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REGISTRATION CENTER

07 OCT 23 AM 7:11



October 22, 2007

RECEIVED-FPSC
07 OCT 23 AM 10:39
COMMISSION
CLERK

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Ms. Cole:

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST
RECOVERY CHARGE IN DOCKET NO. 070001-EI

CMP _____

COM _____

CTR _____

ECR _____

GCL 2 _____

OPC _____

RCA 1 _____

SCR _____

SGA _____

SEC _____

OTH _____

Enclosed are an original and ten copies of Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules through September 2007, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly filing.

Sincerely,

Susan D. Ritenour

bh

Enclosures

cc w/attachment: Florida Public Service Commission
Sid Matlock

DOCUMENT NUMBER+DATE

09661 OCT 23 8

FPSC-COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

CRIST 4	Jan '07	Feb '07	Mar '07	Apr '07	May '07	Jun '07	Jul '07	Aug '07	Sep '07	Oct '07	Nov '07	Dec '07	Total
1. EAF (%)	100.0	100.0	99.9	99.7	100.0	100.0	100.0	98.0	93.3				
2. PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0				
3. SH	715.5	672.0	743.0	720.0	744.0	720.0	744.0	744.0	674.8				
4. RSH	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
5. UH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.2				
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.2				
9. PFOH	0.0	0.0	2.7	6.4	0.0	0.0	0.0	41.2	19.9				
10. LR pf (MW)	0.0	0.0	30.0	30.0	0.0	0.0	0.0	27.8	13.1				
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
13. NSC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0				
14. Oper MBtu	486146.0	469210.0	518554.0	509080.0	526318.0	557451.0	559407.0	544781.0	457889.0				
15. Net Gen (MWH)	45128.0	44005.0	48311.0	47388.0	47833.0	49480.0	50199.0	47560.0	41322.0				
16. ANOHR (Btu/KWH)	10773.0	10663.0	10734.0	10743.0	11003.0	11266.0	11144.0	11455.0	11081.0				
17. NOF %	80.9	84.0	83.4	84.4	82.4	88.1	86.5	82.0	78.5				
18. NPC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0				
19. ANOHR Equation	$10^6 / AKW * [32.38 - 15.16 * JAN - 14.84 * FEB + 13.60 * JUN + 10.74 * NOV]$ + 10.131												

DOCUMENT NUMBER - DATE
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FPSC-COMMISSION CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

CRIST 5	Jan '07	Feb '07	Mar '07	Apr '07	May '07	Jun '07	Jul '07	Aug '07	Sep '07	Oct '07	Nov '07	Dec '07	Total
1. EAF (%)	100.0	87.1	100.0	99.8	100.0	100.0	94.3	97.1	99.2				
2. PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0				
3. SH	720.8	585.0	743.0	720.0	744.0	720.0	701.4	744.0	720.0				
4. RSH	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
5. UH	0.0	87.0	0.0	0.0	0.0	0.0	42.6	0.0	0.0				
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
7. FOH	0.0	5.2	0.0	0.0	0.0	0.0	42.6	0.0	0.0				
8. MOH	0.0	81.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
9. PFOH	0.0	0.0	1.0	1.5	0.0	0.0	0.0	122.6	12.4				
10. LR pf (MW)	0.0	0.0	25.0	73.0	0.0	0.0	0.0	13.7	37.8				
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
13. NSC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0				
14. Oper MBtu	475692.0	400550.0	520086.0	508562.0	517995.0	540362.0	523713.0	537828.0	478322.0				
15. Net Gen (MWH)	44920.0	37352.0	49095.0	48336.0	48262.0	49993.0	47647.0	48391.0	43848.0				
16. ANOHR (Btu/KWH)	10590.0	10724.0	10593.0	10521.0	10733.0	10809.0	10992.0	11114.0	10909.0				
17. NOF %	79.9	81.9	84.7	86.1	83.2	89.0	87.1	83.4	78.1				
18. NPC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0				
19. ANOHR Equation	$10^6 / AKW * [66.40 - 11.85 * JAN]$ + 9,596												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

CRIST 6	Jan '07	Feb '07	Mar '07	Apr '07	May '07	Jun '07	Jul '07	Aug '07	Sep '07	Oct '07	Nov '07	Dec '07	Total
1. EAF (%)	99.4	94.2	100.0	89.5	99.0	100.0	87.9	96.2	96.5				
2. PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0				
3. SH	739.7	633.3	743.0	645.9	744.0	720.0	673.5	715.5	696.6				
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
5. UH	4.3	38.7	0.0	74.1	0.0	0.0	70.5	28.5	23.4				
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
7. FOH	4.3	38.7	0.0	0.0	0.0	0.0	0.0	0.0	23.4				
8. MOH	0.0	0.0	0.0	74.1	0.0	0.0	70.5	28.5	0.0				
9. PFOH	0.7	0.0	0.0	16.5	0.0	1.2	314.8	0.0	37.9				
10. LR pf (MW)	127.0	0.0	0.0	22.0	0.0	83.0	18.8	0.0	11.9				
11. PMOH	0.0	0.0	0.0	0.0	13.0	0.0	0.0	0.0	0.0				
12. LR pm (MW)	0.0	0.0	0.0	0.0	177.0	0.0	0.0	0.0	0.0				
13. NSC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0				
14. Oper MBtu	1763121.0	1643916.0	1879736.0	1681410.0	1892412.0	2068164.0	1848769.0	1862379.0	1760546.0				
15. Net Gen (MWH)	166720.0	154904.0	177821.0	160957.0	176198.0	192957.0	169220.0	175215.0	162178.0				
16. ANOHR (Btu/KWH)	10575.0	10612.0	10571.0	10446.0	10740.0	10718.0	10925.0	10629.0	10856.0				
17. NOF %	74.6	81.0	79.2	82.5	78.4	88.7	83.2	81.1	77.1				
18. NPC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0				
19. ANOHR Equation	$10^6 / AKW * [87.10 + 105.75 * JAN - 109.59 * FEB - 192.13 * MAR - 148.46 * APR]$ + 10,071												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

CRIST 7	Jan '07	Feb '07	Mar '07	Apr '07	May '07	Jun '07	Jul '07	Aug '07	Sep '07	Oct '07	Nov '07	Dec '07	Total
1. EAF (%)	98.8	84.3	96.9	55.4	93.2	84.5	86.5	94.4	77.3				
2. PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0				
3. SH	744.0	566.4	743.0	418.9	699.4	613.6	645.4	703.2	590.2				
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
5. UH	0.0	105.6	0.0	301.1	44.6	106.4	98.6	40.8	129.8				
6. POH	0.0	0.0	0.0	301.1	0.0	0.0	0.0	0.0	0.0				
7. FOH	0.0	105.6	0.0	0.0	44.6	106.4	68.5	40.8	92.7				
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	30.1	0.0	37.1				
9. PFOH	56.6	0.0	266.4	236.9	52.0	155.3	48.6	23.4	42.9				
10. LR pf (MW)	48.3	0.0	40.6	40.0	17.5	15.0	18.0	19.8	65.4				
11. PMOH	15.1	0.0	0.0	0.0	8.3	0.0	0.0	0.0	47.3				
12. LR pm (MW)	87.7	0.0	0.0	0.0	214.0	0.0	0.0	0.0	273.0				
13. NSC (MW)	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0				
14. Oper MBtu	3247367.0	2512916.0	3348918.0	1860331.0	3075629.0	2954756.0	3075361.0	3393872.0	2479957.0				
15. Net Gen (MWH)	311063.0	237365.0	313385.0	172164.0	288598.0	271602.0	287142.0	310915.0	231849.0				
16. ANOHR (Btu/KWH)	10440.0	10587.0	10686.0	10806.0	10657.0	10879.0	10710.0	10916.0	10696.0				
17. NOF %	88.6	88.8	89.4	87.1	87.4	93.8	94.3	93.7	83.2				
18. NPC (MW)	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0				
19. ANOHR Equation	$10^{*6} / AKW * [568.24 + 132.87 * MAR + 84.49 * APR] + 8,992$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

SMITH 1	Jan '07	Feb '07	Mar '07	Apr '07	May '07	Jun '07	Jul '07	Aug '07	Sep '07	Oct '07	Nov '07	Dec '07	Total
1. EAF (%)	100.0	99.9	29.2	0.0	68.6	100.0	59.0	95.3	100.0				
2. PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0				
3. SH	744.0	672.0	216.6	0.0	531.8	720.0	455.6	709.3	720.0				
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
5. UH	0.0	0.0	526.4	720.0	212.2	0.0	288.4	34.7	0.0				
6. POH	0.0	0.0	526.4	720.0	212.2	0.0	0.0	0.0	0.0				
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	288.4	34.7	0.0				
9. PFOH	4.7	1.2	0.0	0.0	0.4	0.0	109.9	0.0	0.0				
10. LR pf (MW)	9.0	97.0	0.0	0.0	65.0	0.0	24.6	0.0	0.0				
11. PMOH	0.0	0.0	0.0	0.0	23.0	0.0	0.0	0.0	0.0				
12. LR pm (MW)	0.0	0.0	0.0	0.0	149.7	0.0	0.0	0.0	0.0				
13. NSC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0				
14. Oper MBtu	1028584.0	948618.0	301309.0	0.0	745502.0	1098909.0	676565.0	1050973.0	980236.0				
15. Net Gen (MWH)	99259.0	91941.0	29083.0	0.0	72500.0	107545.0	65153.0	101874.0	95634.0				
16. ANOHR (Btu/KWH)	10363.0	10318.0	10360.0	0.0	10283.0	10218.0	10384.0	10316.0	10250.0				
17. NOF %	82.4	84.5	82.9	0.0	84.2	92.2	88.3	88.7	82.0				
18. NPC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0				
19. ANOHR Equation	$10 \times 6 / AKW * [20.54 + 13.19 * FEB + 19.94 * JUN + 16.67 * JUL + 11.07 * AUG + 20.27 * SEP]$ + 10,080												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

	SMITH 2	Jan '07	Feb '07	Mar '07	Apr '07	May '07	Jun '07	Jul '07	Aug '07	Sep '07	Oct '07	Nov '07	Dec '07	Total
1.	EAF (%)	94.9	100.0	90.3	55.0	100.0	95.3	100.0	100.0	99.8				
2.	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0				
3.	SH	705.8	672.0	671.2	396.2	744.0	686.0	744.0	744.0	718.9				
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
5.	UH	38.2	0.0	71.8	323.8	0.0	34.0	0.0	0.0	1.1				
6.	POH	0.0	0.0	71.8	201.6	0.0	0.0	0.0	0.0	0.0				
7.	FOH	0.0	0.0	0.0	0.0	0.0	34.0	0.0	0.0	1.1				
8.	MOH	38.2	0.0	0.0	122.2	0.0	0.0	0.0	0.0	0.0				
9.	PFOH	0.0	0.0	1.0	0.0	1.2	0.0	0.0	0.0	0.0				
10.	LR pf (MW)	0.0	0.0	53.0	0.0	59.0	0.0	0.0	0.0	0.0				
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
13.	NSC (MW)	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0				
14.	Oper MBtu	1159360.0	1130800.0	1113343.0	703301.0	1321017.0	1273251.0	1384565.0	1330313.0	1201854.0				
15.	Net Gen (MWH)	111911.0	109668.0	108371.0	69467.0	129082.0	122353.0	132028.0	128326.0	116921.0				
16.	ANOHR (Btu/KWH)	10360.0	10311.0	10273.0	10124.0	10234.0	10406.0	10487.0	10367.0	10279.0				
17.	NOF %	81.3	83.7	82.8	89.9	89.0	91.5	91.0	88.5	83.4				
18.	NPC (MW)	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0				
19.	ANOHR Equation	$10^{*6} / AKW * [273.24 - 36.28 * MAR + 49.10 * APR - 13.76 * JUL]$ $+ 6,470 + 0.01265 * I.SRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

DANIEL 1	Jan '07	Feb '07	Mar '07	Apr '07	May '07	Jun '07	Jul '07	Aug '07	Sep '07	Oct '07	Nov '07	Dec '07	Total
1. EAF (%)	99.5	100.0	74.7	100.0	99.8	98.8	100.0	99.7	76.8				
2. PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0				
3. SH	744.0	672.0	556.2	720.0	744.0	720.0	744.0	744.0	561.6				
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
5. UH	0.0	0.0	186.8	0.0	0.0	0.0	0.0	0.0	158.4				
6. POH	0.0	0.0	186.8	0.0	0.0	0.0	0.0	0.0	48.2				
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.2				
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
9. PFOH	8.0	0.0	0.8	11.6	1.5	4.7	0.0	2.2	32.5				
10. LR pf (MW)	231.8	0.0	81.0	12.4	33.0	291.1	0.0	497.0	136.4				
11. PMOH	0.0	0.0	2.0	0.0	5.0	13.6	0.0	0.0	0.0				
12. LR pm (MW)	0.0	0.0	275.0	0.0	123.0	208.0	0.0	0.0	0.0				
13. NSC (MW)	503.0	503.0	503.0	503.0	503.0	503.0	503.0	503.0	503.0				
14. Oper MBtu	3601824.0	3235916.0	2650857.0	3149815.0	3205020.0	3278615.0	3414096.0	3297870.0	2399304.0				
15. Net Gen (MWH)	350736.0	319854.0	259404.0	311707.0	308417.0	325334.0	331360.0	323212.0	242656.0				
16. ANOHR (Btu/KWH)	10269.0	10117.0	10219.0	10105.0	10392.0	10078.0	10303.0	10203.0	9888.0				
17. NOF %	93.7	94.6	92.7	86.1	82.4	89.8	88.5	86.4	85.9				
18. NPC (MW)	503.0	503.0	503.0	503.0	503.0	503.0	503.0	503.0	503.0				
19. ANOHR Equation	$10\% / AKW * [2547.49 + 95.70 * APR - 90.73 * SEP - 114.94 * OCT]$ $-- 538 + 10\% / AKW * [-0.0550 * BTU/LB] + 0.01343 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2006 - December 2006

	DANIEL 2	Jan '07	Feb '07	Mar '07	Apr '07	May '07	Jun '07	Jul '07	Aug '07	Sep '07	Oct '07	Nov '07	Dec '07	Total
1.	EAF (%)	99.9	100.0	80.2	77.5	99.2	99.9	99.1	83.5	99.5				
2.	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0				
3.	SH	744.0	672.0	600.9	680.0	744.0	720.0	744.0	630.5	720.0				
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
5.	UH	0.0	0.0	142.1	40.0	0.0	0.0	0.0	113.5	0.0				
6.	POH	0.0	0.0	142.1	24.9	0.0	0.0	0.0	0.0	0.0				
7.	FOH	0.0	0.0	0.0	15.1	0.0	0.0	0.0	2.5	0.0				
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.0	0.0				
9.	PFOH	3.9	0.0	16.5	463.1	10.0	7.4	29.4	3.8	38.9				
10.	LR pf (MW)	109.4	0.0	151.8	133.6	65.6	49.5	87.4	203.3	45.1				
11.	PMOH	0.0	0.0	0.0	8.3	19.4	4.3	3.5	12.4	0.0				
12.	LR pm (MW)	0.0	0.0	0.0	44.0	126.4	14.0	258.1	322.6	0.0				
13.	NSC (MW)	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0				
14.	Oper MBtu	3018044.0	2583163.0	2163214.0	2633294.0	3212261.0	3390375.0	3347570.0	2764711.0	3394586.0				
15.	Net Gen (MWH)	295599.0	252786.0	212118.0	261444.0	324038.0	335238.0	336384.0	273715.0	335036.0				
16.	ANOHR (Btu/KWH)	10210.0	10219.0	10198.0	10072.0	9913.0	10113.0	9952.0	10101.0	10132.0				
17.	NOF %	77.9	73.8	69.2	75.4	85.4	91.3	88.7	85.1	91.2				
18.	NPC (MW)	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0				
19.	ANOHR Equation	$10^6 / AKW * [1237.97 + 120.49 * JUL - 109.59 * SEP]$ $+ 9,584 + 10^6 / AKW * [-0.0983 * BTU/LB]$												

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

September, 2007

Crist 4

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
09/17	PFO	17.2	11.0	Boiler Feedwater Control Problem
09/20	PFO	2.8	26.0	Boiler Drum Problem
09/21	FMO	45.2	78.0	Boiler Drum Problem

* FFO - Full Forced Outage
 PFO - Partial Forced Outage
 FMO - Full Maintenance Outage
 PMO - Partial Maintenance Outage
 PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

September, 2007

Crist 5

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
09/08	PFO	3.5	55.0	Vacuum Pump Piping And Valves
09/23	PFO	8.9	31.0	Condenser Tube Leaks

* FFO - Full Forced Outage
 PFO - Partial Forced Outage
 FMO - Full Maintenance Outage
 PMO - Partial Maintenance Outage
 PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

September, 2007

Crist 6

DATE	OUTAGE		(MW)		DESCRIPTION
	TYPE *	HOURS	AFFECTED		
09/07	PFO	3.3	13.0	Induced Draft Fan Problem	
09/12	PFO	11.7	6.0	Induced Draft Fan Problem	
09/15	PFO	7.8	22.0	Service Water Cooler Problem	
09/19	PFO	3.5	6.0	Induced Draft Fan Problem	
09/20	PFO	2.6	6.0	Induced Draft Fan Problem	
09/25	PFO	4.3	6.0	Induced Draft Fan Problem	
09/26	PFO	4.9	22.0	Service Water Heat Exchangers	
09/27	FFO	23.4	302.0	Boiler Tube Leak - Superheater	

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

September, 2007

Crist 7

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
09/06	FFO	7.1	472.0	Transmission System Problem
09/07	PFO	9.8	220.0	Boiler Tube Leak - Superheater
09/07	FMO	37.1	472.0	Boiler Tube Leak - Superheater
09/09	FFO	39.3	472.0	Boiler Tube Leak - Superheater
09/11	FFO	46.3	472.0	Boiler Tube Leak - Superheater
09/14	PFO	4.6	17.0	Condenser Tube Fouling Tube Side
09/15	PMO	47.4	273.0	Condenser Tube Cleaning
09/17	PFO	9.5	22.0	Low Btu Coal
09/23	PFO	12.4	12.0	Low Btu Coal
09/24	PFO	6.3	8.0	Low Btu Coal
09/27	PFO	0.4	467.0	Boiler Control System Problem

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

September, 2007

Smith 1

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
				No Events This Month

* FFO - Full Forced Outage
 PFO - Partial Forced Outage
 FMO - Full Maintenance Outage
 PMO - Partial Maintenance Outage
 PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

September, 2007

Smith 2

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
09/23	FFO	1.1	195.0	Operator Error

* FFO - Full Forced Outage
 PFO - Partial Forced Outage
 FMO - Full Maintenance Outage
 PMO - Partial Maintenance Outage
 PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

September, 2007

Daniel 1

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
09/04	PFO	12.8	123.0	Extraction Steam Piping Problem
09/05	PFO	15.0	135.0	Extractoin Steam Piping Problem
09/05	FMO	110.2	503.0	Extraction Steam Piping Problem
09/14	PFO	1.9	325.0	Traveling Screen Fouling
09/19	PFO	2.8	77.0	Coal Conveyor And Feeder Problem
09/28	PO	48.2	503.0	Boiler Overhaul

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

September, 2007

Daniel 2

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
09/01	PFO	10.5	112.0	Pulverizer Feeder Problem
09/03	PFO	0.9	100.0	Pulverizer Feeder Problem
09/11	PFO	0.4	132.0	Pulverizer Feeder Problem
09/11	PFO	0.3	80.0	Pulverizer Feeder Problem
09/25	PFO	26.7	15.0	Superheat Spray Valve Problem

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 PFO - Partial Forced Outage
 FMO - Full Maintenance Outage
 PMO - Partial Maintenance Outage
 PO - Planned Outage