

St Joe NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoenaturalgas.com

DISTRIBUTION CENTER

07 OCT 24 AM 7:10

October 23, 2007

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED 10000
07 OCT 24 AM 9:30
COMMISSION
CLERK

Re: Docket No.070003-GU
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of September 2007.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

CMP _____ *Stuart Shoaf*

COM _____
Stuart L Shoaf
President

CTR _____
ENCLOSURES _____
Enclosures

GCL _____

OPC _____

RCA _____

SCR _____

SGA _____

SEC _____

OTH _____

DOCUMENT NUMBER-DATE

09692 OCT 24 5

FPSC-COMMISSION CLERK

St Joe Natural Gas Co.
Docket No. 070003-GU
October 23, 2007

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Messer Law Firm
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Tallahassee, FL 32317

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Office of Public Council
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C/O The FL Legislature
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Tallahassee, FL 32399-1400

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Florida City Gas
Charles A Rawson, III
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Rockledge, FL 32955-5309

AGL Resources, Inc.
Elizabeth Wade/Melvin Williams
Ten Peachtree Place
Location 1470
Atlanta, GA 30309

FL Public Utilities Co
John English/Cheryl Martin
PO Box 3395
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Katherine Fleming
Division of Legal Services
2540 Shumard Oak Blvd, Rm 370
Tallahassee, FL 32399-0850

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 2/14/96)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 07		Through		DECEMBER 07			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$125.43	\$125.69	-\$0.26	-0.21	\$1,887.41	\$1,991.44	-\$104.03	-5.22
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
4	COMMODITY (Other)	\$24,789.57	\$32,011.20	-\$7,221.63	-22.56	\$460,000.40	\$520,580.17	-\$60,579.77	-11.64
5	DEMAND	\$4,614.00	\$4,614.00	\$0.00	0.00	\$69,671.40	\$69,671.40	\$0.00	0.00
6	FGT Overage Alert Charge & FGT Refund	\$0.00	-\$137.00	\$137.00	-100.00	-\$32,145.04	\$120,546.00	-\$152,691.04	-126.67
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
8	DEMAND	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
9		\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$29,529.00	\$36,613.89	-\$7,084.89	-19.35	\$499,414.17	\$712,789.01	-\$213,374.84	-29.94
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
13	COMPANY USE	\$15.87	\$0.00	\$15.87	0.00	\$194.63	\$0.00	\$194.63	0.00
14	TOTAL THERM SALES	\$27,951.82	\$36,613.89	-\$8,662.07	-23.66	\$512,692.31	\$712,789.01	-\$200,096.70	-28.07
THERMS PURCHASED									
15	COMMODITY (Pipeline)	44,010	45,570	-1,560	-3.42	724,140	887,140	-163,000	-18.37
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	47,960	45,600	2,360	5.18	760,351	831,820	-71,469	-8.59
19	DEMAND	60,000	60,000	0	0.00	906,000	906,000	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21)	44,010	45,570	-1,560	-3.42	724,140	887,140	-163,000	-18.37
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	26	0	26	0.00	324	0	324	0.00
27	TOTAL THERM SALES	44,432	45,570	-1,139	-2.50	853,767	887,140	-33,373	-3.76
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00285	0.00276	0.00009	3.33	0.00261	0.00224	0.00036	16.11
29	NO NOTICE SERVICE (2/16)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.51688	0.70200	-0.18512	-26.37	0.60498	0.62583	-0.02085	-3.33
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.67096	0.80346	-0.13250	-16.49	0.58495	0.80347	-0.21851	-27.20
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.61049	0.00000	0.61049	0.00	0.60107	0.00000	0.60107	0.00
40	TOTAL THERM SALES (11/27)	0.66460	0.80346	-0.13887	-17.28	0.58495	0.80347	-0.21851	-27.20
41	TRUE-UP (E-2)	-0.19297	-0.19297	0.00000	0.00000	-0.19297	-0.19297	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.47163	0.61049	-0.13887	-22.75	0.39198	0.61050	-0.21851	-35.79
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.47400	0.61357	-0.13957	-22.75	0.39396	0.61357	-0.21961	-35.79
45	PGA FACTOR ROUNDED TO NEAREST .001	0.474	0.614	0	-22.80	0.394	0.614	-0.220	-35.83

09692 OCT 24 8
 FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH: DECEMBER 07
 CURRENT MONTH: SEPTEMBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	44,010	\$125.43	0.00285
2 Commodity Pipeline - Scheduled FTS-2			
3 No Notice Commodity Adjustment			
4 Penalty - FGT overage alert day adjustment prior mth			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	44,010	\$125.43	0.00285
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	45,510	\$25,030.50	0.55000
18 Commodity Other - Scheduled PTS			
19 Imbalance Cashout - FGT	-26,390	-\$14,649.62	0.55512
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	28,840	\$14,408.69	0.49961
22 Schedule Imbalance			
23			
24 TOTAL COMMODITY OTHER	47,960	\$24,789.57	0.51688
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	60,000	\$4,614.00	0.07690
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$4,614.00	0.07690
OTHER			
33 FGT REFUND			
34 Peak Shaving			
35 Schedule Penalty			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	0	\$0.00	#DIV/0!

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)			
FOR THE PERIOD OF:		JANUARY 07		Through		DECEMBER 07			
		CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST LINE 4	\$24,790	\$32,011	7,222	0.23	\$460,000	\$520,580	60,580	0.12
2	TRANSPORTATION COST LINE(1+5+6-(7+8))	\$4,739	\$4,603	-137	-0.03	\$39,414	\$192,209	152,795	0.79
3	TOTAL	\$29,529	\$36,614	7,085	0.19	\$499,414	\$712,789	213,375	0.30
4	FUEL REVENUES (NET OF REVENUE TAX)	\$27,952	\$36,614	8,662	0.24	\$512,692	\$712,789	200,097	0.28
5	TRUE-UP(COLLECTED) OR REFUNDED	\$17,948	\$17,948	0	0.00	\$161,530	\$161,530	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$45,900	\$54,562	8,662	0.16	\$674,222	\$874,319	200,097	0.23
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$16,371	\$17,948	1,577	0.09	\$174,808	\$161,530	-13,278	-0.08
8	INTEREST PROVISION-THIS PERIOD (21)	\$1,098	-\$251	-1,349	5.38	\$8,805	-\$2,200	-11,005	5.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$247,751	-\$56,413	-304,165	5.39	\$225,189	-\$54,464	-279,653	5.13
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$17,948	-\$17,948	0	0.00	-\$161,530	-\$161,530	0	0.00
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$247,272	-\$56,664	-303,936	5.36	\$247,272	-\$56,664	-303,936	5.36
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	247,751	-56,413	-304,165	5.39	Add to line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	246,174	-56,413	-302,587	5.36	If line 5 is a collection () subtract from line 4			
14	TOTAL (12+13)	493,926	-112,826	-606,752	5.38				
15	AVERAGE (50% OF 14)	246,963	-56,413	-303,376	5.38				
16	INTEREST RATE - FIRST DAY OF MONTH	5.62	5.62	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.05	5.05	0.00	0.00				
18	TOTAL (16+17)	10.67	10.67	0.00	0.00				
19	AVERAGE (50% OF 18)	5.34	5.34	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)	0.44	0.44	0.00	0.00				
21	INTEREST PROVISION (15x20)	1,098	-251	-1,349	5.38				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2007 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: SEPTEMBER

DECEMBER 2007

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	SEP	FGT	SJNG	FT	0	0		\$30.81	\$4,614.00	\$94.62		
2	"	PRIOR	SJNG	FT	45,510	45,510	\$25,030.50				55.00	
3	"	SJNG	FGT	CO	(26,390)	(26,390)	(\$14,649.62)				55.51	
4	"	ARIZONA	SJNG	CO	28,840	28,840	\$14,408.69				49.96	
5						0						
6						0						
7						0						
8						0						
9						0						
10						0						
11						0						
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
TOTAL					47,960	0	47,960	\$24,789.57	\$30.81	\$4,614.00	\$94.62	61.57

MONTH: SEPTEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	78349	152	147	4,551	4,401	5.50	5.69
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	152	147	4,551	4,401		
27.				WEIGHTED AVERAGE		5.50	5.69

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF: JANUARY 2007 Through DECEMBER 2007									
		CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	26,526	36,530	10,005	0.38	557,011	645,855	88,844	0.16	
COMMERCIAL	4,097	4,140	43	0.01	76,360	73,190	-3,170	-0.04	
COMMERCIAL LARGE VOL. 1	13,550	9,330	-4,220	-0.31	169,834	164,953	-4,881	-0.03	
TOTAL FIRM	44,172	50,000	5,828	0.13	803,205	883,998	80,793	0.10	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	15,821	31,170	15,349	0.97	305,763	280,530	-25,233	-0.08	
INTERR. - TRANSPORT (TS6)	345,010	573,893	228,883	0.66	3,909,080	5,165,037	1,255,957	0.32	
LARGE INTERRUPTIBLE	1,502	0	-1,502	-1.00	31,738	0	-31,738	-1.00	
TOTAL INTERRUPTIBLE	362,333	605,063	242,730	0.67	4,246,581	5,445,567	1,198,986	0.28	
TOTAL THERM SALES	406,505	655,063	248,558	0.61	5,049,786	6,329,565	1,279,779	0.25	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,823	2,889	66	0.02	2,847	2,889	42	0.01	
COMMERCIAL	223	209	-14	-0.06	216	209	-7	-0.03	
COMMERCIAL LARGE VOL. 1	33	39	6	0.18	37	39	2	0.05	
TOTAL FIRM	3,079	3,137	58	0.02	3,100	3,137	37	0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,083	3,141	58	0.02	3,104	3,141	37	0.01	
THERM USE PER CUSTOMER									
RESIDENTIAL	9	13	3	0.35	22	25	3	0.14	
COMMERCIAL	18	20	1	0.08	39	39	0	-0.01	
COMMERCIAL LARGE VOL. 1	411	239	-171	-0.42	510	470	-40	-0.08	
INTERR. - TRANSPORT (TS5)	360,831	31,170	-329,661	-0.91	468,316	31,170	-437,146	-0.93	
INTERR. - TRANSPORT (TS6)	115,003	191,298	76,294	0.66	1,303,027	1,721,679	418,652	0.32	
LARGE INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2007 through DECEMBER 2007

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTI CCF PURCHASED	1.03422	1.037251	1.034858	1.034936	1.032442	1.035448	1.035201	1.034588	1.035975			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051773	1.054855	1.052422	1.052501	1.049964	1.053022	1.052771	1.052147	1.053558	0	0	0

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 09/30/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MAGGIE MATHESON Contact Phone: 713-989-2093
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Svc Req Name: ST. JOE NATURAL GAS COMPANY Svc Req: 008803884 Svc Req K: 3635 Svc CD: FTS-2	Invoice Date: October 01, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: 4,614.00 Invoice Identifier: 000308231 Account Number: 52002361
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Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	6,000	4,614.00	01 - 30	

Invoice Total Amount: 6,000 4,614.00

REDACTED

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/08/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MAGGIE MATHESON
		Payee:	006924518	Contact Phone:	713-989-2093

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	October 10, 2007
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	
Begin Transaction Date:	September 01, 2007	End Transaction Date:	September 30, 2007

Invoice Total Amount:	4,401
Invoice Identifier:	000308232
Account Number:	52002361
Net Due Date:	10/19/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	337605	78349		CROSSTEX ENERGY//	68141	56657		ST. JOE OVERSTREE*			COT	0.0070	0.0215	0.0000	0.0285	4,401	125.43	01 - 30	
				Transportation Commodity															

Invoice Total Amount: 4,401 125.43

REDACTED

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Gas Sales Invoice

REDACTED



BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

Invoice Number 9031227
Invoice Date 10/12/2007
Contract # 9000114
Delivery Month Sep 2007
Due Date 10/22/2007

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - /
ABA# (/
NEW YORK, NY, 10081-6000

Natural Gas delivered during **Sep 2007**

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
Crosstex Energy/FGT Refugio (0078349)				
Base Commodity 09/01-09/30	2414531 / 9119711	4,551	5.5000	25,030.50
Total For Crosstex Energy/FGT Refugio (0078349)		4,551		25,030.50
Total Amount Due		4,551		25,030.50

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. *****

Indexes used in pricing calculations:

09/01-09/30: FGT Zone 1 IF 5.350000

If you have any questions, please contact : Theresa Ray at (251) 445-1229
or send a facsimile to : (251) 375-2235
Or Email: theresa.ray@uk.bp.com

For BP use only: 080522 00

7

IMBALANCE CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4324.4

REMITT: Accounts Payable - Energy
Arizona Chemical Company
P.O. Box 550850
Jacksonville, FL 32255-0850

DATE: 20-Oct-05
DELINQUENT: 30-Oct-05

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DRAFT
10-23-07

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	SEP 2007	\$5.5512	0.9	\$4.996	2,884	\$14,408.69

TOTAL DECATHERM / INVOICE \$14,408.69

SSNG PAYS AC

IMBALANCE CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

INVOICE 4324.4
DATE: 15-Oct-05
DELINQUENT: 25-Oct-05

TO: FGT
P.O. BOX 1188
HOUSTON, TX 77251-1188

Fax: 251-375-2235

DRAFT
10-23-07

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	SEP 2007	\$5.5512	1	\$5.551	2,639	\$14,649.62

TOTAL DECATHERM / INVOICE \$14,649.62

FGT PAYS SJNG