	7.4807	(2.7184)	(36.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(289,466)	(152,200)	(137,266)	90.2	(55,704)	(6,533)	(49,171)	752.7	0.5197	0.0000	0.0000	NA
17 Revenues from Off-System Sales (A6)	(302,187)	(379,296)	77,109	(20.3)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,371,030)	(3,320,158)	949,128	(28.6)	(93,068)	(43,811)	(49,257)	112.4	2.5476	7.5784	(5.0308)	(66.4)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	622,018,871	587,800,507	34,218,365	5.8	11,172,060	10,919,124	252,936	2.3	5.5676	5.3832	0.1844	3.4
21 Net Unbilled Sales *	(21,168,294)	2,092,462	(23,260,756)	NA	(380,205)	38,870	(419,075)	NA	(0.1969)	0.0203	(0.2172)	NA
22 Company Use *	649,010	670,391	(21,381)	NA	11,657	12,454	(797)	NA	0.0060	0.0065	(0.0005)	NA
23 T & D Losses *	39,619,720	24,680,346	14,939,374	NA	711,612	458,470	253,143	NA	0.3685	0.2393	0.1292	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	622,018,871	587,800,507	34,218,365	5.8	10,750,677,611	10,314,403,178	436,274,433	4.2	5.7859	5.6988	0.0870	1.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	3,154,009	2,480,518	673,492	27.2	54,512,922	43,527,178	10,985,744	25.2	5.7859	5.6988	0.0870	1.5
26 Jurisdictional KWH Sales	618,864,862	585,319,989	33,544,873	5.7	10,696,164,689	10,270,876,000	425,288,689	4.1	5.7859	5.6988	0.0870	1.5
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	619,199,050	585,636,061	33,562,989	5.7	10,696,164,689	10,270,876,000	425,288,689	4.1	5.7890	5.7019	0.0871	1.5
28 TRUE-UP **	(7,583,913)	(7,583,913)	0	NA	10,696,164,689	10,270,876,000	425,288,689	4.1	(0.0709)	(0.0738)	0.0029	(4.0)
29 TOTAL JURISDICTIONAL FUEL COST	611,615,137	578,052,148	33,562,989	5.8	10,696,164,689	10,270,876,000	425,288,689	4.1	5.7181	5.6281	0.0900	1.6
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.7222	5.6321	0.0901	1.6
32 GPIF **	706,508	706,508	0	NA	10,696,164,689	10,270,876,000	425,288,689	4.1	0.0066	0.0069	(0.0003)	(4.3)
33 Fuel Factor Including GPIF									5.7288	5.6390	0.0898	1.6
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.729	5.639	0.090	1.6

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

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**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2007 THROUGH SEPTEMBER 2007**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	4,314,353,370	4,206,359,232	107,994,138	2.6	74,757,363	73,996,563	760,800	1.0	5.7711	5.6845	0.0866	1.5
1a Incremental Hedging Implementation Costs	287,415	322,132	(34,717)	(10.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	15,976,240	16,039,559	(63,319)	(0.4)	17,215,693	17,303,557	(87,864)	(0.5)	0.0928	0.0927	0.0001	0.1
3 Coal Car Investment	2,412,316	2,421,262	(8,946)	(0.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(49,875,531)	(47,024,596)	(2,850,935)	6.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	4,283,153,810	4,178,117,589	105,036,221	2.5	74,757,363	73,996,563	760,800	1.0	5.7294	5.6464	0.0830	1.5
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	220,208,971	209,509,100	10,699,871	5.1	8,995,343	8,901,200	94,143	1.1	2.4480	2.3537	0.0943	4.0
7 Energy Cost of Florida Economy/OS Purchases (A9)	15,241,396	14,957,459	283,938	1.9	248,420	238,832	9,588	4.0	6.1353	6.2628	(0.1275)	(2.0)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	32,390,540	39,471,536	(7,080,996)	(17.9)	522,062	620,830	(98,768)	(15.9)	6.2043	6.3579	(0.1536)	(2.4)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	128,384,695	129,527,663	(1,142,968)	(0.9)	4,194,122	4,223,788	(29,666)	(0.7)	3.0611	3.0666	(0.0055)	(0.2)
12 TOTAL COST OF PURCHASED POWER	396,225,602	393,465,758	2,759,845	0.7	13,959,947	13,984,650	(24,703)	(0.2)	2.8383	2.8136	0.0247	0.9
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	4,679,379,412	4,571,583,347	107,796,066	2.4	88,711,328	87,975,231	736,097	0.8	5.2748	5.1964	0.0784	1.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(58,046,426)	(63,391,529)	5,345,103	(8.4)	(1,207,362)	(1,256,227)	48,865	(3.9)	4.8077	5.0462	(0.2385)	(4.7)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,598,048)	(1,439,284)	(158,764)	11.0	(327,193)	(250,020)	(77,173)	30.9	0.4884	0.5757	(0.0873)	(15.2)
17 Revenues from Off-System Sales (A6)	(15,470,174)	(16,230,987)	760,813	(4.7)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(75,114,648)	(81,061,800)	5,947,152	(7.3)	(1,534,555)	(1,506,247)	(28,308)	1.9	4.8949	5.3817	(0.4868)	(9.0)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	4,604,264,761	4,490,521,544	113,743,217	2.5	87,176,773	86,468,984	707,789	0.8	5.2815	5.1932	0.0883	1.7
21 Net Unbilled Sales *	39,094,297	34,361,564	4,732,733	NA	740,212	661,665	78,547	NA	0.0490	0.0433	0.0057	NA
22 Company Use *	5,126,747	5,132,611	(5,864)	NA	97,070	98,833	(1,763)	NA	0.0064	0.0065	(0.0001)	NA
23 T & D Losses *	(1,767,836,507)	(1,754,553,416)	(13,283,091)	NA	(33,472,243)	(33,785,593)	313,350	NA	(2.2178)	(2.2103)	(0.0075)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	4,604,264,761	4,490,521,544	113,743,217	2.5	79,709,622,564	79,380,710,956	328,911,608	0.4	5.7763	5.6569	0.1194	2.1
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	24,628,809	23,392,152	1,236,657	5.3	426,722,320	413,399,240	13,323,080	3.2	5.7763	5.6569	0.1194	2.1
26 Jurisdictional KWH Sales	4,579,635,952	4,467,129,392	112,506,561	2.5	79,282,900,244	78,967,311,716	315,588,528	0.4	5.7763	5.6569	0.1194	2.1
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,582,113,639	4,469,545,764	112,567,875	2.5	79,282,900,244	78,967,311,716	315,588,528	0.4	5.7794	5.6600	0.1195	2.1
28 TRUE-UP **	(60,671,305)	(60,671,305)	0	NA	79,282,900,244	78,967,311,716	315,588,528	0.4	(0.0765)	(0.0768)	0.0003	(0.4)
29 TOTAL JURISDICTIONAL FUEL COST	4,521,442,334	4,408,874,459	112,567,875	2.6	79,282,900,244	78,967,311,716	315,588,528	0.4	5.7029	5.5832	0.1198	2.1
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.7070	5.5872	0.1198	2.1
32 GPIF **	6,358,573	6,358,573	0	NA	79,282,900,244	78,967,311,716	315,588,528	0.4	0.0080	0.0081	(0.0001)	(1.2)
33 Fuel Factor Including GPIF									5.715	5.595	0.1197	2.1
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.715	5.595	0.120	2.1

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: September 2007										
CURRENT MONTH					YEAR TO DATE					
LINE NO.		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%	
<b>Fuel Costs &amp; Net Power Transactions</b>										
1	a	Fuel Cost of System Net Generation	\$ 576,496,603	\$ 542,667,734	\$ 33,828,869	6.2 %	\$ 4,314,353,370	\$ 4,206,359,232	\$ 107,994,138	2.6 %
	b	Incremental Hedging Costs	28,515	51,580	(23,065)	(44.7) %	287,414	322,131	(34,717)	(10.8) %
	c	Nuclear Fuel Disposal Costs	1,554,192	1,468,214	85,978	5.9 %	15,976,240	16,039,559	(63,319)	(0.4) %
	d	Coal Cars Depreciation & Return	256,342	261,732	(5,390)	(2.1) %	2,412,316	2,421,261	(8,945)	(0.4) %
	e	Gas Pipelines Depreciation & Return	0	0	0	N/A	0	0	0	N/A
2	f	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
3	a	Fuel Cost of Power Sold (Per A6)	(2,068,843)	(2,940,862)	872,019	(29.7) %	(59,644,476)	(64,830,814)	5,186,338	(8.0) %
	b	Gains from Off-System Sales (Per A6)	(302,187)	(379,296)	77,109	(20.3) %	(15,470,174)	(16,230,987)	760,813	(4.7) %
4	a	Fuel Cost of Purchased Power (Per A7)	27,342,963	24,087,957	3,255,006	13.5 %	220,208,971	209,509,100	10,699,871	5.1 %
	b	Energy Payments to Qualifying Facilities (Per A8)	17,934,390	17,828,000	106,390	0.6 %	128,384,695	129,527,663	(1,142,968)	(0.9) %
	c	Other	0	0	0	N/A	0	0	0	N/A
	d	Energy Cost of Economy Purchases (Per A9)	7,798,474	10,882,073	(3,083,599)	(28.3) %	47,631,936	54,428,994	(6,797,058)	(12.5) %
5		Total Fuel Costs & Net Power Transactions	\$ 629,040,449	\$ 593,927,132	\$ 35,113,317	5.9 %	\$ 4,654,140,292	\$ 4,537,546,139	\$ 116,594,153	2.6 %
<b>Adjustments to Fuel Cost</b>										
6	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (6,759,287)	(6,126,625)	\$ (632,662)	10.3 %	\$ (48,508,761)	(47,077,013)	\$ (1,431,748)	3.0 %
	b	Reactive and Voltage Control Fuel Revenue	(272,688)	0	(272,688)	N/A	(770,135)	(474,031)	(296,104)	62.5 %
	c	Inventory Adjustments	10,397	0	10,397	N/A	(781,716)	341,368	(1,123,084)	(329.0) %
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	185,081	185,081	(0)	0.0 %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 622,018,871	\$ 587,800,507	\$ 34,218,364	5.8 %	\$ 4,604,264,761	\$ 4,490,521,544	\$ 113,743,217	2.5 %
<b>kWh Sales</b>										
1		Jurisdictional kWh Sales	10,696,164,689	10,270,876,000	425,288,689	4.1 %	79,282,900,244	78,967,311,716	315,588,528	0.4 %
2		Sale for Resale (excluding FKEC & CKW)	54,512,922	43,527,178	10,985,744	25.2 %	426,722,320	413,399,240	13,323,080	3.2 %
3		Sub-Total Sales (excluding FKEC & CKW)	10,750,677,611	10,314,403,178	436,274,433	4.2 %	79,709,622,564	79,380,710,956	328,911,608	0.4 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	78,317,922	94,928,000	(16,610,078)	(17.5) %	754,935,683	730,213,000	24,722,683	3.4 %
5		Total Sales	10,828,995,533	10,409,331,178	419,664,355	4.0 %	80,464,558,247	80,110,923,956	353,634,291	0.4 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.49294 %	99.57800 %	(0.08506) %	(0.1) %	99.46465 %	99.47922 %	(0.01457) %	0.0 %
<b>SEE FOOTNOTES ON PAGE 2</b>										

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: September 2007										
CURRENT MONTH						YEAR TO DATE				
LINE NO.		ACTUAL	ESTIMATED / DIFFERENCE		%	ACTUAL	ESTIMATED / DIFFERENCE		%	
			ACTUAL (a)	AMOUNT			ACTUAL (a)	AMOUNT		
<b>C True-up Calculation</b>										
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 608,278,006	\$ 578,655,057	\$ 29,622,949	5.1 %	\$ 4,506,134,376	\$ 4,478,227,488	\$ 27,906,888	0.6 %	
<b>Fuel Adjustment Revenues Not Applicable to Period</b>										
2	a Prior Period True-up (Collected)/Refunded This Period	(7,583,913)	(7,583,913)	0	0.0 %	(68,255,219)	(68,255,219)	0	0.0 %	
	b GPIF, Net of Revenue Taxes (b)	(705,999)	(705,999)	0	0.0 %	(6,353,995)	(6,353,995)	0	0.0 %	
	c Other	0	0	0	N/A	0	0	0	N/A	
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 599,988,094	\$ 570,365,144	\$ 29,622,950	5.2 %	\$ 4,431,525,162	\$ 4,403,618,274	\$ 27,906,889	0.6 %	
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 622,018,871	\$ 587,800,507	\$ 34,218,364	5.8 %	\$ 4,604,264,761	\$ 4,490,521,544	\$ 113,743,217	2.5 %	
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A	
	c D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A	
	d Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	622,018,871	587,800,507	34,218,364	5.8 %	4,604,264,761	4,490,521,544	113,743,217	2.5 %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.49294 %	99.57800 %	(0.08506) %	(0.1) %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00054(c)) +(Lines C4b,c,d)	\$ 619,199,048	\$ 585,636,060	\$ 33,562,988	5.7 %	\$ 4,582,113,640	\$ 4,469,545,762	\$ 112,567,878	2.5 %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (19,210,954)	\$ (15,270,916)	\$ (3,940,038)	25.8 %	\$ (150,588,478)	\$ (65,927,488)	\$ (84,660,990)	128.4 %	
8	Interest Provision for the Month (Line D10)	(987,540)	(607,999)	(379,541)	62.4 %	(1,845,046)	(1,263,006)	(582,040)	46.1 %	
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(162,570,682)	(81,647,233)	(80,923,449)	99.1 %	(91,006,958)	(91,006,958)	0	0.0 %	
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(53,744,558)	(53,744,558)	0	0.0 %	(53,744,558)	(53,744,558)	0	0.0 %	
10	a Prior Period True-up Collected/(Refunded) This Period	7,583,913	7,583,913	(0)	0.0 %	68,255,219	68,255,219	0	0.0 %	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (228,929,821)	\$ (143,686,792)	\$ (85,243,029)	59.3 %	\$ (228,929,821)	\$ (143,686,792)	\$ (85,243,029)	59.3 %	
<b>D Interest Provision</b>										
1	Beginning True-up Amount (Lines C9a+ C9b)	\$ (216,315,240)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Int. (C7+C9a+C9b+C10)	\$ (227,942,281)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ (444,257,521)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ (222,128,761)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	5.62000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	5.05000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	10.67000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	5.33500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.44458 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	\$ (987,540)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
<b>NOTES</b>										
	(a) Per filing made September 4, 2007.									
	(B) Generation Performance Incentive Factor is ((\$8,478,098) x 99.9280%) - See Order No. PSC-06-1057-FOF-EI.									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: SEPTEMBER 2007

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	113,809,030	63,610,951	50,198,080	78.9	789,085,818	643,739,187	145,346,631	22.6
2	* LIGHT OIL	237,483	234,000	3,483	NA	3,135,595	1,756,752	1,378,843	NA
3	COAL	12,602,974	14,014,000	(1,411,127)	(10.1)	111,475,852	114,425,213	(2,949,361)	(2.6)
4	** GAS	442,806,515	458,424,783	(15,618,268)	(3.4)	3,340,356,069	3,377,256,921	(36,900,851)	(1.1)
5	NUCLEAR	7,040,701	6,384,000	656,701	10.3	70,300,036	69,181,159	1,118,876	1.6
6	TOTAL (\$)	576,496,603	542,667,734	33,828,868	6.2	4,314,353,369	4,206,359,231	107,994,138	2.6
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	1,159,739	644,227	515,512	80.0	8,280,119	6,721,376	1,558,743	23.2
8	LIGHT OIL	1,227	1,173	54	NA	16,624	8,489	8,136	NA
9	COAL	592,926	625,280	(32,354)	(5.2)	5,135,947	5,218,626	(82,680)	(1.6)
10	GAS	6,241,475	6,386,453	(144,978)	(2.3)	44,108,982	44,744,517	(635,535)	(1.4)
11	NUCLEAR	1,675,004	1,609,122	65,882	4.1	17,215,693	17,303,557	(87,864)	(0.5)
12	TOTAL (MWH)	9,670,371	9,266,255	404,116	4.4	74,757,363	73,996,563	760,800	1.0
<b>UNITS OF FUEL BURNED</b>									
13	* HEAVY OIL (Bbl)	1,869,940	994,768	875,172	88.0	13,361,126	10,795,273	2,565,853	23.8
14	* LIGHT OIL (Bbl)	2,950	2,576	374	NA	39,737	21,856	17,881	NA
15	*** COAL (TON)	64,858	71,354	(6,496)	(9.1)	600,797	611,347	(10,550)	(1.7)
16	** GAS (MCF)	46,409,961	50,841,364	(4,431,403)	(8.7)	331,984,885	343,074,183	(11,089,299)	(3.2)
17	NUCLEAR (MMBTU)	18,668,157	17,857,894	810,263	4.5	189,256,398	190,127,534	(871,136)	(0.5)
<b>BTU BURNED (MMBTU)</b>									
18	HEAVY OIL	11,980,762	6,366,516	5,614,246	88.2	85,160,714	68,706,385	16,454,329	23.9
19	LIGHT OIL	16,565	15,017	1,548	NA	210,781	109,953	100,828	NA
20	COAL	6,006,945	6,290,130	(283,185)	(4.5)	52,754,212	53,321,598	(567,386)	(1.1)
21	GAS	47,755,354	50,841,364	(3,086,010)	(6.1)	342,421,631	350,690,791	(8,269,160)	(2.4)
22	NUCLEAR	18,668,157	17,857,894	810,263	4.5	189,256,398	190,127,534	(871,136)	(0.5)
23	TOTAL (MMBTU)	84,427,783	81,370,921	3,056,862	3.8	669,803,736	662,956,261	6,847,475	1.0
<b>GENERATION MIX (%MWH)</b>									
24	HEAVY OIL	11.99	6.95	5.04	72.5	11.08	9.08	1.99	21.9
25	LIGHT OIL	0.01	0.01	0.00	NA	0.02	0.01	0.01	NA
26	COAL	6.13	6.75	(0.62)	(9.2)	6.87	7.05	(0.18)	(2.6)
27	GAS	64.54	68.92	(4.38)	(6.4)	59.00	60.47	(1.47)	(2.4)
28	NUCLEAR	17.32	17.37	(0.04)	(0.2)	23.03	23.38	(0.36)	(1.5)
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>									
30	* HEAVY OIL (\$/Bbl)	60.8624	63.9455	(3.0831)	(4.8)	59.0583	59.6316	(0.5732)	(1.0)
31	* LIGHT OIL (\$/Bbl)	80.4933	90.8385	(10.3452)	NA	78.9078	80.3768	(1.4690)	NA
32	*** COAL (\$/TON)	52.7219	56.6471	(3.9253)	(6.9)	52.0876	25.5243	26.5633	104.1
33	** GAS (\$/MCF)	9.5412	9.0168	0.5244	5.8	10.0618	9.8441	0.2177	2.2
34	NUCLEAR (\$/MMBTU)	0.3772	0.3575	0.0197	5.5	0.3715	0.3639	0.0076	2.1
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
35	* HEAVY OIL	9.4993	9.9915	(0.4922)	(4.9)	9.2658	9.3694	(0.1036)	(1.1)
36	* LIGHT OIL	14.3364	15.5823	(1.2459)	NA	14.8761	15.9773	(1.1012)	NA
37	COAL	2.0981	2.2279	(0.1299)	(5.8)	2.1131	2.1459	(0.0328)	(1.5)
38	** GAS	9.2724	9.0168	0.2556	2.8	9.7551	9.6303	0.1248	1.3
39	NUCLEAR	0.3772	0.3575	0.0197	5.5	0.3715	0.3639	0.0076	2.1
40	TOTAL (\$/MMBTU)	6.8283	6.6691	0.1592	2.4	6.4412	6.3449	0.0964	1.5
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
41	HEAVY OIL	10,331	9,882	448	4.5	10,285	10,222	63	0.6
42	LIGHT OIL	13,496	12,802	694	NA	12,679	12,953	(274)	NA
43	COAL	10,131	10,060	71	0.7	10,272	10,218	54	0.5
44	GAS	7,651	7,961	(310)	(3.9)	7,763	7,838	(75)	(1.0)
45	NUCLEAR	11,145	11,098	47	0.4	10,993	10,988	5	0.0
46	TOTAL (BTU/KWH)	8,731	8,781	(51)	(0.6)	8,960	8,959	0	0.0
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
47	* HEAVY OIL	9.8133	9.8740	(0.0607)	(0.6)	9.5299	9.5775	(0.0476)	(0.5)
48	* LIGHT OIL	19.3484	19.9488	(0.6004)	NA	18.8617	20.6957	(1.8339)	NA
49	COAL	2.1255	2.2412	(0.1157)	(5.2)	2.1705	2.1926	(0.0221)	(1.0)
50	** GAS	7.0946	7.1781	(0.0835)	(1.2)	7.5730	7.5479	0.0251	0.3
51	NUCLEAR	0.4203	0.3967	0.0236	5.9	0.4083	0.3998	0.0085	2.1
52	TOTAL (¢/KWH)	5.9615	5.8564	0.1051	1.8	5.7711	5.6845	0.0866	1.5

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.



Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: Sep 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1 CAPE CANAVERAL	# 1	386	25,278	44.8	99.2	59.0	10,640	#6 OIL	39,526 BBLs	6.394	252,729	2,392,596	9.4651	60.53
2	# 1		93,479					GAS	978,514 MCF	1.033	1,010,804	9,355,129	10.0077	9.56
3	# 2	387	15,373	32.3	80.3	49.8	10,335	#6 OIL	24,227 BBLs	6.394	154,907	1,466,513	9.5395	60.53
4	# 2		77,228					GAS	776,538 MCF	1.033	802,163	7,424,129	9.6133	9.56
5 FT. MYERS	# 2	1423	886,191	85.7	96.4	85.7	6,965	GAS	5,969,567 MCF	1.034	6,172,532	56,685,978	6.3966	9.50
6	#3A	320	14,758	12.4	97.2	83.7	9,771	GAS	139,571 MCF	1.034	144,316	1,325,338	8.9805	9.50
7	#3A		12					#2 OIL	22 BBLs	0.000	0	1,692	14.0962	76.89
8	#3B	320	13,790	11.6	97.2	82.1	8,976	GAS	119,796 MCF	1.034	123,869	1,137,558	8.2491	9.50
9	#3B		10					#2 OIL	19 BBLs	0.000	0	1,461	14.6088	76.89
10 LAUDERDALE	# 4	432	30					#2 OIL	43 BBLs	5.537	238	3,351	11.1706	77.93
11	# 4		247,871	78.8	92.4	78.8	7,795	GAS	1,879,518 MCF	1.028	1,932,144	18,021,362	7.2705	9.59
12	# 5	442	0					#2 OIL	0 BBLs	5.537	0	0	0.0000	0.00
13	# 5		204,372	63.4	76.9	80.5	7,023	GAS	1,396,205 MCF	1.028	1,435,299	13,387,222	6.5504	9.59
14 MANATEE	# 1	791	182,530	46.1	99.4	46.1	10,000	#6 OIL	284,109 BBLs	6.379	1,812,331	16,847,800	9.2302	59.30
15	# 1		88,988					GAS	889,634 MCF	1.015	902,979	8,349,107	9.3823	9.38
16	# 2	775	157,105	42.6	99.6	42.6	10,450	#6 OIL	255,351 BBLs	6.379	1,628,884	15,142,437	9.6384	59.30
17	# 2		85,124					GAS	889,003 MCF	1.015	902,338	8,343,180	9.8012	9.38
18	# 3	1087	0					#2 OIL	0 BBLs	0.001	0	0	0.0000	0.00
19	# 3		668,659	84.4	97.4	84.4	7,120	GAS	4,690,541 MCF	1.015	4,760,899	44,020,134	6.5833	9.38
20 MARTIN	# 1	803	140,335	49.4	100.0	49.4	10,447	#6 OIL	224,808 BBLs	6.433	1,446,190	13,547,701	9.6538	60.26
21	# 1		154,581					GAS	1,590,381 MCF	1.028	1,634,912	15,249,033	9.8648	9.59
22	# 2	780	145,493	51.1	99.3	51.1	10,540	#6 OIL	234,453 BBLs	6.433	1,508,236	14,128,942	9.7111	60.26
23	# 2		151,082					GAS	1,573,667 MCF	1.028	1,617,730	15,088,778	9.9871	9.59
20	# 3		0					#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
24	# 3	450	287,875	90.6	98.6	90.6	6,930	GAS	1,940,518 MCF	1.028	1,994,852	18,606,247	6.4633	9.59
22	# 4		0				0	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
25	# 4	450	271,098	85.3	92.8	85.3	6,995	GAS	1,844,704 MCF	1.028	1,896,356	17,687,556	6.5244	9.59
26	# 8							#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
27	# 8	1088	674,026	85.0	98.6	85.0	6,811	GAS	4,466,030 MCF	1.028	4,591,079	42,821,588	6.3531	9.59

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: Sep 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1 PT EVERGLADES	# 1	204	25,419	20.8	99.5	51.4	14,154	#6 OIL	51,213 BBLs	6,420	328,787	3,213,422	12.6418	62.75
2	# 1		6,178					GAS	115,223 MCF	1.028	118,449	1,104,789	17.8826	9.59
3	# 2	205	20,783	14.3	35.0	61.6	11,191	#6 OIL	35,989 BBLs	6,420	231,049	2,258,174	10.8655	62.75
4	# 2		1,072					GAS	13,168 MCF	1.028	13,536	126,257	11.7777	9.59
5	# 3	348	88,542	66.8	100.0	66.8	10,223	#6 OIL	134,373 BBLs	6,420	862,675	8,431,398	9.5225	62.75
6	# 3		94,227					GAS	978,335 MCF	1.028	1,005,728	9,380,556	9.9553	9.59
7	# 4	378	68,010	50.3	90.1	66.9	11,113	#6 OIL	110,059 BBLs	6,420	706,579	6,905,786	10.1541	62.75
8	# 4		69,807					GAS	802,500 MCF	1.028	824,970	7,694,607	11.0227	9.59
9 RIVIERA	# 3	268	63,273	50.1	100.0	56.8	10,791	#6 OIL	102,983 BBLs	6,421	661,254	6,538,580	10.3339	63.49
10	# 3		36,576					GAS	404,909 MCF	1.028	416,247	3,882,388	10.6146	9.59
11	# 4	279	41,143	64.0	100.0	64.0	11,123	#6 OIL	64,830 BBLs	6,421	416,273	4,116,176	10.0046	63.49
12	# 4		91,732					GAS	1,032,773 MCF	1.028	1,061,691	9,902,530	10.7951	9.59
13 SANFORD	# 3	138	7,917	9.8	99.5	38.0	13,482	#6 OIL	15,636 BBLs	6,371	99,617	698,628	8.8244	44.68
14	# 3		2,105					GAS	34,361 MCF	1.033	35,495	328,508	15.6061	9.56
16	# 4	944	567,945	83.0	95.9	83.0	7,105	GAS	3,906,277 MCF	1.033	4,035,184	37,346,157	6.5757	9.56
17	# 5	940	615,135	90.3	97.3	90.3	6,783	GAS	4,039,256 MCF	1.033	4,172,552	38,617,516	6.2779	9.56
		**	*	**			*		*					
18 TURKEY POINT	# 1	385	68,140	26.7	72.4	46.4	11,644	#6 OIL	117,481 BBLs	6,400	751,878	7,281,062	10.6854	61.98
19	# 1		8,281					GAS	134,194 MCF	1.028	137,951	1,286,689	15.5378	9.59
		**	*	**			*		*					
20	# 2	377	110,398	49.0	99.4	51.3	10,668	#6 OIL	174,902 BBLs	6,400	1,119,373	10,839,816	9.8189	61.98
21	# 2		23,488					GAS	300,478 MCF	1.028	308,892	2,881,073	12.2661	9.59
23	# 5	1080	0	87.1	96.1	87.1	6,672	#2 OIL	0 BBLs	5,774	0	0	0.0000	0.00
24	#5		685,348					GAS	4,409,764 MCF	1.037	4,572,925	42,282,092	6.1694	9.59
24 CUTLER	# 5	64	3,644	7.7	81.3	60.3	14,545	GAS	51,557 MCF	1.028	53,001	494,347	13.5661	9.59
25	# 6	109	10,604	13.1	88.7	46.2	11,474	GAS	118,354 MCF	1.028	121,668	1,134,812	10.7017	9.59
26 FT MYERS	1-12	552	399	0.1	100.0	7.3	15,361	#2 OIL	1,056 BBLs	5.804	6,129	81,194	20.3494	76.89
27 LAUDERDALE	1-12	342	22					#2 OIL	68 BBLs	5.537	377	5,397	24.5324	79.37
28	1-12		1,559	0.6	98.8	21.3	15,042	GAS	22,768 MCF	1.028	23,405	218,302	14.0027	9.59
29	13-24	342	298					#2 OIL	875 BBLs	5.537	4,845	69,448	23.3048	79.37
30	13-24		4,141	1.7	98.4	59.8	10,953	GAS	42,581 MCF	1.028	43,774	408,284	9.8595	9.59
31 EVERGLADES	1-12	342	26					#2 OIL	107 BBLs	5.537	592	7,171	27.5821	67.02
32	1-12		100	0.1	91.8	8.3	35,992	GAS	3,836 MCF	1.028	3,943	36,781	36.7813	9.59

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: Sep 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1 PUTNAM	# 1	239	0	0	0	0	#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00		
2	# 1		40,033	22.8	96.9	82.1	GAS	329,120 MCF	1.033	339,981	3,146,568	7.8599	9.56		
3	# 2	239	0				#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00		
4	# 2		60,378	34.4	99.4	85.9	GAS	526,321 MCF	1.033	543,690	5,031,920	8.3340	9.56		
5 ST JOHNS (1)	# 1	(A) 125	(B) 86,494	96.48	99.73	96.5	(B) PET COKE / COAL	36,849 TONS	23.472	864,920	1,936,673	2.2391	52.56		
6	# 1						COAL ONLY	36,849 TONS	22.869	842,700	1,936,673		52.56		
7	# 1		81				#2 OIL	140 BBLs	5.763	808	12,496	15.3519	89.09		
8	# 2	(A) 120	(B) 61,221	71.07	75.33	84.7	(B) PET COKE / COAL	28,009 TONS	24.542	687,401	1,482,772	2.4220	52.94		
	# 2						COAL ONLY	27,275 TONS	22.869	623,743	1,433,471		52.56		
9	# 2		324				#2 OIL	577 BBLs	5.763	3,326	51,412	15.8679	89.09		
10 SCHERER (1)	# 4	(A) 622	(B) 445,211	94.09	100.00	94.1	(C) COAL	(2) 4,454,624 MMBTU	---	4,454,624	9,183,429	2.0627	2.06		
11	# 4		25				#2 OIL	43 BBLs	5.817	250	3,860	15.4404	89.77		
12 TURKEY POINT	# 3	693	74,136	14.4	14.6	90.9	NUCLEAR	863,031 MMBTU	---	863,031	543,082	0.7325	0.63		
13	# 4	693	518,814	100.6	99.2	100.6	NUCLEAR	5,778,908 MMBTU	---	5,778,908	1,962,857	0.3783	0.34		
14 ST LUCIE	# 1	839	613,529	98.3	98.2	98.3	NUCLEAR	6,727,605 MMBTU	---	6,727,605	2,509,004	0.4089	0.37		
		***	***	****	****	****		***							
15	# 2	693	468,525	88.2	90.9	96.3	NUCLEAR	5,298,613 MMBTU	---	5,298,613	2,025,758	0.4324	0.38		
16															
17															
18 SYSTEM TOTALS		21,494	9,670,371	----	----	----		8,731	----	1,872,889 BBLs	----	84,427,783	576,496,603	5.9615	----
19										46,409,961 MCF					
20 *** EXCLUDES PARTICIPANTS										4,454,624 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS										64,859 TONS	COAL (C)				
22															
23										18,668,157 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN FEBRUARY 05 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

		MONTH OF SEPT 2007							
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	<b>PURCHASES</b>								
2	UNITS (BBL)	2,378,553	694,769	1,683,784	>100.0	12,865,401	15,189,453	(2,324,052)	(15)
3	UNIT COST (\$/BBL)	63.4232	61.9213	1.5019	2.4000	61.7091	60.9489	0.7602	1.2000
4	AMOUNT (\$)	150,855,525	43,021,000	107,834,525	>100.0	793,912,136	925,780,000	(131,867,864)	(14)
5	<b>BURNED</b>								
6	UNITS (BBL)	1,869,880	994,769	875,111	88	13,312,803	9,617,454	3,695,349	38
7	UNIT COST (\$/BBL)	60.8613	63.9454	(3.0841)	(4.8000)	58.9684	65.2761	(6.3077)	(9.7000)
8	AMOUNT (\$)	113,803,254	63,610,951	50,192,303	79	785,034,959	627,790,085	157,244,874	25
9	<b>ENDING INVENTORY</b>								
10	UNITS (BBL)	4,083,789	4,179,999	(96,210)	(2)	4,083,789	4,179,999	(96,210)	(2)
11	UNIT COST (\$/BBL)	60.4951	58.7103	1.7848	3.0000	60.4951	58.7103	1.7848	3.0000
12	AMOUNT (\$)	247,049,034	245,409,000	1,640,034	1	247,049,034	245,409,000	1,640,034	1
13	OTHER USAGE (\$)	9,602				208,703			
14	DAYS SUPPLY	68							
15	<b>PURCHASES</b>								
<b>LIGHT OIL</b>									
16	UNITS (BBL)	1,004	2,576	(1,572)	(61)	232,808	852,719	(619,911)	(73)
17	UNIT COST (\$/BBL)	113.9243	90.8385	23.0858	25.4000	89.8783	95.9730	(6.0947)	(6.4000)
18	AMOUNT (\$)	114,380	234,000	(119,620)	(51)	20,924,384	81,838,000	(60,913,616)	(74)
19	<b>BURNED</b>								
20	UNITS (BBL)	2,951	2,576	375	15	104,659	2,576	102,083	>100.0
21	UNIT COST (\$/BBL)	80.4754	90.8385	(10.3631)	(11.4000)	83.4915	90.8385	(7.3470)	(8.1000)
22	AMOUNT (\$)	237,483	234,000	3,483	2	8,738,134	234,000	8,504,134	>100.0
23	<b>ENDING INVENTORY</b>								
24	UNITS (BBL)	768,130	756,762	11,368	2	768,130	756,762	11,368	2
25	UNIT COST (\$/BBL)	76.1185	95.5981	(19.4796)	(20.4000)	76.1185	95.5981	(19.4796)	(20.4000)
26	AMOUNT (\$)	58,468,920	72,345,000	(13,876,080)	(19)	58,468,920	72,345,000	(13,876,080)	(19)
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	<b>PURCHASES</b>								
<b>PET COKE &amp; COAL SJRPP</b>									
30	UNITS (TON)	52,979	71,354	(18,375)	(26)	647,016	669,789	(22,773)	(3)
31	UNIT COST (\$/TON)	55.7519	56.6471	(0.8952)	(1.6000)	52.7726	49.5828	3.1898	6.4000
32	AMOUNT (\$)	2,953,678	4,042,000	(1,088,322)	(27)	34,144,693	33,210,000	934,693	3
33	<b>BURNED</b>								
34	UNITS (TON)	64,859	71,354	(6,495)	(9)	600,797	612,289	(11,492)	(2)
35	UNIT COST (\$/TON)	52.7212	56.6471	(3.9259)	(6.9000)	52.0876	48.9050	3.1826	6.5000
36	AMOUNT (\$)	3,419,445	4,042,000	(622,555)	(15)	31,294,075	29,944,000	1,350,075	5
37	<b>ENDING INVENTORY</b>								
38	UNITS (TON)	124,285	57,499	66,786	>100.0	124,285	57,499	66,786	>100.0
39	UNIT COST (\$/TON)	52.5569	56.8010	(4.2441)	(7.5000)	52.5569	56.8010	(4.2441)	(7.5000)
40	AMOUNT (\$)	6,532,030	3,266,000	3,266,030	100	6,532,030	3,266,000	3,266,030	100
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
43	<b>PURCHASES</b>								
<b>COAL SCHERER</b>									
44	UNITS (MMBTU)	4,507,767	4,545,905	(38,138)	(1)	38,753,398	43,329,197	(4,575,799)	(11)

	MONTH OF SEPT 2007				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
45 U. COST (\$/MMBTU)	2.0798	2.1934	(0.1136)	(5.2000)	2.0632	2.0120	0.0512	2.5000
46 AMOUNT (\$)	9,375,226	9,971,000	(595,774)	(6)	79,955,705	87,178,000	(7,222,295)	(8)
47 BURNED								
48 UNITS (MMBTU)	4,454,624	4,545,905	(91,281)	(2)	38,578,503	38,699,782	(121,279)	(0)
49 U. COST (\$/MMBTU)	2.0252	2.1934	(0.1682)	(7.7000)	2.0411	1.9858	0.0553	2.8000
50 AMOUNT (\$)	9,021,537	9,971,000	(949,463)	(10)	78,744,187	76,850,000	1,894,187	3
51 ENDING INVENTORY								
52 UNITS (MMBTU)	9,685,391	4,629,450	5,055,941	>100.0	9,685,391	4,629,450	5,055,941	>100.0
53 U. COST (\$/MMBTU)	2.0262	2.2309	(0.2047)	(9.2000)	2.0262	2.2309	(0.2047)	(9.2000)
54 AMOUNT (\$)	19,624,818	10,328,000	9,296,818	90	19,624,818	10,328,000	9,296,818	90
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES			GAS					
58 UNITS (MMBTU)	47,924,867	-	47,924,867	100	343,208,058	-	343,208,058	100
59 U. COST (\$/MMBTU)	9.2428	-	9.2428	100.0000	9.7517	-	9.7517	100.0000
60 AMOUNT (\$)	442,960,749	-	442,960,749	100	3,346,861,004	-	346,861,004	100
61 BURNED								
62 UNITS (MMBTU)	47,890,747	50,841,379	(2,950,632)	(6)	343,093,539	358,585,159	(15,491,620)	(4)
63 U. COST (\$/MMBTU)	9.2462	9.0167	0.2295	2.5000	9.7520	10.1923	(0.4403)	(4.3000)
64 AMOUNT (\$)	442,806,515	458,423,783	(15,617,268)	(3)	3,345,861,544	3,654,813,479	(308,951,935)	(9)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	936,370	-	936,370	100	936,370	-	936,370	100
67 U. COST (\$/MMBTU)	7.5606	-	7.5606	100.0000	7.5606	-	7.5606	100.0000
68 AMOUNT (\$)	7,079,521	-	7,079,521	100	7,079,521	-	7,079,521	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED			NUCLEAR					
72 UNITS (MMBTU)	18,668,157	17,857,893	810,264	5	189,256,398	198,082,421	(8,826,023)	(5)
73 U. COST (\$/MMBTU)	0.3772	0.3574	0.0198	5.5000	0.3715	0.3530	0.0185	5.2000
74 AMOUNT (\$)	7,040,701	6,383,000	657,701	10	70,300,036	69,931,000	369,036	1
75 BURNED			PROPANE					
76 UNITS (GAL)	2,443	100	2,343	>100.0	25,115	900	24,215	>100.0
77 UNIT COST (\$/GAL)	2.3643	1.0000	1.3643	136.4000	2.1814	1.0000	1.1814	118.1000
78 AMOUNT (\$)	5,776	100	5,676	>100.0	54,785	900	53,885	>100.0
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$	-	CURRENT MONTH AND	10	BARRELS,	\$ 185,081
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,554,192	CURRENT MONTH AND	\$ 15,976,240	PERIOD-TO-DATE.		

**SCHEDULE A - NOTES**

Sep-07

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(10)	(\$446.78)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
166	\$10,048.39	
<b>156</b>	<b>9,601.61</b>	<b>TOTAL</b>
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ 198,621.01	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**SCHEDULE A - NOTES**

**SJRPP - PET COKE**

Adjusted Month	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
Date of Survey	-	-	2/28/2007	-	-	-
Tons per survey	-	-	112,141.40	-	-	-
Tons per books	-	-	95,717.26	-	-	-
Tons Difference	-	-	16,424.14	-	-	-
Adjustment tons exceeding 3% of survey	-	-	11.6459%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ (107,744.18)	-	-	-

**NOTE: MAR-07 Adjustment revised to reflect impact on fuel burned.**

**SJRPP - PET COKE**

Adjusted Month	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Date of Survey	-	-	8/30/2007			
Tons per survey	-	-	-			
Tons per books	-	-	-			
Tons Difference	-	-	-			
Adjustment tons exceeding 3% of survey	-	-	-			
Adjustment \$ (20% ownership)	-	-	-			

**Petcoke is no longer being burned at the plant.**

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
Date of Survey	-	-	2/28/2007	-	-	-
Tons per survey	-	-	325,948.40	-	-	-
Tons per books	-	-	315,149.65	-	-	-
Tons Difference	-	-	10,798.75	-	-	-
Adjustment tons exceeding 3% of survey	-	-	0.3130%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ (10,639.48)	-	-	-

**NOTE: MAR-07 Adjustment revised to reflect impact on fuel burned.**

**SJRPP - COAL**

Adjusted Month	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Date of Survey	-	-	8/30/2007			
Tons per survey	-	-	619,899.90			
Tons per books	-	-	638,190.59			
Tons Difference	-	-	(18,290.69)			
Adjustment tons exceeding 3% of survey	-	-	0.0000%			
Adjustment \$ (20% ownership)	-	-	-			

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-07	(137,828)	(292,976.74)
Feb-07	-	-
Mar-07	-	-
Apr-07	247,723	506,313.71
May-07	-	-
Jun-07	-	-
Jul-07	(98,076)	(\$198,019.94)
Aug-07	-	-
Sep-07	-	-
Oct-07		
Nov-07		
Dec-07		



POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF SEPTEMBER 2007

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED:</b>										
	OS	37,278	0	37,278	7.481	9.046	2,788,662	3,372,050	379,296	
ST. LUCIE RELIABILITY		6,533	0	6,533	2.330	0.000	152,200	152,200	0	
<b>TOTAL</b>		<b>43,811</b>	<b>0</b>	<b>43,811</b>	<b>6.713</b>	<b>8.044</b>	<b>2,940,862</b>	<b>3,524,250 *</b>	<b>379,296</b>	
<b>ACTUAL:</b>										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		32,931	0	32,931	0.530	0.530	174,468	174,468	0	
OUC (SL 1)		22,773	0	22,773	0.505	0.505	114,998	114,998	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		2,887	0	2,887	9.112	9.112	263,058	263,058	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	(87)	
CARGILL POWER MARKETS, LLC	OS	677	0	677	3.430	4.299	23,220	29,105	5,885	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	555	0	555	4.237	5.495	23,518	30,495	5,359	
CONOCO PHILLIPS, INC.	OS	698	0	698	4.579	6.650	31,965	46,416	14,451	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	(27)	
ENERGY AUTHORITY, THE	OS	5,615	0	5,615	4.230	5.272	237,538	296,002	48,182	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	(2,685)	
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	437	0	437	4.397	5.639	19,217	24,644	4,547	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	85	0	85	10.242	12.382	8,705	10,525	1,444	
OGLETHORPE POWER CORPORATION	OS	10,153	0	10,153	3.974	5.104	403,499	518,208	100,387	
ORLANDO UTILITIES COMMISSION	OS	1,305	0	1,305	5.145	6.400	67,149	83,515	11,387	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	4,219	0	4,219	4.511	5.769	190,317	243,401	38,184	
SEMINOLE ELECTRIC COOPERATIVE, INC.	DF	0	0	0	0.000	0.000	0	120,064	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	40	0	40	6.570	7.800	2,628	3,120	(13,947)	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	10,190	0	10,190	4.906	6.011	499,883	612,495	88,035	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	503	0	503	1.726	1.939	8,679	9,751	1,072	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		55,704	0	55,704	0.000	0.000	289,466	289,466	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		37,364	0	37,364	4.762	6.131	1,779,377	2,290,799	302,187	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
<b>SUBTOTAL</b>		<b>93,068</b>	<b>0</b>	<b>93,068</b>	<b>2.223</b>	<b>2.772</b>	<b>2,068,843</b>	<b>2,580,265 *</b>	<b>302,187</b>	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
<b>TOTAL</b>		<b>93,068</b>	<b>0</b>	<b>93,068</b>	<b>2.223</b>	<b>2.772</b>	<b>2,068,843</b>	<b>2,580,265</b>	<b>302,187</b>	
2006 3-Yr Average Threshold									19,849,221	
YTD Difference of Threshold vs Actual									(4,379,047)	
YTD 20% FPL Share									0	
<b>CURRENT MONTH:</b>										
DIFFERENCE		49,257	0	49,257	(4.490)	(5.272)	(872,019)	(943,985)	(77,109)	
DIFFERENCE (%)		112.4	0.0	112.4	(66.9)	(65.5)	(29.7)	(26.8)	(20.3)	
<b>PERIOD TO DATE:</b>										
ACTUAL		1,534,555	0	1,534,555	3.890	5.097	59,689,893	78,214,356	15,470,174	
ESTIMATED		1,506,247	0	1,506,247	4.367	5.634	65,776,935	84,859,803	16,050,952	
DIFFERENCE		28,308	0	28,308	(0.477)	(0.537)	(6,087,043)	(6,945,447)	(580,779)	
DIFFERENCE (%)		1.9	0.0	1.9	(10.9)	(9.5)	(9.3)	(7.8)	(3.6)	

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF SEPTEMBER 2007

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (b) TOTAL (6) x (7)(a) \$
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		669,595	0	0	669,595	2.182	14,610,000
ST. LUCIE RELIABILITY		37,333	0	0	37,333	0.408	152,200
SJRPP		268,803	0	0	268,803	2.259	6,071,000
PPAs		42,164	0	0	42,164	7.719	3,254,757
TOTAL		1,017,895	0	0	1,017,895	2.366	24,087,957
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	654,540	0	0	654,540	2.082	13,624,905
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0		(1,111,117)
		654,540	0	0	654,540	1.912	12,513,788
FMPA (SL2)		24,109	0	0	24,109	0.525	126,692
PRIOR MONTH ADJUSTMENT		(8,960)	0	0	(8,960)		(47,142)
		15,149	0	0	15,149	0.525	79,550
OUC (SL2)		16,672	0	0	16,672	0.488	81,342
PRIOR MONTH ADJUSTMENT		(6,197)	0	0	(6,197)		(30,176)
		10,475	0	0	10,475	0.488	51,166
JACKSONVILLE ELECTRIC AUTHORITY	UPS	249,967	0	0	249,967	2.315	5,785,972
PRIOR MONTH ADJUSTMENT		(19,326)	0	0	(19,326)		1,513,032
		230,641	0	0	230,641	3.165	7,299,004
CONSTELLATION ENERGY		2,640	0	0	2,640	7.178	189,496
RELIANT - INDIAN RIVER		32,271	0	0	32,271	12.567	4,055,645
RELIANT - SHADY HILLS		0	0	0	0	0.000	0
SOUTHERN COMPANY - DESOTO		0	0	0	0	0.000	0
SOUTHERN COMPANY - OLEANDER		9,067	0	0	9,067	8.832	800,798
WILLIAMS POWER		42,400	0	0	42,400	5.551	2,353,516
ST. LUCIE PARTICIPATION SUB-TOTAL		25,624	0	0	25,624	0.510	130,716
TOTAL		997,183	0	0	997,183	2.742	27,342,963
<u>CURRENT MONTH</u>							
DIFFERENCE		(20,712)	0	0	(20,712)	0.376	3,255,006
DIFFERENCE%		(2.0)	0.0	0.0	(2.0)	15.9	13.5
<u>PERIOD TO DATE:</u>							
ACTUAL		8,995,343	0	0	8,995,343	2.448	220,208,972
ESTIMATED		8,901,200	0	0	8,901,200	2.354	209,509,101
DIFFERENCE		94,143	0	0	94,143	0.094	10,699,871
DIFFERENCE%		1.1	0.0	0.0	1.1	4.0	5.1

Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF SEPTEMBER 2007

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	cents/KWH (b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		529,616	0	0	529,616	3.366	3.366	17,828,000
TOTAL		529,616	0	0	529,616	3.366	3.366	17,828,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		36,585	0	0	36,585	2.702	2.702	988,667
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		34,461	0	0	34,461	2.785	2.785	959,594
CEDAR BAY GENERATING COMPANY		138,167	0	0	138,167	2.157	2.157	2,979,636
ELLIOTT ENERGY SYSTEMS, INC.		49	0	0	49	6.357	6.357	3,115
GEORGIA PACIFIC CORPORATION		103	0	0	103	5.550	5.550	5,717
INDIANTOWN COGENERATION LP.		208,542	0	0	208,542	5.017	5.017	10,461,876
MM TOMOKA FARMS		1,117	0	0	1,117	6.231	6.231	69,600
OKEELANTA POWER LIMITED PARTNERSHIP		29,050	0	0	29,050	5.579	5.579	1,620,598
SOLID WASTE AUTHORITY OF PALM BEACH		30,646	0	0	30,646	2.089	2.089	640,048
TROPICANA PRODUCTS		2,664	0	0	2,664	7.715	7.715	205,539
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
TOTAL		481,384	0	0	481,384	3.726	3.726	17,934,390
<u>CURRENT MONTH</u>								
DIFFERENCE		(48,232)	0	0	(48,232)	0.359	0.359	106,390
DIFFERENCE%		(9.1)	0.0	0.0	(9.1)	10.7	10.7	0.6
<u>PERIOD TO DATE:</u>								
ACTUAL		4,194,122	0	0	4,194,122	3.061	3.061	128,384,695
ESTIMATED		4,223,788	0	0	4,223,788	3.067	3.067	129,527,664
DIFFERENCE		(29,666)	0	0	(29,666)	(0.006)	(0.006)	(1,142,969)
DIFFERENCE%		(0.7)	0.0	0.0	(0.7)	(0.2)	(0.2)	(0.9)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF SEPTEMBER 2007

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	50,726	7.766	3,939,214	8.759	4,443,292	504,078
NON-FLORIDA	OS	98,443	7.053	6,942,859	8.369	8,239,106	1,296,247
TOTAL		149,169	7.295	10,882,073	8.502	12,682,398	1,800,325
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	48,116	6.914	3,326,632	7.952	3,826,057	499,425
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	110	6.859	7,545	7.685	8,453	908
ORLANDO UTILITIES COMMISSION	OS	520	6.705	34,865	7.535	39,179	4,314
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	2,730	6.097	166,445	6.816	186,080	19,635
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	35,959	7.035	2,529,564	8.242	2,963,632	434,068
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	287	5.473	15,708	5.524	15,854	146
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	27,518	6.039	1,661,948	8.082	2,223,987	562,039
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	880	6.071	53,423	7.980	70,224	16,801
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	70	3.349	2,344	4.332	3,032	688
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		51,476	6.868	3,535,487	7.887	4,059,770	524,283
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		64,714	6.587	4,262,987	8.154	5,276,729	1,013,742
TOTAL		116,190	6.712	7,798,474	8.036	9,336,499	1,538,025
<u>CURRENT MONTH:</u>							
DIFFERENCE			(32,979)	(0.583)	(3,083,599)	(0.466)	(3,345,899)
DIFFERENCE (%)			(22.1)	(8.0)	(28.3)	(5.5)	(26.4)
<u>PERIOD TO DATE:</u>							
ACTUAL		770,482	6.182	47,631,936	7.289	56,164,269	8,532,331
ESTIMATED		859,662	6.388	54,913,565	7.426	63,834,845	8,921,281
DIFFERENCE		(89,180)	(0.206)	(7,281,629)	(0.136)	(7,670,576)	(388,950)
DIFFERENCE (%)		(10.4)	(3.2)	(13.3)	(1.8)	(12.0)	(4.4)

Florida Power & Light Company  
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For the Month of **Sep-07**

Contract	Capacity MW	Term Start	End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	931	7/20/1988	5/31/2010	UPS
JEA - SJRPP	375	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2007 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	9,713,891	9,365,000	9,712,500	9,712,500	9,712,500	9,712,500	9,712,500	9,712,500	9,712,500				87,066,391
ICL	10,866,232	10,856,041	10,917,904	10,886,973	10,892,127	10,892,127	10,892,127	10,892,127	10,892,127				97,987,786
SWAPBC	1,990,369	1,889,550	1,890,323	1,889,550	1,991,675	1,991,675	1,991,675	1,991,675	1,991,675				17,618,167
BN-SOC	1,838,925	1,746,000	1,746,000	1,746,000	1,840,050	1,840,050	1,840,050	1,840,050	1,840,050				16,277,175
BN-NEG	280,351	281,930	281,930	281,930	260,855	237,898	267,776	239,842	240,815				2,373,328
BS-SOC	2,067,719	1,963,078	1,963,078	1,963,078	2,069,085	2,069,085	2,069,085	2,069,085	2,069,085				18,302,374
BS-NEG	85,935	85,245	84,622	83,999	83,376	72,615	71,483	66,295	64,947				698,515
SoCo	10,974,495	11,190,127	10,629,438	10,513,753	8,475,562	10,123,096	10,185,632	10,431,451	9,758,922				92,282,476
SJRPP	5,409,261	5,828,256	6,401,513	6,209,042	5,339,752	5,754,411	5,694,717	5,842,462	5,594,682				52,074,096
Total	43,227,178	43,205,227	43,627,307	43,286,824	40,664,982	42,693,457	42,725,045	43,085,487	42,164,802	0	0	0	384,680,308

Florida Power & Light Company  
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For the Month of Sep-07

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
4	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
5	Williams Power Company, Inc.	Other Entity	March 3, 2006	December 31, 2009
6	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

**2007 Capacity in MW**

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	372	372	372	320	320	-	-	-	-	-	-	-
2	469	469	-	-	-	-	-	-	-	-	-	-
3	155	155	155	155	155	155	155	155	155	-	-	-
4	566	566	566	566	566	566	566	566	566	-	-	-
5	106	106	106	106	106	106	106	106	106	-	-	-
6	105	105	105	105	105	105	48	48	55	-	-	-
Total	1,773	1,773	1,304	1,252	1,252	932	875	875	882	-	-	-

**2007 Capacity in Dollars**

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	7,021,345	7,021,345	4,249,275	4,152,555	4,350,955	4,475,730	4,318,980	4,318,980	4,338,230	0	0	0

Year-to-date Short Term Capacity Payments	44,247,395
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