

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

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Fax 850.444.6026
SDRITENO@southernco.com



October 24, 2007

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 070001-EI for the month of August 2007 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour
buh

CMP _____

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SGA _____

SEC _____

OTH _____

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Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

cc w/o attach: All Parties of Record

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DOCUMENT NUMBER-DATE

09805 OCT 29 07

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 23, 2007

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	SOUTHWEST GEORGIA OIL	Pensacola, Fl	S	CRIST	08/07	FO2	0.12	138800	176.24	96.011
2	SCHOLZ	SOUTHWEST GEORGIA OIL	Bainbridge, Ga	S	SCHOLZ	08/07	FO2	0.03	139225	178.26	93.031
3	SMITH	SOUTHWEST GEORGIA OIL	Bainbridge, Ga	S	SMITH	07/07	FO2	0.04	138873	537.69	96.620
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE
09805 OCT 29 08
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 23, 2007

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	SOUTHWEST GEORGIA OIL	CRIST	08/07	FO2	176.24	96.011	16,920.97	-	16,920.97	96.011	-	96.011	-	-	-	96.011
2	SCHOLZ	SOUTHWEST GEORGIA OIL	SCHOLZ	08/07	FO2	178.26	93.031	16,583.70	-	16,583.70	93.031	-	93.031	-	-	-	93.031
3	SMITH	SOUTHWEST GEORGIA OIL	SMITH	07/07	FO2	537.69	96.620	51,951.55	-	51,951.55	96.620	-	96.620	-	-	-	96.620
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: AUGUST Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 23, 2007

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: October 23, 2007

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES	10	IL	165	C	RB	84,481.11	39.150	2.98	42.130	0.93	11,972	7.07	11.68
2	INTEROCEAN COAL SALES	45	IM	999	C	RB	80,137.60	61.959	2.98	64.939	0.49	11,468	5.27	12.50
3	AMERICAN COAL CO	10	IL	165	C	RB	19,759.95	48.671	2.98	51.651	1.12	11,990	7.02	10.94
4	GLENCCORE	45	IM	999	S	RB	47,858.80	59.434	2.98	62.414	0.61	11,747	5.78	11.80
5	GLENCCORE	45	IM	999	S	RB	24,654.54	61.388	2.98	64.368	0.58	11,647	7.57	10.04
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: AUGUST Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 23, 2007

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	10	IL 165	C	84,481.11	38.990	-	38.990	-	38.990	(0.091)	39.150
2	INTEROCEAN COAL SALES	45	IM 999	C	80,137.60	61.880	-	61.880	-	61.880	(0.172)	61.959
3	AMERICAN COAL CO	10	IL 165	C	19,759.95	48.460	-	48.460	-	48.460	(0.040)	48.671
4	GLENCORE	45	IM 999	S	47,858.80	59.450	-	59.450	-	59.450	(0.267)	59.434
5	GLENCORE	45	IM 999	S	24,654.54	61.940	-	61.940	-	61.940	(0.803)	61.388
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: October 23, 2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10 IL 165	MCDUFFIE TERMINAL	RB	84,481.11	39.150	-	-	-	2.98	-	-	-	-	2.98	42.130
2	INTEROCEAN COAL SALES	45 IM 999	MCDUFFIE TERMINAL	RB	80,137.60	61.959	-	-	-	2.98	-	-	-	-	2.98	64.939
3	AMERICAN COAL CO	10 IL 165	MCDUFFIE TERMINAL	RB	19,759.95	48.671	-	-	-	2.98	-	-	-	-	2.98	51.651
4	GLENCORE	45 IM 999	MCDUFFIE TERMINAL	RB	47,858.80	59.434	-	-	-	2.98	-	-	-	-	2.98	62.414
5	GLENCORE	45 IM 999	MCDUFFIE TERMINAL	RB	24,654.54	61.388	-	-	-	2.98	-	-	-	-	2.98	64.368
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: AUGUST Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 23, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: October 23, 2007

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES	10	IL	165	C	RB	27,523.64	39.185	4.55	43.735	0.93	11,972	7.07	11.68
2	INTEROCEAN COAL SALES	45	IM	999	C	RB	26,124.19	61.994	4.55	66.544	0.49	11,468	5.27	12.50
3	AMERICAN COAL CO	10	IL	165	C	RB	6,421.05	48.706	4.55	53.256	1.12	11,990	7.02	10.94
4	GLENORE	45	IM	999	S	RB	15,592.18	59.469	4.55	64.019	0.61	11,747	5.78	11.80
5	GLENORE	45	IM	999	S	RB	8,032.34	61.423	4.55	65.973	0.58	11,647	7.57	10.04
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: AUGUST Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 23, 2007

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	10	IL	165	C	27,523.64	38.990	-	38.990	-	38.990	(0.091)	39.185
2	INTEROCEAN COAL SALES	45	IM	999	C	26,124.19	61.880	-	61.880	-	61.880	(0.172)	61.994
3	AMERICAN COAL CO	10	IL	165	C	6,421.05	48.460	-	48.460	-	48.460	(0.040)	48.706
4	GLENCORE	45	IM	999	S	15,592.18	59.450	-	59.450	-	59.450	(0.267)	59.469
5	GLENCORE	45	IM	999	S	8,032.34	61.940	-	61.940	-	61.940	(0.803)	61.423
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: October 23, 2007

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10	IL 165	MCDUFFIE TERMINAL	RB	27,523.64	39.185	-	-	-	4.55	-	-	-	-	4.55	43.735
2	INTEROCEAN COAL SALES	45	IM 999	MCDUFFIE TERMINAL	RB	26,124.19	61.994	-	-	-	4.55	-	-	-	-	4.55	66.544
3	AMERICAN COAL CO	10	IL 165	MCDUFFIE TERMINAL	RB	6,421.05	48.706	-	-	-	4.55	-	-	-	-	4.55	53.256
4	GLENCORE	45	IM 999	MCDUFFIE TERMINAL	RB	15,592.18	59.469	-	-	-	4.55	-	-	-	-	4.55	64.019
5	GLENCORE	45	IM 999	MCDUFFIE TERMINAL	RB	8,032.34	61.423	-	-	-	4.55	-	-	-	-	4.55	65.973
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: AUGUST Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 23, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: October 23, 2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	TRINITY COAL MARKETING	8 KY	25 S	RR	21,580.26	37.552	26.00	63.552	1.17	11,937	12.13	7.04
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: <u>AUGUST</u> Year: <u>2007</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>October 23, 2007</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	TRINITY COAL MARKETING	8 KY 25	S	21,580.26	37.750	-	37.750	-	37.750	(0.198)	37.552
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: October 23, 2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	TRINITY COAL MARKETING	8 KY	25 SIGMON,KY	RR	21,580.26	37.552	-	26.00	-	-	-	-	-	-	26.00	63.552
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: AUGUST Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 23, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: October 23, 2007

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	OXBOW CARBON	17	CO	51	C	UR	36,166.00	35.499	42.85	78.349	0.40	12,076	8.00	8.77
2	CYPRUS TWENTYMIL	17	CO	107	C	UR	12,476.00	17.801	42.85	60.651	0.54	10,819	13.30	9.74
3	GLENCORE	45	IM	999	C	UR	33,709.00	62.174	8.95	71.124	0.51	11,190	6.50	12.63
4	INTEROCEAN	45	IM	999	C	UR	53,339.00	64.576	6.02	70.596	0.59	11,142	7.20	12.58
5	CYPRUS TWENTYMIL	17	CO	107	C	UR	36,779.50	34.386	42.85	77.236	0.53	10,906	13.10	9.56
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: <u>AUGUST</u> Year: <u>2007</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>October 23, 2007</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	OXBOW CARBON	17	CO	51	C	36,166.00	31.780	-	31.780	-	31.780	1.021	35.499
2	CYPRUS TWENTYMII	17	CO	107	C	12,476.00	15.840	-	15.840	-	15.840	-0.741	17.801
3	GLENCORE	45	IM	999	C	33,709.00	60.050	-	60.050	-	60.050	-0.585	62.174
4	INTEROCEAN	45	IM	999	C	53,339.00	62.750	-	62.750	-	62.750	0.810	64.576
5	CYPRUS TWENTYMII	17	CO	107	C	36,779.50	32.963	-	32.963	-	32.963	-1.289	34.386
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: October 23, 2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	OXBOW CARBON	17 CO	51 SOMERSET CO	UR	36,166.00	35.499	-	42.850	-	-	-	-	-	-	42.850	78.349
2	CYPRUS TWENTYMIL	17 CO	107 FOIDEL CREEK MINE	UR	12,476.00	17.801	-	42.850	-	-	-	-	-	-	42.850	60.651
3	GLENCORE	45 IM	999 MOBILE MCDUFFIE	UR	33,709.00	62.174	-	8.950	-	-	-	-	-	-	8.950	71.124
4	INTEROCEAN	45 IM	999 MOBILE MCDUFFIE	UR	53,339.00	64.576	-	6.020	-	-	-	-	-	-	6.020	70.596
5	CYPRUS TWENTYMIL	17 CO	107 FOIDEL CREEK MINE	UR	36,779.50	34.386	-	42.850	-	-	-	-	-	-	42.850	77.236
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: AUGUST Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 23, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2007

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 23, 2007

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No Monthly Receipts										
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: October 23, 2007

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	No Monthly Receipts																
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: AUGUST Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 23, 2007

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	FOUNDATION	19 WY 005	C	UR	66,686.87	17.943	23.540	41.48	0.27	8,518	4.40	28.71
2	KENNECOTT ENERGY	19 WY 005	C	UR	135,356.82	10.262	23.520	33.78	0.28	8,761	5.60	25.76
3	POWDER RIVER BASIN	19 WY 005	C	UR	516,788.00	11.174	24.050	35.22	0.23	8,784	4.50	28.16
4	BUCKSKIN MINING	19 WY 005	C	UR	183,189.30	8.523	23.560	32.08	0.27	8,355	4.40	29.97
5	FOUNDATION	19 WY 005	C	UR	152,688.20	9.930	23.410	33.34	0.39	8,360	4.90	29.55
6	COALSALES, LLC	19 WY 005	C	UR	128,845.47	10.720	23.550	34.27	0.34	8,466	4.80	29.23
7	COALSALES, LLC	19 WY 005	C	UR	57,887.09	8.979	23.520	32.50	0.37	8,215	4.90	29.72
8	FOUNDATION	19 WY 005	C	UR	35,262.31	12.804	23.590	36.39	0.37	8,409	4.60	29.26
9	BUCKSKIN MINING	19 WY 005	C	UR	35,863.49	12.447	23.320	35.77	0.26	8,318	4.30	30.04
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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: AUGUST Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 23, 2007

Line No.	Plant Name	Mine Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	FOUNDATION	19	WY 005	C	66,686.87	15.000	-	15.000	-	15.000	-0.056	17.943
2	KENNECOTT ENERGY	19	WY 005	C	135,356.82	7.800	-	7.800	-	7.800	-0.035	10.262
3	POWDER RIVER BASIN	19	WY 005	C	516,788.00	8.750	-	8.750	-	8.750	-0.016	11.174
4	BUCKSKIN MINING	19	WY 005	C	183,189.30	6.200	-	6.200	-	6.200	-0.033	8.523
5	FOUNDATION	19	WY 005	C	152,688.20	7.500	-	7.500	-	7.500	-0.036	9.930
6	COALSALES, LLC	19	WY 005	C	128,845.47	8.230	-	8.230	-	8.230	-0.033	10.720
7	COALSALES, LLC	19	WY 005	C	57,887.09	6.780	-	6.780	-	6.780	-0.069	8.979
8	FOUNDATION	19	WY 005	C	35,262.31	10.000	-	10.000	-	10.000	0.011	12.804
9	BUCKSKIN MINING	19	WY 005	C	35,863.49	9.850	-	9.850	-	9.850	-0.038	12.447
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: AUGUST Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 23, 2007

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	66,686.87	17.943	-	23.540	-	-	-	-	-	-	23.540	41.483	
2	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	135,356.82	10.262	-	23.520	-	-	-	-	-	-	23.520	33.782	
3	POWDER RIVER BASIN	19 WY 005	Campbell Co. Wy	UR	516,788.00	11.174	-	24.050	-	-	-	-	-	-	24.050	35.224	
4	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	183,189.30	8.523	-	23.560	-	-	-	-	-	-	23.560	32.083	
5	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	152,688.20	9.930	-	23.410	-	-	-	-	-	-	23.410	33.340	
6	COALSALES, LLC	19 WY 005	Campbell Co. Wy	UR	128,845.47	10.720	-	23.550	-	-	-	-	-	-	23.550	34.270	
7	COALSALES, LLC	19 WY 005	Campbell Co. Wy	UR	57,887.09	8.979	-	23.520	-	-	-	-	-	-	23.520	32.499	
8	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	35,262.31	12.804	-	23.590	-	-	-	-	-	-	23.590	36.394	
9	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	35,863.49	12.447	-	23.320	-	-	-	-	-	-	23.320	35.767	

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11

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)