



PEOPLES GAS

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November 19, 2007

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 070003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of October 2007[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

CMP _____
COM _____
CTR _____ If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

ECR _____ Sincerely,

GCL | _____ PEOPLES GAS SYSTEM

OPC _____

RCA _____ *W. Edward Elliott*

SCR _____

SGA _____
SEC _____ W. Edward Elliott
Manager-Gas Accounting

OTH _____
Enclosures
cc: Ms. Paula Brown

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 1 of 3	
FOR THE PERIOD OF:		JANUARY 07 through				DECEMBER 07					
		CURRENT MONTH: October 07				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$231,388	\$140,069	(\$91,319)	(65.20)	\$2,510,295	\$1,664,965	(\$845,330)	(50.77)		
2	NO NOTICE SERVICE	\$32,992	\$32,992	\$0	0.00	\$361,647	\$361,650	\$3	0.00		
3	SWING SERVICE	\$2,951,759	\$0	(\$2,951,759)	#DIV/0!	\$23,025,972	\$0	(\$23,025,972)	#DIV/0!		
4	COMMODITY (Other)	\$27,745,782	\$3,822,418	(\$23,923,364)	(625.87)	\$253,720,916	\$98,224,054	(\$155,496,862)	(158.31)		
5	DEMAND	\$4,581,705	\$4,770,495	\$188,790	3.96	\$41,468,336	\$41,198,130	(\$270,206)	(0.66)		
6	OTHER	\$599,294	\$400,000	(\$199,294)	(49.82)	\$4,046,688	\$3,038,757	(\$1,007,931)	(33.17)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$77,141	\$75,061	(\$2,080)	(2.77)	\$994,627	\$952,061	(\$42,566)	(4.47)		
8	DEMAND	\$855,529	\$938,829	\$83,300	8.87	\$7,418,259	\$7,334,879	(\$83,380)	(1.14)		
9	OTHER	\$212,151	\$206,140	(\$6,011)	(2.92)	\$2,423,498	\$2,465,783	\$42,285	1.71		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$34,998,097	\$7,945,944	(\$27,052,153)	(340.45)	\$314,297,470	\$133,734,833	(\$180,562,637)	(135.02)		
12	NET UNBILLED	(\$118,110)	\$0	\$118,110	0.00	(\$2,931,678)	\$0	\$2,931,678	0.00		
13	COMPANY USE	\$4,012	\$0	(\$4,012)	0.00	\$225,893	\$0	(\$225,893)	0.00		
14	TOTAL THERM SALES (11)	\$33,431,107	\$7,945,944	(\$25,485,163)	(320.73)	\$323,180,227	\$133,734,833	(\$189,445,394)	(141.66)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	63,875,790	42,442,238	(21,433,552)	(50.50)	506,076,580	335,142,191	(170,934,389)	(51.00)		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	73,060,000	73,060,000	0	0.00		
17	SWING SERVICE	4,374,320	0	(4,374,320)	#DIV/0!	32,742,000	-	(32,742,000)	#DIV/0!		
18	COMMODITY (Other)	40,704,781	8,427,218	(32,277,563)	(383.02)	342,986,200	116,601,302	(226,384,898)	(194.15)		
19	DEMAND	98,819,422	101,833,140	3,013,718	2.96	882,537,686	876,189,761	(6,347,925)	(0.72)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	25,492,590	25,358,370	(134,220)	(0.53)	195,168,010	185,479,169	(9,688,841)	(5.22)		
22	DEMAND	24,657,660	25,358,370	700,710	2.76	190,425,570	185,479,169	(4,946,401)	(2.67)		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	45,079,101	8,427,218	(36,651,883)	(434.92)	375,728,200	116,601,302	(259,126,898)	(222.23)		
25	NET UNBILLED	169,624	0	(169,624)	0.00	(3,027,638)	-	3,027,638	0.00		
26	COMPANY USE	17,900	0	(17,900)	0.00	303,567	-	(303,567)	0.00		
27	TOTAL THERM SALES (24)	43,655,494	8,427,218	(35,228,276)	(418.03)	376,376,672	116,601,302	(259,775,370)	(222.79)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00362	0.00330	(0.00032)	(9.76)	0.00496	0.00497	0.00001	0.15	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.67479	#DIV/0!	#DIV/0!	#DIV/0!	0.70325	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.68163	0.45358	(0.22805)	(50.28)	0.73974	0.84239	0.10265	12.19	
32	DEMAND	(5/19)	0.04636	0.04685	0.00048	1.03	0.04699	0.04702	0.00003	0.07	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00303	0.00296	(0.00007)	(2.23)	0.00510	0.00513	0.00004	0.72	
35	DEMAND	(8/22)	0.03470	0.03702	0.00233	6.28	0.03896	0.03955	0.00059	1.49	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.77637	0.94289	0.16652	17.66	0.83650	1.14694	0.31044	27.07	
38	NET UNBILLED	(12/25)	(0.69630)	0.00000	0.69630	0.00	0.96831	0.00000	(0.96831)	0.00	
39	COMPANY USE	(13/26)	0.22414	0.00000	(0.22414)	0.00	0.74413	0.00000	(0.74413)	0.00	
40	TOTAL THERM SALES	(11/27)	0.80169	0.94289	0.14120	14.98	0.83506	1.14694	0.31188	27.19	
41	TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.76940	0.91060	0.14120	15.51	0.80277	1.11465	0.31188	27.98	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.77327	0.91518	0.14191	15.51	0.80681	1.12026	0.31345	27.98	
45	PGA FACTOR ROUNDED TO NEAREST .001		77.327	91.518	14.19100	15.51	80.681	112.026	31.34500	27.98	

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Residential Customers		FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07						Page 2 of 3		
		CURRENT MONTH: October 07				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$100,561	\$65,146	(\$35,415)	(54.36)	\$1,179,814	\$779,922	(\$399,892)	(51.27)	
2	NO NOTICE SERVICE	\$19,043	\$19,043	\$0	0.00	\$192,304	\$192,304	\$0	0.00	
3	SWING SERVICE	\$1,282,834	\$0	(\$1,282,834)	#DIV/0!	\$10,784,296	\$0	(\$10,784,296)	#DIV/0!	
4	COMMODITY (Other)	\$12,058,317	\$1,777,807	(\$10,280,510)	(578.27)	\$121,944,466	\$48,954,668	(\$72,989,798)	(149.10)	
5	DEMAND	\$2,644,560	\$2,753,530	\$108,970	3.96	\$22,004,247	\$21,952,689	(\$51,558)	(0.23)	
6	OTHER	\$260,453	\$186,040	(\$74,413)	(40.00)	\$1,861,622	\$1,405,570	(\$456,052)	(32.45)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$33,526	\$34,911	\$1,385	3.97	\$460,141	\$437,401	(\$22,740)	(5.20)	
8	DEMAND	\$493,811	\$541,892	\$48,081	8.87	\$3,857,071	\$3,834,686	(\$22,385)	(0.58)	
9	OTHER	\$122,453	\$118,984	(\$3,469)	0.00	\$1,282,484	\$1,292,630	\$10,146	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,715,978	\$4,105,779	(\$11,610,199)	(282.78)	\$152,367,053	\$67,720,436	(\$84,646,617)	(124.99)	
12	NET UNBILLED	\$83,112	\$0	(\$83,112)	0.00	(\$1,841,941)	\$0	\$1,841,941	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$3,560,436	\$4,105,779	\$545,343	13.28	\$63,268,478	\$67,720,436	\$4,451,958	6.57	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	27,760,418	19,739,885	(8,020,533)	(40.63)	236,759,199	158,683,792	(78,075,407)	(49.20)	
16	NO NOTICE SERVICE	3,847,038	3,847,038	0	0.00	38,848,778	38,848,778	0	0.00	
17	SWING SERVICE	1,901,079	0	(1,901,079)	#DIV/0!	15,172,442	-	(15,172,442)	#DIV/0!	
18	COMMODITY (Other)	17,690,298	3,919,499	(13,770,799)	(351.34)	163,227,761	57,544,679	(105,683,082)	(183.65)	
19	DEMAND	57,038,570	58,778,088	1,739,518	2.96	468,889,773	467,656,584	(1,233,189)	(0.26)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	11,079,080	11,794,178	715,098	6.06	90,140,840	85,641,844	(4,498,996)	(5.25)	
22	DEMAND	14,232,401	14,636,851	404,450	2.76	99,280,795	97,148,914	(2,131,881)	(2.19)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	19,591,377	3,919,499	(15,671,878)	(399.84)	178,400,203	57,544,679	(120,855,524)	(210.02)	
25	NET UNBILLED	113,216	0	(113,216)	0.00	(1,996,029)	-	1,996,029	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	3,425,192	3,919,499	494,307	12.61	56,381,253	57,544,679	1,163,426	2.02	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00362	0.00330	(0.00032)	(9.76)	0.00498	0.00491	(0.00007)	(1.39)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.67479	#DIV/0!	#DIV/0!	#DIV/0!	0.71078	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.68163	0.45358	(0.22805)	(50.28)	0.74708	0.85072	0.10364	12.18
32	DEMAND	(5/19)	0.04636	0.04685	0.00048	1.03	0.04693	0.04694	0.00001	0.03
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00303	0.00296	(0.00007)	(2.23)	0.00510	0.00511	0.00000	0.05
35	DEMAND	(8/22)	0.03470	0.03702	0.00233	6.28	0.03885	0.03947	0.00062	1.58
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.80219	1.04751	0.24532	23.42	0.85407	1.17683	0.32276	27.43
38	NET UNBILLED	(12/25)	0.73410	0.00000	(0.73410)	0.00	0.92280	0.00000	(0.92280)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	4.58835	1.04751	0.24532	23.42	2.70244	1.17683	(1.52561)	(129.64)
41	TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	4.55606	1.01522	(3.54084)	(348.78)	2.67015	1.14454	(1.52561)	(133.29)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	4.57898	1.02033	(3.55864)	(348.77)	2.68358	1.15029	(1.53329)	(133.30)
45	PGA FACTOR ROUNDED TO NEAREST .001		457.898	102.033	(355.86429)	(348.77)	268.358	115.029	(153.32933)	(133.30)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07						Page 3 of 3		
		CURRENT MONTH: October 07				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$130,826	\$74,923	(\$55,903)	(74.61)	\$1,330,481	\$885,043	(\$445,438)	(50.33)	
2	NO NOTICE SERVICE	\$13,949	\$13,949	\$0	0.00	\$169,346	\$169,346	\$0	0.00	
3	SWING SERVICE	\$1,668,924	\$0	(\$1,668,924)	#DIV/0!	\$12,241,677	\$0	(\$12,241,677)	#DIV/0!	
4	COMMODITY (Other)	\$15,687,465	\$2,044,611	(\$13,642,854)	(667.26)	\$131,776,449	\$49,269,386	(\$82,507,063)	(167.46)	
5	DEMAND	\$1,937,145	\$2,016,965	\$79,820	3.96	\$19,464,089	\$19,245,441	(\$218,648)	(1.14)	
6	OTHER	\$338,841	\$213,960	(\$124,881)	(58.37)	\$2,185,065	\$1,633,189	(\$551,876)	(33.79)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$43,616	\$40,150	(\$3,466)	(8.63)	\$534,487	\$514,660	(\$19,827)	(3.85)	
8	DEMAND	\$361,718	\$396,937	\$35,219	8.87	\$3,561,187	\$3,500,193	(\$60,994)	(1.74)	
9	OTHER	\$89,697	\$87,156	(\$2,541)	0.00	\$1,141,013	\$1,173,153	\$32,140	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$19,282,119	\$3,840,165	(\$15,441,954)	(402.12)	\$161,930,420	\$66,014,399	(\$95,916,021)	(145.30)	
12	NET UNBILLED	(\$201,222)	\$0	\$201,222	0.00	(\$1,089,737)	\$0	\$1,089,737	0.00	
13	COMPANY USE	\$4,012	\$0	(\$4,012)	0.00	\$225,893	\$0	(\$225,893)	0.00	
14	TOTAL THERM SALES (11)	\$29,870,671	\$3,840,165	(\$26,030,506)	(677.85)	\$259,911,749	\$66,014,399	(\$193,897,350)	(293.72)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	36,115,372	22,702,353	(13,413,019)	(59.08)	269,317,381	176,458,399	(92,858,982)	(52.62)	
16	NO NOTICE SERVICE	2,817,962	2,817,962	0	0.00	34,211,224	34,211,224	0	0.00	
17	SWING SERVICE	2,473,241	0	(2,473,241)	#DIV/0!	17,569,558	-	(17,569,558)	#DIV/0!	
18	COMMODITY (Other)	23,014,483	4,507,719	(18,506,764)	(410.56)	179,758,439	59,056,623	(120,701,816)	(204.38)	
19	DEMAND	41,780,852	43,055,052	1,274,200	2.96	413,647,913	408,533,177	(5,114,736)	(1.25)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	14,413,510	13,564,192	(849,318)	(6.26)	105,027,170	99,837,325	(5,189,845)	(5.20)	
22	DEMAND	10,425,259	10,721,519	296,260	2.76	91,144,775	88,330,255	(2,814,520)	(3.19)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	25,487,724	4,507,719	(20,980,005)	(465.42)	197,327,997	59,056,623	(138,271,374)	(234.13)	
25	NET UNBILLED	56,408	0	(56,408)	0.00	(1,031,609)	-	1,031,609	0.00	
26	COMPANY USE	17,900	0	(17,900)	0.00	303,567	-	(303,567)	0.00	
27	TOTAL THERM SALES (24)	40,230,302	4,507,719	(35,722,583)	(792.48)	319,995,419	59,056,623	(260,938,796)	(441.85)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00362	0.00330	(0.00032)	(9.76)	0.00494	0.00502	0.00008	1.50
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.67479	#DIV/0!	#DIV/0!	#DIV/0!	0.69675	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.68163	0.45358	(0.22805)	(50.28)	0.73308	0.83427	0.10120	12.13
32	DEMAND	(5/19)	0.04636	0.04685	0.00048	1.03	0.04705	0.04711	0.00005	0.11
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00303	0.00296	(0.00007)	(2.23)	0.00509	0.00515	0.00007	1.28
35	DEMAND	(8/22)	0.03470	0.03702	0.00233	6.28	0.03907	0.03963	0.00055	1.40
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.75653	0.85190	0.09537	11.20	0.82062	1.11782	0.29720	26.59
38	NET UNBILLED	(12/25)	(3.56726)	0.00000	3.56726	0.00	1.05635	0.00000	(1.05635)	0.00
39	COMPANY USE	(13/26)	0.22414	0.00000	(0.22414)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.47929	0.85190	0.09537	11.20	0.50604	1.11782	0.61178	54.73
41	TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.44700	0.81961	0.37261	45.46	0.47375	1.08553	0.61178	56.36
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.44925	0.82374	0.37449	45.46	0.47613	1.09099	0.61485	56.36
45	PGA FACTOR ROUNDED TO NEAREST .001		44.925	82.374	37.44895	45.46	47.613	109.099	61.48528	56.36

FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

CURRENT MONTH: October 2007

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	51,246,470	\$132,173	\$0.00258
2 Commodity Pipeline (SNG)	7,596,750	\$69,387	\$0.00913
3 Commodity Pipeline (Gulfstream)	4,843,020	\$10,606	\$0.00219
4 Commodity Pipeline-(FGT)-Sept'07 Accrual Adj.	46,530	\$323	\$0.00694
5 Commodity Pipeline (SNG)-Sept'07 Accrual Adj.	0	(\$0.37)	#DIV/0!
6 Commodity Pipeline (Gulfstream)-Sept'07 Accrual Adj.	1,320	\$123	\$0.09300
7 Bay Gas Storage	141,700	\$3,543	\$0.02500
8 Special Fuels Surcharge	0	\$15,234	#DIV/0!
9 TOTAL COMMODITY (Pipeline)	63,875,790	\$231,388	\$0.00362
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers	0	\$11,201	#DIV/0!
11 Swing Service-Commodity-3rd Party Suppliers	4,379,720	\$2,943,501	\$0.67208
12 Swing Service-Commodity-3rd Party Suppliers-Sept'07 Accr. Adj.	(5,400)	(\$2,943.00)	\$0.54500
13 TOTAL SWING SERVICE	4,374,320	\$2,951,759	\$0.67479
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
14 Purchases from 3rd Party Suppliers	43,843,940	\$30,097,914	\$0.68648
15 City of Sunrise	23,429	\$22,711	\$0.96935
16 Okaloosa	232,500	\$32,550	\$0.14000
17 Purchases-3rd Party Suppliers-Sept'07 Accrual Adj.	(402,260)	(\$219,641)	\$0.54602
18 Commodity Other-(Gulfstream)-Sept'07 Accrual Adj.	117,850	\$85,753	\$0.72765
19 Cashouts-Peoples' Transportation Customers	696,240	\$383,493	\$0.55081
20 NCTS Program Cashouts	216,772	\$130,063	\$0.60000
21 Commodity Other (SNG)	(190,100)	(\$120,333)	\$0.63300
22 Commodity Other (Gulfstream)	12,410	\$9,113	\$0.73437
23 Bookouts-Sept'07	(1,829,110)	(\$1,161,274)	\$0.63488
24 Imbalance Cashout (FGT)	(4,501,090)	(\$2,968,243)	\$0.58620
25 Imbalance Cashout (FGT)-Sept'07 Accrual Adj.	2,422,480	\$1,420,058	\$0.65945
26 Commodity Other-(SNG)-Sept'07 Accrual Adj.	61,720	\$38,453	\$0.62302
27 TOTAL COMMODITY (Other)	40,704,781	\$27,750,618	\$0.68175
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
28 Demand (FGT)	97,237,570	\$4,598,699	\$0.04729
29 Demand (SNG)	11,157,610	\$393,752	\$0.03529
30 Demand (Gulfstream)	11,042,930	\$619,906	\$0.05614
31 Temporary Relinquishment Credit-(FGT)	(36,192,480)	(\$1,627,247)	\$0.04496
32 Temporary Acquisition	13,758,730	\$557,917	\$0.04055
33 Unbundled Capacity Sales	620,000	\$34,100	\$0.05500
34 Capacity Discount-Transportation Customer	1,443,002	\$14,632	\$0.01014
35 Progress Energy- Prior Month Adj.	0	(\$4,836)	#DIV/0!
36 Volumetric Relinquishment Credit-(FGT)	(247,940)	(\$10,054)	\$0.04055
37 Volumetric Relinquishment Credit - Sept'07 Accrual Adj.	0	(\$0.01)	#DIV/0!
38 TOTAL DEMAND	98,819,422	\$4,576,869	\$0.04632
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	\$85,852	\$0.00000
40 Legal Fees	0	\$74	\$0.00000
41 Odorant Costs	0	\$90,325	\$0.00000
42 Transportation Trailer Charges	0	\$423,043	\$0.00000
43 TOTAL OTHER	0	\$599,294	\$0.00000

FOR THE PERIOD OF:

January-07 Through December-07

	CURRENT MONTH: OCTOBER 07		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$30,693,528	\$3,822,418	(\$26,871,110)	(\$7.02987)	\$276,520,995	\$98,224,054	(\$178,296,941)	(\$1.81521)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,300,557	4,123,526	(177,031)	(0.04293)	\$37,550,581	\$35,510,779	(2,039,802)	(0.05744)
3 TOTAL	34,994,085	7,945,944	(27,048,141)	(3.40402)	\$314,071,577	\$133,734,833	(180,336,744)	(1.34847)
4 FUEL REVENUES (NET OF REVENUE TAX)	33,431,107	7,945,944	(25,485,163)	(3.20732)	\$323,180,227	\$133,734,833	(189,445,394)	(1.41657)
5 TRUE-UP REFUND/(COLLECTION)	402,080	402,080	0	0.00000	\$4,020,800	\$4,020,800	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	33,833,187	8,348,024	(25,485,163)	(3.05284)	\$327,201,027	\$137,755,633	(189,445,394)	(1.37523)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,160,899)	402,080	1,562,979	3.88723	\$13,129,451	\$4,020,800	(9,108,651)	(2.26538)
8 INTEREST PROVISION-THIS PERIOD (21)	55,000	10,529	(44,471)	(4.22364)	\$306,581	\$110,900	(195,682)	(1.76450)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	14,292,122	2,586,440	(11,705,683)	(4.52579)	3,368,911	2,486,069	(882,842)	(0.35512)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(402,080)	(402,080)	0	0.00000	(\$4,020,800)	(\$4,020,800)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	12,784,143	2,596,969	(10,187,175)	(3.92272)	12,784,143	2,596,969	(10,187,175)	(3.92272)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	12,784,143	2,596,969	(10,187,175)	(3.92272)	\$12,784,143	\$2,596,969	(\$10,187,175)	(\$3.92272)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	14,292,122	2,586,440	(11,705,683)	(4.52579)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	12,729,144	2,586,440	(10,142,704)	(3.92149)				
15 TOTAL (13+14)	27,021,266	5,172,879	(21,848,387)	(4.22364)				
16 AVERAGE (50% OF 15)	13,510,633	2,586,440	(10,924,193)	(4.22364)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.05	5.05	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.72	4.72	0	0.00000				
19 TOTAL (17+18)	9.770	9.770	0	0.00000				
20 AVERAGE (50% OF 19)	4.885	4.885	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.40708	0.40708	0	0.00000				
22 INTEREST PROVISION (16x21)	\$55,000	\$10,529	(\$44,471)	(\$4.22364)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Oct.'07

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH. TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Oct.'07	FGT	PGS	FTS-1 COMM. PIPELINE	43,681,280		43,681,280		\$130,583.74			\$0.30
2	Oct.'07	FGT	PGS	FTS-1 COMM. PIPELINE		25,169,910	25,169,910		75,334.37			\$0.30
3	Oct.'07	FGT	PGS	FTS-2 COMM. PIPELINE	7,565,190		7,565,190		1,589.35			\$0.02
4	Oct.'07	FGT	PGS	FTS-1 DEMAND	61,540,340		61,540,340			\$2,495,460.74		\$4.05
5	Oct.'07	FGT	PGS	FTS-1 DEMAND		24,334,980	24,334,980			842,444.40		\$3.46
6	Oct.'07	FGT	PGS	FTS-2 DEMAND	13,015,540		13,015,540			1,023,853.60		\$7.87
7	Oct.'07	FGT	PGS	NO NOTICE	6,665,000		6,665,000			32,991.75		\$0.50
8	Oct.'07	FGT-SPECIAL FUEL SUR.	PGS	COMM. PIPELINE	0		0		15,234.08			#DIV/0!
9	Oct.'07	BAY GAS STORAGE	PGS	COMM. PIPELINE	141,700		141,700		3,542.50			\$2.50
10	Oct.'07	SONAT	PGS	COMM. OTHER	(190,100)		(190,100)	(120,333.30)				\$63.30
11	Oct.'07	SONAT	PGS	COMM. PIPELINE	7,596,750		7,596,750		69,386.53			\$0.91
12	Oct.'07	SONAT	PGS	DEMAND	11,157,610		11,157,610			393,752.48		\$3.53
13	Oct.'07	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	4,843,020		4,843,020		10,606.33			\$0.22
14	Oct.'07	GULFSTREAM PIPELINE	PGS	DEMAND	11,042,930		11,042,930			619,905.73		\$5.61
15	Oct.'07	GULFSTREAM PIPELINE	PGS	COMM. OTHER	12,410		12,410	9,113.47				\$73.44
16	Oct.'07	ANADARKO	PGS	COMM. OTHER	862,480		862,480	567,210.26				\$65.77
17	Oct.'07	ARKLIGHT	PGS	COMM. OTHER	436,650		436,650	311,625.42				\$71.37
18	Oct.'07	BP ENERGY	PGS	COMM. OTHER	8,662,500		8,662,500	5,672,159.69				\$65.48
19	Oct.'07	BEAR ENERGY	PGS	COMM. OTHER	761,470		761,470	522,909.84				\$68.67
20	Oct.'07	CHEVTEXACO	PGS	COMM. OTHER	3,845,400		3,845,400	2,519,486.66				\$65.52
21	Oct.'07	CIMA	PGS	COMM. OTHER	210,340		210,340	147,972.38				\$70.35
22	Oct.'07	CONOCO	PGS	COMM. OTHER	2,060,000		2,060,000	1,341,620.00				\$65.13
23	Oct.'07	CONSTELLATION	PGS	COMM. OTHER	1,860,000		1,860,000	1,237,458.00				\$66.53
24	Oct.'07	CORAL	PGS	COMM. OTHER	206,300		206,300	138,451.30				\$67.11
25	Oct.'07	CROSSTEX	PGS	COMM. OTHER	937,410		937,410	593,562.82				\$63.32
26	Oct.'07	EAGLE	PGS	SWING	1,438,980		1,438,980	928,142.10		1,690.43		\$64.62
27	Oct.'07	EAGLE	PGS	COMM. OTHER	746,460		746,460	471,987.38				\$63.22
28	Oct.'07	ENBRIDGE	PGS	COMM. OTHER	505,380		505,380	355,698.72				\$70.38
29	Oct.'07	ENERGY SOUTH	PGS	COMM. OTHER	689,680		689,680	517,066.90				\$74.97
30	Oct.'07	GLENCORE	PGS	COMM. OTHER	512,140		512,140	352,100.90				\$68.75
31	Oct.'07	HOUSTON PIPELINE	PGS	COMM. OTHER	1,380,630		1,380,630	915,823.12				\$66.33
32	Oct.'07	INFINITE	PGS	COMM. OTHER	198,290		198,290	137,202.07				\$69.19
33	Oct.'07	LOUIS DREYFUS	PGS	COMM. OTHER	5,661,720		5,661,720	3,845,264.52				\$67.92
34	Oct.'07	MACQUARIE COOK	PGS	COMM. OTHER	310,850		310,850	219,463.64				\$70.60
35	Oct.'07	MAGNUS	PGS	COMM. OTHER	7,050		7,050	4,441.50				\$63.00
36	Oct.'07	MASEFIELD	PGS	COMM. OTHER	1,053,530		1,053,530	743,216.17				\$70.56
37	Oct.'07	OCCIDENTAL	PGS	SWING	1,449,690		1,449,690	988,111.03		2,325.00		\$68.32
38	Oct.'07	OCCIDENTAL	PGS	COMM. OTHER	214,630		214,630	138,661.83				\$64.61
39	Oct.'07	ONEOK	PGS	COMM. OTHER	4,081,510		4,081,510	2,774,229.78				\$67.97
40	Oct.'07	PPM ENERGY	PGS	COMM. OTHER	376,670		376,670	259,170.54				\$68.81
41	Oct.'07	SEMINOLE ELECTRIC	PGS	COMM. OTHER	382,520		382,520	256,910.01				\$67.16
42	Oct.'07	SEQUENT	PGS	SWING	1,491,050		1,491,050	1,027,247.61		7,185.65		\$69.38
43	Oct.'07	SEQUENT	PGS	COMM. OTHER	2,253,050		2,253,050	1,577,259.65				\$70.01
44	Oct.'07	SOUTHWEST ENERGY	PGS	COMM. OTHER	15,000		15,000	9,450.00				\$63.00
45	Oct.'07	TEXLA	PGS	COMM. OTHER	416,670		416,670	291,143.09				\$69.87
46	Oct.'07	VIRGINIA POWER	PGS	COMM. OTHER	5,195,610		5,195,610	3,255,098.25				\$62.65
47	Oct.'07	J. ARON & CO.	PGS	COMM. OTHER	0		0	123,700.00				#DIV/0!
48	Oct.'07	BOM	PGS	COMM. OTHER	0		0	52,350.00				#DIV/0!
49	Oct.'07	BPNA	PGS	COMM. OTHER	0		0	103,110.00				#DIV/0!
50	Oct.'07	FC STONE	PGS	COMM. OTHER	0		0	126,700.00				#DIV/0!
51	Oct.'07	J.P. MORGAN CHASE	PGS	COMM. OTHER	0		0	245,400.00				#DIV/0!
52	Oct.'07	MERRILL LYNCH	PGS	COMM. OTHER	0		0	25,710.00				#DIV/0!
53	Oct.'07	MORGAN STANLEY	PGS	COMM. OTHER	0		0	163,050.00				#DIV/0!
54	Oct.'07	SG	PGS	COMM. OTHER	0		0	81,350.00				#DIV/0!
55	Oct.'07	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	1,443,002		1,443,002			14,632.04		\$1.01
56	Oct.'07	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	620,000		620,000			34,100.00		\$5.50
57	Oct.'07	NCTS PROGRAM C/O	PGS	COMM. OTHER	216,772		216,772	130,063.08				\$60.00
58	Oct.'07	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	696,240		696,240	383,492.68				\$55.08
59	Totals	**This report excludes prior month/period adjustments.			218,271,344	49,504,890	267,776,234	\$33,443,751.01	\$306,276.90	\$5,468,341.82	\$0.00	\$14.65

FOR THE PERIOD OF:
PRESENT MONTH:

January-07
October-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	ANADARKO	DRN# 23703	101	98	3,118	3,026	6.03000	6.21329
2	ANADARKO	DRN# 23703	165	160	5,118	4,967	6.08000	6.26481
3	ANADARKO	DRN# 23703	77	75	2,400	2,329	6.55500	6.75425
4	ANADARKO	DRN# 23703	77	75	2,400	2,329	7.03000	7.24369
5	ANADARKO	DRN# 23703	321	312	9,959	9,665	6.80000	7.00670
6	ANADARKO	DRN# 23703	57	55	1,772	1,720	6.70000	6.90366
7	ANADARKO	DRN# 23703	23	22	718	697	6.76000	6.96548
8	ANADARKO	DRN# 23703	232	225	7,200	6,988	6.40000	6.59454
9	ANADARKO	DRN# 23703	52	50	1,609	1,562	7.05000	7.26430
10	ANADARKO	DRN# 23703	77	75	2,400	2,329	7.20000	7.41886
11	ANADARKO	DRN# 23703	201	195	6,236	6,052	7.12500	7.34158
12	ANADARKO	DRN# 23703	101	98	3,118	3,026	6.62000	6.82123
13	ANADARKO	DRN# 23703	46	44	1,411	1,369	6.15000	6.33694
14	ANADARKO	DRN# 23703	40	39	1,244	1,207	6.38000	6.57393
15	ANADARKO	DRN# 12740	76	73	2,344	2,275	6.55000	6.74910
16	ANADARKO	DRN# 12740	101	98	3,118	3,026	6.43000	6.62545
17	ANADARKO	DRN# 23703	302	293	9,354	9,078	6.36000	6.55332
18	ANADARKO	DRN# 23703	532	516	16,493	16,006	6.45000	6.64606
19	ANADARKO	DRN# 23703	101	98	3,118	3,026	6.60000	6.80062
20	ANADARKO	DRN# 23703	101	98	3,118	3,026	7.05500	7.26945
21	SUBTOTAL		2,782	2,700	86,248	83,704	6.66064	6.86310

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.
- (3) Included in the monthly gross volumes above are 779,486 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 785,384 dth's moved on the Southern Natural Gas pipeline shown on line 239 THRU 267, and 504,971 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 218 THRU 238

FOR THE PERIOD OF:
PRESENT MONTH:

January-07
October-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	ARLIGHT ENERGY DRN# 241390	458	444	14,193	13,774	6.86000	7.06852
23	BP ENERGY DRN# 25809	871	845	27,001	26,204	6.35000	6.54302
24	BP ENERGY DRN# 25809	1,885	1,829	58,424	56,700	6.31300	6.50489
25	BP ENERGY DRN# 25809	3,086	2,995	95,653	92,831	6.36300	6.55641
26	BP ENERGY DRN# 314571	201	195	6,244	6,060	6.28000	6.47089
27	BP ENERGY DRN# 337605	195	190	6,060	5,881	6.33000	6.52241
28	BP ENERGY DRN# 337605	323	313	10,000	9,705	7.13000	7.34673
29	BP ENERGY DRN# 337605	967	938	29,971	29,087	7.80000	8.03709
30	BP ENERGY DRN# 337605	321	311	9,937	9,644	7.75000	7.98557
31	BP ENERGY DRN# 23422	242	235	7,500	7,279	7.10000	7.31582
32	BP ENERGY DRN# 24462	32	31	1,000	971	7.50000	7.72798
33	BP ENERGY DRN# 314571	1,161	1,127	36,000	34,938	6.95000	7.16126
34	BP ENERGY DRN# 337605	146	141	4,513	4,380	6.99000	7.20247
35	BP ENERGY DRN# 337605	266	258	8,243	8,000	8.10000	8.34621
36	BP ENERGY DRN# 337605	342	332	10,598	10,285	7.42250	7.64812
37	BP ENERGY DRN# 337605	414	402	12,839	12,460	6.82000	7.02731
38	BP ENERGY DRN# 163884	414	402	12,843	12,464	6.42000	6.61515
39	BEAR ENERGY DRN# 716	375	364	11,631	11,288	7.40000	7.62494
40	SUBTOTAL	11,698	11,353	362,650	351,952	6.66064	6.86310

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 779,486 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 785,384 dth's moved on

the Southern Natural Gas pipeline shown on line 239 THRU 267, and 504,971 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 218 THRU 238

FOR THE PERIOD OF:
PRESENT MONTH:

January-07
October-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 CHEVRON	DRN# 24662	4,172	4,049	129,341	125,525	6.46500	6.66151
42 CHEVRON	DRN# 24662	4,288	4,161	132,920	128,999	6.34300	6.53581
43 CHEVRON	DRN# 716	488	474	15,135	14,689	6.44300	6.63885
44 CHEVRON	DRN# 11224	146	142	4,538	4,404	6.21000	6.39876
45 CHEVRON	DRN# 716	132	128	4,100	3,979	5.99000	6.17208
46 CHEVRON	DRN# 11224	146	142	4,538	4,404	6.63000	6.83153
47 CHEVRON	DRN# 716	32	31	1,001	971	6.53000	6.72849
48 CHEVRON	DRN# 11224	119	115	3,687	3,578	6.60000	6.80062
49 CHEVRON	DRN# 716	12	12	370	359	6.89000	7.09943
50 CHEVRON	DRN# 11224	232	225	7,200	6,988	6.80000	7.00670
51 CHEVRON	DRN# 716	322	312	9,974	9,680	7.40000	7.62494
52 CHEVRON	DRN# 11224	147	143	4,555	4,421	6.76000	6.96548
53 CHEVRON	DRN# 716	146	141	4,519	4,386	6.81000	7.01700
54 CHEVRON	DRN# 11224	125	121	3,875	3,761	7.05000	7.26430
55 CHEVRON	DRN# 24662	109	106	3,384	3,284	7.17500	7.39310
56 CHEVRON	DRN# 24662	285	277	8,838	8,577	7.17497	7.39307
57 CHEVRON	DRN# 24662	226	219	7,000	6,794	7.75000	7.98557
58 CHEVRON	DRN# 24662	395	383	12,238	11,877	6.82000	7.02731
59	SUBTOTAL	11,523	11,183	357,213	346,675	6.66064	6.86310

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.
- (3) Included in the monthly gross volumes above are 779,486 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 785,384 dth's moved on the Southern Natural Gas pipeline shown on line 239 THRU 267, and 504,971 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 218 THRU 238

FOR THE PERIOD OF:
PRESENT MONTH:

January-07
October-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 CHEVRON	DRN# 241390	173	168	5,358	5,200	6.79000	6.99639
61 CHEVRON	DRN# 24662	134	130	4,165	4,042	6.65000	6.85214
62 CHEVRON	DRN# 24662	106	103	3,292	3,195	6.20000	6.38846
63 CHEVRON	DRN# 24662	146	141	4,512	4,379	6.40000	6.59454
64 CROSSTEX	DRN# 24662	2,405	2,334	74,568	72,368	6.29300	6.48429
65 CROSSTEX	DRN# 24662	92	90	2,865	2,780	6.20000	6.38846
66 CROSSTEX	DRN# 24662	95	92	2,930	2,844	6.85000	7.05822
67 CROSSTEX	DRN# 17985	95	93	2,956	2,869	6.22000	6.40907
68 CROSSTEX	DRN# 32606	96	93	2,961	2,874	6.40000	6.59454
69 CROSSTEX	DRN# 32606	145	141	4,500	4,367	6.30000	6.49150
70 CROSSTEX	DRN# 32606	96	93	2,961	2,874	7.02000	7.23338
71 EAGLE	DRN# 314571	2,333	2,265	72,337	70,203	6.32300	6.51520
72 EAGLE	DRN# 314571	74	72	2,309	2,241	6.28000	6.47089
73 EAGLE	DRN# 314571	4,642	4,505	143,898	139,653	6.45000	6.64606
74 ENBRIDGE	DRN# 12740	774	751	24,000	23,292	6.82000	7.02731
75 ENBRIDGE	DRN# 12740	95	92	2,938	2,851	7.44000	7.66615
76 ENERGY SOUTH	DRN# 314571	665	645	20,608	20,000	7.60000	7.83101
77 ENERGY SOUTH	DRN# 32606	483	469	14,974	14,532	7.65000	7.88253
78	SUBTOTAL	12,649	12,276	392,132	380,564	6.66064	6.86310

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 779,486 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 785,384 dth's moved on

the Southern Natural Gas pipeline shown on line 239 THRU 267, and 504,971 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 218 THRU 238

FOR THE PERIOD OF:
PRESENT MONTH:

January-07
October-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
79 ENERGY SOUTH	DRN# 12740	968	939	30,000	29,115	7.35000	7.57342
80 ENERGY SOUTH	DRN# 12740	109	106	3,386	3,286	7.50000	7.72798
81 GLENCORE	DRN# 1314571	1,191	1,156	36,930	35,841	6.80000	7.00670
82 GLENCORE	DRN# 1314571	146	142	4,538	4,404	6.23000	6.41937
83 GLENCORE	DRN# 1314571	314	305	9,746	9,458	7.46000	7.68676
84 HOUSTON PIPELINE	DRN# 24662	716	695	22,190	21,535	6.34300	6.53581
85 HOUSTON PIPELINE	DRN# 24662	87	85	2,700	2,620	6.25000	6.43998
86 HOUSTON PIPELINE	DRN# 24662	134	130	4,145	4,023	6.66500	6.40000
87 HOUSTON PIPELINE	DRN# 24662	130	126	4,033	3,914	6.88000	7.08913
88 HOUSTON PIPELINE	DRN# 24662	394	383	12,226	11,865	6.75000	6.95518
89 HOUSTON PIPELINE	DRN# 24662	133	129	4,121	3,999	6.95000	7.16126
90 HOUSTON PIPELINE	DRN# 24662	134	130	4,155	4,032	6.79000	6.99639
91 HOUSTON PIPELINE	DRN# 24662	536	520	16,620	16,130	6.80000	7.00670
92 HOUSTON PIPELINE	DRN# 24662	133	129	4,126	4,004	6.82000	7.02731
93 HOUSTON PIPELINE	DRN# 24662	402	390	12,465	12,097	6.42000	6.61515
94 HOUSTON PIPELINE	DRN# 24662	131	127	4,068	3,948	7.05000	7.26430
95 HOUSTON PIPELINE	DRN# 24662	115	112	3,576	3,471	7.18000	7.39825
96 HOUSTON PIPELINE	DRN# 24662	233	226	7,224	7,011	7.13230	7.34910
97	SUBTOTAL	6,008	5,831	186,249	180,755	6.66064	6.86310

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 779,486 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 785,384 dth's moved on

the Southern Natural Gas pipeline shown on line 239 THRU 267, and 504,971 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 218 THRU 238

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
Page 6 of 14

FOR THE PERIOD OF: January-07 Through December-07
PRESENT MONTH: October-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 HOUSTON PIPELINE	DRN# 24662	102	99	3,174	3,080	6.60000	6.80062
99 HOUSTON PIPELINE	DRN# 24662	134	130	4,155	4,032	6.25000	6.43998
100 HOUSTON PIPELINE	DRN# 24662	134	130	4,155	4,032	6.35000	6.54302
101 HOUSTON PIPELINE	DRN# 24662	536	520	16,620	16,130	6.38000	6.57393
102 HOUSTON PIPELINE	DRN# 24662	134	130	4,155	4,032	6.61000	6.81092
103 HOUSTON PIPELINE	DRN# 24662	134	130	4,155	4,032	7.12000	7.33642
104 INFINITE	DRN# 11224	91	89	2,829	2,746	6.83000	7.03761
105 INFINITE	DRN# 11224	161	157	5,000	4,853	7.20000	7.41886
106 INFINITE	DRN# 11224	323	313	10,000	9,705	6.80000	7.00670
107 LOUIS FREYFUS	DRN# 241390	9,563	9,281	296,453	287,708	6.48300	6.68006
108 LOUIS FREYFUS	DRN# 23703	75	73	2,338	2,269	6.25000	6.43998
109 LOUIS FREYFUS	DRN# 23703	144	140	4,474	4,342	5.98000	6.16177
110 LOUIS FREYFUS	DRN# 23703	75	73	2,338	2,269	6.13000	6.31633
111 LOUIS FREYFUS	DRN# 23703	144	140	4,474	4,342	6.58000	6.78001
112 LOUIS FREYFUS	DRN# 23703	238	231	7,382	7,164	6.65000	6.85214
113 LOUIS FREYFUS	DRN# 163884	164	159	5,094	4,944	7.02000	7.23338
114 LOUIS FREYFUS	DRN# 9906	161	157	5,000	4,853	7.03000	7.24369
115 LOUIS FREYFUS	DRN# 9906	902	875	27,962	27,137	7.65000	7.88253
116	SUBTOTAL	13,218	12,828	409,758	397,670	6.66064	6.86310

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 779,486 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 785,384 dth's moved on the Southern Natural Gas pipeline shown on line 239 THRU 267, and 504,971 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 218 THRU 238

FOR THE PERIOD OF:
PRESENT MONTH:

January-07
October-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
117 LOUIS FREYFUS	DRN# 241390	490	476	15,197	14,749	6.92000	7.13035
118 LOUIS FREYFUS	DRN# 23703	99	96	3,054	2,964	7.12000	7.33642
119 LOUIS FREYFUS	DRN# 23703	135	131	4,196	4,072	6.82000	7.02731
120 LOUIS FREYFUS	DRN# 23703	247	239	7,650	7,424	6.74000	6.94487
121 LOUIS FREYFUS	DRN# 23703	262	254	8,107	7,868	6.84000	7.04791
122 LOUIS FREYFUS	DRN# 23703	632	613	19,578	19,000	6.85000	7.05822
123 LOUIS FREYFUS	DRN# 163884	194	188	6,015	5,838	6.40000	6.59454
124 LOUIS FREYFUS	DRN# 9906	524	508	16,242	15,763	6.45000	6.64606
125 LOUIS FREYFUS	DRN# 8205175	422	410	13,081	12,695	6.42000	6.61515
126 LOUIS FREYFUS	DRN# 8205175	147	142	4,548	4,414	7.00000	7.21278
127 LOUIS FREYFUS	DRN# 8205175	433	420	13,418	13,022	7.17000	7.38794
128 LOUIS FREYFUS	DRN# 314571	293	285	9,096	8,828	7.12500	7.34158
129 LOUIS FREYFUS	DRN# 241390	34	33	1,053	1,022	6.66000	6.86244
130 LOUIS FREYFUS	DRN# 8205175	831	806	25,760	25,000	7.10000	7.31582
131 MAGNUS	DRN# 9906	23	22	705	684	6.30000	6.49150
132 MASEFIELD	DRN# 12740	193	188	5,997	5,820	7.60500	7.83617
133 MASEFIELD	DRN# 12740	576	559	17,867	17,340	7.52249	7.75115
134 MASEFIELD	DRN# 12740	865	840	26,823	26,032	7.19000	7.40855
135	TOTAL	6,400	6,211	198,387	192,535	6.66064	6.86310

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.
- (3) Included in the monthly gross volumes above are 779,486 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 785,384 dth's moved on the Southern Natural Gas pipeline shown on line 239 THRU 267, and 504,971 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 218 THRU 238

FOR THE PERIOD OF:
PRESENT MONTH:

January-07
October-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)F
136	MASEFIELD DRN# 12740	288	280	8,929	8,666	6.72000	6.92427
137	MASEFIELD DRN# 12740	210	204	6,520	6,328	6.25000	6.43998
138	ONEOK DRN# 32606	2,419	2,348	75,000	72,788	6.80000	7.00670
139	ONEOK DRN# 32606	1,120	1,087	34,728	33,704	6.92000	7.13035
140	ONEOK DRN# 32606	121	118	3,758	3,647	6.17000	6.35755
141	ONEOK DRN# 32606	323	313	10,000	9,705	6.08000	6.26481
142	ONEOK DRN# 32606	161	157	5,000	4,853	6.59000	6.79031
143	ONEOK DRN# 32606	484	470	15,000	14,558	6.62000	6.82123
144	ONEOK DRN# 32606	161	157	5,000	4,853	6.67000	6.87275
145	ONEOK DRN# 32606	161	157	5,000	4,853	7.00000	7.21278
146	ONEOK DRN# 32606	484	470	15,000	14,558	6.98000	7.19217
147	ONEOK DRN# 32606	711	690	22,039	21,389	6.99000	7.20247
148	ONEOK DRN# 32606	1,496	1,452	46,368	45,000	6.60000	6.80062
149	ONEOK DRN# 32606	295	286	9,149	8,879	7.19000	7.40855
150	ONEOK DRN# 32606	1,498	1,453	46,428	45,058	7.22595	7.44560
151	ONEOK DRN# 32606	630	612	19,534	18,958	7.15751	7.37507
152	ONEOK DRN# 32606	610	592	18,900	18,342	7.04000	7.25399
153	ONEOK DRN# 32606	742	720	23,000	22,322	6.72500	6.92942
154	TOTAL	11,915	11,563	369,353	358,457	6.66064	6.86310

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 779,486 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 785,384 dth's moved on

the Southern Natural Gas pipeline shown on line 239 THRU 267, and 504,971 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 218 THRU 238

FOR THE PERIOD OF: January-07 Through December-07
 PRESENT MONTH: October-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
155 ONEOK	DRN# 32606	746	724	23,122	22,440	6.30000	6.49150
156 ONEOK	DRN# 32606	746	724	23,122	22,440	6.33000	6.52241
157 ONEOK	DRN# 32606	194	188	6,003	5,826	6.54000	6.73879
158 ONEOK	DRN# 32606	65	63	2,000	1,941	7.22000	7.43946
159 OCCIDENTAL	DRN# 32606	4,676	4,538	144,969	140,692	6.81600	7.02318
160 OCCIDENTAL	DRN# 32606	166	161	5,141	4,989	6.19000	6.37816
161 OCCIDENTAL	DRN# 32606	22	21	674	654	6.91000	7.12004
162 OCCIDENTAL	DRN# 32606	115	112	3,568	3,463	6.70000	6.90366
163 OCCIDENTAL	DRN# 32606	35	34	1,100	1,068	6.20000	6.38846
164 OCCIDENTAL	DRN# 32607	237	230	7,335	7,119	6.40000	6.59454
165 OCCIDENTAL	DRN# 32608	79	77	2,445	2,373	6.58000	6.78001
166 OCCIDENTAL	DRN# 32609	39	38	1,200	1,165	7.02000	7.23338
167 PPM ENERGY	DRN# 23703	77	75	2,400	2,329	6.88000	7.08913
168 PPM ENERGY	DRN# 23703	32	31	1,000	971	6.85000	7.05822
169 PPM ENERGY	DRN# 23703	43	41	1,325	1,286	6.81000	7.01700
170 PPM ENERGY	DRN# 23703	116	113	3,594	3,488	6.82000	7.02731
171 PPM ENERGY	DRN# 23703	173	168	5,358	5,200	6.37500	6.56878
172 PPM ENERGY	DRN# 23703	77	75	2,400	2,329	7.05000	7.26430
173 PPM ENERGY	DRN# 23703	180	175	5,586	5,421	7.22000	7.43946
174	TOTAL	7,817	7,587	242,342	235,193	6.66064	6.86310

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.
- (3) Included in the monthly gross volumes above are 779,486 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 785,384 dth's moved on the Southern Natural Gas pipeline shown on line 239 THRU 267, and 504,971 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 218 THRU 238

FOR THE PERIOD OF: January-07 Through December-07
 PRESENT MONTH: October-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
175 PPM ENERGY	DRN# 23703	77	75	2,400	2,329	7.18000	7.39825
176 PPM ENERGY	DRN# 23703	77	75	2,400	2,329	7.07000	7.28490
177 PPM ENERGY	DRN# 23703	232	225	7,200	6,988	6.86000	7.06852
178 PPM ENERGY	DRN# 23703	46	44	1,411	1,369	6.19000	6.37816
179 PPM ENERGY	DRN# 23703	84	81	2,593	2,517	7.15000	7.36734
180 SEMINOLE	DRN# 12740	308	299	9,563	9,281	7.02000	7.23338
181 SEMINOLE	DRN# 12741	925	898	28,689	27,843	6.61500	6.81607
182 SEQUENT	DRN# 314571	709	688	21,966	21,318	6.79710	7.00371
183 SEQUENT	DRN# 314571	2,651	2,573	82,175	79,751	6.79330	6.99979
184 SEQUENT	DRN# 314571	1,650	1,601	51,155	49,646	6.81000	7.01700
185 SEQUENT	DRN# 314571	453	440	14,053	13,638	6.29000	6.48120
186 SEQUENT	DRN# 314571	129	125	4,003	3,885	6.35000	6.54302
187 SEQUENT	DRN# 314571	135	131	4,196	4,072	6.45000	6.64606
188 SEQUENT	DRN# 314571	14	14	436	423	6.95000	7.16126
189 SEQUENT	DRN# 314571	161	157	5,000	4,853	7.52500	7.75374
190 SEQUENT	DRN# 314571	157	153	4,878	4,734	7.70000	7.93405
191 SEQUENT	DRN# 314571	556	539	17,227	16,719	7.07000	7.28490
192 SEQUENT	DRN# 314571	269	261	8,341	8,095	6.99000	7.20247
193 SEQUENT	DRN# 314571	399	387	12,376	12,011	7.47000	7.69706
194	TOTAL	9,034	8,768	280,062	271,800	6.66064	6.86310

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.
- (3) Included in the monthly gross volumes above are 779,486 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 785,384 dth's moved on the Southern Natural Gas pipeline shown on line 239 THRU 267, and 504,971 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 218 THRU 238

FOR THE PERIOD OF:
PRESENT MONTH:January-07
October-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
195 SEQUENT	DRN# 314571	1,243	1,206	38,524	37,388	7.10000	7.31582
196 SEQUENT	DRN# 314571	332	323	10,304	10,000	7.50000	7.72798
197 SEQUENT	DRN# 314571	161	157	5,000	4,853	7.08000	7.29521
198 SEQUENT	DRN# 314571	609	591	18,886	18,329	7.25000	7.47038
199 SEQUENT	DRN# 314571	35	34	1,088	1,056	6.45000	6.64606
200 SEQUENT	DRN# 10034	208	202	6,438	6,248	7.35000	7.57342
201 SEQUENT	DRN# 10034	150	146	4,649	4,512	7.25000	7.47038
202 SOUTHWEST	DRN# 23422	48	47	1,500	1,456	6.30000	6.49150
203 TEXLA	DRN# 9906	78	76	2,420	2,349	6.32000	6.51211
204 TEXLA	DRN# 9906	76	74	2,349	2,280	6.22000	6.40907
205 TEXLA	DRN# 9906	198	193	6,150	5,969	6.80000	7.00670
206 TEXLA	DRN# 9906	99	96	3,075	2,984	7.25000	7.47038
207 TEXLA	DRN# 9906	99	96	3,073	2,982	7.05000	7.26430
208 TEXLA	DRN# 9906	298	289	9,225	8,953	7.02000	7.23338
209 TEXLA	DRN# 9906	298	289	9,225	8,953	7.60000	7.83101
210 TEXLA	DRN# 9906	99	96	3,075	2,984	6.50000	6.69758
211 TEXLA	DRN# 9906	99	96	3,075	2,984	6.70000	6.90366
212 VIRGINIA POWER	DRN# 25809	10,670	10,356	330,785	321,027	6.19300	6.38125
213 VIRGINIA POWER	DRN# 25809	4,732	4,592	146,680	142,353	6.18300	6.37094
214	TOTAL	19,533	18,957	605,521	587,658	6.66064	6.86310

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 779,486 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 785,384 dth's moved on

the Southern Natural Gas pipeline shown on line 239 THRU 267, and 504,971 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 218 THRU 238

FOR THE PERIOD OF:
PRESENT MONTH:

January-07
October-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
215 VIRGINIA POWER	DRN# 25809	957	929	29,666	28,791	7.21010	7.42926
216 VIRGINIA POWER	DRN# 25809	240	233	7,430	7,211	6.72000	6.92427
217 VIRGINIA POWER	DRN# 25809	161	157	5,000	4,853	7.16000	7.37764
218 ARCLIGHT	DRN# 8205175	951	923	29,472	28,603	7.27000	7.49098
219 BP ENERGY	DRN# 8205175	438	425	13,590	13,189	8.10000	8.34621
220 BP ENERGY	DRN# 8205175	1,935	1,878	60,000	58,230	7.45000	7.67646
221 BP ENERGY	DRN# 8205175	476	462	14,742	14,307	7.65000	7.88253
222 BP ENERGY	DRN# 8205175	484	470	15,000	14,558	7.50000	7.72798
223 BP ENERGY	DRN# 8205175	467	453	14,470	14,043	7.25000	7.47038
224 BEAR ENERGY	DRN# 8205201	579	562	17,937	17,408	6.90000	7.10974
225 CHEVRON	DRN# 8205175	323	313	10,000	9,705	7.60000	7.83101
226 CONSTELLATION	DRN# 8205175	6,000	5,823	186,000	180,513	6.65300	6.85523
227 ENBRIDGE	DRN# 8205175	106	103	3,300	3,203	6.55000	6.74910
228 ENBRIDGE	DRN# 8205175	423	410	13,100	12,714	7.45000	7.67646
229 ENBRIDGE	DRN# 8205175	71	69	2,200	2,135	7.50000	7.72798
230 LOUIS DREYFUS	DRN# 8205175	631	612	19,553	18,976	8.35000	8.60381
231 LOUIS DREYFUS	DRN# 8205175	849	824	26,309	25,533	7.80000	8.03709
232 LOUIS DREYFUS	DRN# 8205175	90	88	2,800	2,717	7.30000	7.52190
233 LOUIS DREYFUS	DRN# 8205175	484	470	15,000	14,558	7.25000	7.47038
234	SUBTOTAL	15,664	15,201	485,569	471,245	6.66064	6.86310

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 779,486 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 785,384 dth's moved on the Southern Natural Gas pipeline shown on line 239 THRU 267, and 504,971 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 218 THRU 238

FOR THE PERIOD OF:
PRESENT MONTH:January-07
October-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
235 SEQUENT	DRN# 8205175	1,128	1,095	34,964	33,933	7.05510	7.26955
236 SEQUENT	DRN# 8205175	55	53	1,700	1,650	6.65000	6.85214
237 SEQUENT	DRN# 8205175	317	308	9,834	9,544	7.50000	7.72798
238 SEQUENT	DRN# 8205175	484	470	15,000	14,558	6.60000	6.80062
239 BP ENERGY	DRN# 8205175	13,062	12,677	404,922	392,977	6.11000	6.29572
240 BP ENERGY	DRN# 8205175	45	44	1,400	1,359	6.92000	7.13035
241 BP ENERGY	DRN# 8205175	171	166	5,300	5,144	6.53000	6.72849
242 BEAR ENERGY	DRN# 8205175	1,182	1,147	36,651	35,570	6.86000	7.06852
243 BEAR ENERGY	DRN# 8205175	161	157	5,000	4,853	6.16000	6.34724
244 BEAR ENERGY	DRN# 8205175	159	154	4,928	4,783	6.26000	6.45028
245 CIMA	DRN# 8205175	52	50	1,600	1,553	6.94000	7.15095
246 CIMA	DRN# 8205175	65	63	2,000	1,941	6.95000	7.16126
247 CIMA	DRN# 8205175	161	157	5,000	4,853	6.97000	7.18187
248 CIMA	DRN# 8205175	168	163	5,217	5,063	6.99000	7.20247
249 CIMA	DRN# 8205175	161	157	5,000	4,853	7.16000	7.37764
250 CIMA	DRN# 8205175	72	69	2,217	2,152	7.15000	7.36734
251 CONOCO	DRN# 8205175	5,000	4,853	155,000	150,428	6.43000	6.62545
252 CONOCO	DRN# 8205175	1,258	1,221	39,000	37,850	6.78000	6.98609
253 CONOCO	DRN# 8205175	161	157	5,000	4,853	6.80000	7.00670
254	SUBTOTAL	23,862	23,158	739,733	717,911	6.66064	6.86310

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 779,486 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 785,384 dth's moved on the Southern Natural Gas pipeline shown on line 239 THRU 267, and 504,971 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 218 THRU 238

FOR THE PERIOD OF: January-07 Through December-07
 PRESENT MONTH: October-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
255	CONOCO DRN# 8205175	226	219	7,000	6,794	6.65000	6.85214
256	CORAL DRN# 18300	161	157	5,000	4,853	6.68000	6.88305
257	CORAL DRN# 18300	323	313	10,000	9,705	6.84000	7.04791
258	CORAL DRN# 18300	182	176	5,630	5,464	6.51000	6.70788
259	ENGRIDGE DRN# 18450	161	157	5,000	4,853	6.89000	7.09943
260	INFINITE DRN# 18450	65	63	2,000	1,941	6.94000	7.15095
261	MACQUARIE COOK DRN# 18450	233	226	7,217	7,004	6.60000	6.80062
262	MACQUARIE COOK DRN# 18450	72	69	2,217	2,152	6.85000	7.05822
263	MACQUARIE COOK DRN# 18450	698	678	21,651	21,012	7.23500	7.45492
264	MASEFIELD DRN# 18450	387	376	12,000	11,646	6.73000	6.93457
265	MASEFIELD DRN# 18450	645	626	20,000	19,410	7.20625	7.42530
266	MASEFIELD DRN# 18450	233	226	7,217	7,004	6.19500	6.38331
267	SEQUENT DRN# 18450	72	69	2,217	2,152	6.79000	6.99639
268	DRN# 18450	0	0	0	0	0.00000	#DIV/0!
269	DRN# 18450	0	0	0	0	0.00000	#DIV/0!
270	DRN# 18450	0	0	0	0	0.00000	#DIV/0!
271	DRN# 18450	0	0	0	0	0.00000	#DIV/0!
272	DRN# 18450	0	0	0	0	0.00000	#DIV/0!
273	SUBTOTAL	3,456	3,354	107,149	103,988	6.66064	6.86310
274	TOTAL	155,560	150,971	4,822,366	4,680,106	6.66064	6.86310

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
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- (3) Included in the monthly gross volumes above are 779,486 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 785,384 dth's moved on the Southern Natural Gas pipeline shown on line 239 THRU 267, and 504,971 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 218 THRU 238

ESTIMATED FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

Page 1 of 2

	FOR THE MONTH OF:				October-07			
	CURRENT MONTH		PERIOD TO DATE		CURRENT MONTH		PERIOD TO DATE	
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	3,425,192	3,919,849	494,657	0.14442	56,381,253	63,561,852	7,180,599	0.12736
2 CONDOMINIUM SALES	0	0	0	#DIV/0!	5,310	0	(5,310)	(1.00000)
3 SMALL COMM. SERVICE	161,148	158,899	(2,249)	(0.01396)	1,996,799	2,112,630	115,831	0.05801
4 GENERAL SERVICE-1	2,683,622	2,792,345	108,724	0.04051	34,134,233	37,278,222	3,143,989	0.09211
5 GENERAL SERVICE-2	854,163	803,268	(50,895)	(0.05958)	10,686,096	11,245,128	559,032	0.05231
6 GENERAL SERVICE-3	408,140	527,975	119,835	0.29361	6,153,395	6,627,906	474,511	0.07711
7 GENERAL SERVICE-4	82,942	119,622	36,680	0.44223	1,335,054	1,683,004	347,950	0.26063
8 GENERAL SERVICE-5	205,029	14,918	(190,111)	(0.92724)	2,134,409	1,561,134	(573,275)	(0.26859)
9 NATURAL GAS VEH. SALES	1,849	3,736	1,887	0.10205	21,501	39,760	18,259	0.84918
10 COMM. ST. LIGHTING	6,712	18,523	11,811	1.75968	86,831	186,043	99,212	1.14259
11 WHOLESALE	51,648	68,083	16,435	0.31821	532,559	771,314	238,755	0.44832
11A OFF SYSTEM SALES	35,774,870	0	(35,774,870)	(1.00000)	262,143,250	0	(262,143,250)	(1.00000)
12 TOTAL FIRM SALES	43,655,315	8,427,218	(35,228,097)	(0.80696)	375,610,690	125,066,993	(250,543,697)	(0.67033)
THERM SALES (INTERRUPTIBLE)								
13 INTERRUPTIBLE SMALL	179	0	(179)	(1.00000)	104,567	0	(104,567)	(1.00000)
14 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	651,084	0	(651,084)	(1.00000)
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	10,330	0	(10,330)	(1.00000)
16 TOTAL INT. SALES	179	0	(179)	(1.00000)	765,981	0	(765,981)	(1.00000)
THERM SALES (TRANSPORTATION)								
17A SMALL COMM. SERVICE	50,079	26,652	(23,427)	(0.46780)	542,070	331,829	(210,241)	(0.38785)
17 GENERAL SERVICE-1	4,870,463	5,089,796	219,333	0.04503	54,601,294	57,151,976	2,550,682	0.04671
18 GENERAL SERVICE-2	4,230,917	4,339,660	108,743	0.02570	50,285,060	52,438,401	2,153,341	0.04282
19 GENERAL SERVICE-3	4,617,773	4,674,438	56,665	0.01227	54,351,463	54,339,517	(11,946)	(0.00022)
20 GENERAL SERVICE-4	3,675,381	3,388,418	(286,963)	(0.07808)	37,714,922	37,712,425	(2,497)	(0.00007)
21 GENERAL SERVICE-5	5,377,598	4,569,131	(808,467)	(0.15034)	53,677,608	53,522,346	(155,262)	(0.00289)
22 NATURAL GAS VEHICLE SALES	37,115	25,732	(11,383)	(0.30670)	381,527	299,658	(81,869)	(0.21458)
23 CONDOMINIUM	153,662	145,858	(7,804)	(0.05079)	2,866,108	3,240,784	374,676	0.13073
24 WHOLESALE	109,906	274,278	164,372	1.49557	692,524	2,742,780	2,050,256	2.96055
25 COMM. ST. LIGHTING	53,316	57,779	4,463	0.08370	557,958	618,916	60,958	0.10925
26 INTERRUPTIBLE SMALL	4,441,641	3,719,950	(721,691)	(0.16248)	42,984,183	41,307,746	(1,676,437)	(0.03900)
27 INTERRUPTIBLE LV-1	13,374,246	14,900,921	1,526,675	0.11415	143,729,169	164,623,641	20,894,472	0.14537
28 INTERRUPTIBLE LV-2	49,523,216	25,300,655	(24,222,561)	(0.48912)	376,830,013	261,444,201	(115,385,812)	(0.30620)
29 TOTAL TRANSPORTATION	90,515,314	66,513,268	(24,002,046)	(0.26517)	819,213,900	729,774,220	(89,439,680)	(0.10918)
30 TOTAL THROUGHPUT	134,170,808	74,940,486	(59,230,322)	(0.44145)	1,195,590,571	854,841,213	(340,749,358)	(0.28501)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
31 RESIDENTIAL	302,178	315,663	13,485	0.04463	3,046,955	3,108,676	61,721	0.02026
32 CONDOMINIUM SALES	0	0	0	#DIV/0!	4	0	(4)	(1.00000)
33 SMALL COMMERCIAL	5,708	5,522	(186)	(0.03259)	57,333	55,891	(1,442)	(0.02515)
34 GENERAL SERVICE-1	9,839	10,135	296	0.03008	100,612	102,733	2,121	0.02108
35 GENERAL SERVICE-2	553	590	37	0.06691	5,967	5,992	25	0.00419
36 GENERAL SERVICE-3	102	103	1	0.00980	1,100	1,057	(43)	(0.03909)
37 GENERAL SERVICE-4	5	9	4	0.80000	58	90	32	0.55172
38 GENERAL SERVICE-5	5	4	(1)	(0.20000)	64	40	(24)	(0.37500)
39 NATURAL GAS VEH. SALES	4	7	3	0.75000	52	70	18	0.34615
40 COMM. ST. LIGHTING	31	38	7	0.22581	322	387	65	0.20186
41 WHOLESALE	10	8	(2)	(0.20000)	92	82	(10)	(0.10870)
41A OFF SYSTEM SALES	12	0	(12)	(1.00000)	175	0	(175)	(1.00000)
42 TOTAL FIRM	318,447	332,079	13,632	0.04281	3,212,734	3,275,018	62,284	0.01939
AVERAGE NUMBER OF CUSTOMERS (INT.)								
43 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	8	0	(8)	(1.00000)
44 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	6	0	(6)	(1.00000)
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	1	0	(1)	(1.00000)
46 TOTAL INT.	1	0	(1)	(1.00000)	15	0	(15)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
46A SMALL COMM. SERVICE	496	441	(55)	(0.11089)	4,808	4,410	(398)	(0.08278)
47 GENERAL SERVICE-1	9,162	9,602	440	0.04802	88,149	91,299	3,150	0.03573
48 GENERAL SERVICE-2	2,524	2,464	(60)	(0.02377)	24,465	24,279	(186)	(0.00760)
49 GENERAL SERVICE-3	692	666	(26)	(0.03757)	6,874	6,656	(218)	(0.03171)
50 GENERAL SERVICE-4	140	135	(5)	(0.03571)	1,389	1,350	(39)	(0.02808)
51 GENERAL SERVICE-5	93	93	0	0.00000	921	930	9	0.00977
52 NATURAL GAS VEHICLE SALES	11	10	(1)	(0.09091)	110	104	(6)	(0.05455)
53 CONDOMINIUM	272	293	21	0.07721	2,862	2,930	68	0.02376
54 WHOLESALE	1	2	1	1.00000	10	20	10	1.00000
55 COMM. ST. LIGHTING	32	34	2	0.06250	319	353	34	0.10658
56 INTERRUPTIBLE SMALL	29	27	(2)	(0.06897)	287	270	(17)	(0.05923)
57 INTERRUPTIBLE LV-1	17	14	(3)	(0.17647)	145	140	(5)	(0.03448)
58 INTERRUPTIBLE LV-2	7	5	(2)	(0.28571)	68	50	(18)	(0.26471)
59 TOTAL TRANSP. CUSTOMERS	13,476	13,786	310	0.02300	130,407	132,791	2,384	0.01828
60 TOTAL CUSTOMERS	331,924	345,865	13,941	0.04200	3,343,156	3,407,809	64,653	0.01934

ESTIMATED FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

FOR THE MONTH OF:

October-07

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
61 RESIDENTIAL	11	12	1	0.09553	19	20	2	0.10497
62 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1,328	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	28	29	1	0.01926	35	38	3	0.08531
64 GENERAL SERVICE-1	273	276	3	0.01012	339	24	363	0.06956
65 GENERAL SERVICE-2	1,545	1,361	(183)	(0.11856)	1,791	1,877	86	0.04792
66 GENERAL SERVICE-3	4,001	5,126	1,125	0.28105	5,594	6,270	676	0.12093
67 GENERAL SERVICE-4	16,588	13,291	(3,297)	(0.19876)	23,018	18,700	(4,318)	(0.18760)
68 GENERAL SERVICE-5	41,006	3,730	(37,276)	(0.90905)	33,350	39,028	5,678	0.17026
69 NATURAL GAS VEH. SALES	462	534	71	0.15460	413	568	155	0.37368
70 COMM. ST. LIGHTING	217	487	271	1.25132	270	481	211	0.78273
71 WHOLESALE	5,165	8,510	3,346	0.64776	5,789	9,406	3,618	0.62494
71A OFF SYSTEM SALES	2,981,239	#DIV/0!	#DIV/0!	#DIV/0!	1,497,961	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	179	#DIV/0!	#DIV/0!	#DIV/0!	13,071	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	108,514	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	10,330	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	101	60	(41)	(0.40143)	113	75	(37)	(0.33260)
75 GENERAL SERVICE-1(TRANSP.)	532	530	(2)	(0.00285)	619	626	7	0.01060
76 GENERAL SERVICE-2(TRANSP.)	1,676	1,761	85	0.05068	2,055	2,160	104	0.05081
77 GENERAL SERVICE-3(TRANSP.)	6,673	7,019	346	0.05179	7,907	8,164	257	0.03253
78 GENERAL SERVICE-4(TRANSP.)	26,253	25,099	(1,153)	(0.04393)	27,153	27,935	783	0.02882
79 GENERAL SERVICE-5(TRANSP.)	57,824	49,130	(8,693)	(0.15034)	58,282	57,551	(731)	(0.01254)
80 NATURAL GAS VEHICLES(TRANSP.)	3,374	2,573	(801)	(0.23737)	3,468	2,881	(587)	(0.16927)
81 CONDOMINIUM(TRANSP.)	565	498	(67)	(0.11882)	1,001	1,106	105	0.10448
82 WHOLESALE(TRANSP.)	109,906	137,139	27,233	0.24778	69,252	137,139	67,887	0.98028
83 COMM. ST. LIGHTING(TRANSP.)	1,666	1,699	33	0.01995	1,749	1,753	4	0.00241
84 INTERRUPTIBLE SMALL (TRANSP.)	153,160	137,776	(15,384)	(0.10044)	149,771	152,992	3,221	0.02151
85 INTERRUPTIBLE LV-1 (TRANSP.)	786,720	1,064,352	277,631	0.35290	991,236	1,175,883	184,648	0.18628
86 INTERRUPTIBLE LV-2 (TRANSP.)	7,074,745	5,060,131	(2,014,614)	(0.28476)	5,541,618	5,228,884	(312,734)	(0.05643)

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0305	1.0325	1.0315	1.0295	1.0305	1.0502	1.0482	1.0482	1.0482		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.050	1.049	1.047	1.048	1.068	1.066	1.066	1.066		
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0325	1.0344	1.0335	1.0305	1.0315	1.0374	1.0384	1.0364	1.0364		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.052	1.051	1.048	1.049	1.055	1.056	1.054	1.054		

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

ORLANDO DIVISION:	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0315	1.0335	1.0335	1.0305	1.0315	1.0354	1.0374	1.0344	1.0344		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.051	1.051	1.048	1.049	1.053	1.055	1.052	1.052		
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0285	1.0305	1.0315	1.0276	1.0315	1.0325	1.0315	1.0305	1.0305		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.046	1.048	1.049	1.045	1.049	1.050	1.049	1.048	1.048		

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0315	1.0325	1.0354	1.0335	1.0315	1.0315	1.0364	1.0384	1.0364	1.0364		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.053	1.051	1.049	1.049	1.054	1.056	1.054	1.054		
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0311	1.0321	1.0350	1.0331	1.0311	1.0311	1.0360	1.0380	1.0360	1.0360		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.053	1.051	1.049	1.049	1.054	1.056	1.054	1.054		

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0311	1.0311	1.0340	1.0331	1.0311	1.0331	1.0360	1.0350	1.0340	1.0340		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.056	1.059	1.058	1.056	1.058	1.061	1.060	1.059	1.059		
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0295	1.0325	1.0315	1.0295	1.0325	1.0344	1.0344	1.0325	1.0325		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.050	1.049	1.047	1.050	1.052	1.052	1.050	1.050		

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0295	1.0315	1.0315	1.0285	1.0315	1.0335	1.0335	1.0325	1.0325		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.049	1.049	1.046	1.049	1.051	1.051	1.050	1.050		
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0325	1.0354	1.0335	1.0315	1.0315	1.0364	1.0384	1.0364	1.0364		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.053	1.051	1.049	1.049	1.054	1.056	1.054	1.054		

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: October 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		35		\$132,173.09	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----		25(Line2)		\$69,386.53	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		26(Line6)		\$10,606.33	
4 Commodity Pipeline (FGT)-Sept'07 Accrual Adj:					
Invoice-FGT-----	102-153(Totals plus lines 1-5)		\$176,242.16		
Invoice-FGT-----	154-166		\$26,926.64		
Less Prior Month's Accrual of Usage Charges (FGT)-----		39	(\$202,845.87)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	100(Lines 9 &12)			\$322.93	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: October 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG)-Sept'07 Accrual Adj:					
Invoice-Southern Natural Gas Company	170-173		\$60,218.08		
Less Prior Month's Accrual of Sonat Pipeline Charges		26(Line2)	(\$60,218.45)		
Sub-Total (Also on Actual/Accrual Reconciliation)	167Line6)			(\$0.37)	
6 Commodity Pipeline-(Gulfstream)-Sept'07 Accrual Adj:					
Invoice-Gulfstream Natural Gas System	178-188(excl. line 1) , 189(excl. line1)		\$9,995.23		
Less Prior Month's Accrual of Gulfstream Pipeline Charges		27(Line6)	(\$9,872.47)		
Sub-Total (Also on Actual/Accrual Reconciliation)	167(line15&18)			\$122.76	
7 Bay Gas Storage	196-a,196-b			\$3,542.50	
8 Special Fuels Surcharge (FGT)	21-23			\$15,234.08	
9 TOTAL COMMODITY (Pipeline)					<u>\$231,387.85</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: October 2007

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>SWING SERVICE</u>					
10 Accrued Swing Service-Demand-3rd Party Suppliers		37		\$11,201.08	
11 Accrued Swing Service-Commodity-3rd Party Suppliers		38-43		\$2,943,500.74	
12 Swing Service-Comm. 3rd Party Suppliers-Sept'07 Accrual Adj:					
Invoice	58(line 3,17,24)		\$2,816,854.57		
Less Prior Month's Accrual of Swing Service-Comm. Charges		42-45	(\$2,819,797.57)		
Sub-Total (Detailed Worksheet)	58(line 3,4)			(\$2,943.00)	
13 TOTAL SWING SERVICE					<u>\$2,951,758.82</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: October 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
14 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased	56(Line1)		\$29,176,544.44		
Hedge Settlement	32		\$921,370.00	\$30,097,914.44	
15 City of Sunrise	27-29			\$22,710.81	
16 Okaloosa	30			\$32,550.00	
17 Purchases-3rd Party Suppliers-Sept'07 Accrual Adj :					
Supplier Invoices	59-99		\$22,195,431.99		
Supplier Invoices	Less : Page 58(Lines 1,8,15,22)		(\$10,839.75)		
Supplier Invoices	Less : Page 58(Lines3,10,17, 24)		(\$2,816,854.57)		
Less Prior Month's Accruals for Gas Purchased		56(Line1)	(\$19,587,378.50)		
Sub-Total (Also on Actual/Accrual Reconciliation)	57(lines1-10),58(Line 5-6,12-13,19-20,26-27)			(\$219,640.83)	
18 Purchases-3rd Party Suppliers (Gulfstream)-Sept'07 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System	190 & 191		\$8,910.21		
Less Prior Month's Accrual of (Imbalance Cashout)		27(Line1)	\$76,843.10		
Sub-Total (Also on Actual/Accrual Reconciliation)	176(line 3)			\$85,753.31	
19 Cashouts-Peoples' Transportation Customers	207			\$383,492.58	
20 NCTS Program Cashouts	208			\$130,063.08	
21 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges	25(Line1)			(\$120,333.00)	
22 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges	26(Line1)			\$9,113.47	
23 Bookouts- Sept'07	24			(\$1,161,273.90)	
24 Imbalance Cashout (FGT)	23			(\$2,968,242.80)	
25 Imbalance Cashout (FGT)-Sept'07-Accrual Adj	204(Line7)			\$1,420,057.78	
26 Purchases-3rd Party Suppliers (SNG)-Sept'07 Accrual Adj.:					
Invoice for Imbalance Cashout	174(Line1)		(\$66,253.20)		
Less Prior Month's Accrual for Imbalance Cashout		26(Line1)	\$104,706.26		
Sub-Total (Also on Actual/Accrual Reconciliation)	167(line 3)			\$38,453.06	
27 TOTAL COMMODITY (Other)					<u>\$27,750,618.00</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: October 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
28 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$3,140,073.19		
Invoice-FGT					
Line 1		14	\$62,852.50		
Invoice-FGT					
Line 1		15	\$1,348,095.45		
Invoice-FGT					
Line 1		20	\$47,678.00		
Total Demand (FGT)				\$4,598,699.14	
29 Demand (SNG):					
Accrual of Sonat Pipeline Charges		25(Line3)		\$393,752.48	
30 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		26(Line7)		\$619,905.73	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: October 2007

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>OTHER</u>					
39 Administrative Costs	N/A			\$85,852.30	
40 Legal Fees	N/A			\$74.09	
41 Odorant Costs	202-203			\$90,324.85	
42 Transportation Trailer Charges	31			\$423,042.58	
43 TOTAL OTHER					<u>\$599,293.82</u>

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PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
October-07

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	32,991.75	2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	61,788,280	19	2,505,514.71	5 804-05
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(247,940)	19	(10,053.97)	5 804-05
3a FTS-1 VOL. RELINQ. CREDIT-Sept'07 Acc.Adj.	DEMAND	0	19	(0.01)	5 804-05
4 FTS-2 RESERVATION CHARGE	DEMAND	13,015,540	19	1,023,853.60	5 804-05
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	43,681,280	15	130,583.74	1 804-05
5a FTS-1 USAGE CHARGE-Sept'07 Accrual Adj.	COMM. PIPELINE	46,530	15	284.95	1 804-05
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,565,190	15	1,589.35	1 804-05
6a FTS-2 USAGE CHARGE-Sept'07 Accrual Adj.	COMM. PIPELINE	0	15	37.98	1 804-05
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1 804-05
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(4,501,090)	18	(\$2,968,242.80)	4 801-01
9 IMBALANCE CASHOUT-Sept'07 Accrual Adj.	COMM. OTHER	2,422,480	18	\$1,420,057.78	4 801-01
10 TOTAL FGT		<u>130,435,270</u>		<u>\$2,151,851.16</u>	
11 SONAT PIPELINE	COMM. PIPELINE	7,596,750	15	69,386.53	1 804-05
12 SONAT PIPELINE	DEMAND	11,157,610	19	393,752.48	5 804-05
13 SONAT PIPELINE	COMM. OTHER	(190,100)	18	(120,333.30)	4 801-01
14 GULFSTREAM PIPELINE	COMM. PIPELINE	4,843,020	15	10,806.33	1 804-05
15 GULFSTREAM PIPELINE	DEMAND	11,042,930	19	619,905.73	5 804-05
16 GULFSTREAM PIPELINE	COMM. OTHER	12,410	18	9,113.47	4 801-01
17 CITY OF SUNRISE	COMM. OTHER	23,429	18	22,710.81	4 804-02
18 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4 804-02
19 TRANSPORT TRAILER CHARGES	OTHER			423,042.58	6 804-03
20 ADMINISTRATIVE COSTS	OTHER			85,852.30	6 804-01
21 ODORANT CHARGES	OTHER			90,324.85	6 804-03
22 BOOKOUTS	COMM. OTHER	(1,829,110)	18	(1,161,273.90)	4 804-05
23 LEGAL FEES	OTHER			74.09	6 804-04
24 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	696,240	18	383,492.58	4 801-01
25 NCTS PROGRAM C/O'S	COMM. OTHER	216,772	18	130,063.08	4 801-01
26 ANADARKO	COMM. OTHER	882,480	18	567,210.26	4 801-01
27 ARKLIGHT	COMM. OTHER	436,650	18	311,625.42	4 801-01
28 BP ENERGY	COMM. OTHER	8,662,500	18	5,672,159.69	4 801-01
29 BEAR ENERGY	COMM. OTHER	761,470	18	522,909.84	4 801-01
30 CHEVTEXACO	COMM. OTHER	3,845,400	18	2,519,486.66	4 801-01
31 CIMA	COMM. OTHER	210,340	18	147,972.38	4 801-01
32 CONOCO	COMM. OTHER	2,060,000	18	1,341,620.00	4 801-01
33 CONSTELLATION	COMM. OTHER	1,860,000	18	1,237,458.00	4 801-01
34 CORAL	COMM. OTHER	206,300	18	139,451.30	4 801-01
35 CROSSTEX	COMM. OTHER	937,410	18	583,562.82	4 801-01
36 EAGLE	SWING-DEMAND			1,690.43	3 801-01
37 EAGLE	SWING-COMM.	1,438,980	17	928,142.10	3 801-01
38 EAGLE	COMM. OTHER	746,460	18	471,887.38	4 801-01
39 ENBRIDGE	COMM. OTHER	505,380	18	355,698.72	4 801-01
40 ENERGY SOUTH	COMM. OTHER	689,680	18	517,066.90	4 801-01
41 GLENCORE	COMM. OTHER	512,140	18	352,100.90	4 801-01
42 HOUSTON PIPELINE	COMM. OTHER	1,380,630	18	915,823.12	4 801-01
43 INFINITE	COMM. OTHER	198,290	18	137,202.07	4 801-01
44 LOUIS DREYFUS	COMM. OTHER	5,661,720	18	3,845,264.52	4 801-01
45 MACQUARIE COOK	COMM. OTHER	310,850	18	219,463.64	4 801-01
46 MAGNUS	COMM. OTHER	7,050	18	4,441.50	4 801-01
47 MASEFIELD	COMM. OTHER	1,053,530	18	743,216.17	4 801-01
48 OCCIDENTAL	SWING-DEMAND			2,325.00	3 801-01
49 OCCIDENTAL	SWING-COMM.	1,449,690	17	988,111.03	3 801-01
50 OCCIDENTAL	COMM. OTHER	214,630	18	138,661.83	4 801-01
51 ONEOK	COMM. OTHER	4,081,510	18	2,774,229.78	4 801-01
52 PPM ENERGY	COMM. OTHER	376,670	18	259,170.54	4 801-01
53 SEMINOLE ELECTRIC	COMM. OTHER	382,520	18	256,910.01	4 801-01
54 SEQUENT	SWING-DEMAND			7,185.65	3 801-01
55 SEQUENT	SWING-COMM.	1,491,050	17	1,027,247.61	3 801-01
56 SEQUENT	COMM. OTHER	2,253,050	18	1,577,259.65	4 801-01
57 SOUTHWEST ENERGY	COMM. OTHER	15,000	18	9,450.00	4 801-01
58 TEXLA	COMM. OTHER	416,670	18	291,143.09	4 801-01
59 VIRGINIA POWER	COMM. OTHER	5,195,610	18	3,255,098.25	4 801-01
60 BAY GAS STORAGE CO.	COMM. PIPELINE	141,700	15	3,542.50	1 804-05
61 J. ARON & CO.	COMM. OTHER	0	18	123,700.00	4 801-02
62 BOM	COMM. OTHER	0	18	52,350.00	4 801-02
63 BPNA	COMM. OTHER	0	18	103,110.00	4 801-02
64 FC STONE	COMM. OTHER	0	18	126,700.00	4 801-02
65 J.P. MORGAN CHASE	COMM. OTHER	0	18	245,400.00	4 801-02
66 MERRILL LYNCH	COMM. OTHER	0	18	25,710.00	4 801-02
67 MORGAN STANLEY	COMM. OTHER	0	18	163,050.00	4 801-02
68 SG	COMM. OTHER	0	18	81,350.00	4 801-02
69 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	1,443,002	19	14,632.04	5 804-05
70 UNBUNDLED CAPACITY SALES	DEMAND	620,000	19	34,100.00	5 804-05
71 PROGRESS ENERGY	DEMAND*	0	19	(4,836.00)	5 804-05
72 GAS PURCHASES-Sept'07 Accrual Adj.	SWING-COMM.	(5,400)	17	(2,943.00)	3 801-01
73 GAS PURCHASES-Sept'07 Accrual Adj.	COMM. OTHER	(402,260)	18	(219,640.83)	4 801-01
74 SONAT P/L-Sept'07 Accrual Adj.	COMM. OTHER	61,720	18	38,453.06	4 801-01
75 SONAT P/L-Sept'07 Accrual Adj.	COMM. PIPELINE	0	15	(0.37)	1 804-05
76 GULFSTREAM PIPELINE-Sept'07 Accrual Adj.	COMM. OTHER	117,850	18	85,753.31	4 801-01
77 GULFSTREAM PIPELINE-Sept'07 Accrual Adj.	COMM. PIPELINE	1,320	15	\$122.76	1 804-05
78 TOTAL		<u>214,439,313</u>		<u>\$36,142,918.52</u>	

*Prior Month Adjustment
**Prior Period Adjustment

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Strmt D/T:	10/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	JF
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	
Invoice Identifier:	000308752
Account Number:	52002364
Net Due Date:	11/09/2007

Begin Transaction Date: October 01, 2007 **End Transaction Date:** October 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	666,500 ✓	32,991.75 ✓	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	7,743,707 ✓	3,140,073.19 ✓	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(89,404)	-36,253.32	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0200	0.0000	0.4055	(226,548)	-91,865.21	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(158,348)	-64,210.11	01 - 31	
01				Temporary Relinquishment Credit - Award # 12955 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(217,000)	-87,993.50	01 - 31	
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,959)	-3,632.88	01 - 31	
01				Temporary Relinquishment Credit - Award # 42935 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(49,879)	-20,225.94	01 - 31	
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,109)	-11,803.70	01 - 31	

COPY line 1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: JOI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 01, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	9,177,374.51
Invoice Identifier:	000308752
Account Number:	52002364
Net Due Date:	11/09/2007

Begin Transaction Date: October 01, 2007 **End Transaction Date:** October 31, 2007

Please reference your invoice identifier and your account number in your wire transfer.

* TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42935 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,512)	-11,967.12	01 - 31	
	Temporary Relinquishment Credit - Award # 42935 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,463)	-3,431.75	01 - 31	
	Temporary Relinquishment Credit - Award # 43138 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,508)	-5,882.99	01 - 31	
	Temporary Relinquishment Credit - Award # 43138 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,329)	-7,026.91	01 - 31	
	Temporary Relinquishment Credit - Award # 43138 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,731)	-8,811.92	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,231)	-15,097.17	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,485)	-18,038.67	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,630)	-9,176.47	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/30/2007 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2007	Payee's Bank Account Number:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-1	Prev Inv ID:		Payee's Name:	
Begin Transaction Date:	October 01, 2007	End Transaction Date:	October 31, 2007	Contact Name:	
				Contact Phone:	713-989-2094

Invoice Total Amount	
Invoice Identifier:	000308752
Account Number:	52002364
Net Due Date:	10/30/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 43563 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,635)	-1,068.49	01	-31
				Temporary Relinquishment Credit - Award # 43925 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,030)	-1,634.17	01	-31
				Temporary Relinquishment Credit - Award # 43992 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,672)	-3,922.00	01	-31
				Temporary Relinquishment Credit - Award # 44013 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,150)	-8,170.83	01	-31
				Temporary Relinquishment Credit - Award # 44013 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,778)	-8,019.98	01	-31
				Temporary Relinquishment Credit - Award # 44013 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,417)	-2,602.09	01	-31
				Temporary Relinquishment Credit - Award # 44015 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,500)	-6,285.25	01	-31
				Temporary Relinquishment Credit - Award # 44042 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,019)	-6,901.21	01	-31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	COI
Payee:		Remit Addr:		Contact Name:		Contact Phone:							

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	51,577.45
Invoice Identifier:	000308752
Account Number:	52002364
Net Due Date:	11/09/2007

Begin Transaction Date:	October 01, 2007	End Transaction Date:	October 31, 2007
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44042 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(30,721)	-12,457.37	01 - 31	
				Temporary Relinquishment Credit - Award # 44042 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,500)	-6,285.25	01 - 31	
				Temporary Relinquishment Credit - Award # 44050 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(39,029)	-15,826.26	01 - 31	
				Temporary Relinquishment Credit - Award # 44050 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,522)	-20,892.17	01 - 31	
				Temporary Relinquishment Credit - Award # 44050 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,122)	-3,293.47	01 - 31	
				Temporary Relinquishment Credit - Award # 44051 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(108,500)	-43,996.75	01 - 31	
				Temporary Relinquishment Credit - Award # 44051 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(137,981)	-55,951.30	01 - 31	
				Temporary Relinquishment Credit - Award # 44051 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(135,904)	-55,109.07	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/01/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION SULLIVAN
			Houston TX 77216-3142	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2007	Invoice Total (Amount):	5,997,137.05
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000308752
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	11/09/2007

Begin Transaction Date: October 01, 2007 **End Transaction Date:** October 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44051 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(287,463)	-116,566.25	01 - 31	
				Temporary Relinquishment Credit - Award # 44051 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,100)	-1,257.05	01 - 31	
				Temporary Relinquishment Credit - Award # 44059 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,720)	-1,508.46	01 - 31	
				Temporary Relinquishment Credit - Award # 44059 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(682)	-276.55	01 - 31	
				Temporary Relinquishment Credit - Award # 44063 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(372)	-150.85	01 - 31	
				Temporary Relinquishment Credit - Award # 44063 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,027)	-6,498.95	01 - 31	
				Temporary Relinquishment Credit - Award # 44065 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,414)	-7,466.88	01 - 31	
				Temporary Relinquishment Credit - Award # 44065 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,324)	-2,564.38	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/01/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$ 18,554.06
Invoice Identifier:	000308752
Account Number:	52002364
Net Due Date:	10/09/2007

Begin Transaction Date: October 01, 2007 **End Transaction Date:** October 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44085 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,680)	-3,519.74	01 - 31	
				Temporary Relinquishment Credit - Award # 44085 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,550)	-628.53	01 - 31	
				Temporary Relinquishment Credit - Award # 44090 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,488)	-603.38	01 - 31	
				Temporary Relinquishment Credit - Award # 44090 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(651)	-263.98	01 - 31	
				Temporary Relinquishment Credit - Award # 44092 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(620)	-251.41	01 - 31	
				Temporary Relinquishment Credit - Award # 44092 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,900)	-11,313.45	01 - 31	
				Temporary Relinquishment Credit - Award # 44106 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,621)	-11,200.32	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,756)	-18,554.06	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	CI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount	
Invoice Identifier:	000308752
Account Number:	52002364
Net Due Date:	11/01/2007

Begin Transaction Date:	October 01, 2007	End Transaction Date:	October 31, 2007
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Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44107 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,723)	-21,784.68	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
				Temporary Relinquishment Credit - Award # 44131 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
				Temporary Relinquishment Credit - Award # 44176 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,641)	-3,909.43	01 - 31	
				Temporary Relinquishment Credit - Award # 44214 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(31,186)	-12,645.92	01 - 31	
				Temporary Relinquishment Credit - Award # 44214 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,033)	-9,339.88	01 - 31	
				Temporary Relinquishment Credit - Award # 44214 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(33,108)	-13,425.29	01 - 31	
				Temporary Relinquishment Credit - Award # 44249 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	10/30/2007 12:00:00 AM								
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:									
		Payee:	006924518	Payee's Bank ABA Number:									
				Payee's Bank:									
				Payee's Name:									
				Contact Name:	MARION COLLINS								
				Contact Phone:	713-989-2094								
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2007	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>5,577,995.45</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000308752</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>11/01/2007</td> </tr> </table>		Invoice Total Amount:	5,577,995.45	Invoice Identifier:	000308752	Account Number:	52002364	Net Due Date:	11/01/2007
Invoice Total Amount:	5,577,995.45												
Invoice Identifier:	000308752												
Account Number:	52002364												
Net Due Date:	11/01/2007												
Svc Req:	006922736	Sup Doc Ind:	IMBL										
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY										
Svc CD:	FTS-1	Prev Inv ID:											
Begin Transaction Date:	October 01, 2007	End Transaction Date:	October 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44249 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,419)	-11,929.41	01	-31
				Temporary Relinquishment Credit - Award # 44249 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(59,892)	-24,286.21	01	-31
				Temporary Relinquishment Credit - Award # 44249 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(136,524)	-55,360.48	01	-31
				Temporary Relinquishment Credit - Award # 44249 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(113,057)	-45,844.61	01	-31
				Temporary Relinquishment Credit - Award # 44249 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,956)	-8,497.66	01	-31
				Temporary Relinquishment Credit - Award # 44274 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,444)	-21,671.54	01	-31
				Temporary Relinquishment Credit - Award # 44274 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,875)	-1,571.31	01	-31
				Temporary Relinquishment Credit - Award # 44752 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,191)	-4,537.95	01	-31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	10/30/2007 12:00 AM								
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2007	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>3,807,435.15</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000308752</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>11/05/2007</td> </tr> </table>		Invoice Total Amount:	3,807,435.15	Invoice Identifier:	000308752	Account Number:	52002364	Net Due Date:	11/05/2007
Invoice Total Amount:	3,807,435.15												
Invoice Identifier:	000308752												
Account Number:	52002364												
Net Due Date:	11/05/2007												
Svc Req:	006922736	Sup Doc Ind:	IMBL										
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY										
Svc CD:	FTS-1	Prev Inv ID:											
Begin Transaction Date:	October 01, 2007	End Transaction Date:	October 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44755 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,940)	-9,302.17	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,189)	-7,781.14	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(85,808)	-34,795.14	01 - 31	
				Temporary Relinquishment Credit - Award # 44983 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(121,551)	-49,288.93	01 - 31	
				Temporary Relinquishment Credit - Award # 44983 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,209)	-490.25	01 - 31	
				Temporary Relinquishment Credit - Award # 44990 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,570)	-5,908.14	01 - 31	
				Temporary Relinquishment Credit - Award # 44992 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,060)	-1,646.33	01 - 31	
				Temporary Relinquishment Credit - Award # 44998 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,171)	-11,828.84	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/30/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	
Invoice Identifier:	000308752
Account Number:	52002364
Net Due Date:	11/05/2007

Begin Transaction Date: October 01, 2007 **End Transaction Date:** October 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 45000 At DRN 11224																
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,171)	-11,828.84	01 - 31		
				Temporary Relinquishment Credit - Award # 45000 At DRN 157553																
01											RC2	0.3855	0.0200	0.0000	0.4055	(155)	-62.85	01 - 31		
				Temporary Relinquishment Credit - Award # 45001 At DRN 241390																
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,321)	-7,429.17	01 - 31		
				Temporary Relinquishment Credit - Award # 45003 At DRN 12740																
01											RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31		
				Temporary Relinquishment Credit - Award # 45027 At DRN 157553																
																Invoice Total Amount:	5,314,455	1,917,737.45		

10

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 10/31/2007
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: F OI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 01, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: 314,262.50
Invoice Identifier: 01-90-000-232-02-000 000308639
Account Number: 52002364
Net Due Date: 10/31/2007

Begin Transaction Date: October 01, 2007 **End Transaction Date:** October 31, 2007 Please reference your Invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	148,273	60,124.70	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	124,000	50,282.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	248,000	100,564.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	99,727	40,439.30	01 - 31	

COPY

Invoice Total Amount: 775,000 ✓ 314,262.50 ✓

Late Payment Charges are assessed on past due balances after the Invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmnt D/T:** 10/31/2007 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:**
Remit Addr: P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name: JN COI
 Houston TX 77216-3142 **Contact Name:** MARCO
Payee: 006924518 **Contact Phone:** 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** November 01, 2007
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 104439 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount: 21,168.72
Invoice Identifier: 01-90-000-23202-000 000308477
Account Number: 52002364
Net Due Date: 10/31/2007

Begin Transaction Date: October 01, 2007 **End Transaction Date:** October 31, 2007 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	24,118	9,779.85	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	19,592	7,944.56	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	84,506	34,267.18	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 179851							R3A	0.3855	0.0200	0.0000	0.4055	3,100	1,257.05	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422							R3A	0.3855	0.0200	0.0000	0.4055	1,395	565.67	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	3,813	1,546.17	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	992	402.26	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	33,945	13,764.70	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	52,204	21,168.72	01 - 31	

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 10/01/07 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: COI
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 01, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: 243,654.01
Invoice Identifier: 000308477
Account Number: 52002364
Net Due Date: 10/01/07

Begin Transaction Date: October 01, 2007 **End Transaction Date:** October 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809																
01											R3A	0.3855	0.0200	0.0000	0.4055	36,022	14,606.92	01	- 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																
01											R3A	0.3855	0.0200	0.0000	0.4055	195,083	79,106.16	01	- 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																
01											R3A	0.3855	0.0200	0.0000	0.4055	86,180	34,945.99	01	- 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																
01											R3A	0.3855	0.0200	0.0000	0.4055	21,855	8,862.20	01	- 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																
01											R3A	0.3855	0.0200	0.0000	0.4055	26,536	10,760.35	01	- 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99510																
01											R3A	0.3855	0.0200	0.0000	0.4055	11,532	4,676.23	01	- 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99511																
																Invoice Total Amount:	600,873	243,654.01		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

13

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Strnt D/T: 10/30/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COI
Contact Name:
Contact Phone: 713-989-2096

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1
Invoice Date: November 01, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount	62,852.50
Invoice Identifier: 01.90.000.33202.000	000308666
Account Number:	52002364
Net Due Date	11/09/2007

Begin Transaction Date: October 01, 2007 **End Transaction Date:** October 31, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
Reservation/Demand D1																			

Invoice Total Amount: 155,000 62,852.50 ✓

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 10/30/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: Contact Phone: 713-989-2094 <i>WJ</i>
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 01, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount: 1,348,095.45	000308774
Invoice Identifier: 01.90.000.237.02.000	000308774
Account Number:	52002364
Net Due Date:	10/30/07

Begin Transaction Date: October 01, 2007 **End Transaction Date:** October 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	1,753,050	1,348,095.45	01 - 31	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,800)	-19,071.20	01 - 31	
				Temporary Relinquishment Credit - Award # 12954 At DRN 32606															
01											RC2	0.4130	0.0000	0.0000	0.4130	(26,350)	-10,882.55	01 - 31	
				Temporary Relinquishment Credit - Award # 42818 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,635)	-2,026.32	01 - 31	
				Temporary Relinquishment Credit - Award # 43926 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01 - 31	
				Temporary Relinquishment Credit - Award # 44016 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,494)	-6,531.89	01 - 31	
				Temporary Relinquishment Credit - Award # 44043 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,339)	-6,412.69	01 - 31	
				Temporary Relinquishment Credit - Award # 44043 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,766)	-4,434.05	01 - 31	
				Temporary Relinquishment Credit - Award # 44043 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(28,241)	-21,717.33	01 - 31	

Line 1

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	10/30/2007 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	N COI
		Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount	028454.00
Invoice Identifier:	000308774
Account Number:	52002364
Net Due Date	10/21/07

Begin Transaction Date: October 01, 2007 **End Transaction Date:** October 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44049 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,641)	-7,413.93	01 - 31	
				Temporary Relinquishment Credit - Award # 44049 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(102,889)	-79,121.64	01 - 31	
				Temporary Relinquishment Credit - Award # 44055 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(99,231)	-76,308.64	01 - 31	
				Temporary Relinquishment Credit - Award # 44055 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,922)	-1,478.02	01 - 31	
				Temporary Relinquishment Credit - Award # 44060 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(713)	-548.30	01 - 31	
				Temporary Relinquishment Credit - Award # 44060 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(310)	-238.39	01 - 31	
				Temporary Relinquishment Credit - Award # 44064 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(62)	-47.68	01 - 31	
				Temporary Relinquishment Credit - Award # 44064 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,982)	-7,676.16	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 10/30/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 01, 2007	
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-2	Prev Inv ID:	
Begin Transaction Date: October 01, 2007	End Transaction Date: October 31, 2007	

Invoice Total Amount:	3,441.13
Invoice Identifier:	000308774
Account Number:	52002364
Net Due Date:	10/23/07

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44066 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,441)	-2,646.13	01	31
				Temporary Relinquishment Credit - Award # 44066 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,216)	-3,242.10	01	31
				Temporary Relinquishment Credit - Award # 44086 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,612)	-1,239.63	01	31
				Temporary Relinquishment Credit - Award # 44086 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(806)	-619.81	01	31
				Temporary Relinquishment Credit - Award # 44091 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(279)	-214.55	01	31
				Temporary Relinquishment Credit - Award # 44091 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(341)	-262.23	01	31
				Temporary Relinquishment Credit - Award # 44093 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(124)	-95.36	01	31
				Temporary Relinquishment Credit - Award # 44093 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(527)	-405.26	01	31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	.01
		Payee:	006924518	Contact Name:	MARION COLLINS	Contact Phone:	713-989-2094						

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	November 01, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	1,301,554
Invoice Identifier:	000308774
Account Number:	52002364
Net Due Date:	11/01/2007

Begin Transaction Date: October 01, 2007 **End Transaction Date:** October 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 44991 At DRN 241390																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,673)	-4,362.54	01 - 31		
	Temporary Relinquishment Credit - Award # 44993 At DRN 32606																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,769)	-19,047.36	01 - 31		
	Temporary Relinquishment Credit - Award # 44994 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,655)	-1,272.70	01 - 31		
	Temporary Relinquishment Credit - Award # 44999 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(93)	-71.52	01 - 31		
	Temporary Relinquishment Credit - Award # 45002 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,571)	-8,129.10	01 - 31		
	Temporary Relinquishment Credit - Award # 45004 At DRN 157553																			
01											RC2	0.5500	0.0000	0.0000	0.5500	(62,000)	-34,100.00	01 - 31		
	Temporary Relinquishment Credit - Award # 45010 At DRN 11224																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31		
	Temporary Relinquishment Credit - Award # 45028 At DRN 157553																			
																Invoice Total Amount:	1,301,554	1,023,853.60		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 10/30/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: ON COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: November 01, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 0.00
Invoice Identifier: 01-90.000-23202-000 000308512
Account Number: 52002364
Net Due Date: 10/30/2007

Begin Transaction Date: October 01, 2007 **End Transaction Date:** October 31, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	62,000	47,678.00	✓	01 - 31
01				Temporary Relinquishment Credit - Award # 44054 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(62,000)	-47,678.00	✓	01 - 31

COPY

Invoice Total Amount: 0 0.00 ✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/01/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2007	Contact Phone:	713-989-2094 <i>[Signature]</i>
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Total Amount:	12,068.08
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:	01-90-000-232-02000 000308806
Svc CD:	FTS-1	Prev Inv ID:		Account Number:	52002364
				Net Due Date:	10/11/2007

Begin Transaction Date: October 01, 2007 **End Transaction Date:** October 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,068.08	01 - 31	
				Special Fuel Surcharge															

Invoice Total Amount: 0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/01/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	N COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 01, 2007	Contact Phone:	713-989-2094 
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Total Amount:	\$3,086.41
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:	01-90-000-25202-00000308849
Svc CD:	FTS-2	Prev Inv ID:		Account Number:	52002364
				Net Due Date:	10/11/2007
Begin Transaction Date:	October 01, 2007	End Transaction Date:	October 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01 - 31	
				Special Fuel Surcharge															

Invoice Total Amount: 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

10

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 10/01/2007 12:00 AM
Payee's Bank Account Nu:
Payee's Bank ABA Numbr:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: October 01, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 79.59
Invoice Identifier: 01.90 000.23302.000 000308841
Account Number: 52002364
Net Due Date: 10/14/2007

Begin Transaction Date: October 01, 2007

End Transaction Date: October 31, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 31	
				Special Fuel Surcharge															

Invoice Total Amount: 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF October 2007

07-Nov-07

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2007..xls]Oct07Est
 (A) (B) (C) (D) (E)

	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Sep'07	Accrual-Comm.	(71,469)	6.16800	(440,820.80)
2	Oct'07	Accrual-Comm.	(378,640)	6.67500	(2,527,422.00)
3	GRAND TOTAL		(450,109)		(2,968,242.80)

PEOPLES GAS SYSTEM
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
 AS OF OCTOBER 31, 2007
 IN DTH'S

01-Nov-07

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	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	B/P Prior	Sept'07	(64,016)	6.39300	(\$409,254.29)
2	B/P Prior(Sonat Imb.)	Sept'07	(12,090)	5.72500	(\$69,215.25)
3	Enbridge	Sept'07	(10,140)	6.39300	(\$64,825.02)
4	Florida Gas Utility	Sept'07	(1,148)	6.39300	(\$7,339.16)
5	Infinite Energy	Sept'07	(95,517)	6.39300	(\$610,640.18)
6	GRAND TOTAL		(182,911)		(\$1,161,273.90)

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PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT PIPELINE CHARGES
 IN DEKATHERMS
 FOR October 2007

06-Nov-07

H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2007.xls]Oct07Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(19,010)	\$6.33000	(\$120,333.30)
2	COMMODITY-PIPELINE	ACCRUED	759,675	\$0.09134	\$69,386.53
3	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
4	TOTAL	ACCRUED	1,856,426		\$342,805.71

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PEOPLES GAS SYSTEM

06-Nov-07

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS

FOR October 2007

H:\GAS_ACCT\PGA\[Accrued Gulfstream Charges,2007.xls]Oct07Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	1,241	7.344	\$9,113.47
2	COMM.-P/L-FT	ACCRUED	484,302	\$0.02190	\$10,606.33
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	484,302	\$0.02190	\$10,606.33
7	DEMAND	ACCRUED	1,104,293	\$0.56136	\$619,905.73
8	TOTAL	ACCRUED	1,589,836		\$639,625.53

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Oct 9 2007 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS	10001-74500	Oct 1 2007	Oct 31 2007	\$3,322.03
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT
\$3,748.33	-\$3,748.33	\$0.00	\$0.00	\$0.00
				TOTAL CURRENT CHARGES
				\$3,322.03

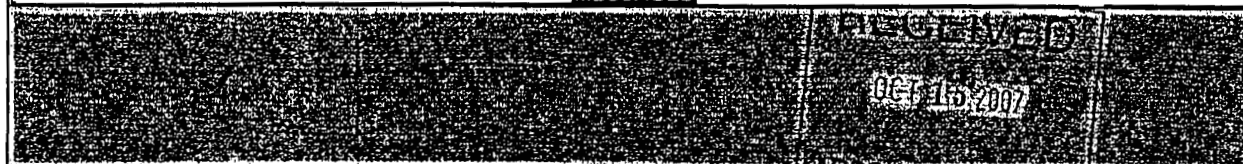
METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
METER TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	08/29/07 - 10/01/07	33	99103	95439	3664	GAS	3322.03
TOTAL GAS USED								3664
							TOTAL CURRENT CHARGES	3322.03
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	3322.03
							CURRENT CHARGES PAST DUE AFTER Oct 31 2007	

UTILITY CONSUMPTION			
	Last Year	No of Days	This Year
GAS This Month	3905	31	3664

Your Timely Payment is Appreciated.

CO 1 VENDOR 1007582
 INVOICE 10001-74500 OCT07
 PGP 51189-09 DUE 10-25
 ATT _____ ENT APB

MESSAGES



CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Oct 1 2007	Oct 31 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$3,322.03	\$3,322.03

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 7 MAAD 4168302B-A-1
 1434 1 MB D.360



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000010001 000074500 000332203 5

27

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PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189-09
TAMPA FL 33601-2562



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www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Sep 25 2007 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Sep 17 2007	Oct 17 2007	\$7,675.75
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$9,012.23	-\$9,012.23	\$0.00	\$0.00	\$0.00	\$7,675.75

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	08/21/07 - 09/17/07	27	80704	72997	8046	GAS	7675.75
TOTAL GAS USED							8046	
							TOTAL CURRENT CHARGES	7675.75
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	7675.75

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	10263	31	8046	27

CURRENT CHARGES PAST DUE AFTER Oct 17 2007
 CO 1 VENDOR 1007582
 INVOICE 93305-111588 Sep 07
 PO SP51189-09 DUE 10-8
 ATT _____ ENT AB
 RECEIVED
 OCT 01 2007
 ACCOUNTS PAYABLE

Your Timely Payment is Appreciated.

MESSAGES

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Sep 17 2007	Oct 17 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$7,675.75	\$7,675.75

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 9 MAAD 30019048-A-1
1678 1 MB 0.360



PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189-09
TAMPA FL 33601-2562



CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

000093305 000111588 000767575 0

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PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



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www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Sep 14 2007 **SERVICE ADDRESS:** W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Sep 10 2007	Oct 8 2007	\$11,713.03
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$8,794.12	-\$8,794.12	\$0.00	\$0.00	\$0.00	\$11,713.03

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	08/10/07 - 09/10/07	31	98838	87119	11719	GAS	11713.03
TOTAL GAS USED							11719	
							TOTAL CURRENT CHARGES	11713.03
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	11713.03
							CURRENT CHARGES PAST DUE AFTER Oct 8 2007	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	7134	35	11719	31

Your Timely Payment is Appreciated.

CO 1 VENDOR 1007582
 INVOICE 132663-128434 Sep 07
 PO SP51189-09 DUE 9-27
 ATT _____ ENT no

SCANNED

MESSAGES

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Sep 10 2007	Oct 8 2007	
CYCL/R/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$11,713.03	\$11,713.03

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MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 19 MAAD 39019W2E-A-3
 4599 1 MB 0.360



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000132663 000128434 001171303 0

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PEOPLES GAS SYSTEM
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE
 FOR October 2007
 IN DTH'S

07-Nov-07

H:\GAS_ACCT\PGA\[Okaloosa Gas Costs Payable-for Calendar Year 2007.xls]Oct'07est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Oct'07	23,250	1.40000	\$32,550.00
2	GRAND TOTAL	ACCRUAL		23,250		\$32,550.00

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PEOPLES GAS SYSTEM
 ACCRUED MARLIN TRANSPORT COSTS PAYABLE
 FOR October 2007
 IN DTH'S

13-Nov-07

H:\GAS_ACCT\PGA\[Marlin Transport Gas Costs Payable-for Calendar Year 2007.xls]Oct07est)

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	OCT'07	0		\$423,042.58
2	GRAND TOTAL	ACCRUAL		0		\$423,042.58



Position Summary Detail Report

RMS Process Date:09/27/2007-Run Date:09/27/2007 08:43:42 AM

200710 - 200710

Region: ALL
 Basis Point: ALL
 Deal Type: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL
 Page: 1
 Strategy: ALL
 Enterprise: ALL

Company	Deal #	Trade Date	P / S	Cmty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comr
HH																
HENRY/HUB																
200710																
SWPS																
JPMC	13037	17-FEB-06	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$8.25000	\$0.00000	\$6.42300	\$0.00000	(\$1.82700)	(\$182,700)	\$0
BPNA	13039	24-FEB-06	P	NG	TEC-PGS-DV-OTC Swaps			30,000.00	0.0	\$9.86000	\$0.00000	\$6.42300	\$0.00000	(\$3.43700)	(\$103,110)	\$0
SG	13174	11-SEP-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$8.05000	\$0.00000	\$6.42300	\$0.00000	(\$1.62700)	(\$81,350)	\$0
MSCG	13244	28-SEP-06	P	NG	TEC-PGS-DV-OTC Swaps			150,000.00	0.0	\$7.51000	\$0.00000	\$6.42300	\$0.00000	(\$1.08700)	(\$163,050)	\$0
Aronn	13278	31-OCT-06	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$7.66000	\$0.00000	\$6.42300	\$0.00000	(\$1.23700)	(\$123,700)	\$0
FC Stone	13394	16-MAR-07	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$7.69000	\$0.00000	\$6.42300	\$0.00000	(\$1.26700)	(\$126,700)	\$0
BOM	13438	22-JUN-07	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$7.47000	\$0.00000	\$6.42300	\$0.00000	(\$1.04700)	(\$52,350)	\$0
MLCI	13448	28-JUN-07	P	NG	TEC-PGS-DV-OTC Swaps			30,000.00	0.0	\$7.29000	\$0.00000	\$6.42300	\$0.00000	(\$0.85700)	(\$25,710)	\$0
JPMC	13469	29-JUN-07	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$7.05000	\$0.00000	\$6.42300	\$0.00000	(\$0.62700)	(\$62,700)	\$0
									0.0					(\$921,370)		
									0.0					(\$921,370)		
									0.0					(\$921,370)		
									0.0					(\$921,370)		
									0.0					(\$921,370)		

71 Contracts
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 Ed Elliott
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 9/27/07

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PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR October 2007

07-Nov-07

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2007.xls]Oct07est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	4,667,770	0.02988	\$139,453.14
2	FTS-1-NO NOTICE	ACCRUED	(299,642)	0.05600	(\$8,869.40)
3	TOTAL FTS-1	ACCRUED	4,368,128		\$130,583.74
4	ITS-WD	ACCRUED	0	#DIV/0!	\$0.00
5	FTS-2-USAGE	ACCRUED	756,519	0.00210	\$1,589.35
6	GRAND TOTAL	ACCRUED	5,124,647		\$132,173.09

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR October 2007

06-Nov-07

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2007..xls]Oct07Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1 ACCRUED		(24,794)	0.40550	(\$10,053.97)
2	TOTAL		(24,794)		(\$10,053.97)

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
October-07
SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	EAGLE	1,690,430.0	0.00100	\$1,690.43
2	OCCIDENTAL	1,550,000.0	0.00150	\$2,325.00
3	SEQUENT	1,690,430.0	0.00150	\$2,535.65
4	SEQUENT	1,550,000.0	0.00300	\$4,650.00
5	TOTAL:	6,480,860.0		\$11,201.08



Gas Deal Daily Summary

RMS Process Date: 11/07/2007-Run Date: 11/07/2007 11:16:05 AM

Deal #: 40056 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 314571

Month: 10/2007

Swing Commodity - Eagle

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-OCT-07	\$6.45	4,192	\$27,038.40
02-OCT-07	\$6.45	5,060	\$32,637.00
03-OCT-07	\$6.45	1,000	\$6,450.00
04-OCT-07	\$6.45	2,257	\$14,557.65
05-OCT-07	\$6.45	2,594	\$16,731.30
06-OCT-07	\$6.45	3,599	\$23,213.55
07-OCT-07	\$6.45	3,650	\$23,542.50
08-OCT-07	\$6.45	3,704	\$23,890.80
09-OCT-07	\$6.45	5,409	\$34,888.05
10-OCT-07	\$6.45	5,453	\$35,171.85
11-OCT-07	\$6.45	2,280	\$14,706.00
12-OCT-07	\$6.45	5,022	\$32,391.90
13-OCT-07	\$6.45	4,891	\$31,546.95
14-OCT-07	\$6.45	4,825	\$31,121.25
15-OCT-07	\$6.45	4,562	\$29,424.90
16-OCT-07	\$6.45	4,562	\$29,424.90
17-OCT-07	\$6.45	4,496	\$28,999.20
18-OCT-07	\$6.45	5,453	\$35,171.85
19-OCT-07	\$6.45	5,453	\$35,171.85
20-OCT-07	\$6.45	5,453	\$35,171.85
21-OCT-07	\$6.45	5,453	\$35,171.85
22-OCT-07	\$6.45	5,453	\$35,171.85
23-OCT-07	\$6.45	5,453	\$35,171.85
24-OCT-07	\$6.45	5,453	\$35,171.85
25-OCT-07	\$6.45	5,453	\$35,171.85
26-OCT-07	\$6.45	5,453	\$35,171.85
27-OCT-07	\$6.45	5,453	\$35,171.85
28-OCT-07	\$6.45	5,453	\$35,171.85
29-OCT-07	\$6.45	5,453	\$35,171.85
30-OCT-07	\$6.45	5,453	\$35,171.85
31-OCT-07	\$6.45	5,453	\$35,171.85
	\$6.45	143,898	\$928,142.10



Gas Deal Daily Summary

RMS Process Date: 11/07/2007-Run Date: 11/07/2007 11:16:40 AM

Deal #: 40060 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 32606

Month: 10/2007

Swing Commodity - Occidental

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
03-OCT-07	\$6.69	5,000	\$33,450.00
04-OCT-07	\$7.085	5,000	\$35,425.00
05-OCT-07	\$6.975	5,000	\$34,875.00
06-OCT-07	\$6.85	5,000	\$34,250.00
07-OCT-07	\$6.85	5,000	\$34,250.00
08-OCT-07	\$6.85	5,000	\$34,250.00
09-OCT-07	\$6.81	4,991	\$33,988.71
10-OCT-07	\$6.85	5,000	\$34,250.00
11-OCT-07	\$6.94	5,000	\$34,700.00
12-OCT-07	\$6.94	4,978	\$34,547.32
13-OCT-07	\$6.535	5,000	\$32,675.00
14-OCT-07	\$6.535	5,000	\$32,675.00
15-OCT-07	\$6.535	5,000	\$32,675.00
16-OCT-07	\$7.165	5,000	\$35,825.00
17-OCT-07	\$7.36	5,000	\$36,800.00
18-OCT-07	\$7.155	5,000	\$35,775.00
19-OCT-07	\$7.16	5,000	\$35,800.00
20-OCT-07	\$6.945	5,000	\$34,725.00
21-OCT-07	\$6.945	5,000	\$34,725.00
22-OCT-07	\$6.945	5,000	\$34,725.00
23-OCT-07	\$6.73	5,000	\$33,650.00
24-OCT-07	\$6.32	5,000	\$31,600.00
25-OCT-07	\$6.255	5,000	\$31,275.00
26-OCT-07	\$6.65	5,000	\$33,250.00
27-OCT-07	\$6.555	5,000	\$32,775.00
28-OCT-07	\$6.555	5,000	\$32,775.00
29-OCT-07	\$6.555	5,000	\$32,775.00
30-OCT-07	\$6.725	5,000	\$33,625.00
31-OCT-07	\$7.2	5,000	\$36,000.00
	\$6.8160	144,969	\$988,111.03



Gas Deal Daily Summary

RMS Process Date:11/07/2007-Run Date:11/07/2007 11:17:13 AM

Begin Date: 10/01/2007 Page: 1
End Date: 10/01/2007
Gas Deal Key: 40059

Deal #: 40059 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 24229

Month: 10/2007

Swing Comm. - Sequential

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
12-OCT-07	\$6.94	1,200	\$8,328.00
13-OCT-07	\$6.535	1,194	\$7,802.79
14-OCT-07	\$6.535	1,194	\$7,802.79
16-OCT-07	\$7.165	1,200	\$8,598.00
17-OCT-07	\$7.36	1,200	\$8,832.00
18-OCT-07	\$7.155	1,200	\$8,586.00
19-OCT-07	\$7.16	1,200	\$8,592.00
20-OCT-07	\$6.945	1,137	\$7,896.47
21-OCT-07	\$6.945	1,200	\$8,334.00
22-OCT-07	\$6.945	600	\$4,167.00
23-OCT-07	\$6.73	1,077	\$7,248.21
24-OCT-07	\$6.32	1,200	\$7,584.00
25-OCT-07	\$6.255	1,200	\$7,506.00
26-OCT-07	\$6.65	1,194	\$7,940.10
27-OCT-07	\$6.55	1,194	\$7,820.70
28-OCT-07	\$6.55	1,194	\$7,820.70
29-OCT-07	\$6.55	1,194	\$7,820.70
30-OCT-07	\$6.725	1,194	\$8,029.65
31-OCT-07	\$7.2	1,194	\$8,596.80
	\$6.7971	21,966	\$149,305.91

Delivery Point: 314571

Month: 10/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
03-OCT-07	\$6.69	2,472	\$16,537.68
05-OCT-07	\$6.975	3,009	\$20,987.78
06-OCT-07	\$6.85	2,765	\$18,940.25
07-OCT-07	\$6.85	2,819	\$19,310.15
08-OCT-07	\$6.85	2,815	\$19,282.75
11-OCT-07	\$6.94	822	\$5,704.68
12-OCT-07	\$6.94	2,316	\$16,073.04
13-OCT-07	\$6.535	2,336	\$15,265.76
14-OCT-07	\$6.535	2,345	\$15,324.58
15-OCT-07	\$6.535	3,519	\$22,996.67
16-OCT-07	\$7.165	2,324	\$16,651.46
17-OCT-07	\$7.36	2,408	\$17,722.88
18-OCT-07	\$7.155	3,056	\$21,865.68
19-OCT-07	\$7.16	3,074	\$22,009.84
20-OCT-07	\$6.945	3,971	\$27,578.60
21-OCT-07	\$6.945	3,916	\$27,196.62
22-OCT-07	\$6.945	3,858	\$26,793.81
23-OCT-07	\$6.73	3,111	\$20,937.03
24-OCT-07	\$6.32	3,111	\$19,661.52
25-OCT-07	\$6.255	2,610	\$16,325.55
26-OCT-07	\$6.65	4,253	\$28,282.45
27-OCT-07	\$6.55	4,253	\$27,857.15

40



Gas Deal Daily Summary

RMS Process Date: 11/07/2007-Run Date: 11/07/2007 11:17:13 AM

Deal #: 40059 Trade Date: 28-MAR-06

PURCHASE

MKJPC

Swing Comm - Sequential

Delivery Point: 314571

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
28-OCT-07	\$6.55	4,253	\$27,857.15
29-OCT-07	\$6.55	4,253	\$27,857.15
30-OCT-07	\$6.725	4,253	\$28,601.43
31-OCT-07	\$7.2	4,253	\$30,621.60
	\$6.7933	82,175	\$558,243.26

41



Gas Deal Daily Summary

Begin Date: 10/01/2007 Page: 1
End Date: 10/01/2007
Gas Deal Key: 40511

RMS Process Date: 11/07/2007-Run Date: 11/07/2007 11:18:29 AM

Deal #: 40511 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 241390

Month: 10/2007

Swing Comm. Sequent

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
05-OCT-07	\$7.525	5,000	\$37,625.00
23-OCT-07	\$7.08	5,000	\$35,400.00
	\$7.3025	10,000	\$73,025.00

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Gas Deal Daily Summary

RMS Process Date:11/07/2007-Run Date:11/07/2007 11:18:58 AM

Begin Date: 10/01/2007 Page: 1
End Date: 10/01/2007
Gas Deal Key: 40512

Deal #: 40512 Trade Date: 19-MAY-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 8205175

Month: 10/2007

Swing Comm. Segment

Pipeline: Gulfstream Natural Gas System

<u>Day</u>	<u>Price</u>	<u>Volume</u>	<u>Total</u>
02-OCT-07	\$6.42	2,500	\$16,050.00
03-OCT-07	\$6.835	2,500	\$17,087.50
06-OCT-07	\$7.335	4,988	\$36,586.98
07-OCT-07	\$7.335	4,988	\$36,586.98
08-OCT-07	\$7.335	4,988	\$36,586.98
10-OCT-07	\$7.295	5,000	\$36,475.00
25-OCT-07	\$6.615	5,000	\$33,075.00
30-OCT-07	\$6.845	5,000	\$34,225.00
	\$7.0551	34,964	\$246,673.44

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BACK OFFICE Purchase/Sale Summary

Front Center: COMBINED

RMS Process Date: 11/07/2007- Rupdate: 11/07/2007 10:08:53 AM

Trader: ALL

10/01/2007 - 10/31/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Direction: PURCHASE											
Portfolio: ALL-COMBINED											
Legal Entity: Tampa Electric Company											
Company: Anadarko Energy Services Company											
Pipeline: FGT											
Month: 2007-10											
02-OCT-07	02-OCT-07	G 46802	23703	TX INTERR	3,118	MMBTU	CIEXD	\$6.03000	F	3,118	\$18,801.54
02-OCT-07	02-OCT-07	G 46803	32606	LA INTERR	5,118	MMBTU	CIEXD	\$6.08000	F	5,118	\$31,117.44
03-OCT-07	03-OCT-07	G 46818	23703	TX FIRM	2,400	MMBTU	MKJPC	\$6.55500	I	2,400	\$15,732.00
04-OCT-07	04-OCT-07	G 46851	23703	TX FIRM	2,400	MMBTU	MKJPC	\$7.03000	I	2,400	\$16,872.00
05-OCT-07	05-OCT-07	G 46888	23703	TX FIRM	2,759	MMBTU	MKJPC	\$6.80000	F	2,759	\$18,761.20
09-OCT-07	09-OCT-07	G 46940	23703	TX INTERR	1,772	MMBTU	CIEXD	\$6.70000	F	1,772	\$11,872.40
10-OCT-07	10-OCT-07	G 46973	23703	TX FIRM	2,400	MMBTU	MKJPC	\$6.80000	F	2,400	\$16,320.00
10-OCT-07	10-OCT-07	G 46984	23703	TX INTERR	718	MMBTU	CIEXD	\$6.76000	F	718	\$4,853.68
11-OCT-07	11-OCT-07	G 47013	23703	TX INTERR	2,400	MMBTU	CIEXD	\$6.80000	F	2,400	\$16,320.00
12-OCT-07	12-OCT-07	G 47028	23703	TX INTERR	2,400	MMBTU	CIEXD	\$6.80000	F	2,400	\$16,320.00
13-OCT-07	15-OCT-07	G 47042	23703	TX INTERR	2,400	MMBTU	CIEXD	\$6.40000	F	7,200	\$46,080.00
16-OCT-07	16-OCT-07	G 47060	23703	TX INTERR	1,609	MMBTU	CIEXD	\$7.05000	F	1,609	\$11,343.45
17-OCT-07	17-OCT-07	G 47086	23703	TX INTERR	2,400	MMBTU	CIEXD	\$7.20000	F	2,400	\$17,280.00
18-OCT-07	19-OCT-07	G 47098	23703	TX INTERR	3,118	MMBTU	CIEXD	\$7.12500	I	6,236	\$44,431.50
23-OCT-07	23-OCT-07	G 47183	23703	TX INTERR	3,118	MMBTU	CIEXD	\$6.62000	F	3,118	\$20,641.16
25-OCT-07	25-OCT-07	G 47275	23703	TX INTERR	1,411	MMBTU	CIEXD	\$6.15000	F	1,411	\$8,677.65
25-OCT-07	25-OCT-07	G 47279	12740	MS INTERR	1,244	MMBTU	CIEXD	\$6.38000	F	1,244	\$7,936.72
25-OCT-07	25-OCT-07	G 47282	12740	MS INTERR	2,344	MMBTU	CIEXD	\$6.55000	F	2,344	\$15,353.20
26-OCT-07	26-OCT-07	G 47288	23703	TX INTERR	3,118	MMBTU	CIEXD	\$6.43000	I	3,118	\$20,048.74
27-OCT-07	29-OCT-07	G 47308	23703	TX INTERR	3,118	MMBTU	CIEXD	\$6.36000	I	9,354	\$59,491.44
27-OCT-07	29-OCT-07	G 47309	12740	MS INTERR	5,498	MMBTU	CIEXD	\$6.45000	F	16,493	\$106,379.85
30-OCT-07	30-OCT-07	G 47315	23703	TX INTERR	3,118	MMBTU	CIEXD	\$6.60000	I	3,118	\$20,578.80
31-OCT-07	31-OCT-07	G 47331	23703	TX INTERR	3,118	MMBTU	CIEXD	\$7.05500	I	3,118	\$21,997.49

2007-10Total: 86,248 \$567,210.26

FGTTotal: 86,248 \$567,210.26

Anadarko Energy Services Company Total: 86,248 \$567,210.26

Company: ArcLight Energy Marketing, LLC

Pipeline: FGT

Month: 2007-10

24-OCT-07	24-OCT-07	G 47233	241390	MS INTERR	14,193	MMBTU	CIEXD	\$6.86000	F	14,193	\$97,363.98
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2007-10Total: 14,193 \$97,363.98

FGTTotal: 14,193 \$97,363.98

Pipeline: Gulfstream

Month: 2007-10

23-OCT-07	23-OCT-07	G 47175	8205175	MS INTERR	29,472	MMBTU	CIEXD	\$7.27000	F	29,472	\$214,261.44
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2007-10Total: 29,472 \$214,261.44

GulfstreamTotal: 29,472 \$214,261.44

ArcLight Energy Marketing, LLC Total: 43,665 \$311,625.42

Company: BP Energy Company

Pipeline: FGT

Month: 2007-10

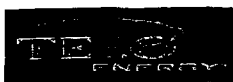
01-OCT-07	31-OCT-07	G 43263	716	AL FIRM	91	MMBTU	CIEXD	\$0.00000	F	2,842	\$0.00
01-OCT-07	31-OCT-07	G 46740	337605	TX FIRM	871	MMBTU	MKJPC	\$6.35000	I	27,001	\$171,456.35
01-OCT-07	31-OCT-07	G 46743	255292	TX FIRM	1,885	MMBTU	MKJPC	\$6.31300	I	58,424	\$368,830.61
01-OCT-07	31-OCT-07	G 46744	23422	LA FIRM	3,086	MMBTU	MKJPC	\$6.36300	I	95,653	\$608,639.97
01-OCT-07	01-OCT-07	G 46782	11224	LA INTERR	6,244	MMBTU	CIEXD	\$6.28000	F	6,244	\$39,212.32
02-OCT-07	02-OCT-07	G 46808	11224	LA INTERR	6,060	MMBTU	CIEXD	\$6.33000	F	6,060	\$38,359.80

vpgpssum

Database: NUCP

Page: 1

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BACK OFFICE Purchase/Sale Summary

RMS Process Date: 11/07/2007- Rupdate: 11/07/2007 10:08:53 AM

From Center: COMBINED

Trader: ALL

10/01/2007 - 10/31/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: BP Energy Company											
Pipeline: FGT											
Month: 2007-10											
04-OCT-07	04-OCT-07	G	46858	11224	LA FIRM	10,000	MMBTU MKJPC	\$7.13000	F	10,000	\$71,300.00
04-OCT-07	04-OCT-07	G	46869	241390	MS FIRM	29,971	MMBTU MKJPC	\$7.80000	F	29,971	\$233,773.80
05-OCT-07	05-OCT-07	G	46884	241390	MS FIRM	9,937	MMBTU MKJPC	\$7.75000	F	9,937	\$77,011.75
05-OCT-07	05-OCT-07	G	46887	11224	LA FIRM	7,500	MMBTU MKJPC	\$7.10000	F	7,500	\$53,250.00
05-OCT-07	05-OCT-07	G	46895	716	AL FIRM	1,000	MMBTU MKJPC	\$7.50000	F	1,000	\$7,500.00
06-OCT-07	08-OCT-07	G	46911	11224	LA FIRM	12,000	MMBTU MKJPC	\$6.95000	F	36,000	\$250,200.00
12-OCT-07	12-OCT-07	G	47026	11224	LA INTERR	4,513	MMBTU CIEXD	\$6.99000	F	4,513	\$31,545.87
16-OCT-07	16-OCT-07	G	47076	241390	MS INTERR	8,243	MMBTU CIEXD	\$8.10000	F	8,243	\$66,768.30
18-OCT-07	19-OCT-07	G	47103	11224	LA INTERR	5,299	MMBTU CIEXD	\$7.42250	I	10,598	\$78,663.66
23-OCT-07	23-OCT-07	G	47185	11224	LA INTERR	12,839	MMBTU CIEXD	\$6.82000	F	12,839	\$87,561.98
24-OCT-07	24-OCT-07	G	47225	11224	LA INTERR	12,843	MMBTU CIEXD	\$6.42000	F	12,843	\$82,452.06

2007-10Total: 339,638 \$2,266,526.47

FGTTotal: ~~339,638~~ \$2,266,526.47

336,826

Pipeline: Gulfstream

Month: 2007-10

04-OCT-07	04-OCT-07	G	46879	8205175	MS FIRM	13,590	MMBTU MKJPC	\$8.10000	F	13,590	\$110,079.00
06-OCT-07	08-OCT-07	G	46922	8205175	MS FIRM	20,000	MMBTU MKJPC	\$7.45000	F	60,000	\$447,000.00
09-OCT-07	09-OCT-07	G	46953	8205175	MS INTERR	10,270	MMBTU CIEXD	\$7.65000	F	10,270	\$78,565.50
22-OCT-07	22-OCT-07	G	47158	8205175	MS INTERR	15,000	MMBTU CIEXD	\$7.50000	F	15,000	\$112,500.00
22-OCT-07	22-OCT-07	G	47159	8205175	MS INTERR	4,472	MMBTU CIEXD	\$7.65000	F	4,472	\$34,210.80
24-OCT-07	24-OCT-07	G	47257	8205175	MS INTERR	14,470	MMBTU CIEXD	\$7.25000	F	14,470	\$104,907.50

2007-10Total: 117,802 \$887,262.80

GulfstreamTotal: 117,802 \$887,262.80

Pipeline: SNG

Month: 2007-10

01-OCT-07	31-OCT-07	G	43283	ANY	FL FIRM	13,062	MMBTU MKJPC	\$6.11000	I	404,922	\$2,474,073.42
10-OCT-07	10-OCT-07	G	46989	ANY	FL INTERR	1,400	MMBTU CIEXD	\$6.92000	F	1,400	\$9,688.00
23-OCT-07	23-OCT-07	G	47172	ANY	FL INTERR	5,300	MMBTU CIEXD	\$6.53000	F	5,300	\$34,609.00

2007-10Total: 411,622 \$2,518,370.42

SNGTotal: 411,622 \$2,518,370.42

BP Energy Company Total: ~~869,062~~ \$5,672,159.69

866,250

Company:

Pipeline: FGT

Month: 2007-10

30-OCT-07	30-OCT-07	S	10223	163884	AL	14,170	MMBTU CIEXD	\$0.00000)
31-OCT-07	31-OCT-07	S	10225	163884	AL	529	MMBTU CIEXD	\$0.00000)

2007-10Total:)

FGTTotal: \$0.00

Bay Gas Storage Company, Ltd. Total: \$0.00

Company: Bear Energy LP

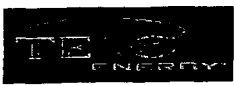
Pipeline: FGT

Month: 2007-10

31-OCT-07	31-OCT-07	G	47339	716	AL INTERR	11,631	MMBTU CIEXD	\$7.40000	F	11,631	\$86,069.40
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2007-10Total: 11,631 \$86,069.40

FGTTotal: 11,631 \$86,069.40



BACK OFFICE PURCHASE/SALE SUMMARY

RMS Process Date: 11/07/2007- Rupdate: 11/07/2007 10:08:53 AM

Trader: ALL

10/01/2007 - 10/31/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: Bear Energy LP											
Pipeline: Gulfstream											
Month: 2007-10											
25-OCT-07	25-OCT-07	G 47270	8205201	FL INTERR	17,937	MMBTU	CIEXD	\$6.90000	F	17,937	\$123,765.30
2007-10Total:										17,937	\$123,765.30
GulfstreamTotal:										17,937	\$123,765.30
Pipeline: SNG											
Month: 2007-10											
20-OCT-07	22-OCT-07	G 47126	ANY	FL INTERR	12,217	MMBTU	CIEXD	\$6.86000	F	36,651	\$251,425.86
24-OCT-07	24-OCT-07	G 47219	ANY	FL INTERR	5,000	MMBTU	CIEXD	\$6.16000	F	5,000	\$30,800.00
25-OCT-07	25-OCT-07	G 47273	ANY	FL INTERR	4,928	MMBTU	CIEXD	\$6.26000	F	4,928	\$30,849.28
2007-10Total:										46,579	\$313,075.14
SNGTotal:										46,579	\$313,075.14
Bear Energy LP Total:										76,147	\$522,909.84

Company: Chevron Natural Gas											
Pipeline: FGT											
Month: 2007-10											
01-OCT-07	31-OCT-07	G 46738	32606	LA FIRM	4,172	MMBTU	MKJPC	\$6.46500	I	129,341	\$836,189.70
01-OCT-07	31-OCT-07	G 46748	716	AL FIRM	4,337	MMBTU	MKJPC	\$6.34300	I	13,011	\$82,528.77
01-OCT-07	31-OCT-07	G 46748	25809	TX FIRM	3,856	MMBTU	MKJPC	\$6.34300	I	119,531	\$758,185.10
01-OCT-07	31-OCT-07	G 46748	179851	LA FIRM	189	MMBTU	MKJPC	\$6.34300	I	378	\$2,397.65
01-OCT-07	31-OCT-07	G 46749	179851	LA FIRM	488	MMBTU	MKJPC	\$6.44300	I	15,135	\$97,514.90
02-OCT-07	02-OCT-07	G 46798	266472	LA FIRM	4,538	MMBTU	MKJPC	\$6.21000	F	4,538	\$28,180.98
02-OCT-07	02-OCT-07	G 46804	25809	TX INTERR	4,100	MMBTU	CIEXD	\$5.99000	F	4,100	\$24,559.00
03-OCT-07	03-OCT-07	G 46819	266472	LA FIRM	4,538	MMBTU	MKJPC	\$6.63000	F	4,538	\$30,086.94
03-OCT-07	03-OCT-07	G 46831	25809	TX INTERR	1,001	MMBTU	CIEXD	\$6.53000	F	1,001	\$6,536.53
03-OCT-07	03-OCT-07	G 46844	23703	TX INTERR	2,769	MMBTU	CIEXD	\$6.60000	F	2,769	\$18,275.40
03-OCT-07	03-OCT-07	G 46844	255292	TX INTERR	918	MMBTU	CIEXD	\$6.60000	F	918	\$6,058.80
04-OCT-07	04-OCT-07	G 46859	25809	TX FIRM	370	MMBTU	MKJPC	\$6.89000	F	370	\$2,549.30
06-OCT-07	08-OCT-07	G 46924	23703	TX FIRM	2,400	MMBTU	MKJPC	\$6.80000	F	7,200	\$48,960.00
09-OCT-07	09-OCT-07	G 46974	302231	AL INTERR	9,974	MMBTU	CIEXD	\$7.40000	F	9,974	\$73,807.60
10-OCT-07	10-OCT-07	G 46986	25809	TX INTERR	466	MMBTU	CIEXD	\$6.76000	F	466	\$3,150.16
10-OCT-07	10-OCT-07	G 46986	337605	TX INTERR	2,961	MMBTU	CIEXD	\$6.76000	F	2,961	\$20,016.36
10-OCT-07	10-OCT-07	G 46986	255292	TX INTERR	1,128	MMBTU	CIEXD	\$6.76000	F	1,128	\$7,625.28
11-OCT-07	11-OCT-07	G 47007	25809	TX INTERR	430	MMBTU	CIEXD	\$6.81000	F	430	\$2,928.30
11-OCT-07	11-OCT-07	G 47007	255292	TX INTERR	1,128	MMBTU	CIEXD	\$6.81000	F	1,128	\$7,681.68
11-OCT-07	11-OCT-07	G 47007	337605	TX INTERR	2,961	MMBTU	CIEXD	\$6.81000	F	2,961	\$20,164.41
16-OCT-07	16-OCT-07	G 47058	25809	TX INTERR	1,586	MMBTU	CIEXD	\$7.05000	F	1,586	\$11,181.30
16-OCT-07	16-OCT-07	G 47058	337605	TX INTERR	1,161	MMBTU	CIEXD	\$7.05000	F	1,161	\$8,185.05
16-OCT-07	16-OCT-07	G 47058	255292	TX INTERR	1,128	MMBTU	CIEXD	\$7.05000	F	1,128	\$7,952.40
17-OCT-07	19-OCT-07	G 47083	255292	TX INTERR	1,128	MMBTU	CIEXD	\$7.17500	I	3,384	\$24,280.20
17-OCT-07	19-OCT-07	G 47083	337605	TX INTERR	2,946	MMBTU	CIEXD	\$7.17497	I	8,838	\$63,412.42
18-OCT-07	18-OCT-07	G 47108	716	AL INTERR	7,000	MMBTU	CIEXD	\$7.75000	F	7,000	\$54,250.00
20-OCT-07	22-OCT-07	G 47130	255292	TX INTERR	1,128	MMBTU	CIEXD	\$6.82000	F	3,384	\$23,078.88
20-OCT-07	22-OCT-07	G 47130	337605	TX INTERR	2,951	MMBTU	CIEXD	\$6.82000	F	8,854	\$60,384.28
20-OCT-07	22-OCT-07	G 47131	23703	TX INTERR	1,786	MMBTU	CIEXD	\$6.79000	F	5,358	\$36,380.82
23-OCT-07	23-OCT-07	G 47181	255292	TX INTERR	1,128	MMBTU	CIEXD	\$6.65000	F	1,128	\$7,501.20
23-OCT-07	23-OCT-07	G 47181	337605	TX INTERR	2,384	MMBTU	CIEXD	\$6.65000	F	2,384	\$15,853.60
23-OCT-07	23-OCT-07	G 47181	25809	TX INTERR	653	MMBTU	CIEXD	\$6.65000	F	653	\$4,342.45
24-OCT-07	24-OCT-07	G 47224	255292	TX INTERR	1,128	MMBTU	CIEXD	\$6.20000	F	1,128	\$6,993.60
24-OCT-07	24-OCT-07	G 47224	337605	TX INTERR	2,164	MMBTU	CIEXD	\$6.20000	F	2,164	\$13,416.80
26-OCT-07	26-OCT-07	G 47291	255292	TX INTERR	1,128	MMBTU	CIEXD	\$6.40000	F	1,128	\$7,219.20
27-OCT-07	29-OCT-07	G 47306	716	AL INTERR	1,128	MMBTU	CIEXD	\$6.40000	F	3,384	\$21,657.60
27-OCT-07	29-OCT-07	G 47306	255292	TX INTERR	0	MMBTU	CIEXD	\$6.40000	F	0	\$0.00
2007-10Total:										374,540	\$2,443,486.66
FGTTotal:										374,540	\$2,443,486.66

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BACK OFFICE Purchase/Sale Summary

RMS Process Date: 11/07/2007- Rupdate: 11/07/2007 10:08:53 AM

Trader: ALL

10/01/2007 - 10/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Chevron Natural Gas													
Pipeline: Gulfstream													
Month: 2007-10													
09-OCT-07	09-OCT-07	G	46952	8205175	MS	INTERR	10,000	MMBTU	CIEXD	\$7.60000	F	10,000	\$76,000.00
2007-10Total:											10,000	\$76,000.00	
GulfstreamTotal:											10,000	\$76,000.00	
Chevron Natural Gas Total:											384,540	\$2,519,486.66	

Company: Cima Energy, Ltd.													
Pipeline: SNG													
Month: 2007-10													
10-OCT-07	10-OCT-07	G	46990	ANY	FL	INTERR	1,600	MMBTU	CIEXD	\$6.94000	F	1,600	\$11,104.00
10-OCT-07	10-OCT-07	G	46994	ANY	FL	INTERR	2,000	MMBTU	CIEXD	\$6.95000	F	2,000	\$13,900.00
10-OCT-07	10-OCT-07	G	46995	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$6.97000	F	5,000	\$34,850.00
10-OCT-07	10-OCT-07	G	46996	ANY	FL	INTERR	5,217	MMBTU	CIEXD	\$6.99000	F	5,217	\$36,466.83
16-OCT-07	16-OCT-07	G	47063	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$7.16000	F	5,000	\$35,800.00
16-OCT-07	16-OCT-07	G	47064	ANY	FL	INTERR	2,217	MMBTU	CIEXD	\$7.15000	F	2,217	\$15,851.55
2007-10Total:											21,034	\$147,972.38	
SNGTotal:											21,034	\$147,972.38	
Cima Energy, Ltd. Total:											21,034	\$147,972.38	

Company: ConocoPhillips Company													
Pipeline: SNG													
Month: 2007-10													
01-OCT-07	31-OCT-07	G	44338	601500	LA	FIRM	1,190	MMBTU	MKJPC	\$6.43000	I	36,890	\$237,202.70
01-OCT-07	31-OCT-07	G	44340	51350	LA	FIRM	3,810	MMBTU	MKJPC	\$6.43000	I	118,110	\$759,447.30
06-OCT-07	08-OCT-07	G	46913	ANY	FL	FIRM	13,000	MMBTU	MKJPC	\$6.78000	F	39,000	\$264,420.00
12-OCT-07	12-OCT-07	G	47018	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$6.80000	F	5,000	\$34,000.00
23-OCT-07	23-OCT-07	G	47168	ANY	FL	INTERR	7,000	MMBTU	CIEXD	\$6.65000	F	7,000	\$46,550.00
2007-10Total:											206,000	\$1,341,620.00	
SNGTotal:											206,000	\$1,341,620.00	
ConocoPhillips Company Total:											206,000	\$1,341,620.00	

Company: Constellation Energy Commodities Group, Inc													
Pipeline: FGT													
Month: 2007-10													
01-OCT-07	31-OCT-07	G	40053	241390	MS	FIRM	0	MMBTU	MKJPC	\$6.65300	I	0	\$0.00
2007-10Total:											0	\$0.00	
FGTTotal:											0	\$0.00	

Pipeline: Gulfstream													
Month: 2007-10													
01-OCT-07	31-OCT-07	G	40053	8205175	MS	FIRM	6,000	MMBTU	MKJPC	\$6.65300	I	186,000	\$1,237,458.00
2007-10Total:											186,000	\$1,237,458.00	
GulfstreamTotal:											186,000	\$1,237,458.00	
Constellation Energy Commodities Group, Inc. Total:											186,000	\$1,237,458.00	

Company: Coral Energy Resources LP
Pipeline: SNG

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BACK OFFICE Purchase/Sale Summary

RMS Process Date: 11/07/2007- Rundate: 11/07/2007 10:08:53 AM

Trader: ALL

10/01/2007 - 10/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Coral Energy Resources LP													
Pipeline: SNG													
Month: 2007-10													
03-OCT-07	03-OCT-07	G	46828	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$6.68000	F	5,000	\$33,400.00
11-OCT-07	11-OCT-07	G	47000	ANY	FL	INTERR	10,000	MMBTU	CIEXD	\$6.84000	F	10,000	\$68,400.00
23-OCT-07	23-OCT-07	G	47174	ANY	FL	INTERR	5,630	MMBTU	CIEXD	\$6.51000	F	5,630	\$36,651.30

2007-10Total: 20,630 \$138,451.30

SNGTotal: 20,630 \$138,451.30

Coral Energy Resources LP Total: 20,630 \$138,451.30

Company: Crosstex Gulf Coast Marketing, LTD.

Pipeline: FGT

Month: 2007-10

01-OCT-07	31-OCT-07	G	46746	337605	TX	FIRM	2,405	MMBTU	MKJPC	\$6.29300	I	74,568	\$469,256.38
02-OCT-07	02-OCT-07	G	46811	337605	TX	INTERR	2,865	MMBTU	CIEXD	\$6.20000	F	2,865	\$17,763.00
12-OCT-07	12-OCT-07	G	47025	337605	TX	INTERR	2,930	MMBTU	CIEXD	\$6.85000	F	2,930	\$20,070.50
25-OCT-07	25-OCT-07	G	47277	337605	TX	INTERR	2,956	MMBTU	CIEXD	\$6.22000	F	2,956	\$18,386.32
26-OCT-07	26-OCT-07	G	47289	337605	TX	INTERR	2,961	MMBTU	CIEXD	\$6.40000	F	2,961	\$18,950.40
27-OCT-07	29-OCT-07	G	47307	337605	TX	INTERR	1,500	MMBTU	CIEXD	\$6.30000	F	4,500	\$28,350.00
31-OCT-07	31-OCT-07	G	47332	337605	TX	INTERR	2,961	MMBTU	CIEXD	\$7.02000	F	2,961	\$20,786.22

2007-10Total: 93,741 \$593,562.82

FGTTotal: 93,741 \$593,562.82

Crosstex Gulf Coast Marketing, LTD. Total: 93,741 \$593,562.82

Company: Eagle Energy Partners I, L.P.

Pipeline: FGT

Month: 2007-10

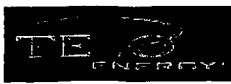
01-OCT-07	01-OCT-07	G	40056	314571	LA	FIRM	4,192	MMBTU	MKJPC	\$6.45000	I	4,192	\$27,038.40
01-OCT-07	31-OCT-07	G	46742	23703	TX	FIRM	2,333	MMBTU	MKJPC	\$6.32300	I	72,337	\$457,386.86
02-OCT-07	02-OCT-07	G	40056	314571	LA	FIRM	5,060	MMBTU	MKJPC	\$6.45000	I	5,060	\$32,637.00
02-OCT-07	02-OCT-07	G	46813	32606	LA	INTERR	2,309	MMBTU	CIEXD	\$6.28000	F	2,309	\$14,500.52
03-OCT-07	03-OCT-07	G	40056	314571	LA	FIRM	1,000	MMBTU	MKJPC	\$6.45000	I	1,000	\$6,450.00
04-OCT-07	04-OCT-07	G	40056	314571	LA	FIRM	2,257	MMBTU	MKJPC	\$6.45000	I	2,257	\$14,557.65
05-OCT-07	05-OCT-07	G	40056	314571	LA	FIRM	2,594	MMBTU	MKJPC	\$6.45000	I	2,594	\$16,731.30
06-OCT-07	06-OCT-07	G	40056	314571	LA	FIRM	3,599	MMBTU	MKJPC	\$6.45000	I	3,599	\$23,213.55
07-OCT-07	07-OCT-07	G	40056	314571	LA	FIRM	3,650	MMBTU	MKJPC	\$6.45000	I	3,650	\$23,542.50
08-OCT-07	08-OCT-07	G	40056	314571	LA	FIRM	3,704	MMBTU	MKJPC	\$6.45000	I	3,704	\$23,890.80
09-OCT-07	09-OCT-07	G	40056	314571	LA	FIRM	5,409	MMBTU	MKJPC	\$6.45000	I	5,409	\$34,888.05
10-OCT-07	10-OCT-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$6.45000	I	5,453	\$35,171.85
11-OCT-07	11-OCT-07	G	40056	314571	LA	FIRM	2,280	MMBTU	MKJPC	\$6.45000	I	2,280	\$14,706.00
12-OCT-07	12-OCT-07	G	40056	314571	LA	FIRM	5,022	MMBTU	MKJPC	\$6.45000	I	5,022	\$32,391.90
13-OCT-07	13-OCT-07	G	40056	314571	LA	FIRM	4,891	MMBTU	MKJPC	\$6.45000	I	4,891	\$31,546.95
14-OCT-07	14-OCT-07	G	40056	314571	LA	FIRM	4,825	MMBTU	MKJPC	\$6.45000	I	4,825	\$31,121.25
15-OCT-07	15-OCT-07	G	40056	314571	LA	FIRM	4,562	MMBTU	MKJPC	\$6.45000	I	4,562	\$29,424.90
16-OCT-07	16-OCT-07	G	40056	314571	LA	FIRM	4,562	MMBTU	MKJPC	\$6.45000	I	4,562	\$29,424.90
17-OCT-07	17-OCT-07	G	40056	314571	LA	FIRM	4,496	MMBTU	MKJPC	\$6.45000	I	4,496	\$28,999.20
18-OCT-07	18-OCT-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$6.45000	I	5,453	\$35,171.85
19-OCT-07	19-OCT-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$6.45000	I	5,453	\$35,171.85
20-OCT-07	20-OCT-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$6.45000	I	5,453	\$35,171.85
21-OCT-07	21-OCT-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$6.45000	I	5,453	\$35,171.85
22-OCT-07	22-OCT-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$6.45000	I	5,453	\$35,171.85
23-OCT-07	23-OCT-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$6.45000	I	5,453	\$35,171.85
24-OCT-07	24-OCT-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$6.45000	I	5,453	\$35,171.85
25-OCT-07	25-OCT-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$6.45000	I	5,453	\$35,171.85
26-OCT-07	26-OCT-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$6.45000	I	5,453	\$35,171.85
27-OCT-07	27-OCT-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$6.45000	I	5,453	\$35,171.85
28-OCT-07	28-OCT-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$6.45000	I	5,453	\$35,171.85
29-OCT-07	29-OCT-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$6.45000	I	5,453	\$35,171.85
30-OCT-07	30-OCT-07	G	40056	314571	LA	FIRM	5,453	MMBTU	MKJPC	\$6.45000	I	5,453	\$35,171.85

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BACK OFFICE PURCHASE/SALE SUMMARY

RMS Process Date: 11/07/2007- Rndate: 11/07/2007 10:08:53 AM

Trader: ALL

10/01/2007 - 10/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Eagle Energy Partners I, L.P.											
Pipeline: FGT											
Month: 2007-10											
31-OCT-07	31-OCT-07	G	40056	314571	LA	FIRM	5,453 MMBTU MKJPC	\$6.45000	I	5,453	\$35,171.85
2007-10Total:										218,544	\$1,400,029.48
FGTTotal:										218,544	\$1,400,029.48
Eagle Energy Partners I, L.P. Total:										218,544	\$1,400,029.48
Company: Enbridge Marketing (U.S.) L.P.											
Pipeline: FGT											
Month: 2007-10											
06-OCT-07	08-OCT-07	G	46915	12740	MS	FIRM	8,000 MMBTU MKJPC	\$6.82000	F	24,000	\$163,680.00
17-OCT-07	17-OCT-07	G	47095	12740	MS	INTERR	2,938 MMBTU CIEXD	\$7.44000	F	2,938	\$21,858.72
2007-10Total:										26,938	\$185,538.72
FGTTotal:										26,938	\$185,538.72
Pipeline: Gulfstream											
Month: 2007-10											
01-OCT-07	01-OCT-07	G	46768	8205175	MS	INTERR	3,300 MMBTU CIEXD	\$6.55000	F	3,300	\$21,615.00
06-OCT-07	08-OCT-07	G	46918	8205171	FL	FIRM	2,700 MMBTU MKJPC	\$7.45000	F	8,100	\$60,345.00
09-OCT-07	09-OCT-07	G	46943	8205175	MS	INTERR	5,000 MMBTU CIEXD	\$7.45000	F	5,000	\$37,250.00
10-OCT-07	10-OCT-07	G	46980	8205175	MS	INTERR	2,200 MMBTU CIEXD	\$7.50000	F	2,200	\$16,500.00
2007-10Total:										18,600	\$135,710.00
GulfstreamTotal:										18,600	\$135,710.00
Pipeline: SNG											
Month: 2007-10											
12-OCT-07	12-OCT-07	G	47016	ANY	FL	INTERR	5,000 MMBTU CIEXD	\$6.89000	F	5,000	\$34,450.00
2007-10Total:										5,000	\$34,450.00
SNGTotal:										5,000	\$34,450.00
Enbridge Marketing (U.S.) L.P. Total:										50,538	\$355,698.72
Company: EnergySouth Services, Inc.											
Pipeline: FGT											
Month: 2007-10											
03-OCT-07	03-OCT-07	G	46865	163884	AL	FIRM	20,608 MMBTU MKJPC	\$7.60000	F	20,608	\$156,620.80
05-OCT-07	05-OCT-07	G	46894	163884	AL	FIRM	14,974 MMBTU MKJPC	\$7.65000	F	14,974	\$114,551.10
06-OCT-07	08-OCT-07	G	46921	163884	AL	FIRM	10,000 MMBTU MKJPC	\$7.35000	F	30,000	\$220,500.00
09-OCT-07	09-OCT-07	G	46976	163884	AL	INTERR	3,386 MMBTU CIEXD	\$7.50000	F	3,386	\$25,395.00
2007-10Total:										68,968	\$517,066.90
FGTTotal:										68,968	\$517,066.90
EnergySouth Services, Inc. Total:										68,968	\$517,066.90
Company: Glencore LTD											
Pipeline: FGT											
Month: 2007-10											
01-OCT-07	31-OCT-07	G	46751	10034	LA	FIRM	1,030 MMBTU MKJPC	\$6.80000	I	31,930	\$217,124.00
01-OCT-07	31-OCT-07	G	46751	24229	LA	FIRM	0 MMBTU MKJPC	\$6.80000	I	0	\$0.00
01-OCT-07	01-OCT-07	G	46790	266472	LA	FIRM	4,538 MMBTU MKJPC	\$6.23000	F	4,538	\$28,271.74
03-OCT-07	03-OCT-07	G	46842	266472	LA	INTERR	5,000 MMBTU CIEXD	\$6.80000	F	5,000	\$34,000.00
17-OCT-07	17-OCT-07	G	47100	266472	LA	INTERR	9,746 MMBTU CIEXD	\$7.46000	F	9,746	\$72,705.16

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Back Office Purchase/Sale Summary

RMS Process Date: 11/07/2007- Rupdate: 11/07/2007 10:08:53 AM

From Center: COMBINE

Trader: ALL

10/01/2007 - 10/31/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Company: Glencore LTD												
Pipeline: FGT												
Month: 2007-10												
										2007-10Total:	51,214	\$352,100.90
										FGTTotal:	51,214	\$352,100.90
										Glencore LTD Total:	51,214	\$352,100.90

Company: Houston Pipe Line Company, LP												
Pipeline: FGT												
Month: 2007-10												
01-OCT-07	31-OCT-07	G	46747	24662	TX FIRM	716	MMBTU MKJPC	\$6.34300	I	22,190	\$140,751.17	
02-OCT-07	02-OCT-07	G	46812	24662	TX INTERR	2,700	MMBTU CIEXD	\$6.25000	F	2,700	\$16,875.00	
03-OCT-07	03-OCT-07	G	46836	24662	TX INTERR	4,145	MMBTU CIEXD	\$6.66500	F	4,145	\$27,626.43	
05-OCT-07	05-OCT-07	G	46891	24662	TX FIRM	4,033	MMBTU MKJPC	\$6.88000	F	4,033	\$27,747.04	
06-OCT-07	08-OCT-07	G	46920	24662	TX FIRM	4,075	MMBTU MKJPC	\$6.75000	F	12,226	\$82,525.50	
09-OCT-07	09-OCT-07	G	46958	24662	TX INTERR	4,121	MMBTU CIEXD	\$6.95000	F	4,121	\$28,640.95	
10-OCT-07	10-OCT-07	G	46983	24662	TX INTERR	4,155	MMBTU CIEXD	\$6.79000	F	4,155	\$28,212.45	
11-OCT-07	11-OCT-07	G	47003	24662	TX INTERR	4,155	MMBTU CIEXD	\$6.80000	F	4,155	\$28,254.00	
12-OCT-07	12-OCT-07	G	47020	24662	TX INTERR	4,126	MMBTU CIEXD	\$6.82000	F	4,126	\$28,139.32	
13-OCT-07	15-OCT-07	G	47037	24662	TX INTERR	4,155	MMBTU CIEXD	\$6.42000	F	12,465	\$80,025.30	
16-OCT-07	16-OCT-07	G	47057	24662	TX INTERR	4,068	MMBTU CIEXD	\$7.05000	F	4,068	\$28,679.40	
17-OCT-07	17-OCT-07	G	47091	24662	TX INTERR	3,576	MMBTU CIEXD	\$7.18000	F	3,576	\$25,675.68	
18-OCT-07	19-OCT-07	G	47096	24662	TX INTERR	3,612	MMBTU CIEXD	\$7.13230	I	7,224	\$51,523.73	
20-OCT-07	22-OCT-07	G	47138	24662	TX INTERR	4,155	MMBTU CIEXD	\$6.80000	F	12,465	\$84,762.00	
23-OCT-07	23-OCT-07	G	47182	24662	TX INTERR	3,174	MMBTU CIEXD	\$6.60000	F	3,174	\$20,948.40	
24-OCT-07	24-OCT-07	G	47226	24662	TX INTERR	4,155	MMBTU CIEXD	\$6.25000	F	4,155	\$25,968.75	
25-OCT-07	25-OCT-07	G	47274	24662	TX INTERR	4,155	MMBTU CIEXD	\$6.35000	F	4,155	\$26,384.25	
26-OCT-07	26-OCT-07	G	47292	24662	TX INTERR	4,155	MMBTU CIEXD	\$6.38000	F	4,155	\$26,508.90	
27-OCT-07	29-OCT-07	G	47305	24662	TX INTERR	4,155	MMBTU CIEXD	\$6.38000	F	12,465	\$79,526.70	
30-OCT-07	30-OCT-07	G	47318	24662	TX INTERR	4,155	MMBTU CIEXD	\$6.61000	F	4,155	\$27,464.55	
31-OCT-07	31-OCT-07	G	47335	24662	TX INTERR	4,155	MMBTU CIEXD	\$7.12000	F	4,155	\$29,583.60	
										2007-10Total:	138,063	\$915,823.12
										FGTTotal:	138,063	\$915,823.12
										Houston Pipe Line Company, LP Total:	138,063	\$915,823.12

Company: Infinite Energy												
Pipeline: FGT												
Month: 2007-10												
03-OCT-07	03-OCT-07	G	46845	11224	LA INTERR	2,829	MMBTU CIEXD	\$6.83000	F	2,829	\$19,322.07	
23-OCT-07	23-OCT-07	G	47189	716	AL INTERR	1,166	MMBTU CIEXD	\$7.20000	F	1,166	\$8,395.20	
23-OCT-07	23-OCT-07	G	47189	11224	LA INTERR	3,834	MMBTU CIEXD	\$7.20000	F	3,834	\$27,604.80	
24-OCT-07	24-OCT-07	G	47229	716	AL INTERR	437	MMBTU CIEXD	\$6.80000	F	437	\$2,971.60	
24-OCT-07	24-OCT-07	G	47229	11224	LA INTERR	9,563	MMBTU CIEXD	\$6.80000	F	9,563	\$65,028.40	
										2007-10Total:	17,829	\$123,322.07
										FGTTotal:	17,829	\$123,322.07

Pipeline: SNG												
Month: 2007-10												
10-OCT-07	10-OCT-07	G	46991	ANY	FL INTERR	2,000	MMBTU CIEXD	\$6.94000	F	2,000	\$13,880.00	
										2007-10Total:	2,000	\$13,880.00

										SNGTotal:	2,000	\$13,880.00
										Infinite Energy Total:	19,829	\$137,202.07

Company: Louis Dreyfus Energy Services L.P.

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BACK OFFICE PURCHASE/SALE SUMMARY

RMS Process Date: 11/07/2007- Rupdate: 11/07/2007 10:08:53 AM

Trader: ALL

10/01/2007 - 10/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Louis Dreyfus Energy Services L.P.											
Pipeline: FGT											
Month: 2007-10											
01-OCT-07	31-OCT-07	G	43209	12740	MS FIRM	9,563	MMBTU MKJPC	\$6.48300	I	296,453	\$1,921,904.83
01-OCT-07	01-OCT-07	G	46785	12740	MS INTERR	2,338	MMBTU CIEXD	\$6.25000	F	2,338	\$14,612.50
02-OCT-07	02-OCT-07	G	46801	23422	LA INTERR	4,474	MMBTU CIEXD	\$5.98000	F	4,474	\$26,754.52
02-OCT-07	02-OCT-07	G	46805	12740	MS INTERR	2,338	MMBTU CIEXD	\$6.13000	F	2,338	\$14,331.94
03-OCT-07	03-OCT-07	G	46832	23422	LA INTERR	4,474	MMBTU CIEXD	\$6.58000	F	4,474	\$29,438.92
03-OCT-07	03-OCT-07	G	46839	12740	MS INTERR	6,132	MMBTU CIEXD	\$6.65000	F	6,132	\$40,777.80
04-OCT-07	04-OCT-07	G	46853	23422	LA FIRM	5,094	MMBTU MKJPC	\$7.02000	F	5,094	\$35,759.88
04-OCT-07	04-OCT-07	G	46854	12740	MS FIRM	5,000	MMBTU MKJPC	\$7.03000	F	5,000	\$35,150.00
05-OCT-07	05-OCT-07	G	46886	716	AL FIRM	27,962	MMBTU MKJPC	\$7.65000	F	27,962	\$213,909.30
06-OCT-07	08-OCT-07	G	46923	23422	LA FIRM	5,066	MMBTU MKJPC	\$6.92000	F	15,197	\$105,163.24
09-OCT-07	09-OCT-07	G	46959	12740	MS INTERR	3,054	MMBTU CIEXD	\$7.12000	F	3,054	\$21,744.48
10-OCT-07	10-OCT-07	G	46963	12740	MS FIRM	4,196	MMBTU MKJPC	\$6.82000	F	4,196	\$28,616.72
10-OCT-07	10-OCT-07	G	46970	23422	LA FIRM	4,538	MMBTU MKJPC	\$6.74000	F	4,538	\$30,586.12
10-OCT-07	10-OCT-07	G	46987	23422	LA FIRM	3,112	MMBTU CIEXD	\$6.74000	F	3,112	\$20,974.88
11-OCT-07	11-OCT-07	G	46999	12740	MS INTERR	6,000	MMBTU CIEXD	\$6.84000	F	6,000	\$41,040.00
11-OCT-07	11-OCT-07	G	47005	23422	LA INTERR	2,107	MMBTU CIEXD	\$6.84000	F	2,107	\$14,411.88
12-OCT-07	12-OCT-07	G	47024	12740	MS INTERR	8,941	MMBTU CIEXD	\$6.85000	F	8,941	\$61,245.85
13-OCT-07	15-OCT-07	G	47035	23422	LA INTERR	2,005	MMBTU CIEXD	\$6.40000	F	6,015	\$38,496.00
13-OCT-07	15-OCT-07	G	47039	255292	TX INTERR	1,128	MMBTU CIEXD	\$6.45000	F	3,384	\$21,826.80
13-OCT-07	15-OCT-07	G	47039	25809	TX INTERR	1,692	MMBTU CIEXD	\$6.45000	F	5,076	\$32,740.20
13-OCT-07	15-OCT-07	G	47040	23422	LA INTERR	3,329	MMBTU CIEXD	\$6.42000	F	9,987	\$64,116.54
16-OCT-07	16-OCT-07	G	47066	23422	LA INTERR	4,548	MMBTU CIEXD	\$7.00000	F	4,548	\$31,836.00
16-OCT-07	16-OCT-07	G	47067	12740	MS INTERR	8,870	MMBTU CIEXD	\$7.17000	F	8,870	\$63,597.90
17-OCT-07	17-OCT-07	G	47094	23422	LA INTERR	4,548	MMBTU CIEXD	\$7.17000	F	4,548	\$32,609.16
18-OCT-07	19-OCT-07	G	47097	23422	LA INTERR	4,548	MMBTU CIEXD	\$7.12500	I	9,096	\$64,809.00
20-OCT-07	22-OCT-07	G	47136	23422	LA INTERR	3,546	MMBTU CIEXD	\$6.85000	F	10,637	\$72,863.45
23-OCT-07	23-OCT-07	G	47188	23422	LA INTERR	1,053	MMBTU CIEXD	\$6.66000	F	1,053	\$7,012.98
26-OCT-07	26-OCT-07	G	47290	23422	LA INTERR	3,094	MMBTU CIEXD	\$6.42000	F	3,094	\$19,863.48
27-OCT-07	29-OCT-07	G	47303	23422	LA INTERR	2,594	MMBTU CIEXD	\$6.45000	F	7,782	\$50,193.90
30-OCT-07	30-OCT-07	G	47319	23422	LA INTERR	1,250	MMBTU CIEXD	\$6.65000	F	1,250	\$8,312.50
30-OCT-07	30-OCT-07	G	47327	716	AL INTERR	25,760	MMBTU CIEXD	\$7.10000	F	25,760	\$182,896.00

2007-10Total: 502,510 \$3,347,596.77

FGTTotal: 502,510 \$3,347,596.77

Pipeline: Gulfstream

Month: 2007-10

04-OCT-07	04-OCT-07	G	46899	8205175	MS FIRM	19,553	MMBTU MKJPC	\$8.35000	F	19,553	\$163,267.55
05-OCT-07	05-OCT-07	G	46890	8205175	MS FIRM	26,309	MMBTU MKJPC	\$7.80000	F	26,309	\$205,210.20
10-OCT-07	10-OCT-07	G	46988	8205175	MS INTERR	2,800	MMBTU CIEXD	\$7.30000	F	2,800	\$20,440.00
24-OCT-07	24-OCT-07	G	47256	8205175	MS INTERR	15,000	MMBTU CIEXD	\$7.25000	F	15,000	\$108,750.00

2007-10Total: 63,662 \$497,667.75

GulfstreamTotal: 63,662 \$497,667.75

Louis Dreyfus Energy Services L.P. Total: 566,172 \$3,845,264.52

Company: Macquarie Cook Energy, LLC

Pipeline: SNG

Month: 2007-10

03-OCT-07	03-OCT-07	G	46830	ANY	FL INTERR	7,217	MMBTU CIEXD	\$6.60000	F	7,217	\$47,632.20
12-OCT-07	12-OCT-07	G	47022	ANY	FL INTERR	2,217	MMBTU CIEXD	\$6.85000	F	2,217	\$15,186.45
17-OCT-07	19-OCT-07	G	47059	ANY	FL INTERR	7,217	MMBTU CIEXD	\$7.23500	I	21,651	\$156,644.99

2007-10Total: 31,085 \$219,463.64

SNGTotal: 31,085 \$219,463.64

Macquarie Cook Energy, LLC Total: 31,085 \$219,463.64

Company: Magnus Energy Marketing Ltd.

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BACK OFFICE Purchase/Sale Summary

RMS Process Date: 11/07/2007- Rupdate: 11/07/2007 10:08:53 AM

Trader: ALL

10/01/2007 - 10/31/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Company: Magnus Energy Marketing Ltd.													
Pipeline: FGT													
Month: 2007-10													
01-OCT-07	01-OCT-07	G	46784	9906	LA	INTERR	705	MMBTU	CIEXD	\$6.30000	F	705	\$4,441.50
2007-10Total:											705	\$4,441.50	
FGTTotal:											705	\$4,441.50	
Magnus Energy Marketing Ltd. Total:											705	\$4,441.50	

Company: Masfield Natural Gas Inc.													
Pipeline: FGT													
Month: 2007-10													
17-OCT-07	17-OCT-07	G	47089	12740	MS	INTERR	5,997	MMBTU	CIEXD	\$7.60500	I	5,997	\$45,607.19
18-OCT-07	19-OCT-07	G	47090	12740	MS	INTERR	8,934	MMBTU	CIEXD	\$7.52249	I	17,867	\$134,404.41
20-OCT-07	22-OCT-07	G	47127	12740	MS	INTERR	8,941	MMBTU	CIEXD	\$7.19000	I	26,823	\$192,857.37
23-OCT-07	23-OCT-07	G	47179	12740	MS	INTERR	8,929	MMBTU	CIEXD	\$6.72000	F	8,929	\$60,002.88
24-OCT-07	24-OCT-07	G	47218	12740	MS	INTERR	6,520	MMBTU	CIEXD	\$6.25000	F	6,520	\$40,750.00
2007-10Total:											66,136	\$473,621.85	
FGTTotal:											66,136	\$473,621.85	

Pipeline: SNG													
Month: 2007-10													
09-OCT-07	09-OCT-07	G	46939	ANY	FL	INTERR	12,000	MMBTU	CIEXD	\$6.73000	F	12,000	\$80,760.00
16-OCT-07	19-OCT-07	G	47056	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$7.20625	I	20,000	\$144,125.00
24-OCT-07	24-OCT-07	G	47223	ANY	FL	INTERR	7,217	MMBTU	CIEXD	\$6.19500	F	7,217	\$44,709.32
2007-10Total:											39,217	\$269,594.32	
SNGTotal:											39,217	\$269,594.32	
Masfield Natural Gas Inc. Total:											105,353	\$743,216.17	

Company: ONEOK Energy Services Company., L.P.													
Pipeline: FGT													
Month: 2007-10													
01-OCT-07	01-OCT-07	G	46788	32606	LA	FIRM	3,758	MMBTU	MKJPC	\$6.17000	F	3,758	\$23,186.86
02-OCT-07	02-OCT-07	G	46800	32606	LA	INTERR	10,000	MMBTU	CIEXD	\$6.08000	F	10,000	\$60,800.00
03-OCT-07	03-OCT-07	G	46837	32606	LA	INTERR	5,000	MMBTU	CIEXD	\$6.59000	F	5,000	\$32,950.00
03-OCT-07	03-OCT-07	G	46838	32606	LA	INTERR	15,000	MMBTU	CIEXD	\$6.62000	F	15,000	\$99,300.00
03-OCT-07	03-OCT-07	G	46843	32606	LA	INTERR	5,000	MMBTU	CIEXD	\$6.67000	F	5,000	\$33,350.00
04-OCT-07	04-OCT-07	G	46855	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.00000	F	5,000	\$35,000.00
04-OCT-07	04-OCT-07	G	46860	32606	LA	FIRM	15,000	MMBTU	MKJPC	\$6.98000	F	15,000	\$104,700.00
05-OCT-07	05-OCT-07	G	46885	32606	LA	FIRM	14,728	MMBTU	MKJPC	\$6.92000	F	14,728	\$101,917.76
06-OCT-07	08-OCT-07	G	46912	32606	LA	FIRM	15,000	MMBTU	MKJPC	\$6.80000	F	45,000	\$306,000.00
10-OCT-07	10-OCT-07	G	46982	32606	LA	INTERR	15,000	MMBTU	CIEXD	\$6.80000	F	15,000	\$102,000.00
11-OCT-07	11-OCT-07	G	47006	32606	LA	INTERR	20,000	MMBTU	CIEXD	\$6.92000	F	20,000	\$138,400.00
12-OCT-07	12-OCT-07	G	47023	32606	LA	INTERR	22,039	MMBTU	CIEXD	\$6.99000	F	22,039	\$154,052.61
13-OCT-07	15-OCT-07	G	47044	32606	LA	INTERR	15,456	MMBTU	CIEXD	\$6.60000	F	46,368	\$306,028.80
13-OCT-07	15-OCT-07	G	47047	32606	LA	INTERR	5,000	MMBTU	CIEXD	\$6.80000	F	15,000	\$102,000.00
16-OCT-07	16-OCT-07	G	47069	32606	LA	INTERR	9,149	MMBTU	CIEXD	\$7.19000	F	9,149	\$65,781.31
17-OCT-07	19-OCT-07	G	47082	32606	LA	INTERR	15,476	MMBTU	CIEXD	\$7.22595	I	46,428	\$335,486.22
18-OCT-07	19-OCT-07	G	47102	32606	LA	INTERR	9,767	MMBTU	CIEXD	\$7.15751	I	19,534	\$139,814.74
20-OCT-07	22-OCT-07	G	47132	32606	LA	INTERR	6,300	MMBTU	CIEXD	\$7.04000	F	18,900	\$133,056.00
23-OCT-07	23-OCT-07	G	47180	32606	LA	INTERR	23,000	MMBTU	CIEXD	\$6.72500	F	23,000	\$154,675.00
24-OCT-07	24-OCT-07	G	47228	32606	LA	INTERR	23,122	MMBTU	CIEXD	\$6.30000	F	23,122	\$145,668.60
25-OCT-07	25-OCT-07	G	47272	32606	LA	INTERR	23,122	MMBTU	CIEXD	\$6.33000	F	23,122	\$146,362.26
26-OCT-07	26-OCT-07	G	47293	32606	LA	INTERR	6,003	MMBTU	CIEXD	\$6.54000	F	6,003	\$39,259.62
31-OCT-07	31-OCT-07	G	47336	32606	LA	INTERR	2,000	MMBTU	CIEXD	\$7.22000	F	2,000	\$14,440.00
2007-10Total:											408,151	\$2,774,229.78	



BACK Office Purchase/Sale Summary

FROM CENTER COMBINED

RMS Process Date: 11/07/2007- Runday: 11/07/2007 10:08:53 AM

Trader: ALL

10/01/2007 - 10/31/2007

Company: ONEOK Energy Services Company., L.P.
Pipeline: FGT

FGTTotal: 408,151 \$2,774,229.78

ONEOK Energy Services Company., L.P. Total: 408,151 \$2,774,229.78

Company: Occidental Energy Marketing, Inc.
Pipeline: FGT

Month: 2007-10

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
02-OCT-07	02-OCT-07	G 46806	32606	LA	INTERR	5,141	MMBTU	CIEXD	\$6.19000	F	5,141	\$31,822.79
03-OCT-07	03-OCT-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.69000	I	5,000	\$33,450.00
04-OCT-07	04-OCT-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.08500	I	5,000	\$35,425.00
05-OCT-07	05-OCT-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.97500	I	5,000	\$34,875.00
05-OCT-07	05-OCT-07	G 46882	25809	TX	FIRM	674	MMBTU	MKJPC	\$6.91000	F	674	\$4,657.34
06-OCT-07	06-OCT-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.85000	I	5,000	\$34,250.00
06-OCT-07	08-OCT-07	G 46908	25809	TX	FIRM	667	MMBTU	MKJPC	\$6.70000	F	2,001	\$13,406.70
07-OCT-07	07-OCT-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.85000	I	5,000	\$34,250.00
08-OCT-07	08-OCT-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.85000	I	5,000	\$34,250.00
09-OCT-07	09-OCT-07	G 40060	32606	LA	FIRM	4,991	MMBTU	MKJPC	\$6.81000	I	4,991	\$33,988.71
09-OCT-07	09-OCT-07	G 46941	25809	TX	INTERR	1,567	MMBTU	CIEXD	\$6.70000	F	1,567	\$10,498.90
10-OCT-07	10-OCT-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.85000	I	5,000	\$34,250.00
11-OCT-07	11-OCT-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.94000	I	5,000	\$34,700.00
12-OCT-07	12-OCT-07	G 40060	32606	LA	FIRM	4,978	MMBTU	MKJPC	\$6.94000	I	4,978	\$34,547.32
13-OCT-07	13-OCT-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.53500	I	5,000	\$32,675.00
14-OCT-07	14-OCT-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.53500	I	5,000	\$32,675.00
15-OCT-07	15-OCT-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.53500	I	5,000	\$32,675.00
16-OCT-07	16-OCT-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.16500	I	5,000	\$35,825.00
17-OCT-07	17-OCT-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.36000	I	5,000	\$36,800.00
18-OCT-07	18-OCT-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.15500	I	5,000	\$35,775.00
19-OCT-07	19-OCT-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.16000	I	5,000	\$35,800.00
20-OCT-07	20-OCT-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.94500	I	5,000	\$34,725.00
21-OCT-07	21-OCT-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.94500	I	5,000	\$34,725.00
22-OCT-07	22-OCT-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.94500	I	5,000	\$34,725.00
23-OCT-07	23-OCT-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.73000	I	5,000	\$33,650.00
24-OCT-07	24-OCT-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.32000	I	5,000	\$31,600.00
24-OCT-07	24-OCT-07	G 47222	25809	TX	INTERR	1,100	MMBTU	CIEXD	\$6.20000	F	1,100	\$6,820.00
25-OCT-07	25-OCT-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.25500	I	5,000	\$31,275.00
26-OCT-07	26-OCT-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.65000	I	5,000	\$33,250.00
27-OCT-07	27-OCT-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.55500	I	5,000	\$32,775.00
27-OCT-07	29-OCT-07	G 47304	25809	TX	INTERR	2,445	MMBTU	CIEXD	\$6.40000	F	7,335	\$46,944.00
28-OCT-07	28-OCT-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.55500	I	5,000	\$32,775.00
29-OCT-07	29-OCT-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.55500	I	5,000	\$32,775.00
30-OCT-07	30-OCT-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$6.72500	I	5,000	\$33,625.00
30-OCT-07	30-OCT-07	G 47316	25809	TX	INTERR	2,445	MMBTU	CIEXD	\$6.58000	F	2,445	\$16,088.10
31-OCT-07	31-OCT-07	G 40060	32606	LA	FIRM	5,000	MMBTU	MKJPC	\$7.20000	I	5,000	\$36,000.00
31-OCT-07	31-OCT-07	G 47333	25809	TX	INTERR	1,200	MMBTU	CIEXD	\$7.02000	F	1,200	\$8,424.00

2007-10Total: 166,432 \$1,126,772.86

FGTTotal: 166,432 \$1,126,772.86

Occidental Energy Marketing, Inc. Total: 166,432 \$1,126,772.86

Company: PPM Energy, Inc.
Pipeline: FGT

Month: 2007-10

09-OCT-07	09-OCT-07	G 46947	23703	TX	INTERR	2,400	MMBTU	CIEXD	\$6.88000	F	2,400	\$16,512.00
10-OCT-07	10-OCT-07	G 46985	23703	TX	INTERR	1,000	MMBTU	CIEXD	\$6.85000	F	1,000	\$6,850.00
11-OCT-07	11-OCT-07	G 47008	23703	TX	INTERR	1,325	MMBTU	CIEXD	\$6.81000	F	1,325	\$9,023.25
12-OCT-07	12-OCT-07	G 47021	23703	TX	INTERR	3,594	MMBTU	CIEXD	\$6.82000	F	3,594	\$24,511.08
13-OCT-07	15-OCT-07	G 47034	23703	TX	INTERR	1,786	MMBTU	CIEXD	\$6.37500	F	5,358	\$34,157.25
16-OCT-07	16-OCT-07	G 47062	23703	TX	INTERR	2,400	MMBTU	CIEXD	\$7.05000	F	2,400	\$16,920.00
17-OCT-07	17-OCT-07	G 47092	23703	TX	INTERR	5,586	MMBTU	CIEXD	\$7.22000	F	5,586	\$40,330.92
18-OCT-07	18-OCT-07	G 47106	23703	TX	INTERR	2,400	MMBTU	CIEXD	\$7.18000	F	2,400	\$17,232.00

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Back Office Purchase/Sale Summary

RMS Process Date: 11/07/2007- Rupdate: 11/07/2007 10:08:53 AM

From Center: COMBINED

Trader: ALL

10/01/2007 - 10/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: PPM Energy, Inc.											
Pipeline: FGT											
Month: 2007-10											
19-OCT-07	19-OCT-07	G	47112	23703							
					2,400	MMBTU	CIEXD	\$7.07000	F	2,400	\$16,968.00
20-OCT-07	22-OCT-07	G	47129	23703							
					2,400	MMBTU	CIEXD	\$6.86000	F	7,200	\$49,392.00
24-OCT-07	24-OCT-07	G	47221	23703							
					1,411	MMBTU	CIEXD	\$6.19000	F	1,411	\$8,734.09
31-OCT-07	31-OCT-07	G	47334	23703							
					2,593	MMBTU	CIEXD	\$7.15000	F	2,593	\$18,539.95
2007-10Total:										37,667	\$259,170.54
FGTTotal:										37,667	\$259,170.54
PPM Energy, Inc. Total:										37,667	\$259,170.54
Company: Seminole Electric Cooperative											
Pipeline: FGT											
Month: 2007-10											
12-OCT-07	12-OCT-07	G	47029	12740							
					9,563	MMBTU	CIEXD	\$7.02000	I	9,563	\$67,132.26
13-OCT-07	15-OCT-07	G	47038	12740							
					9,563	MMBTU	CIEXD	\$6.61500	I	28,689	\$189,777.75
2007-10Total:										38,252	\$256,910.01
FGTTotal:										38,252	\$256,910.01
Seminole Electric Cooperative Total:										38,252	\$256,910.01
Company: Sequent Energy Management											
Pipeline: FGT											
Month: 2007-10											
01-OCT-07	31-OCT-07	G	46750	716							
					220	MMBTU	MKJPC	\$6.81000	I	6,809	\$46,369.29
01-OCT-07	31-OCT-07	G	46750	241390							
					1,642	MMBTU	MKJPC	\$6.81000	I	44,346	\$301,996.26
01-OCT-07	01-OCT-07	G	46786	24229							
					14,053	MMBTU	CIEXD	\$6.29000	F	14,053	\$88,393.37
02-OCT-07	02-OCT-07	G	46810	24229							
					4,003	MMBTU	CIEXD	\$6.35000	F	4,003	\$25,419.05
02-OCT-07	02-OCT-07	G	46814	11224							
					4,196	MMBTU	CIEXD	\$6.45000	F	4,196	\$27,064.20
03-OCT-07	03-OCT-07	G	40059	314571							
					2,472	MMBTU	MKJPC	\$6.69000	I	2,472	\$16,537.68
04-OCT-07	04-OCT-07	G	46856	314571							
					436	MMBTU	MKJPC	\$6.95000	F	436	\$3,030.20
05-OCT-07	05-OCT-07	G	40059	314571							
					3,009	MMBTU	MKJPC	\$6.97500	I	3,009	\$20,987.78
05-OCT-07	05-OCT-07	G	40511	241390							
					5,000	MMBTU	MKJPC	\$7.52500	I	5,000	\$37,625.00
05-OCT-07	05-OCT-07	G	46881	255278							
					4,878	MMBTU	MKJPC	\$7.70000	F	4,878	\$37,560.60
06-OCT-07	06-OCT-07	G	40059	314571							
					2,765	MMBTU	MKJPC	\$6.85000	I	2,765	\$18,940.25
07-OCT-07	07-OCT-07	G	40059	314571							
					2,819	MMBTU	MKJPC	\$6.85000	I	2,819	\$19,310.15
08-OCT-07	08-OCT-07	G	40059	314571							
					2,815	MMBTU	MKJPC	\$6.85000	I	2,815	\$19,282.75
09-OCT-07	09-OCT-07	G	46942	24229							
					17,227	MMBTU	CIEXD	\$7.07000	F	17,227	\$121,794.89
11-OCT-07	11-OCT-07	G	40059	314571							
					822	MMBTU	MKJPC	\$6.94000	I	822	\$5,704.68
11-OCT-07	11-OCT-07	G	47010	24229							
					8,341	MMBTU	CIEXD	\$6.99000	F	8,341	\$58,303.59
12-OCT-07	12-OCT-07	G	40059	24229							
					1,200	MMBTU	MKJPC	\$6.94000	I	1,200	\$8,328.00
12-OCT-07	12-OCT-07	G	40059	314571							
					2,316	MMBTU	MKJPC	\$6.94000	I	2,316	\$16,073.04
13-OCT-07	13-OCT-07	G	40059	24229							
					1,194	MMBTU	MKJPC	\$6.53500	I	1,194	\$7,802.79
13-OCT-07	13-OCT-07	G	40059	314571							
					2,336	MMBTU	MKJPC	\$6.53500	I	2,336	\$15,265.76
14-OCT-07	14-OCT-07	G	40059	24229							
					1,194	MMBTU	MKJPC	\$6.53500	I	1,194	\$7,802.79
14-OCT-07	14-OCT-07	G	40059	314571							
					2,345	MMBTU	MKJPC	\$6.53500	I	2,345	\$15,324.58
15-OCT-07	15-OCT-07	G	40059	314571							
					3,519	MMBTU	MKJPC	\$6.53500	I	3,519	\$22,996.67
16-OCT-07	16-OCT-07	G	40059	24229							
					1,200	MMBTU	MKJPC	\$7.16500	I	1,200	\$8,598.00
16-OCT-07	16-OCT-07	G	40059	314571							
					2,324	MMBTU	MKJPC	\$7.16500	I	2,324	\$16,651.46
17-OCT-07	17-OCT-07	G	40059	24229							
					1,200	MMBTU	MKJPC	\$7.36000	I	1,200	\$8,832.00
17-OCT-07	17-OCT-07	G	40059	314571							
					2,408	MMBTU	MKJPC	\$7.36000	I	2,408	\$17,722.88
17-OCT-07	17-OCT-07	G	47101	11224							
					12,376	MMBTU	CIEXD	\$7.47000	F	12,376	\$92,448.72
18-OCT-07	18-OCT-07	G	40059	24229							
					1,200	MMBTU	MKJPC	\$7.15500	I	1,200	\$8,586.00
18-OCT-07	18-OCT-07	G	40059	314571							
					3,056	MMBTU	MKJPC	\$7.15500	I	3,056	\$21,865.68
19-OCT-07	19-OCT-07	G	40059	24229							
					1,200	MMBTU	MKJPC	\$7.16000	I	1,200	\$8,592.00
19-OCT-07	19-OCT-07	G	40059	314571							
					3,074	MMBTU	MKJPC	\$7.16000	I	3,074	\$22,009.84
20-OCT-07	20-OCT-07	G	40059	24229							
					1,137	MMBTU	MKJPC	\$6.94500	I	1,137	\$7,896.47
20-OCT-07	20-OCT-07	G	40059	314571							
					3,971	MMBTU	MKJPC	\$6.94500	I	3,971	\$27,578.60
20-OCT-07	22-OCT-07	G	47137	11224							
					12,841	MMBTU	CIEXD	\$7.10000	F	38,524	\$273,520.40
21-OCT-07	21-OCT-07	G	40059	24229							
					1,200	MMBTU	MKJPC	\$6.94500	I	1,200	\$8,334.00

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BACK OFFICE PURCHASE/SALE SUMMARY

FROM CENTER COMBINED

RMS Process Date: 11/07/2007- Rupdate: 11/07/2007 10:08:53 AM

Trader: ALL

10/01/2007 - 10/31/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: Sequent Energy Management											
Pipeline: FGT											
Month: 2007-10											
21-OCT-07	21-OCT-07	G	40059	314571	LA FIRM	3,916	MMBTU MKJPC	\$6.94500	I	3,916	\$27,196.62
22-OCT-07	22-OCT-07	G	40059	24229	LA FIRM	600	MMBTU MKJPC	\$6.94500	I	600	\$4,167.00
22-OCT-07	22-OCT-07	G	40059	314571	LA FIRM	3,858	MMBTU MKJPC	\$6.94500	I	3,858	\$26,793.81
22-OCT-07	22-OCT-07	G	47170	716	AL INTERR	10,304	MMBTU CIEXD	\$7.50000	F	10,304	\$77,280.00
23-OCT-07	23-OCT-07	G	40059	24229	LA FIRM	1,077	MMBTU MKJPC	\$6.73000	I	1,077	\$7,248.21
23-OCT-07	23-OCT-07	G	40059	314571	LA FIRM	3,111	MMBTU MKJPC	\$6.73000	I	3,111	\$20,937.03
23-OCT-07	23-OCT-07	G	40511	241390	MS FIRM	5,000	MMBTU MKJPC	\$7.08000	I	5,000	\$35,400.00
23-OCT-07	23-OCT-07	G	47190	241390	MS INTERR	18,886	MMBTU CIEXD	\$7.25000	F	18,886	\$136,923.50
24-OCT-07	24-OCT-07	G	40059	24229	LA FIRM	1,200	MMBTU MKJPC	\$6.32000	I	1,200	\$7,584.00
24-OCT-07	24-OCT-07	G	40059	314571	LA FIRM	3,111	MMBTU MKJPC	\$6.32000	I	3,111	\$19,661.52
25-OCT-07	25-OCT-07	G	40059	24229	LA FIRM	1,200	MMBTU MKJPC	\$6.25500	I	1,200	\$7,506.00
25-OCT-07	25-OCT-07	G	40059	314571	LA FIRM	2,610	MMBTU MKJPC	\$6.25500	I	2,610	\$16,325.55
25-OCT-07	25-OCT-07	G	47276	24229	LA INTERR	1,088	MMBTU CIEXD	\$6.45000	F	1,088	\$7,017.60
26-OCT-07	26-OCT-07	G	40059	24229	LA FIRM	1,194	MMBTU MKJPC	\$6.65000	I	1,194	\$7,940.10
26-OCT-07	26-OCT-07	G	40059	314571	LA FIRM	4,253	MMBTU MKJPC	\$6.65000	I	4,253	\$28,282.45
27-OCT-07	27-OCT-07	G	40059	24229	LA FIRM	1,194	MMBTU MKJPC	\$6.55000	I	1,194	\$7,820.70
27-OCT-07	27-OCT-07	G	40059	314571	LA FIRM	4,253	MMBTU MKJPC	\$6.55000	I	4,253	\$27,857.15
28-OCT-07	28-OCT-07	G	40059	24229	LA FIRM	1,194	MMBTU MKJPC	\$6.55000	I	1,194	\$7,820.70
28-OCT-07	28-OCT-07	G	40059	314571	LA FIRM	4,253	MMBTU MKJPC	\$6.55000	I	4,253	\$27,857.15
29-OCT-07	29-OCT-07	G	40059	24229	LA FIRM	1,194	MMBTU MKJPC	\$6.55000	I	1,194	\$7,820.70
29-OCT-07	29-OCT-07	G	40059	314571	LA FIRM	4,253	MMBTU MKJPC	\$6.55000	I	4,253	\$27,857.15
30-OCT-07	30-OCT-07	G	40059	24229	LA FIRM	1,194	MMBTU MKJPC	\$6.72500	I	1,194	\$8,029.65
30-OCT-07	30-OCT-07	G	40059	314571	LA FIRM	4,253	MMBTU MKJPC	\$6.72500	I	4,253	\$28,601.43
30-OCT-07	30-OCT-07	G	47329	11224	LA INTERR	6,438	MMBTU CIEXD	\$7.35000	F	6,438	\$47,319.30
31-OCT-07	31-OCT-07	G	40059	24229	LA FIRM	1,194	MMBTU MKJPC	\$7.20000	I	1,194	\$8,596.80
31-OCT-07	31-OCT-07	G	40059	314571	LA FIRM	4,253	MMBTU MKJPC	\$7.20000	I	4,253	\$30,621.60
31-OCT-07	31-OCT-07	G	47338	12740	MS INTERR	4,649	MMBTU CIEXD	\$7.25000	F	4,649	\$33,705.25

2007-10Total: 310,695 \$2,158,720.39

FGTTotal: 310,695 \$2,158,720.39

Pipeline: Gulfstream

Month: 2007-10

01-OCT-07	01-OCT-07	G	46769	8205175	MS INTERR	1,700	MMBTU CIEXD	\$6.65000	F	1,700	\$11,305.00
02-OCT-07	02-OCT-07	G	40512	8205175	MS FIRM	2,500	MMBTU MKJPC	\$6.42000	I	2,500	\$16,050.00
03-OCT-07	03-OCT-07	G	40512	8205175	MS FIRM	2,500	MMBTU MKJPC	\$6.83500	I	2,500	\$17,087.50
06-OCT-07	06-OCT-07	G	40512	8205175	MS FIRM	4,988	MMBTU MKJPC	\$7.33500	I	4,988	\$36,586.98
07-OCT-07	07-OCT-07	G	40512	8205175	MS FIRM	4,988	MMBTU MKJPC	\$7.33500	I	4,988	\$36,586.98
08-OCT-07	08-OCT-07	G	40512	8205175	MS FIRM	4,988	MMBTU MKJPC	\$7.33500	I	4,988	\$36,586.98
10-OCT-07	10-OCT-07	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$7.29500	I	5,000	\$36,475.00
22-OCT-07	22-OCT-07	G	47157	8205175	MS INTERR	9,834	MMBTU CIEXD	\$7.50000	F	9,834	\$73,755.00
25-OCT-07	25-OCT-07	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$6.61500	I	5,000	\$33,075.00
27-OCT-07	29-OCT-07	G	47311	8205175	MS INTERR	5,000	MMBTU CIEXD	\$6.60000	F	15,000	\$99,000.00
30-OCT-07	30-OCT-07	G	40512	8205175	MS FIRM	5,000	MMBTU MKJPC	\$6.84500	I	5,000	\$34,225.00

2007-10Total: 61,498 \$430,733.44

GulfstreamTotal: 61,498 \$430,733.44

Pipeline: SNG

Month: 2007-10

11-OCT-07	11-OCT-07	G	47004	ANY	FL INTERR	2,217	MMBTU CIEXD	\$6.79000	F	2,217	\$15,053.43
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2007-10Total: 2,217 \$15,053.43

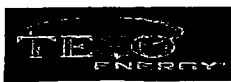
SNGTotal: 2,217 \$15,053.43

Sequent Energy Management Total: 374,410 \$2,604,507.26

Company: Southwest Energy, L.P.

Pipeline: FGT

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BACK OFFICE Purchase/Sale Summary

RMS Process Date: 11/07/2007- Runday: 11/07/2007 10:08:53 AM

Trader: ALL

10/01/2007 - 10/31/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Company: Southwest Energy, L.P.													
Pipeline: FGT													
Month: 2007-10													
25-OCT-07	25-OCT-07	G	47278	23422	LA	INTERR	1,500	MMBTU	CIEXD	\$6.30000	F	1,500	\$9,450.00
										2007-10Total:	1,500	\$9,450.00	
										FGTTTotal:	1,500	\$9,450.00	
										Southwest Energy, L.P. Total:	1,500	\$9,450.00	

Company: Texla Energy Management, Inc.													
Pipeline: FGT													
Month: 2007-10													
01-OCT-07	01-OCT-07	G	46783	9906	LA	INTERR	2,420	MMBTU	CIEXD	\$6.32000	F	2,420	\$15,294.40
02-OCT-07	02-OCT-07	G	46807	9906	LA	INTERR	2,349	MMBTU	CIEXD	\$6.22000	F	2,349	\$14,610.78
03-OCT-07	03-OCT-07	G	46840	9906	LA	INTERR	3,075	MMBTU	CIEXD	\$6.80000	F	3,075	\$20,910.00
04-OCT-07	04-OCT-07	G	46857	9906	LA	FIRM	3,075	MMBTU	MKJPC	\$7.25000	F	3,075	\$22,293.75
05-OCT-07	05-OCT-07	G	46889	9906	LA	FIRM	3,073	MMBTU	MKJPC	\$7.05000	F	3,073	\$21,664.65
06-OCT-07	08-OCT-07	G	46916	9906	LA	FIRM	3,075	MMBTU	MKJPC	\$7.02000	F	9,225	\$64,759.50
17-OCT-07	19-OCT-07	G	47099	9906	LA	INTERR	3,075	MMBTU	CIEXD	\$7.60000	I	9,225	\$70,110.01
23-OCT-07	23-OCT-07	G	47187	9906	LA	INTERR	3,075	MMBTU	CIEXD	\$6.80000	F	3,075	\$20,910.00
24-OCT-07	24-OCT-07	G	47231	9906	LA	INTERR	3,075	MMBTU	CIEXD	\$6.50000	F	3,075	\$19,987.50
25-OCT-07	25-OCT-07	G	47281	9906	LA	INTERR	3,075	MMBTU	CIEXD	\$6.70000	F	3,075	\$20,602.50
										2007-10Total:	41,667	\$291,143.09	
										FGTTTotal:	41,667	\$291,143.09	
										Texla Energy Management, Inc. Total:	41,667	\$291,143.09	

Company: Virginia Power Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2007-10													
01-OCT-07	31-OCT-07	G	40339	454599	LA	FIRM	10,670	MMBTU	MKJPC	\$6.19300	I	330,785	\$2,048,551.51
01-OCT-07	31-OCT-07	G	43282	454599	LA	FIRM	4,732	MMBTU	MKJPC	\$6.18300	I	146,680	\$906,922.43
16-OCT-07	19-OCT-07	G	47054	32606	LA	INTERR	7,417	MMBTU	CIEXD	\$7.21010	I	29,666	\$213,894.71
30-OCT-07	30-OCT-07	G	47317	32606	LA	INTERR	7,430	MMBTU	CIEXD	\$6.72000	F	7,430	\$49,929.60
31-OCT-07	31-OCT-07	G	47330	32606	LA	INTERR	5,000	MMBTU	CIEXD	\$7.16000	F	5,000	\$35,800.00
										2007-10Total:	519,561	\$3,255,098.25	
										FGTTTotal:	519,561	\$3,255,098.25	
										Virginia Power Energy Marketing, Inc. Total:	519,561	\$3,255,098.25	

Tampa Electric Company Total:												4,839,877	\$32,120,045.18
ALL-COMBINED Total:												4,839,877	\$32,120,045.18
PURCHASE Total:												4,839,877	\$32,120,045.18

Grand Total:	4,839,877	\$32,120,045.18
Grand Net:	4,839,877	\$32,120,045.18

Includes Swing Comm
 4,822,366
 (437,972) Swing Comm.
 4,384,394 Comm. Other
 \$32,120,045.18
 (2,943,500.74) Swing Comm.
 \$29,176,544.44 Comm. Other
 Line #1

Less:
 (14,699)
 (2,812)
 4,822,366

GAS PURCHASED IN THE MONTH OF : September 2007

SUPPLIER		ACCUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$318,785.04	\$318,785.04	\$0.00
	THERMS	599,220.0	599,220.0	0.0
APACHE	COST	\$35,388.75	\$35,388.75	\$0.00
	THERMS	62,070.0	62,070.0	0.0
BG ENERGY	COST	\$2,107,050.00	\$2,107,050.00	\$0.00
	THERMS	3,000,000.0	3,000,000.0	0.0
BP ENERGY	COST	\$2,240,445.31	\$2,240,445.30	(\$0.01)
	(Difference Is Comm.-Other) THERMS	4,265,160.0	4,265,160.0	0.0
CHEVTEXACO	COST	\$994,028.93	\$993,616.21	(\$213.72)
	(Difference Is Comm.-Other) THERMS	1,609,460.0	1,609,070.0	(390.0)
CONOCO	COST	\$928,376.08	\$928,376.08	\$0.00
	THERMS	1,660,940.0	1,660,940.0	0.0
CONSTELLATION	COST	\$919,127.40	\$919,127.40	\$0.00
	THERMS	1,623,900.0	1,623,900.0	0.0
CORAL	COST	\$1,160,561.90	\$1,007,533.80	(\$143,028.00)
	(Difference Is Comm.-Other) THERMS	2,029,030.0	1,768,030.0	(261,000.0)
CROSSTEX	COST	\$152,805.77	\$152,464.65	(\$341.12)
	(Difference Is Comm.-Other) THERMS	284,720.0	284,080.0	(640.0)
EAGLE	COST	\$958,938.68	\$956,034.02	(\$2,904.66)
	(Difference-See Below) THERMS	1,731,580.0	1,726,240.0	(5,340.0)
ENBRIDGE	COST	\$99,530.00	\$99,530.00	\$0.00
	THERMS	155,000.0	155,000.0	0.0
ENERGY SOUTH	COST	\$997,483.60	\$997,483.50	\$0.00
	THERMS	1,504,500.0	1,504,500.0	0.0
GLENCORE	COST	\$423,433.92	\$423,433.92	\$0.00
	THERMS	775,520.0	775,520.0	0.0
HOUSTON PIPELINE	COST	\$135,003.20	\$135,855.14	(\$48.06)
	(Difference Is Comm.-Other) THERMS	249,120.0	249,030.0	(90.0)
INFINITE	COST	\$949,561.98	\$949,006.38	\$423.40
	(Difference Is Comm.-Other) THERMS	1,318,750.0	1,319,330.0	580.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
LOUIS DREYFUS	COST	\$1,973,341.26	\$1,897,700.00	(\$75,641.26)
	(Difference Is Comm.-Other) THERMS	3,557,910.0	3,420,130.0	(137,780.0)
OCCIDENTAL	COST	\$790,567.45	\$790,954.94	\$387.49
	(Difference-See Below) THERMS	1,311,730.0	1,311,730.0	0.0
MACQUARIE COOK	COST	\$495,481.50	\$495,481.75	\$20.25
	(Difference Is Comm.-Other) THERMS	828,580.0	828,610.0	30.0
MAGNUS	COST	\$199,459.54	\$199,459.54	\$0.00
	THERMS	336,820.0	336,820.0	0.0
MASEFIELD	COST	\$76,100.00	\$76,100.00	\$0.00
	THERMS	119,000.0	119,000.0	0.0
NATIONAL FUEL	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
NOBLE	COST	\$362,199.44	\$362,199.44	\$0.00
	THERMS	563,170.0	563,170.0	0.0
ONEOK	COST	\$699,395.24	\$697,541.28	(\$1,854.96)
	(Difference Is Comm.-Other) THERMS	1,205,410.0	1,202,390.0	(3,020.0)
SEQUENT	COST	\$1,988,104.44	\$1,988,621.27	\$416.83
	(Difference-See Below) THERMS	3,083,820.0	3,083,810.0	(10.0)
PPM ENERGY	COST	\$327,066.60	\$327,066.69	(\$0.01)
	(Difference Is Comm.-Other) THERMS	566,370.0	566,370.0	0.0
SEMINOLE	COST	\$146,279.83	\$146,279.83	\$0.00
	THERMS	223,010.0	223,010.0	0.0
SOUTHWEST ENERGY	COST	\$243,912.40	\$243,912.40	\$0.00
	THERMS	393,450.0	393,450.0	0.0
TAMPA ELECTRIC	COST	\$155,791.13	\$155,791.13	\$0.00
	THERMS	240,790.0	240,790.0	0.0
TEXLA	COST	\$25,114.25	\$25,114.25	\$0.00
	THERMS	39,550.0	39,550.0	0.0
VIRGINIA POWER	COST	\$2,524,903.29	\$2,524,903.29	\$0.00
	THERMS	4,823,050.0	4,823,050.0	0.0
TOTAL	COST	\$22,418,015.82	\$22,195,431.99	(\$222,583.83)
	THERMS	38,162,530.0	37,744,970.0	(407,560.0)

Line #

1

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EAGLE	Terms	Price	Amount	Line #
Swing Demand-Actual	1,635,900.0	0.00100	\$1,635.90	1
Swing Demand-Accrued	(1,635,900.0)	0.00100	(\$1,635.90)	2
Swing Commodity -Actual	1,518,170.0	0.54500 Average	\$827,402.65	3
Swing Commodity -Accrued	(1,523,570.0)	0.54500 Average	(\$830,345.65)	4
Commodity-Actual	208,070.0	0.61035 Average	126,995.47	6
Commodity-Accrued	(208,010.0)	0.61034 Average	(\$128,957.13)	6
	(5,340.0)		(\$2,904.66)	7
Swing Demand-Actual	0.0	0.00100	\$0.00	8
Swing Demand-Accrued	0.0	0.00100	\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	12
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	13
	0.0		\$0.00	14
OCCIDENTAL				
Swing Demand-Actual	1,500,000.0	0.00150	\$2,250.00	15
Swing Demand-Accrued	(1,500,000.0)	0.00150	(\$2,250.00)	16
Swing Commodity -Actual	990,880.0	0.56839 Average	\$563,201.97	17
Swing Commodity -Accrued	(990,880.0)	0.56839 Average	(\$563,201.97)	18
Commodity-Actual	320,850.0	0.70283 Average	\$225,502.97	19
Commodity-Accrued	(320,850.0)	0.70162 Average	(\$225,115.48)	20
	0.0		\$387.49	21
SEQUENT				
Swing Demand-Actual	3,135,900.0	0.00208	\$6,953.85	22
Swing Demand-Accrued	(3,135,900.0)	0.00222	(\$6,953.85)	23
Swing Commodity -Actual	2,228,720.0	0.63994 Average	\$1,426,249.95	24
Swing Commodity -Accrued	(2,228,720.0)	0.63994 Average	(\$1,426,249.95)	25
Commodity-Actual	855,090.0	0.64943 Average	\$555,317.47	26
Commodity-Accrued	(855,100.0)	0.64893 Average	(\$554,900.64)	27
	(10.0)		\$416.83	28
Swing Demand-Actual	0.0	0.00100	\$0.00	29
Swing Demand-Accrued	0.0	0.00100	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35

Sept' 07



Attn: Gas Mktg-Accounts Payable
Peoples Gas System
a Division of Tampa Electric Company
P. O. Box 2562
Tampa, FL 33601-2562

Invoice: A0710S0008
Invoice Date: 10/09/2007
Customer #: 1171
AESC Contract #: SLS01708

Fax #: (813) 228-4194

Due Date: 10/25/2007	When paying, please refer to invoice # A0710S0008	
--------------------------------	---	--

FOR NATURAL GAS SOLD DURING THE MONTH OF SEPTEMBER 2007

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
NGPL	3618 - PT	FGT JEFFERSON - PT							
			08272007000211 0001	01	05	9994	10,000	MMBTU 5.3200	53,168.08 (\$53,200.00)
			08272007000211 0001	06	06	1918	1,977	MMBTU 5.3200	\$10,517.64 10,522.76
			08272007000211 0001	07	07		1,987	MMBTU 5.3200	\$10,570.84 ✓
			08272007000211 0001	08	08		1,985	MMBTU 5.3200	\$10,560.20 ✓
			08272007000211 0001	09	09		1,999	MMBTU 5.3200	\$10,634.68 ✓
			08272007000211 0001	10	30	41,977	42,000	MMBTU 5.3200	\$223,440.00 223,328.28
				Total Volume:		59,948			\$318,923.36
						59,922			8318,785.04
						59,948			<u>\$318,923.36</u>

INVOICE TOTALS:

COPY

Please fax payment details to Marketing Accounting - (832)-636-7035 Refer questions to (832)636-7622

59

APACHE CORPORATION

(MARKETING DEPARTMENT)

Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS
SYSTEMS A DIV TO TAMPA ELECTRIC CO
702 N FRANKLIN ST PLAZA 7
TAMPA, FL 33602
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS
Fax: (813) 228-4194

Invoice Nbr: B0710S0156
Invoice Date: 10/10/2007
Contract Nbr: SLS00378
Contract Date: 03/01/2004
Customer #: 00178604
Currency: US DOLLAR

SOLD DURING THE MONTH OF SEPTEMBER 2007

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MOPS 013613	FGT INTERCONNECT							Prod Type: GAS
Deal-Order-Rev Nbr: 09042007000176-0001-00		BASE COMMODITY	05	05	2,635	MMBTU	✓ \$5.3500	\$15,167.25 ✓
Deal-Order-Rev Nbr: 09192007000105-0001-00		BASE COMMODITY	20	20	1,000	MMBTU	✓ \$6.1000	\$6,100.00 ✓
Deal-Order-Rev Nbr: 09202007000034-0001-00		BASE COMMODITY	21	21	983	MMBTU	✓ \$5.9500	\$5,848.85 ✓
Deal-Order-Rev Nbr: 09212007000017-0001-00		BASE COMMODITY	22	24	1,389	MMBTU	✓ \$5.9400	\$8,250.66 ✓

Total Base Commodity 6,207 ✓ Net Amount Due \$35,366.76 ✓

COPY

TERMS: Pay by Wire Transfer on or before October 25, 2007

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713) 296-6564.

Please direct any inquiries to Jarrett Hubert at (713) 296-7457.

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

WRITTEN CORRESPONDENCE:

5/07

APACHE CORPORATION
(MARKETING DEPARTMENT)
2000 POST OAK BLVD STE 100
HOUSTON, TX 77056

Gas Sales Invoice



BP Energy Company *Operated by BP Energy Company*
Tax ID 36-3421804

Invoice Number 9031196
Invoice Date 10/10/2007
Contract # 1192796
Delivery Month Sep 2007
Due Date 10/25/2007

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit: *10/10/2007*

01-90-000-254-02-000

Natural Gas delivered during Sep 2007

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Florida Gas Transmission Company</u>				
GSPL- St. Helena (0010109)		4,577 ✓	6.0801	27,828.59 ✗
Lake Ronel Starkes #1 PDC (0078106)		9,454 ✓	6.1329	57,980.36 ✗
<u>Southern Natural Gas Company</u>				
SNG Pooling Market Center (2221)		15,000 ✓	6.1900	92,850.00 ✗
SNG Tier 2 Pool (PSNG2780)		391,860 ✓	5.1600	2,021,997.60 ✗
Total Amount Due				2,200,656.55

COPY

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

09/02-09/02: LA Onsh S- FGT - Z1 GD	5.535000
09/03-09/03: LA Onsh S- FGT - Z1 GD	5.535000
09/04-09/04: LA Onsh S- FGT - Z1 GD	5.535000
09/05-09/05: LA Onsh S- FGT - Z1 GD	5.410000
09/06-09/06: LA Onsh S- FGT - Z1 GD	5.865000
09/07-09/07: LA Onsh S- FGT - Z1 GD	6.045000
09/08-09/08: LA Onsh S- FGT - Z1 GD	5.515000
09/09-09/09: LA Onsh S- FGT - Z1 GD	5.515000
09/10-09/10: LA Onsh S- FGT - Z1 GD	5.515000
09/11-09/11: LA Onsh S- FGT - Z1 GD	5.510000
09/12-09/12: LA Onsh S- FGT - Z1 GD	5.960000
09/13-09/13: LA Onsh S- FGT - Z1 GD	6.110000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

6/

Gas Sales Invoice

Invoice Number 1147774
 Invoice Date 10/15/2007
 Contract # 1701229
 Delivery Month Sep 2007
 Due Date 10/25/2007

BP Energy Company

Tax ID 36-3421804

To:
 Ed Elliott
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562
 Fax # (813) 228-4194

Remit:
 Wire 10/25/07
 01-90-000-233-01-000

Natural Gas delivered during **Sep 2007**

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Destin Pipeline Company</u>				
FGT - DESTIN TO LUCEDALE (994400)		5,725	6.9500	39,788.75
Total Amount Due		5,725 ✓		39,788.75 ✓

COPY

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

(Handwritten initials and signature)

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: mindy.smith@bp.com
 0

Mindy Smith at (281) 366-6308

For BP use only: 125329 00

62



Invoice Number: 19942
Invoice Month: 09/2007
Invoice Date: October 09, 2007
Invoice Due Date: October 25, 2007
Contract Number: NAESB

INVOICE

Mail To:

Peoples Gas System, a div of Tampa Electric Company
 Attn: Ed Elliot
 P.O. Box 111
 Plaza 7
 Tampa FL 33601 US

Billing Inquiries

Ed Elliot
 Ph: 813-228-4149
 Fax: 1-813-228-4194

Remit To:

Wire Bank:
 Wire City/State:
 ABA Number:
 Account Name:
 Account Number:

01-90-000-232-02-000

Billing Inquiries

Danielle Trettin
 Ph: 713-599-3804
 backoffice@bg-group.com

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	
08/28/2007	101045	GASIDX FIRM Natural Gas Fixed Sale # 101045 From 01-SEP-07 Through 30-SEP-07	(300,000)	MMBTU	\$ 7.0235	200709	\$ 2,107,050.00	USD
(SALES) SUB TOTAL:			(300,000)	MMBTU			\$ 2,107,050.00	
(GASIDX) SUB TOTAL:			(300,000)	MMBTU			\$ 2,107,050.00	

TOTAL: \$ 2,107,050.00 ✓

COPY

INVCEBG Database: R14PROD

63

SELLER:

Chevron Natural Gas,
a division of Chevron USA Inc.
PO Box 4700
Houston, TX 77210
United States

Contact: Robin Roller
Email: rrol@chevron.com
Phone: 832-854-5023
Fax: 832-854-3293

BUYER:

Peoples Gas Systems, a Division of
Tampa Electric Company
702 N. Franklin
Plaza 8
Tampa, FL 33602
United States

Contact: D WILKERSON
Email:
Phone: 813-228-1256
Fax: 813-228-4194

Remit To:
Chevron Natural Gas

Wire 10/25/07



Sales Invoice

Invoice #: 169700
Delivery Period: Sep-07
Invoice Date: 10/10/2007
Due Date: 10/25/2007
Currency: USD

P.02

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
327044	COMM-PHYS - Commodity	08/29/07	Sell	KPoirot	Destin	Gulf Stream	1 30	6.4100	60,000	384,600.00
329758	COMM-PHYS - Commodity	09/05/07	Sell	KPoirot	Destin	Destin Terminus	6 6	7.7500	5,700	44,175.00
332179	COMM-PHYS - Commodity	09/10/07	Sell	KPoirot	Destin	Gulf Stream	11 11	6.3500	5,135	32,607.25
335461	COMM-PHYS - Commodity	09/18/07	Sell	KPoirot	Destin	Gulf Stream	19 19	6.4800	2,500	16,200.00
Destin Total :								<i>71,416</i>	<i>73,335</i>	<i>477,582.25</i>
325155	COMM-PHYS - Commodity	08/27/07	Sell	KPoirot	FGT	Columbia Gulf-Lafayette FGT	1 30	5.4800	16,101	88,233.48
331492	COMM-PHYS - Commodity	09/07/07	Sell	KPoirot	FGT	Tivoli	8 10	5.4500	9,377	51,104.65
332172	COMM-PHYS - Commodity	09/10/07	Sell	KPoirot	FGT	Tivoli	11 11	5.4500	3,784	20,622.80
332567	COMM-PHYS - Commodity	09/11/07	Sell	KPoirot	FGT	Tivoli	12 12	5.9300	3,803	22,551.79
332977	COMM-PHYS - Commodity	09/12/07	Sell	KPoirot	FGT	Tivoli	13 13	6.0900	4,799	29,225.91
333537	COMM-PHYS - Commodity	09/13/07	Sell	KPoirot	FGT	Tivoli	14 14	6.2000	4,663	28,910.60
334779	COMM-PHYS - Commodity	09/17/07	Sell	KPoirot	FGT	Tivoli	18 18	6.3000	4,489	28,280.70
335458	COMM-PHYS - Commodity	09/18/07	Sell	KPoirot	FGT	Tivoli	19 19	6.2800	4,118	25,861.04
336103	COMM-PHYS - Commodity	09/19/07	Sell	KPoirot	FGT	Tivoli	20 20	6.1000	3,756	22,911.60
337660	COMM-PHYS - Commodity	09/21/07	Sell	KPoirot	FGT	NGPL-Jefferson FGT	22 24	5.9400	16,878	100,255.32
338442	COMM-PHYS - Commodity	09/24/07	Sell	KPoirot	FGT	NGPL-Jefferson FGT	25 25	6.0800	3,409	20,726.72
341363	COMM-PHYS - Commodity	09/26/07	Sell	KPoirot	FGT	Tivoli	27 27	6.4700	2,073	13,412.31
342027	COMM-PHYS - Commodity	09/27/07	Sell	YHales	FGT	NGPL-Jefferson FGT	28 30	6.2500	12,300	76,875.00
FGT Total :								<i>89,491</i>	<i>89,550</i>	<i>4528,974.92</i>

Sell Total : *160,907* ~~1,006,554.17~~ *8993,815.21*
~~4528,974.92~~ *528,650.37*
Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : *1,006,554.17* USD

COPY

OK

67

OCT-10-2007 14:47

OCT-10-2007 15:46

ConocoPhillips Company

Attn: Gas Marketing Accounting
P.O.Box 2197, PO1056
Houston, TX 77252-2197

Bill To:
Peoples Gas System
Attn: Gas Accounting
702 N. Franklin Street
P.O. Box 2562
Tampa, FL 33602-2562
Contact: Dee Wilkerson
Telephone: (813) 228-4948
Fax: (813) 228-4194

Remit To:
Peoples Gas System
12-000
Contact:
Telephone: (281) 293-1216
Fax: (281) 293-3940

Statement Number: R090759856
Billing Period: Sep-2007
Statement Date: October 10, 2007
Due Date: October 25, 2007
Payment Method: Wire
Terms:
NETOUT - 25TH OF MONTH

ConocoPhillips

93%

P.01

45

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									
Sell										
Delivery Period:		Sep-2007	Contract: 19475		Deal: 19475-155					
1	1-Sep 30-Sep	PELCO	90496-Perryville	Commodity	114300	MMBtu	✓ \$5.4800 US\$	MMBtu	\$626,364.00	\$626,364.00 ✓
Delivery Period:		Sep-2007	Contract: 19475		Deal: 19475-157					
2	1-Sep 30-Sep	PELCO	492006-Bienville	Commodity	28560	MMBtu	✓ \$5.4800 US\$	MMBtu	\$156,508.80	\$156,508.80 ✓
Delivery Period:		Sep-2007	Contract: 19475		Deal: 19475-196					
3	5-Sep 5-Sep	Destin	994700-Destin	Commodity	5270	MMBtu	✓ \$8.0000 US\$	MMBtu	\$42,160.00	\$42,160.00 ✓
Delivery Period:		Sep-2007	Contract: 19475		Deal: 19475-197					
4	6-Sep 6-Sep	SNG	PSNG1683-CopZn0Tier 1	Commodity	64	MMBtu	✓ \$5.9700 US\$	MMBtu	\$382.08	\$382.08 ✓
Delivery Period:		Sep-2007	Contract: 19475		Deal: 19475-198					
5	6-Sep 6-Sep	SNG	PSNG1683-CopZn0Tier 1	Commodity	9800	MMBtu	✓ \$5.9700 US\$	MMBtu	\$58,506.00	\$58,506.00 ✓
Delivery Period:		Sep-2007	Contract: 19475		Deal: 19475-199					
6	11-Sep 11-Sep	ANR	322625-St. Landry	Commodity	960	979 MMBtu	\$5.5500 US\$	MMBtu	\$5,433.45	\$5,433.45 ✓
Delivery Period:		Sep-2007	Contract: 19475		Deal: 19475-201					
7	1-Sep 30-Sep	SNG	PSNG1683-CopZn0Tier 1	Commodity	7140	MMBtu	✓ \$5.4800 US\$	MMBtu	\$39,127.20	\$39,127.20 ✓

COPY

Total Vol = 166,094

Statement Total:

Sale Sub-Total:

928,481.53+
5,433.45-
5,328.00+
928,376.08*

~~928,481.53~~
928,376.08
~~928,481.53~~

[Signature]

ConocoPhillips

10/10/2007 2:10:54 PM

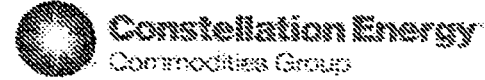
PAGE

1/001

Fax Server

Preliminary

Statement



From: Constellation Energy Commodities Group
 111 MARKET PLACE SUITE 500
 BALTIMORE, MD 21202
Rep Name: Wieber, Stephen
Phone: 410-470-2448
Fax:

6,000.00+
 6,000.00+
 2,314.00+
 3,296.00+
 17,610.00*

Customer: PEOPLES GAS SYSTEM
 702 N. FRANKLIN ST.
 PLAZA 7
 TAMPA, FL 33602
Rep Name: WILKERSON, DEE
Phone: 813-228-4948
Fax: (813) 228-4194

180,000.00+
 17,610.00-
Total Vol 162,390.00*

COPY

Statement ID: PEGSTAMPA-00038A-PRELIM
Payment Due Date: 25-Oct-2007
Total Amount Due: 919,127.40 USD

99,672.60-
 1,018,800.00+
TOTAL 919,127.40*

Natural Gas / Physical

Buy

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	20-Sep-07	21-Sep-07	NGFP10793527	DESTIN PIPE	DESTIN PHYSICAL	5.6600	6,000.00	MMBTU	-33,960.00
Natural Gas	21-Sep-07	22-Sep-07	NGFP11847521	DESTIN PIPE	DESTIN PHYSICAL	5.6600	6,000.00	MMBTU	-33,960.00
Natural Gas	22-Sep-07	23-Sep-07	NGFP12101521	DESTIN PIPE	DESTIN PHYSICAL	5.6600	2,314.00	MMBTU	-13,097.24
Natural Gas	24-Sep-07	25-Sep-07	NGFP13591310	DESTIN PIPE	DESTIN PHYSICAL	5.6600	3,296.00	MMBTU	-18,655.36

Total: -99,672.60 ✓

Sell

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	01-Sep-07	01-Oct-07	NGS6MDH	DESTIN PIPE	EXCHANGE	5.6600	-180,000.00	MMBTU	1,018,800.00

Total: 1,018,800.00 ✓

Payment Instructions

Wire 10/25/07

*OK to Wire \$919,127.40
 01-90-000-232-02-000*

[Signature]

Note: If you disagree with any of the above information, please call immediately.

[Signature]



Do Not Release to Treasury

P. 1/6

NO. 7033

PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
12 N FRANKLIN ST
TAMPA FL 33602 US

ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

Coral Energy Resources, L.P.

SALES Invoice

Subject to Netting

Invoice No: CER - I - 405901 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 760505584
Invoice Date: 10/05/2007
Due Date: 10/25/2007

COPY

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200709	S - 346538	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	11,208	MMBTU ✓	\$6.6000		\$73,972.80 ✓
200709	S - 347188	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	7,635	MMBTU ✓	\$6.7800		\$51,765.30 ✓
200709	S - 353118	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	5,000	MMBTU ✓	\$7.6850		\$38,425.00 ✓
Subtotal for DESTIN PPL					23,843				\$164,163.10
200709	S - 338555	SNG CO	PSNG1182	TIER 1 POOL	147,960	MMBTU ✓	\$5.4800		\$810,820.80 ✓
200709	S - 352457	SNG CO	PSNG1182	TIER 1 POOL	5,000	MMBTU ✓	\$6.5100		\$32,550.00 ✓
Subtotal for SNG CO					152,960				\$843,370.80

176,803 dts ✓

OCT. 5. 2007 10:38AM

Comments:
Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%
Questions Contact: David Gross
Please Wire Amount To: Coral Energy Resources, L.P.

Please Remit Check To:
Coral Energy Resources, L.P.

Please Fax or email Payment Detail To:
Accounts Receivable Department
Fax (713) 265-1701
Receivables@shell.com
General Customer Service Number
1 800-281-2824

Coral Energy Resources

merica (US), L.P.

Page 1 of 5

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P. 01

97%

OCT-05-2007 12:17

Invoice No: CER - I - 405901 - 1

<u>Month</u>	<u>Deal Key</u>	<u>Pipeline</u>	<u>Meter/ Pool#</u>	<u>Description</u>
--------------	-----------------	-----------------	---------------------	--------------------

<u>Quantity</u>	<u>Unit</u>	<u>Avg Price</u>	<u>HC/ UOM</u>	<u>Amount Due</u>
-----------------	-------------	------------------	----------------	-------------------

Recap:

Subtotal Before Taxes: \$1,007,533.90

**** Net Amount Due **** Coral Energy Resources, L.P.

USD TOTAL: \$1,007,533.90

Due Gas for services 30714

(\$ 2,776,639⁵⁰) x

Net Due Gas for Sept '07 production

(\$ 1,769,105⁶⁰) x

89



CROSSTEX

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201
Sales Invoice - Summary

Invoice Date: 10/11/2007, Invoice # 092007-SLSG7719

Bill To: Peoples Gas System
a Division of Tampa Electric Company, 702 N. Franklin Street,
PO Box 2562
Tampa, FL 33602

Contract #: SLSG7719
Customer #: 548

Currency: US\$
Acctg Book Month: 2007-10
Invoice Total: \$152,446.45

Attn: Ed Elliott
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Table with columns: Pipeline, Meter #, Inv. Ref #, Deal #, Order #, Component, Prod Date, Prod. Status, Volume, Unit of Measure, Average Price, Amount. Includes handwritten annotations like '27,091', '392', '483', '462' and checkmarks.

Totals (2007-09) ==> 28,408 28,490 8152,464.65 \$152,446.45

Summary table with 2 columns: Component, Amount. Row: BASE COMMODITY, \$152,446.45

COPY

Table with 3 columns: Payment Terms, Written Correspondence, Contact Information. Includes details like 'Wire Transfer On or Before: 10/25/2007' and 'Operations Accounting'.

Note: Daily gas rates may vary where different pricing entries exist between days.

Handwritten notes: 69, 01-90-000-232-02-000

10/11/2007 11:57/4

COMMERCIAL ENERGY

10/11/2007 3:27PM

P.03

OCT-11-2007 17:23

Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company
 P.O. Box 111
 Tampa Florida 33601
 U.S.A.

Invoice Number: 9114
 Invoice Date: October 05, 2007
 Payment Terms: Net due on or before
 Oct 25, 2007

Attention: Ed Elliott
 Accounting

Phone: 813/228-4149
 Fax: 813/228-4194

Period: September 2007

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Florida Gas Transmission					
ANR St. Landry Parish - PO	46037 / 54766	Sep 01, 2007 ~ Sep 30, 2007	151,998	\$5.450000	\$828,389.10
	Receivable Subtotal		151,998		\$828,389.10
NGPL - Vermilion - Zone 2 -	139406 / 189992	September 05, 2007	2,741	\$5.480000	\$15,020.68
	139687 / 190562	September 06, 2007	2,240	\$5.880000	\$13,171.20
	140942 / 192427	September 11, 2007	2,500	\$5.690000	\$14,225.00
	142767 / 195467	September 18, 2007	4,978	\$6.390000	\$31,798.84
	143365 / 196227	September 19, 2007	5,353	\$6.350000	\$33,991.55
	143770 / 196855	September 20, 2007	2,996	\$6.270000	\$18,784.92
	Receivable Subtotal		20,806		\$126,989.99
Net Subtotal Florida Gas Transmission			172,804		\$955,379.09
Fee					
ANR St. Landry Parish - PO	46037 / Fee ID: 492	Sep 01, 2007 ~ Sep 30, 2007	163,590	\$0.010000	\$1,635.90
	<Peoples Gas System, A Division of Tampa Electric Company> pays Demand Charge: \$.01 US per MMBTU				
	Receivable Subtotal		163,590		\$1,635.90
Net Subtotal Fee			163,590		\$1,635.90
Total Receivable Amount Due (USD)			336,394		\$957,014.99
Total Amount Due (USD)			336,394		\$957,014.99

COPY

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to BNP Paribas. You are hereby directed to make payment without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

Accountant 281-653-1728 (ph) or tyler.trimble@eagleenergypartners.com

Please fax support for payment to 281-781-0360

NCT-11-2007 12:33

Enbridge

96%

P.03 71

SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

Contact: Carmen Baker
 Email: carmen.baker@enbridge.com
 Phone: 713-353-5667
 Fax: 713-653-6746

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To: *Wire 10/25/07*



Sales Invoice
 Invoice #: 48133
 Delivery Period: Sep-07
 Invoice Date: 10/11/2007
 Due Date: 10/25/2007
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
366021	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	5 5	1,500 ✓	\$7.80000	\$11,700.00
					Deal #366021 :	1,500		\$11,700.00
369559	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	21 21	2,000 ✓	\$6.59500	\$13,190.00
					Deal #369559 :	2,000		\$13,190.00
						3,500 ✓		\$24,890.00 ✓

(Handwritten initials)

COPY

Carmen Baker 713-353-5667 -> Peoples Gas System a division of Tampa Electric Company

NET-10-2007 13:23

SELLER:
Enbridge Marketing (U.S.) L.P.
1100 Louisiana
Suite 3300
Houston, TX 77002

Contact: Carmen Baker
Email: carmen.baker@enbridge.com
Phone: 713-353-5667
Fax: 713-653-6746

BUYER:
Peoples Gas System, a division of
Tampa Electric Company
P. O. Box 111
Plaza 7
Tampa 33601

Contact:
Phone: 813-228-4149
Fax: 813-228-4194

Remit To: *due 10/25/07*
Enbridge Marketing (U.S.) L.P.



Sales Invoice

Invoice #: 47935
Delivery Period: Sep-07
Invoice Date: 10/10/2007
Due Date: 10/25/2007
Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
368176	Commodity	SONAT	Tier One	Sonet Tier One Pool	14 14	12,000	\$6.22000	\$74,640.00
						Deal #368176 :	12,000	\$74,640.00
						12,000 ✓		\$74,640.00 ✓

COPY

Enbridge

95%

P.03

22

Carmen Baker 713-353-5667 -> Peoples Gas System a division of Tampa Electric Company

Invoice Number: 10190
Invoice Month: 09/2007
Invoice Date: October 02, 2007
Invoice Due Date: October 25, 2007
Contract Number: 10086

INVOICE

Mail To:
 TECO Peoples Gas
 702 N. FRANKLIN ST.
 TAMPA, FL 33602

Remit To:
 EnergySouth Services, Inc
 16945 Northchase Drive, Suite 1910
 Houston TX 77060 US

Billing Inquiries
 Brandy Clark 281-423-2713

COPY

Trade date	Deal #	Beg	End	Volume	Price	Amt Due	Currency
SALES				150,450		\$ 997,483.50	
08/30/2007	68497	01-SEP-07	30-SEP-07	(147,750)MMBTU	\$6.6300	\$979,582.50	USD
Pipeline:							
(SALES) SUB TOTAL:				(147,750) MMBTU		\$979,582.50	
(GAS) SUB TOTAL:				150,450		\$ 997,483.50	
				(147,750)MMBTU		\$979,582.50	

TOTAL: ~~\$979,582.50~~

Wiring Information:

Branch Address:

Acc _____ Inc _____

Accc _____

WIRE 742101 01-90-000-232-02-000

Payment Terms:

Comments:

THIS IS A COPY OF YOUR CURRENT MONTH INVOICE. THE ORIGINAL WILL BE MAILED TODAY. IF YOU FIND A DISCREPANCY IN VOLUMES, PRICES, OR AMOUNTS YOUR RECORDS REFLECT, PLEASE SEND SUPPORT IMMEDIATELY SO THAT WE CAN CORRECT THE INVOICE.

INVOICE

Post-it® Fax Note	7671	Date	10/10/07	# of pages	
To	Ed Elliott	From	Glencore		
Co./Dept.	Peoples	Co.			
Phone #		Phone #			
Fax #		Fax #	813-228-4194		

Customer:
Peoples Gas a Division of Tampa Electric Co

DUE DATE:	October 25, 2007
AMOUNT DUE:	446,016.48 USD

Glencore Ltd.
Three Stamford Plaza
301 Tresser Blvd.
Stamford, CT 06901
USA
FAX: +1 (203) 978-2655

Service From: October 01, 2007
Service To: October 31, 2007

COPY

Invoice No: 3713
Invoice Date: October 09, 2007
Billing Inquiries Contact:

Contract:										
TradeType: Physical Index (G)										
Trade	Incurred	Location	Price Reference	Price1	Price2	Cost Type	Underlying Dates	Quantity	Unit Price	Amount
Physical Index (G) to PeoplesGas at FGTZone2										
54872	28/08/2007	Sell	FGTZone2	FGTIFZONE2PL	5.460	Primary Settlement	01/09/2007 30/09/2007	69,004 79,620 MMBtu	5.460 USD/MMBtu	376,761.84 434,725.20
Physical Index (G) to PeoplesGas at FGTZone2										
57858	25/09/2007	Sell	FGTZone2	FGTIFZONE2PL	5.460	Primary Settlement	25/09/2007 25/09/2007	735 1,919 MMBtu	5.460 USD/MMBtu	4,013.10 10,477.74
Physical Index (G) to PeoplesGas at FGTZone2										
58444	04/10/2007	Sell	FGTZone2	FGTIFZONE2PL	5.460	Primary Settlement	06/09/2007 06/09/2007	2594 60 MMBtu	5.460 USD/MMBtu	14,163.24 327.60
Physical Index (G) to PeoplesGas at FGTZone2										
58445	04/10/2007	Sell	FGTZone2	FGTIFZONE2PL	5.460	Primary Settlement	07/09/2007 07/09/2007	2611 43 MMBtu	5.460 USD/MMBtu	14,256.06 234.78
Physical Index (G) to PeoplesGas at FGTZone2										
58446	04/10/2007	Sell	FGTZone2	FGTIFZONE2PL	5.460	Primary Settlement	08/09/2007 08/09/2007	2608 46 MMBtu	5.460 USD/MMBtu	14,239.68 251.16

Total Vol = 117,552 Trade Type SubTotal: USD 446,016.48
Contract SubTotal: USD 446,016.48

8423,433.92

Statement Total:	USD 446,016.48
------------------	----------------

10/25/07

01-90-000-...

2-000

Houston Pipe Line Company LP
 711 Louisiana St Ste 900
 Houston, TX 77002

**HOUSTON
 PIPE LINE
 COMPANY**

Invoice Number: AEPS-200710-00076
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-S-0001
 Invoice Date: 10/08/2007
 Due Date: 10/25/2007
 Production Month: Sep-07
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
HPL	S-PEOPLES GASSY-0352	981432	Z3B-HPL/FGT (MAGNET WITHERS)	20,700 Mcf	20,991 Dth ✓	\$5.34000	\$112,091.94 ✓
HPL	S-PEOPLES GASSY-0354	981432	Z3B-HPL/FGT (MAGNET WITHERS)	3,856 Mcf	3,912 Dth ✓	\$6.10000	\$23,863.20 ✓
Current Totals					24,903 Dth		\$135,955.14

20,991 delivered to Antecomm - confirmed

Recap:

Actual Total: \$135,955.14
 Amount Due: \$135,955.14

Net Amount Due: \$135,955.14

COPY

*Q
 CE*

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Alan 10/25/07

Invoices/Correspondence To: Please Remit Check To:

Houston Pipe Line Company LP
 711 Louisiana St Ste 900
 Houston, TX 77002
 Phone: 668-1000
 Fax: 668-1113

Account Name: Houston Pipe Line Company LP

CAJ

10/08/2007 09:38

75

Invoice Detail

Production Month: 09/2007

Invoice No: AEPS-200710-00076

Deal # S-PEOPLES GASSY-0352 Tier. 1
Pipeline: HPL Meter: 981432

Price: NYMEX FINAL

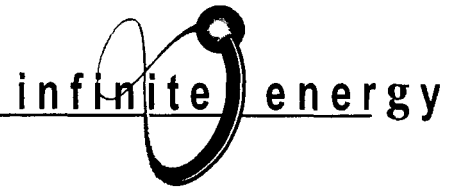
<u>Day</u>	<u>Mcf</u>	<u>Dth</u>	<u>Price</u>	<u>Amount</u>	<u>Day</u>	<u>Mcf</u>	<u>Dth</u>	<u>Price</u>	<u>Amount</u>
1-30	20,700	20,991	\$5.3400	\$112,091.94					
							20,991		\$112,091.94

Deal # S-PEOPLES GASSY-0354 Tier. 1
Pipeline: HPL Meter: 981432

Price: BASE

<u>Day</u>	<u>Mcf</u>	<u>Dth</u>	<u>Price</u>	<u>Amount</u>	<u>Day</u>	<u>Mcf</u>	<u>Dth</u>	<u>Price</u>	<u>Amount</u>
21	3,856	3,912	\$6.1000	\$23,863.20					
							3,912		\$23,863.20

76



Customer		Invoice#	0709207
Peoples Gas		Invoice Date:	10/4/2007
Attn: Greg Capone		Production Month:	Sep-07
P.O. Box 1111		Acct:	P111
Tampa, FL 33601			
Fax: 813-228-1545			

Pipeline	Location	Start Date	End Date	Volume	Price	Amount
FGT	Zone 3	9/1/2007	9/4/2007	57,398.00 ✓	7.6500 ✓	439,094.70 ✓
FGT	Zone 3	9/5/2007	9/5/2007	19,995.00 ✓	7.3000 ✓	145,963.50 ✓
FGT	Zone 3	9/6/2007	9/6/2007	15,000.00 ✓	7.2000 ✓	108,000.00 ✓
FGT	Zone 3	9/8/2007	9/10/2007	9,000.00 ✓	6.2500 ✓	56,250.00 ✓
FGT	Zone 3	9/11/2007	9/11/2007	4,596.00 ✓	6.0750 ✓	27,920.70 ✓
FGT	Zone 3	9/14/2007	9/14/2007	5,000.00 ✓	6.5200 ✓	32,600.00 ✓
FGT	Zone 3	9/18/2007	9/18/2007	11,163.00 ✓	6.7200 ✓	75,015.36 ✓
FGT	Zone 3	9/19/2007	9/19/2007	4,571.00 ✓	6.5000 ✓	29,711.50 ✓
FGT	Zone 3	9/21/2007	9/21/2007	308.00 ✓	6.4500 ✓	1,986.60 ✓
FGT	Zone 3	9/21/2007	9/21/2007	4,000.00 ✓	6.6500 ✓	26,600.00 ✓
FGT	Zone 3	9/22/2007	9/24/2007	902.00 ✓	6.5000 ✓	5,863.00 ✓
				131,933 ✓	Subtotal	\$949,005.36
Current Charges						\$949,005.36
Previously Billed						\$2,324,681.08
Payments Applied						-\$2,321,172.05
Previous Balance						\$3,509.03
Late fee						\$28.51
Total Due						\$952,542.90

*NOT PAID
Will NOT PAY*

COPY

Payment Due Date: October 25, 2007

In order to avoid late fees, payment for the undisputed portion of this bill MUST be received by the due date.
 Questions regarding Invoices may be directed to Marysue Doerr at (352) 240-4123

*LESS DUE PGS INV 30712 (\$14,880.00)
 NET DUE TO INFINITE \$934,125.36*

By Check:
 Infinite Energy, Inc.
 PO Box 791263
 Baltimore MD 21279-1263

OK TO PAY

*WIRE 7-10-10
 01-90-000-232-02-000*

FAX 8132284194 DESC(@606E9 NG INV SEP07 3D S 012943 PEOPLES GAS)

LouisDreyfus

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203-761-8478

julie.koss@ldhenergy.com

Payment confirm only: CASH CONFIRMATIONS GROUP 203-761-8160

SUBJ: NG INV SEP07 3D S 012943 PEOPLES GAS SYSTEM I

COPY

LD ENERGY SERVICES LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 12943
Invoice Month: 09/2007
Invoice Date: 10/15/2007
Invoice Due Date: 10/25/2007
Customer Number: 9534

Billed to: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
	09/01/07	197851	Natural Gas	DEMAND	CHG	Charge For	Sales # 187851 F	<i>No CONTRACT PER Trade Campbell</i>			200709	1,604.10	USD
	09/01/07	310040	FGT	CARNES	09/01/07	09/30/07	([GAS FGT ZN2 DA	268.305	273/112	5.490000	200709	1,472,994.45	USD
	09/01/07	456146	FGT	CARNES	09/01/07	09/30/07	([GAS FGT ZN2 DA	32.363	31872	5.520000	200709	178,643.76	USD
	09/01/07	459379	FGT	TIVOLI	09/01/07	09/04/07		11.340	✓	5.620000	200709	63,730.80	USD
	09/05/07	460624	SONT	TIER1 - Z0	09/05/07	09/05/07	<i>SENATI -</i>	9.864	OK	5.405000	200709	53,314.92	USD
	09/07/07	462704	FGT	FGT-MPPS	09/07/07	09/07/07		8.183	✓	6.909900	200709	56,543.71	USD
	09/19/07	472723	GULF	DESTIN	09/19/07	09/19/07	([GAS FGT ZN3 DA	5.135	5134	6.475000	200709	33,249.13	USD
	09/21/07	475458	FGT	CARNES	09/21/07	09/21/07		627	✓	6.200000	200709	3,887.40	USD

28

09/22/07 477235 FGT CARNES 09/22/07 09/24/07

1.881 ✓
342,013 dts ✓
6.200000 200709 11.662.20 USD ✓
~~1,875,390.47~~ USD
1,897,700.00

Payment Terms: 25th following the month of delivery

Wire 10/25/07

Wire tr ... following the month of delivery:

01-90-000-251-00-

DOLLARS

0.*

273.112.00+
31.872.00+
11.340.00+
9.864.00+
8.183.00+
5.134.00+
627.00+
1.881.00+
342,013.00*

1,499,384.88+
175,933.44+
63,730.80+
53,314.92+
56,543.71+
33,242.65+
3,887.40+
11,662.20+
1,897,700.00*

VOLUME

29



Macquarie Cook Energy

Macquarie Cook Energy, LLC
Sales Invoice(Summary)

Macquarie Cook Energy, LLC
10100 Santa Monica Blvd, 18th Floor
Los Angeles, CA 90067
Phone: (310)789-3900
Fax: (310)789-3931
Email:

InvoiceId: 38481
Tampa Electric Company
1 PEOPLES GAS SYSTEM
PO Box 2562
TAMPA, FL 33601-2562
US
Phone: (813)228-1813(813)228-1585(813)228-4456
Fax: (813)228-4442(813)228-4194(813)228-4742
Addr:

INVOICE DATE : 05Oct2007

DUE DATE : 25OCT2007

PAYMENT IN \$US

Volume Base : MMbtu
Production Month : Sep 2007
GST Registration No : 138005434RT
Sales Summary Page No. : 1

COPY

PipeLine	Delivery Point	Volume	Amount Due
FLORIDA GAS TRANSMISSION CO.	DESTIN INTO FGT	5,000	32,500.00
Total for pipeline FLORIDA GAS TRANSMISSION CO.		5,000 ✓	32,500.00
GULFSTREAM PIPELINE CO.	DESTIN INTO GULFSTREAM	15,405	103,983.75
Total for pipeline GULFSTREAM PIPELINE CO.		15,405 ✓	103,983.75
SOUTHERN NATURAL GAS CO.	SONAT TIER 2 POOL	62,456	358,998.00
Total for pipeline SOUTHERN NATURAL GAS CO.		62,456	358,998.00
Commodity Totals		82,861	495,481.75
Net Amount Due in US \$:			495,481.75

Please Wire Amount To :

Please Direct Fax Payment Details To:
Macquarie Cook Energy Settlements
Fax: (310)789-3931
Phone: (310)789-3900
Email:

Please Direct any Questions To:
Macquarie Cook Energy Settlements
Fax: (310)789-3931
Phone: (310)789-3900
Email:

Macquarie Cook Energy, LLC is not an authorised deposit-taking institution for the purposes of the Australian Banking Act 1959 and Macquarie Cook Energy, LLC's obligations do not represent deposits or other liabilities of Macquarie Bank Limited. Macquarie Bank Limited does not guarantee or otherwise provide assurance in respect of the obligations of Macquarie Cook Energy, LLC.

01-90-000-23202-000

Please note
We are a Division of Tampa Electric but are a separate company.

80



Summary Statement

Summary Date: October 12, 2007
Due Date: October 25, 2007
Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.
P.O. Box 111
Plaza 8
Tampa, FL 33601

Attn: Ed Elliott
Phone: 813-228-4149
Fax: 813-228-4194

	<u>Field</u>	<u>Meter</u>	<u>Unit</u>	<u>Volume</u>	<u>Amount</u>
Summary for:		ANR-FGT_ST_LANDRY(322626),	MMBTU, NG	5,328 ✓	28,984.32 ✓
Summary for:		FGT_ZONE_1,	MMBTU, NG	4,970 ✓	29,019.70 ✓
Summary for:		SONAT_POOL_TIER_1,	MMBTU, NG	23,384 ✓	141,455.52 ✓

33,692.54 ✓

DUE TO: MAGNUS \$199,459.54 [USD]

10/25/07

Please direct all inquiries to:

Name: Rick Couron
Tel: 214-291-1337
Fax: 972-473-2471

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Instit
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Accour
Accou

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Masefield Natural Gas, Inc.

Gas Sales Invoice

Bill To: Peoples Gas System
 111 Plaza 7
 Tampa, FL
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: M0710S0017
 Invoice Date: 10/12/2007
 Contract Nbr: SLS00062
 Contract Date: 03/30/2007
 Customer #: 10068
 Currency: US\$

FOR NATURAL GAS SOLD DURING THE MONTH OF SEPTEMBER 2007

PIPELINE	METER#	DELIVERY PT	COMPONENT	BEGIN END		VOLUME	UNITS	PRICE	AMOUNT
				DAY	DAY				
SONAT	TIER 1 POOL	TIER 1 POOL	BASE COMMODITY	27	27	6,900	MMBTU	\$6.50	\$44,850.00
			BASE COMMODITY	19	19	5,000	MMBTU	\$6.25	\$31,250.00
						<u>11,900 dtsv</u>			

COPY

Net Amount Due \$76,100.00

TERMS: Pay by Wire Transfer on or before October 25, 2007

US\$ Banking Instructions: BNP Paribas NY - AIA 026007689

Swift Code - BNP/US33; Account No: 020019409300136

Credit to: BNP Paribas, Paris - Swift - BNPAFRPPMPE; Acct# - 42522R Benefit Masefield Natural Gas

SEND PAYMENT TO:

wire 10/25/07

Please Indicate Invoice Number on Payment

WRITTEN CORRESPONDENCE:

Masefield Natural Gas, Inc.
 3050 Post Oak Blvd, Suite 1330
 Houston, TX 77056

-000

82

100 Glenborough Drive
 Suite 100 - 13th Floor
 Houston, TX 77067-3299



Tel: 281.876.8800
 Fax: 281.876.8848
 www.nobleenergyinc.com

noble energy marketing, inc.
 a subsidiary of noble energy, inc.

INVOICE NO.....: 07090054-00
 INVOICE DATE.....: 10/10/07
 DUE DATE.....: 10/20/07
 PRODUCTION MONTH.: SEP-07
 CONTRACT NO.....: 03474
 TRADER #.....: 12259
 PAGE 1

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

Please Wire To: *Wire 10/19/07*
 IBM Chase Bank

COPY

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281) 876-8830

01-90-000-232-02-000

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
MOBILE BAY PROCESSING				
OUTLET-GULF STREAM	09-20	2,267 ✓	\$6.3200	\$14,327.44 ✓
OUTLET-GULF STREAM	09-25	1,800 ✓	\$6.3750	\$11,475.00 ✓
OUTLET-GULF STREAM	09-26	11,650 ✓	\$6.8500	\$79,802.50 ✓
OUTLET-GULF STREAM	09-27	11,100 ✓	\$6.6200	\$73,482.00 ✓
OUTLET-GULF STREAM	09-28	9,500 ✓	\$6.4250	\$61,037.50 ✓
OUTLET-GULF STREAM	09-29	9,500 ✓	\$6.4250	\$61,037.50 ✓
OUTLET-GULF STREAM	09-30	9,500 ✓	\$6.4250	\$61,037.50 ✓
INVOICE TOTAL		55,317		\$362,199.44

COPY
OXY

Occidental Energy Marketing, Inc.

Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Sep-2007 Invoice Date: October 09, 2007 Invoice Number: SAL-42426 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
21	S-Peoples_Gas_Sys-89	57391	Gas Sales	NGPL VERMILLION	11	11	1	7,981 MMBtu	\$5.7400 US\$/MMBtu	\$45,810.94 US\$
22	S-Peoples_Gas_Sys-89	57391	Gas Sales	NGPL VERMILLION	19	19	1	4,564 MMBtu	\$6.3500 US\$/MMBtu	\$28,981.40 US\$
23	S-Peoples_Gas_Sys-90	0025809	Gas Sales	REFUGIO FGT-MOPS	22	24	3	16,299 MMBtu	\$6.0750 US\$/MMBtu	\$99,016.43 US\$
24	S-Peoples_Gas_Sys-90	0025809	Gas Sales	REFUGIO FGT-MOPS	28	30	3	3,243 MMBtu	\$6.2000 US\$/MMBtu	\$20,106.60 US\$
Gas Sales										
20	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Revenue - Fixed	NGPL VERMILLION	01	30	30	150,000 MMBtu	\$0.0150 US\$/MMBtu	\$2,250.00 US\$

Handwritten calculations and corrections:

- 3241
- 131,173 ✓ ~~131,175~~
- 3,243 MMBtu (circled)
- 20,094.20
- 20,106.60 US\$ (circled)
- ~~3788,717.54~~
- 784,784.94
- 150,000
- 2,250.00
- ~~8790,967.34~~
- 790,954.94

Gas Revenue - Fixed

Total For Invoice #: SAL-42426

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve_Sony@OXY.COM

Handwritten signatures and initials:

- Signature: [Handwritten]
- Signature: [Handwritten]

Direct Correspondance To:

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

Handwritten signature: [Handwritten]

10/10/2007 7:05:15 AM PAGE 4/004 Fax Server

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980:

Fax Server

OCT-10-2007 08:41

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:

Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Sep-2007

Invoice Date: October 09, 2007

Invoice Number: SAL-42426 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
1	S-Peoples_Gas_Sys(GD_CALL)- 57391	57391	Gas Sales	NGPL VERMILLION	01	04	4	20,000 MMBtu	\$5.7750 US\$/MMBtu ✓	\$115,500.00 US\$ ✓
2	S-Peoples_Gas_Sys(GD_CALL)- 57391	57391	Gas Sales	NGPL VERMILLION	05	05	1	5,000 MMBtu	\$5.6000 US\$/MMBtu ✓	\$28,000.00 US\$ ✓
3	S-Peoples_Gas_Sys(GD_CALL)- 57391	57391	Gas Sales	NGPL VERMILLION	06	06	1	4,275 MMBtu	\$5.9600 US\$/MMBtu ✓	\$25,479.00 US\$ ✓
4	S-Peoples_Gas_Sys(GD_CALL)- 57391	57391	Gas Sales	NGPL VERMILLION	07	07	1	4,920 MMBtu	\$6.0650 US\$/MMBtu ✓	\$29,839.80 US\$ ✓
5	S-Peoples_Gas_Sys(GD_CALL)- 57391	57391	Gas Sales	NGPL VERMILLION	08	10	3	14,913 MMBtu	\$5.6900 US\$/MMBtu ✓	\$84,854.97 US\$ ✓
8	S-Peoples_Gas_Sys(GD_CALL)- 57391	57391	Gas Sales	NGPL VERMILLION	13	13	1	5,000 MMBtu	\$6.1850 US\$/MMBtu ✓	\$30,925.00 US\$ ✓
9	S-Peoples_Gas_Sys(GD_CALL)- 57391	57391	Gas Sales	NGPL VERMILLION	14	14	1	5,000 MMBtu	\$6.3200 US\$/MMBtu ✓	\$31,600.00 US\$ ✓
10	S-Peoples_Gas_Sys(GD_CALL)- 57391	57391	Gas Sales	NGPL VERMILLION	15	17	3	15,000 MMBtu	\$6.3000 US\$/MMBtu ✓	\$94,500.00 US\$ ✓
11	S-Peoples_Gas_Sys(GD_CALL)- 57391	57391	Gas Sales	NGPL VERMILLION	18	18	1	5,000 MMBtu	\$6.4100 US\$/MMBtu ✓	\$32,050.00 US\$ ✓
14	S-Peoples_Gas_Sys(GD_CALL)- 57391	57391	Gas Sales	NGPL VERMILLION	21	21	1	4,980 MMBtu	\$6.0900 US\$/MMBtu ✓	\$30,328.20 US\$ ✓
15	S-Peoples_Gas_Sys(GD_CALL)- 57391	57391	Gas Sales	NGPL VERMILLION	22	24	3	15,000 MMBtu	\$6.1150 US\$/MMBtu ✓	\$91,725.00 US\$ ✓

Direct Correspondance To:

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

By Wire:

By Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

10/10/2007 7:05:15 AM PAGE 3/004 Fax Server

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58

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90%

Fax Server

OCT-10-2007 08:41

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Suite 1600
Attn: Gas Accounting
Tulsa, OK 74102-2405

Fax: (813) 228-4742
Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Gas Accounting
Tampa, FL 33602

Invoice Number: S-2007-09-01816-OES
Customer ID: PEOPTAMPA
Customer Number: PEOPLESTECO
GMS Contract Number: S-PEOPTAMPA-S-0001
Invoice Date: 08-Oct-2007
Due Date: 25-Oct-2007 by Wire
Production Month: 9/2007 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
CENTANA	77444	* Florida (D)	3,626 Dth	✓ \$6.08000	✓ Nom	\$22,046.08 ✓
Current Totals			3,626 Dth			\$22,046.08
Recap:						
			Commodity Total			\$22,046.08
			Net Amount Due			\$22,046.08
Charges in American Dollars (USD)						

Handwritten:
 10/25/07
 105035

Handwritten:
 [Signature]

COPY

Handwritten: Min 10/25/07
 * NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Send To:
 Mail
 71-5015
 7551
 all@oneok.com

Invoice Number: S-2007-09-01816-OES
 GMS Contract No.: S-PEOPTAMPA-S-0001
 Invoice Date: 10/8/2007
 Production Month: 9/2007

Handwritten: 01-90-000-232-02-000 ✓

Invoice Detail

Prod. Month: 9/2007

Invoice No: S-2007-09-01816-OES

Pipeline: CENTANA

Delivery Point: 77444

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	3,626	\$6.08000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										3,626	\$6.08000

\$22,046.08

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR THIS CONTRACT VOLUMES

Please Correspond To:

Name: Kathy Hall
Phone: (918) 591-5015
Fax: (918) 584-7551
Email: Kathy.Hall@oneok.com

Invoice Number: S-2007-09-01816-OES
GMS Contract No.: S-PEOPTAMPA-S-0001
Invoice Date: 10/8/2007
Production Month: 9/2007

87

ONEOK Energy Services Company, L.P.
 P.O. Box 2405
 Suite 1600
 Attn: Gas Accounting
 Tulsa, OK 74102-2405

Fax: (813) 228-4742
 Peoples Gas System, a division of Tampa Electric
 Company
 702 N. Franklin
 Attn: Gas Accounting
 Tampa, FL 33602

Invoice Number: S-2007-09-01969-OES
 Customer ID: PEOPTAMPA
 Customer Number: PEOPLESTECO
 GMS Contract Number: S-PEOPTAMPA-S-0001
 Invoice Date: 08-Oct-2007
 Due Date: 25-Oct-2007 by Wire
 Production Month: 9/2007 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
NGPL	3618	FLAGAS / Jefferson	24,710 25,089	\$5.772224 \$5.76836	Dth Nom	\$142,634.13 \$144,722.42
NGPL	7936	FLAGAS / Vermillion	37,678	\$5.48000 ✓	Nom	\$207,023.44
NGPL	7936	FLAGAS / Vermillion	45,315 45,260	\$6.091672 \$6.09168	Dth Nom	\$276,044.13 \$275,709.37
NGPL	7936	FLAGAS / Vermillion	8,910	\$5.65000 ✓	Nom	\$49,720.00
Current Totals			116,927 Dth			\$677,175.23
Recap:			116,613 ✓			\$675,495.30
			Commodity Total			\$677,175.23
			Net Amount Due			\$677,175.23

0.*

Volume

24,710.00+
 37,678.00+
 45,315.00+
 8,910.00+
 116,613.00*

142,634.13+
 206,475.44+
 276,044.13+
 50,341.50+
 675,495.20*

COPY

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Correspond To:
 Name: Tuyet Than
 Phone: (918) 591-5162
 Fax: (918) 584-7551
 Email: tuyet.than@oneok.com

Invoice Number: S-2007-09-01969-OES
 GMS Contract No.: S-PEOPTAMPA-S-0001
 Invoice Date: 10/8/2007
 Production Month: 9/2007

, L.P.

2.02.000

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Invoice Detail

Prod. Month: 9/2007

Invoice No: S-2007-09-01969-OES

Pipeline: NGPL *Sept 11 at 23703* Delivery Point: 3618

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9 <i>4475</i>	<u>4,601</u>	\$5.51000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10 <i>5208</i>	<u>5,335</u>	\$5.51000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	2,825 ✓	\$5.53000 ✓	19	0	\$0.00000	27	3,109 ✓	\$6.53000 ✓
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	5,335 ✓	\$6.12000 ✓	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
<i>3758</i>	<u>3,884</u>	\$5.51000	16	0	\$0.00000	24	0	\$0.00000			

5.772324
~~25,889~~ ~~\$5,76856~~
24,110 ~~\$144,722.42~~
142,634 '13

Pipeline: NGPL *DELIVERED GAS* Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
<i>37,678</i>	<u>37,778</u>	\$5.48000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

INTERCONN = 17,900
FPL = 19,778

~~37,778~~ ~~\$5.48000~~
37,678 ~~\$207,023.44~~
18,206,475 '13

Pipeline: NGPL *Sept at 22606* Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
<i>4458</i>	<u>4,456</u>	\$5.76000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
<i>4955</i>	<u>4,953</u>	\$5.76000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
<i>4007</i>	<u>4,005</u>	\$5.76000	11	0	\$0.00000	19	0	\$0.00000	27	<u>9,867</u>	\$6.60000
<i>4125</i>	<u>4,118</u>	\$5.76000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
6	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
7	<u>2,873</u>	\$6.17000	14	0	\$0.00000	22 <i>4997</i>	<u>4,996</u>	\$6.13000	30	0	\$0.00000
<i>2910</i>	0	\$0.00000	15	0	\$0.00000	23	<u>4,996</u>	\$6.13000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	<u>4,996</u>	\$6.13000			

6.091672
~~45,260~~ ~~\$6.09168~~
45,315 ~~\$226,769.37~~
276,044 '13

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Correspond To:
 Name: Tuyet Than
 Phone: (918) 591-5162
 Fax: (918) 584-7551
 Email: tuyet.than@oneok.com

Invoice Number: S-2007-09-01969-OES
 GMS Contract No.: S-PEOPTAMPA-S-0001
 Invoice Date: 10/8/2007
 Production Month: 9/2007

.P.

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Pipeline:

NGPL

*PEOPT
32606*

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	2,999	\$5.65000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	2,929	\$5.65000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
2910	2,872	\$5.65000	16	0	\$0.00000	24	0	\$0.00000			

3000
3000

8,910
~~8,800~~ ~~\$5.65000~~ *OK* *\$5.65*
~~\$49,720.00~~ *50,341.50*

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

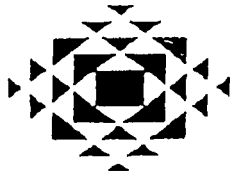
Please Correspond To:

Name: Tuyet Than
Phone: (918) 591-5162
Fax: (918) 584-7551
Email: tuyet.than@oneok.com

ny, L.P.

Invoice Number: S-2007-09-01969-OES
GMS Contract No.: S-PEOPTAMPA-S-0001
Invoice Date: 10/8/2007
Production Month: 9/2007

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PPM Energy

A ScottishPower Company

INVOICE

Bill Date: October 15, 2007
Due Date: October 25, 2007

Peoples Gas Systems, a division of Tampa Electric Company
Ed Elliott
P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149
Fax: 813-228-4194

COPY

Customer: PEOPGAS
Invoice # 09SQS
Delivery Month: September 2007

Description	Amount
GAS PHYSICAL SELL	
60,461 MMBTU 56,637	\$350,167.99 \$327,066.59

Terms: Due on day 25 of the month by wire to:

10/25/07

01-90-000-232-02-000

Total amount due to PPM Energy: ~~\$350,167.99~~ *\$327,066.59*

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact Scott McKinnon.

PPM Contact: Scott McKinnon
Email: Scott.McKinnon@ppmenergy.com

Phone: (503) 796-6921
Fax: (503) 796-6908

1125 N.W. Couch St. Suite 700. Portland, OR 97209 USA. www.ppmenergy.com

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Peoples Gas Systems, a division of Tampa Electric Company

Physical Transaction Invoice Details

RECEIVE

Trade No.	Buy/Sell	Trndetype	Market	Ora Bk	Start Date	End Date	Volume	Price	Amount
6978758	SELL	PHYSICAL	FGT	714	09/01/2007	09/04/2007	(21,340) ✓	\$5.4500	116,303.00 ✓
6993383	SELL	PHYSICAL	FGT	714	09/05/2007	09/05/2007	(5,335) ✓	\$5.3500	28,542.25 ✓
7015727	SELL	PHYSICAL	FGT	759	09/06/2007	09/06/2007	(7,662) 7571 ✓	\$5.9500	45,588.90 45047 45 ✓
7028860	SELL	PHYSICAL	FGT	714	09/07/2007	09/07/2007	(5,335) 1997 ✓	\$6.0000	32,010.00 11982 00 ✓
7028861	SELL	PHYSICAL	FGT	759	09/07/2007	09/07/2007	(4,411) ✓	\$6.0750	26,796.82 ✓
7052886	SELL	PHYSICAL	FGT	759	09/11/2007	09/11/2007	(5,162) ✓	\$5.7000	29,423.40 ✓
7122499	SELL	PHYSICAL	FGT	759	09/18/2007	09/18/2007	(7,662) 7267 ✓	\$6.4100	49,113.42 46581 47 ✓
7139478	SELL	PHYSICAL	FGT	759	09/19/2007	09/19/2007	(3,554) ✓	\$6.3000	22,390.20 ✓

<u>FGT</u>	<u>SUBTOTAL</u>	<u>(60,461)</u>	MMBTU USD	<u>350,167.99</u>
------------	-----------------	-----------------	-----------	-------------------

<u>RECEIVE</u>	<u>SUBTOTAL</u>	<u>(60,461)</u>	MMBTU USD	<u>350,167.99</u>
----------------	-----------------	-----------------	-----------	-------------------

Grand Total:

<u>(60,461)</u>	MMBTU USD	<u>350,167.99</u>
-----------------	-----------	-------------------

56,637

60,461.00+

7,662.00-

5,335.00-

7,662.00-

7,571.00+

1,997.00+

7,267.00+

Volume = 56,637.00*

350,167.99+

45,588.90-

32,010.00-

49,113.42-

45,047.45+

11,982.00+

46,581.47+

B = 327,066.59*

002



Dee Wilkerson

Seminole Electric Cooperative, Inc.
 16313 N. Dale Mabry Highway
 P.O. Box 272000
 Tampa, FL 33688-2000
 (813)963-0994
 Fax: (813)264-7907

Invoice

Peoples Gas System, a Division of Tampa Electric Company
 702 N. Franklin St.

Tampa, FL 33602

COPY

Service Month(s) September

Invoice: 100147

Invoice Date: 10/15/07

Due Date: 10/25/07

P. 02

98%

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
103290	9/20/07	9/20/07	NG	FGT 10258	9563 ✓	MMBTU	\$6.3100	60,342.53
103297	9/26/07	9/26/07	NG	FGT 10258	9563 ✓	MMBTU	\$6.8400	65,410.92
103287	9/19/07	9/19/07	NG	FGT 10258	3175 ✓	MMBTU	\$6.4650	20,526.38
					<u>22,301 dts</u>	Total Amount Due		\$146,279.83

*Paper deal only for
 Sellback - No GAS Flow on FGT 10258*

OK

10/15/2007 15:34 FAX

Wire 10/25/07
 Please Remit to:

GP

inc.
oo [Signature]

Direct Inquires To:

Lashae' Anderson 813-739-1229

or

Debra Byrd 813-739-1257

OCT-15-2007 17:07

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza 8

Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Remit To: *Sequent Energy Management*

01-90-000-232-02-000

Sequent Energy Management

Sales Invoice
 Invoice #: 325740-2
 Delivery Period: Sep-2007
 Invoice Date: 10/15/2007
 Due Date: 10/25/2007

10/15/07 13:28:47

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
664629	COMM-PHYS - Commodity	09/26/07	mmickels	Bay Gas Storage	Bay Gas Pool Poin	26	26	6.9000 MMBTU ✓	15,000 MMBTU ✓	103,500.00 ✓
Subtotal for Bay Gas Storage:									15,000	103,500.00
393754	COMM-PHYS - Comm Tier 1	06/01/06	tdepaoli	Destin	DESTINPL	1	30	6.7434 MMBTU <i>121,842</i>	128,384 MMBTU	865,748.61 <i>823,866.61</i>
656352	COMM-PHYS - Commodity	09/12/07	mmickels	Destin	DESTINPL	13	13	6.5200 MMBTU	6,000 MMBTU ✓	39,120.00 ✓
656931	COMM-PHYS - Commodity	09/13/07	mmickels	Destin	DESTINPL	14	14	6.6500 MMBTU	6,000 MMBTU ✓	39,900.00 ✓
657437	COMM-PHYS - Commodity	09/14/07	mmickels	Destin	DESTINPL	15	17	6.6000 MMBTU <i>21,000</i>	17,473 MMBTU	114,991.80 <i>138,600.00</i>
659512	COMM-PHYS - Commodity	09/19/07	mmickels	Destin	DESTINPL	20	20	6.4500 MMBTU <i>536</i>	5,000 MMBTU	32,250.00 <i>3,586.20</i>
664613	COMM-PHYS - Commodity	09/26/07	mmickels	Destin	DESTINPL	27	27	6.6200 MMBTU	1,635 MMBTU ✓	10,823.70 ✓
665426	COMM-PHYS - Commodity	09/27/07	mmickels	Destin	DESTINPL	27	27	6.8400 MMBTU <i>FGT →</i>	7,251 MMBTU ✓	49,617.36 ✓
Subtotal for Destin:									171,096 <i>164,287</i>	1,165,513.80 <i>1,105,513.80</i>
354453	COMM-PHYS - Comm Tier 1	03/29/06	tdepaoli	Florida Gas Transmission Con ANR/FGT St. Land	13	14	5.8493 MMBTU <i>63,154</i>	53,992 MMBTU	315,816.14 <i>836,500</i>	
354453	COMM-PHYS - Comm Tier 1	03/29/06	tdepaoli	Florida Gas Transmission Con ANR/FGT St. Land	14	14	6.3200 MMBTU	5,453 MMBTU ✓	34,462.96 ✓	
354453	COMM-PHYS - Comm Tier 1	03/29/06	tdepaoli	Florida Gas Transmission Con ANR/FGT St. Land	15	30	6.1636 MMBTU	32,422 MMBTU ✓	199,836.38 ✓ <i>431,629.45</i>	
650779	COMM-PHYS - Commodity	08/31/07	mmickels	Florida Gas Transmission Con ANR/FGT St. Land	1	4	5.5500 MMBTU <i>5,799</i>	15,640 MMBTU	86,807.00 <i>88,450.33</i>	
653426	COMM-PHYS - Commodity	09/06/07	mmickels	Florida Gas Transmission Con ANR/FGT St. Land	7	7	6.0750 MMBTU <i>1,391</i>	612 MMBTU	3,717.90 <i>88,450.33</i>	
653904	COMM-PHYS - Commodity	09/07/07	mmickels	Florida Gas Transmission Con Amoco - Judge Di	7	7	6.6500 MMBTU	2,330 MMBTU ✓	15,494.50 ✓	
653907	COMM-PHYS - Commodity	09/07/07	mmickels	Florida Gas Transmission Con Amoco - Judge Di	8	10	5.9000 MMBTU	6,990 MMBTU ✓	41,241.00 ✓	
654837	COMM-PHYS - Commodity	09/10/07	mmickels	Florida Gas Transmission Con Amoco - Judge Di	11	11	5.9600 MMBTU	2,213 MMBTU ✓	13,189.48 ✓	
658152	COMM-PHYS - Commodity	09/17/07	mmickels	Florida Gas Transmission Con Amoco - Judge Di	18	18	6.4800 MMBTU	1,236 MMBTU ✓	8,009.28 ✓	
658902	COMM-PHYS - Commodity	09/18/07	mmickels	Florida Gas Transmission Con Amoco - Judge Di	19	19	6.3700 MMBTU	2,092 MMBTU ✓	13,326.04 ✓	
660268	COMM-PHYS - Commodity	09/20/07	mmickels	Florida Gas Transmission Con Amoco - Judge Di	21	21	6.1500 MMBTU	2,330 MMBTU ✓	14,329.50 ✓	
660283	COMM-PHYS - Commodity	09/20/07	mmickels	Florida Gas Transmission Con Transco St. Helen	21	21	6.4000 MMBTU	116 MMBTU ✓	742.40 ✓	
661040	COMM-PHYS - Commodity	09/21/07	mmickels	Florida Gas Transmission Con Amoco - Judge Di	22	24	6.4000 MMBTU	2,330 MMBTU ✓	14,912.00 ✓	
666136	COMM-PHYS - Commodity	09/19/07	mmickels	Florida Gas Transmission Con ANR/FGT St. Land	19	19	6.3000 MMBTU	1,338 MMBTU ✓	8,429.40 ✓	
Subtotal for Florida Gas Transmission Company:									770,308.98 <i>772,533.12</i>	4,981,567.42 <i>4,981,567.42</i>
354453	COMM-PHYS - Demand Charge	03/29/06	tdepaoli	Florida Gas Transmission Con ANR/FGT St. Land	1	30	0.0150 MMBTU	163,590 MMBTU	2,453.85 ✓	
Subtotal for Florida Gas Transmission Company:									163,590	2,453.85
486336	CO-CALL-D - Premium	03/29/06	tdepaoli	Gulf Stream Pipeline	MOBILE BAY	1	30	0.0300 MMBTU	150,000 MMBTU	4,500.00 ✓
Subtotal for Gulf Stream Pipeline:									150,000	4,500.00
Grand Total:									620,380 <i>621,971</i> MMBTU	6,203,800.00 <i>6,198,527.77</i>

Sequent ->

B132284194 Sequent

Page 001

COPY

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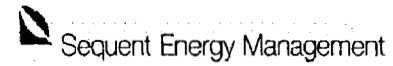
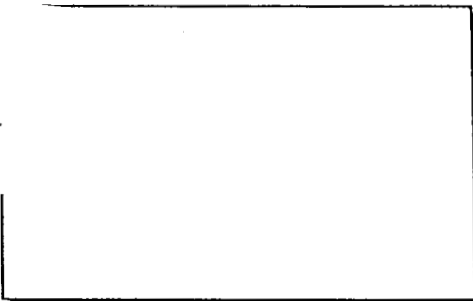
Handwritten initials

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electric
 702 N. Franklin Street, Plaza 8
 Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194



Sales Invoice
 Invoice #: 325740-2
 Delivery Period: Sep-2007
 Invoice Date: 10/15/2007
 Due Date: 10/25/2007

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
----------	-------------	------------	--------	----------	----------	------------	----------	----------------	--------	-------------

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

~~42,032,214.30~~
 181,988,521.27

45



Southwest Energy, L.P.

2 E. Greenway Plaza

Suite 720

Houston, TX 77046

Phone : 713 235-7521 Fax : 713 235-7534

NAESB Invoice

Peoples Gas System

Ed Elliott

a division of Tampa Electric C

P.O. Box 111

Tampa, FL 33601

Phone: 813 228-4149 Fax: 813 228-4194

Contract Number : E00205

Invoice Number : E002050709

Production Month : 09/07

Invoice Date : 10/09/2007

Due Date : Oct/25/2007

COPY

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: NGPL													
3618 : Jefferson/FGT													
09/07	09/07	NGPL	3618 : Jefferson/FGT		142250	4339-02	C	14-14	1	5,335	5,335	6.230000	33,237.05 ✓
09/07	09/07	NGPL	3618 : Jefferson/FGT		142303	4340-07	C	15-17	3	5,335	16,005	6.190000	99,070.95 ✓
09/07	09/07	NGPL	3618 : Jefferson/FGT		142393	4341-08	C	18-18	1	5,335	5,335	6.260000	33,397.10 ✓
09/07	09/07	NGPL	3618 : Jefferson/FGT		142443	4451-07	C	19-19	1	5,335	5,335	6.260000	33,397.10 ✓
09/07	09/07	NGPL	3618 : Jefferson/FGT		142467	4343-07	C	20-20	1	5,335	5,335	6.120000	32,650.20 ✓
09/07	09/07	NGPL	3618 : Jefferson/FGT		142524	4344-06	C	21-21	1	2,000	2,000	6.080000	12,160.00 ✓
Total for Point : 3618 : Jefferson/FGT											39,345	243,912.40	
Total For Pipeline - NGPL											39,345	243,912.40	
Invoice Total											✓ 39,345	\$ 243,912.40	

Wire 10/25/07

Remit To Information

Wire Transfer Information

Southwest Energy, L.P.
Stella Pedroza
2 E. Greenway Plaza
Suite 720
Houston, TX 77046

Funds due on or before Due Date

Volumes Subject To Adjustment
94 of 137

Print Date : 09/09/07
Print Time : 9:34:53AM



96

INVOICE

Invoice Number: 30762
Invoice Month: 09/ 2007
Invoice Date: October 11, 2007
Invoice Due Date: October 25, 2007
Contract Number TEC-999-2004

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
09/18/2007	46627	GAS FIRM Natural Gas Fixed Sales # 46627 From 16-SEP-07 Through 16-SEP-07	(24,079)	MMBTU	\$6.4700	200709	\$155,791.13	USD
(SALES) SUB TOTAL:			(24,079)	MMBTU			\$155,791.13	
(GAS) SUB TOTAL:			(24,079)	MMBTU			\$155,791.13	

TOTAL: \$155,791.13

COPY

Wiring Information:

Branch Address: 1401 Elm Street
 Dallas ,TX ,US
 75202

67

.000

Comments:

Bank Number:

97

TEXLA

1100 WINDYBROOK • SUITE 4700 • HOUSTON, TEXAS 77002
TEL: (713) 655-9900 • FAX: 713-655-9906

BILL TO:
Peoples Gas System
P. O. Box 111, Plaza 7
Tampa, FL 33601

INVOICE NO.: 549
INVOICE DATE: 10/5/2007
PRODUCTION MONTH: 200709
DUE DATE: 10/25/2007

Attn: Ed Elliot
Phone: 813-228-4149
Fax: 813-228-4194

COPY

	DESCRIPTION	FLOW DATE	QUANTITY	PRICE	AMOUNT
	Gulf South Pipeline Company LP				
16756	Montpelier St Helena To FGT 10293	Sep-11-07	791.00	\$ 5.9500	\$ 4,706.45
17406	Montpelier St Helena To FGT 10293	Sep-21-07	791.00	\$ 6.3000	\$ 4,983.30
17558	Montpelier St Helena To FGT 10293	Sep-22-07 to Sep-24-07	2,373.00	\$ 6.5000	\$ 15,424.50
	POINT TOTAL		3,955.00		\$ 25,114.25
	SALE TOTAL		3,955.00		\$ 25,114.25
	TOTAL DUE TEXLA		3,955.00	✓	\$ 25,114.25 ✓

ACH INSTRUCTIONS:

Credit to Texla Energy Management, Inc.

01-90-000-231-01-000

Please reference the invoice number with your remittance to insure that your payment is properly applied. If payment varies from the total invoiced please fax a remittance statement to (713) 655-9906

98



AR INVOICE

10/10/2007 1:10:03PM

Invoice Number: 76860-1

Bill To
Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602
Ed Elliott
813-228-4149
813-228-4194

Invoice Information
Production Month: 09/2007
Invoice Due Date: 10/25/2007
Invoice Date: 10/09/2007
Customer Number: 600008372

Billing Contact
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

TROI SHANDS
Phone: 804-787-5809
Fax: 1-866-247-5159
Email: TROI.C.SHANDS@DOM.COM

COPY

Net Invoice Total: Volume: 483,303

Amount: \$2,530,361.57

Please notify as soon as possible of any discrepancies

Table with columns: Deal #, Trade Date, Trader, Deal Contact, Pipeline, Meter Volume, UOM, Deal Price, Amount Due. Includes handwritten calculations and totals.

NOTES:

Handwritten calculations:
457,609.00 +
24,696.00 +
Volume = 482,305.00
2,378.170 83 +
146,732.46 +
Debit = 2,524,903.29

Handwritten initials/signature

Handwritten note: wire 10/25/07

Please Remit Check To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 27503
Richmond, VA 23260

Please Send Correspondence To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

01-90-000-252-02-000

Handwritten number 99

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S

17-Oct-07

FOR September 2007

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2007.xls]Sept07act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 FTS-1-USAGE	ACCRUED		3,569,466	0.05289	\$188,780.37
2	ACTUAL		3,569,466	0.05289	\$188,804.75
3 FTS-1-NO NOTICE	ACCRUED		(228,985)	0.05600	(\$12,823.16)
4	ACTUAL		(224,332)	0.05600	(\$12,562.59)
5 FTS-1-PAYBACK	ACCRUED		0	0.00000	\$0.00
6	ACTUAL		0	0.00000	\$0.00
7 TOTAL FTS-1	ACCRUED		3,340,481		\$175,957.21
8	ACTUAL		3,345,134		\$176,242.16
9	DIFFERENCE		4,653		\$284.95
10 FTS-2-USAGE	ACCRUED		1,208,645	0.02225	26,888.66
11	ACTUAL		1,208,645	0.02228	\$26,926.64
12	DIFFERENCE		0		\$37.98
13 ITS-1-USAGE	ACCRUED		0	0.00000	\$0.00
14	ACTUAL		0	#DIV/0!	\$0.00
15	DIFFERENCE		0		\$0.00
16 GRAND TOTAL	ACCRUED		4,549,126		\$202,845.87
17	ACTUAL		4,553,779		\$203,168.80
18	DIFFERENCE		4,653		\$322.93

102

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR September 2007

17-Oct-07

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2007..xls]S

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(23,939)	0.40550	(\$9,707.26)
2		ACTUAL	(23,939)	0.04055	(\$9,707.27)
3		DIFFERENCE	0		(\$0.01)
4	TOTAL	ACCRUED	(23,939)		(\$9,707.26)
5		ACTUAL	(23,939)		(\$9,707.27)
6		DIFFERENCE	0		(\$0.01)

101

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 10/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: JOI
Contact Name:
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$128,510.86
Invoice Identifier: 01-90-000-23282-000 000308370
Account Number: 52002364
Net Due Date: 10/19/2007

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	11224	10095		SNG-FRANKLINTON F	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	18,718	675.72	01 - 07	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	52,513	1,895.72	11 - 30	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0016	0.0000	0.0361	871	31.44	13 - 13	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	2939	16240		GAINESVILLE-DEERH.			COT	0.0345	0.0215	0.0000	0.0560	1,721	96.38	25 - 25	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	2939	16240		GAINESVILLE-DEERH.			COT	0.0345	0.0215	0.0000	0.0560	2,699	151.14	27 - 27	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	2939	16240		GAINESVILLE-DEERH.			COT	0.0345	0.0215	0.0000	0.0560	3,299	184.74	27 - 27	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	2939	16240		GAINESVILLE-DEERH.			COT	0.0345	0.0215	0.0000	0.0560	1,168	65.41	25 - 25	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH.			COT	0.0345	0.0215	0.0000	0.0560	40,000	2,240.00	01 - 04	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH.			COT	0.0345	0.0215	0.0000	0.0560	3,279	183.62	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

102

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 10/08/2007 12:00 AM	Payee's Bank Account Num
	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:	
		Payee's Bank:	
		Payee's Name:	DOI
		Contact Name:	
	Payee: 006924518	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2007	Invoice Total Amount: 128,510.46
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000308370
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 10/4/2007

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0345	0.0215	0.0000	0.0560	1,247	69.83	27 - 27	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	1,633	91.45	02 - 02	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	956	53.54	07 - 07	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	4,806	269.14	11 - 11	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	10,475	586.60	07 - 10	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	8,834	494.70	02 - 03	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	6,192	346.75	02 - 03	
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	2,750	154.00	02 - 03	

103

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 10/08/2007 12:00 AM Payee's Bank Account Num Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: MARIAN COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2007	Invoice Total Amount: 28,510.46
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000308370
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 10/19/2007

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	5,480	306.88	02 - 03	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	17,375	973.00	02 - 03	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	10,233	573.05	02 - 03	
	Transportation Commodity																		
01	474864	78441		CIMAREX - HOFFPAUI	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	864	48.38	02 - 03	
	Transportation Commodity																		
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	13,071	731.98	05 - 05	
	Transportation Commodity																		
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	17,075	956.20	06 - 06	
	Transportation Commodity																		
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	19,448	1,089.09	07 - 07	
	Transportation Commodity																		
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	40,665	2,277.24	08 - 10	

104

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 10/08/2007 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: .ON COI
	Remit Addr: P.O. BOX 203142		Contact Name:	Contact Phone: 713-989-2094		
	Payee: 006924518					

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: September 01, 2007	End Transaction Date: September 30, 2007

Invoice Total Amount:	\$128,510.46
Invoice Identifier:	000308370
Account Number:	52002364
Net Due Date:	10/19/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	16,678	933.97	11 - 11	
				Transportation Commodity															
01		0			2999	16117		CITY GAS-N.W. HIALE			COT	0.0345	0.0215	0.0000	0.0560	2,000	112.00	27 - 27	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	1,366	76.50	21 - 21	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	4,848	271.49	22 - 23	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	2,431	136.14	24 - 24	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	2,920	163.52	25 - 25	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	2,886	161.62	26 - 26	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0215	0.0000	0.0560	1,989	111.38	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

105

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	10/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	September 01, 2007	End Transaction Date:	September 30, 2007

Invoice Total Amount:	\$128,510.46
Invoice Identifier:	000308370
Account Number:	52002364
Net Due Date:	10/19/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	36,465	2,042.04	01 - 30	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	9,000	504.00	16 - 16	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	1,700	95.20	01 - 01	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	2,315	129.64	02 - 02	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	2,095	117.32	03 - 03	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	2,817	157.75	04 - 04	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	6,751	378.06	05 - 05	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	855	47.88	06 - 06	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	10/08/2007 12:00 AM	Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	OI
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2007	Invoice Total Amount: 328,310.49		Invoice Identifier:	000308370	Account Number:	52002364	Net Due Date:	10/19/2007		
Svc Req:	006922736	Sup Doc Ind:	IMBL										
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY										
Svc CD:	FTS-1	Prev Inv ID:											
Begin Transaction Date:	September 01, 2007	End Transaction Date:	September 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	2,781	155.74	07 - 07	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	3,843	215.21	08 - 08	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	7,628	427.17	09 - 09	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	9,313	521.53	10 - 10	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	7,399	414.34	11 - 11	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	2,908	162.85	12 - 12	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	1,864	104.38	13 - 13	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	1,758	98.45	14 - 14	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	N COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	328,510.46
Invoice Identifier:	000308370
Account Number:	52002364
Net Due Date:	10/31/2007

Begin Transaction Date:	September 01, 2007	End Transaction Date:	September 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	3,032	169.79	15 - 18	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	1,520	85.12	19 - 19	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	758	42.45	20 - 20	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	9,418	527.41	21 - 21	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	2,274	127.34	22 - 24	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	2,113	118.33	25 - 25	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	4,272	239.23	26 - 26	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	1,518	85.01	27 - 27	

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10/1

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	10/08/2007 12:00 AM	Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	JCOI
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	October 10, 2007	Invoice Total Amount:		Invoice Identifier:	000308370	Account Number:	52002364	Net Due Date:	10/19/2007		

Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	8,578	480.37	28 - 28	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	6,316	353.70	29 - 30	
	Transportation Commodity																		
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0215	0.0000	0.0560	360	20.16	28 - 30	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	10,465	586.04	05 - 06	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	4,000	224.00	14 - 14	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	2,139	119.78	20 - 20	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	790	44.24	18 - 18	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	13,477	754.71	26 - 27	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/08/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	I COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2007	Invoice Total Amount:	28,510.46
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000308370
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	10/19/2007

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	53,903	3,018.57	01 - 20	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	2,525	141.40	28 - 28	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	57,573	3,224.09	01 - 21	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	4,482	250.99	26 - 27	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	1,823	102.09	26 - 26	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	7,307	409.19	07 - 10	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	2,869	160.66	13 - 13	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	900	50.40	21 - 21	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	.OI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2007	Invoice Total Amount:	\$128,510.96
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000308370
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	10/19/2007

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	52,123	2,918.89	01 - 21	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	5,400	302.40	26 - 27	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0016	0.0000	0.0361	194,224	7,011.49	01 - 30	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	20,000	1,120.00	01 - 04	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	3051	16198		PGS-LAKELAND NORT			COT	0.0345	0.0215	0.0000	0.0560	21,786	1,220.02	01 - 14	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	3051	16198		PGS-LAKELAND NORT			COT	0.0345	0.0215	0.0000	0.0560	35,625	1,995.00	18 - 30	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NORT			COT	0.0345	0.0215	0.0000	0.0560	77,109	4,318.10	01 - 30	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NORT			COT	0.0345	0.0215	0.0000	0.0560	3,539	198.18	01 - 02	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numbr	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2007	Invoice Total Amount:	\$128,510.46
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000308370
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	10/19/2007

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	28,840	1,615.04	04 - 14	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	46,082	2,580.59	18 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	5,016	280.90	01 - 02	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	38,919	2,179.46	04 - 14	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0215	0.0000	0.0560	44,967	2,518.15	18 - 29	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0215	0.0000	0.0560	1,000	56.00	20 - 20	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0215	0.0000	0.0560	25,000	1,400.00	01 - 05	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0215	0.0000	0.0560	1,000	56.00	12 - 12	

111

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 10/08/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: JN COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	128,510.46
Invoice Identifier:	000308370
Account Number:	52002364
Net Due Date:	10/08/2007

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0215	0.0000	0.0560	25,000	1,400.00	15 - 19	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0215	0.0000	0.0560	3,000	168.00	27 - 27	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0215	0.0000	0.0560	15,000	840.00	28 - 30	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	0.0215	0.0000	0.0560	137,370	7,692.72	01 - 30	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0345	0.0215	0.0000	0.0560	74,670	4,181.52	01 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3232	16525		FP&L-PUTNAM			COT	0.0345	0.0215	0.0000	0.0560	981	54.94	20 - 20	
				Transportation Commodity															
01		0			3232	16525		FP&L-PUTNAM			COT	0.0345	0.0215	0.0000	0.0560	3,636	203.62	01 - 04	
				Transportation Commodity															
01		0			3232	16525		FP&L-PUTNAM			COT	0.0345	0.0215	0.0000	0.0560	3,290	184.24	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/08/2007 12:00 AM								
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:									
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:									
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:									
	TAMPA FL 33601	Payee:	006924518	Payee's Name:									
				Contact Name:									
				Contact Phone:	713-989-2094								
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2007	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>3128510.46</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000308370</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>10/19/2007</td> </tr> </table>		Invoice Total Amount:	3128510.46	Invoice Identifier:	000308370	Account Number:	52002364	Net Due Date:	10/19/2007
Invoice Total Amount:	3128510.46												
Invoice Identifier:	000308370												
Account Number:	52002364												
Net Due Date:	10/19/2007												
Svc Req:	006922736	Sup Doc Ind:	IMBL										
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY										
Svc CD:	FTS-1	Prev Inv ID:											
Begin Transaction Date:	September 01, 2007	End Transaction Date:	September 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	30,770	1,723.12	12 - 18	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	4,160	232.96	20 - 20	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	2,580	144.48	27 - 27	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	5,128	287.17	29 - 30	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	3,173	177.69	13 - 14	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	2,756	154.34	18 - 18	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	8,100	453.60	22 - 24	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	2,300	128.80	28 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 10/08/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: October 10, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$128,510.46 Invoice Identifier: 000308370 Account Number: 52002364 Net Due Date: 10/19/2007
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Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	15,924	891.74	15 - 17	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	28,989	1,623.38	15 - 17	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	9,831	550.54	22 - 24	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	12,450	697.20	15 - 17	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	8,099	453.54	21 - 21	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	8,380	469.28	21 - 24	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	8,100	453.60	28 - 30	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	13,580	760.48	12 - 12	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 10/08/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: N COI Contact Name: Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2007	Invoice Total Amount: 128,510.46
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000308370
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 10/19/2007
Begin Transaction Date: September 01, 2007	End Transaction Date: September 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	17,408	974.85	13 - 13	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	16,274	911.34	14 - 14	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	4,351	243.66	15 - 15	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	3,232	180.99	16 - 16	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	4,351	243.66	17 - 17	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	14,741	825.50	18 - 18	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	4,871	272.78	19 - 19	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	13,751	770.06	20 - 20	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/08/2007 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
		Payee's Bank ABA Number:		Payee's Bank:	
		Payee's Name:		Contact Name:	SION COI
		Contact Phone:	713-989-2094		

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total/Amount:	3,285,048
Invoice Identifier:	000308370
Account Number:	52002364
Net Due Date:	10/19/2007

Begin Transaction Date:	September 01, 2007	End Transaction Date:	September 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	5,122	286.83	21 - 21	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	3,420	191.52	27 - 27	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	10,840	607.04	29 - 30	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	3,173	177.69	01 - 02	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	64,793	3,628.41	04 - 30	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	2,151	120.46	01 - 02	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	49,923	2,795.69	04 - 28	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	5,174	289.74	01 - 02	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/08/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	JN COI
				Contact Name:	JOHN COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2007	Invoice Total Amount: \$128,510.46	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000308370	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 10/19/2007	
Begin Transaction Date:	September 01, 2007	End Transaction Date:	September 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	53,954	3,021.42	04 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	3,964	221.98	01 - 02	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	85,261	4,774.62	04 - 30	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	2,814	157.58	05 - 06	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	1,931	108.14	19 - 19	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	2,895	162.12	21 - 21	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	8,391	469.90	01 - 02	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	66,610	3,730.16	04 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/08/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	ION COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: September 01, 2007
End Transaction Date: September 30, 2007

Invoice Total Amount:	\$128,510.48
Invoice Identifier:	000308370
Account Number:	52002364
Net Due Date:	10/19/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	17,370	972.72	21 - 24	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	8,969	502.26	26 - 27	
	Transportation Commodity																		
01	474864	78441		CIMAREX - HOFFPAUI	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	835	46.76	01 - 02	
	Transportation Commodity																		
01	474864	78441		CIMAREX - HOFFPAUI	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	1,095	61.32	04 - 05	
	Transportation Commodity																		
01	474864	78441		CIMAREX - HOFFPAUI	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	13,466	754.10	09 - 30	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	6,891	385.90	15 - 17	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	5,000	280.00	19 - 19	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	6,000	336.00	20 - 21	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

119

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 10/08/2007 12:00:00
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: JI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: October 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 28,510.46
Invoice Identifier: 000308370
Account Number: 52002364
Net Due Date: 10/19/2007

Begin Transaction Date: September 01, 2007
End Transaction Date: September 30, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	3,150	176.40	01 - 07	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	1,250	70.00	08 - 12	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	1,000	56.00	13 - 14	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	2,250	126.00	15 - 19	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	3,000	168.00	20 - 25	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	1,100	61.60	26 - 27	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0215	0.0000	0.0560	2,250	126.00	28 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	20,704	1,159.42	01 - 14	

1820

44

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Strmt D/T: 10/08/2007 12:00 AM Payee's Bank Account Numbr Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2007	Invoice Total Amount: \$128,510.46
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000308370
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 10/09/2007

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Arnt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	42,062	2,355.47	18 - 30	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	62,616	3,506.50	01 - 30	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	33,618	1,882.61	01 - 14	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	35,008	1,960.45	18 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	5,018	281.01	01 - 02	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	38,885	2,177.56	04 - 14	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0215	0.0000	0.0560	52,505	2,940.28	18 - 30	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	13,048	730.69	01 - 14	

127

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	ON COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	October 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	1,285,104.48
Invoice Identifier:	000308370
Account Number:	52002364
Net Due Date:	10/19/2007

Begin Transaction Date:	September 01, 2007	End Transaction Date:	September 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	19,712	1,103.87	15 - 30	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	1,069	38.59	09 - 09	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	1,737	62.71	09 - 09	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	2,134	77.04	09 - 09	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	6,926	250.03	09 - 09	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0016	0.0000	0.0361	2,304	83.17	09 - 09	
	Transportation Commodity																		
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0345	0.0215	0.0000	0.0560	14,946	836.98	22 - 23	
	Transportation Commodity																		
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0345	0.0215	0.0000	0.0560	6,246	349.78	24 - 24	

122
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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	10/08/2007 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	JN COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	September 01, 2007	End Transaction Date:	September 30, 2007

Invoice Total Amount:	\$128,510.46
Invoice Identifier:	000308370
Account Number:	52002364
Net Due Date:	10/19/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	310450	78277		OLEANDER POWER C			COT	0.0345	0.0215	0.0000	0.0560	7,739	433.38	22 - 24	
	Transportation Commodity																		
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	0.0215	0.0000	0.0560	28,260	1,582.56	22 - 24	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 01	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	02 - 02	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	03 - 03	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	04 - 04	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 01	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	02 - 02	

123
#

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 10/08/2007 12:00 AM	Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:	Payee's Bank:
	Payee: 006924518	Payee's Name:	Contact Name: MARION COLETTA
		Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2007	Invoice Total Amount: \$128,510.46 Invoice Identifier: 000308370 Account Number: 52002364 Net Due Date: 10/31/2007
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: September 01, 2007 **Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	D	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																
01	32606	57391		NGPL VERMILION				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	01 - 01	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																
01	32606	57391		NGPL VERMILION				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	02 - 02	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																
01	32606	57391		NGPL VERMILION				VRA	0.3855	0.0200	0.0000	0.4055	(5,539)	-2,246.07	03 - 09	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																
01	32606	57391		NGPL VERMILION				VRA	0.3855	0.0200	0.0000	0.4055	(5,600)	-2,270.80	10 - 16	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																
01	32606	57391		NGPL VERMILION				VRA	0.3855	0.0200	0.0000	0.4055	(11,200)	-4,541.60	17 - 30	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																
01	32606	57391		NGPL VERMILION				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 01	
Transportation Commodity																
01	32606	57391		NGPL VERMILION				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	02 - 02	
Transportation Commodity																
01	32606	57391		NGPL VERMILION				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	03 - 03	

VOLUMETRIC

Vol's

Dollars

L110

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2

3

4

5

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TH

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	10/09/2007 10:00 AM	Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	COI
Begin Transaction Date:	September 01, 2007	End Transaction Date:	September 30, 2007	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>									

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	128,510.46
Invoice Identifier:	000308370
Account Number:	52002364
Net Due Date:	10/09/2007

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	24 - 24	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	25 - 25	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	26 - 26	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0	Vols			COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27 - 30	
Transportation Commodity																			
										128,510.46 +		Invoice Total Amount:		2,543,910		128,510.46			
										9,707.27 +									
										<i>DOLLARS</i> 138,217.73 +									

125
115

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 10/09/2007 10:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: SION COI

Contact Name: MARION COLLINS

Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: October 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	35,965.29
Invoice Identifier: 01-90000-23202000	000308255
Account Number:	52002364
Net Due Date:	10/19/2007

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	32606	57391		NGPL VERMILION	2939	16240		GAINESVILLE-DEERH.			COT	0.0345	0.0215	0.0000	0.0560	3,000	168.00	27 - 27	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	2939	16240		GAINESVILLE-DEERH.			COT	0.0345	0.0215	0.0000	0.0560	4,000	224.00	25 - 25	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	18,712	1,047.87	05 - 07	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	16,950	949.20	12 - 14	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	7,511	420.62	18 - 18	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	3,767	210.95	20 - 20	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	1,790	100.24	28 - 28	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	1,236	69.22	11 - 11	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	25,509	1,428.50	26 - 28	

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HHS

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 10/05/2007
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: Houston TX 77216-3142	Payee's Bank:	Payee's Name: MISSION COI
Invoice Date: October 10, 2007	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Begin Transaction Date: September 01, 2007
End Transaction Date: September 30, 2007

Invoice Total Amount:	541,966.29
Invoice Identifier:	000308255
Account Number:	52002364
Net Due Date:	10/19/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	5,000	280.00	20 - 20	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	9,000	504.00	15 - 17	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	8,652	484.51	26 - 26	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	27,992	1,567.55	07 - 10	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	5,013	280.73	12 - 13	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	13,890	777.84	01 - 04	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	18,895	1,058.12	15 - 19	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	1,874	104.94	18 - 18	

102
 102
 102

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Strnt D/T: 10/09/2007 10:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: SSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: 4,196,229
Invoice Identifier: 000308255
Account Number: 52002364
Net Due Date: 10/19/2007

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0016	0.0000	0.0361	272,779	9,847.32	01 - 30	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	9,197	515.03	01 - 01	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	27,663	1,549.13	02 - 04	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	12,850	719.60	05 - 05	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	7,074	396.14	06 - 06	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	10,098	565.49	07 - 07	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	11,088	620.93	08 - 08	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	22,598	1,265.49	09 - 10	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 10/02/07
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: Houston TX 77216-3142	Payee's Bank:	Payee's Name: SION COI
Invoice Date: October 10, 2007	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	1,196,629
Invoice Identifier:	000308255
Account Number:	52002364
Net Due Date:	10/19/2007

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	8,270	463.12	11 - 11	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	10,970	614.32	12 - 12	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	10,950	613.20	13 - 13	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	12,549	702.74	14 - 14	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	16,707	935.59	15 - 17	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	4,220	236.32	18 - 18	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	8,558	479.25	19 - 19	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	3,569	199.86	20 - 20	

10/19/07
BFA

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	10/08/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2007	Invoice Total Amount: \$41,966.29	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000308255	
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 10/19/2007	
Begin Transaction Date:	September 01, 2007	End Transaction Date:	September 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	6,316	353.70	21 - 21	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	12,663	709.13	22 - 24	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	3,221	180.38	26 - 26	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	7,730	432.88	27 - 27	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	5,221	292.38	28 - 28	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	5,842	327.15	29 - 30	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0215	0.0000	0.0560	4,000	224.00	20 - 20	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	16,290	912.24	15 - 17	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 10/08/2007 12:00 AM
	Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:
	Payee: 006924518	Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: SION COI
		Contact Name:
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: October 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	41,966.29
Invoice Identifier:	000308255
Account Number:	52002364
Net Due Date:	10/19/2007

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	7,002	392.11	19 - 20	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	12,668	709.41	14 - 17	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	2,000	112.00	19 - 19	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	8,652	484.51	21 - 21	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	4,194	234.86	21 - 21	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	3,975	222.60	22 - 22	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	8,000	448.00	23 - 24	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	4,600	257.60	29 - 30	



Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 10/08/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name: SSION COI	
	Contact Name: COLLEINS	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: \$4,986.28
Invoice Identifier: 000308255
Account Number: 52002364
Net Due Date: 10/19/2007

Begin Transaction Date: September 01, 2007	End Transaction Date: September 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0016	0.0000	0.0361	3,779	136.42	25 - 25	
	Transportation Commodity																		
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	90,696	5,078.98	01 - 24	
	Transportation Commodity																		
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0215	0.0000	0.0560	18,895	1,058.12	26 - 30	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	20 - 20	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	14 - 14	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 01	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	02 - 02	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF		0					COT	0.0345	0.0016	0.0000	0.0361	0	0.00	03 - 03	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 10/09/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: Houston TX 77216-3142	Payee's Bank:	Payee's Name: ION COI
Invoice Date: October 10, 2007	Contact Name: MARGY COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	41,966.29
Invoice Identifier:	000308255
Account Number:	52002364
Net Due Date:	10/19/2007

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27 - 27	
				Transportation Commodity															

Invoice Total Amount: 847,675 41,966.29

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 10/08/2007 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

JN COI

Contact Name:

Contact Phone:

713-989-2094

COPY

Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: October 10, 2007
 Svc Req: 006922736 Sup Doc Ind: IMBL
 Svc Req K: 104439 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: 5,403.28
 Invoice Identifier: 01.90.000.23202.000 000308085
 Account Number: 52002364
 Net Due Date: 10/19/2007

Begin Transaction Date: September 01, 2007 End Transaction Date: September 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	10034	10102		GULF SOUTH-ST. LAN	2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	2,190	122.64	01 - 30	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	285	15.96	01 - 05	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	134	7.50	06 - 07	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	231	12.94	08 - 10	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	134	7.50	11 - 12	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	154	8.62	13 - 14	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	272	15.23	15 - 18	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	78	4.37	19 - 19	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	89	4.98	20 - 20	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

10/10/07

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 10/08/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	COT
	Contact Name:	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2007	Invoice Total Amount: 57,303.28
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000308085
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 10/19/2007

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	99	5.54	21 - 21	
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	207	11.59	22 - 24	
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	0.0215	0.0000	0.0560	534	29.90	25 - 30	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	450	25.20	05 - 05	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	4,415	247.24	01 - 06	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	763	42.73	11 - 11	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	1,803	100.97	05 - 05	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	1,221	68.38	07 - 07	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 10/08/2007 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: 7,303.28
Invoice Identifier: 000308085
Account Number: 52002364
Net Due Date: 10/19/2007

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	4,717	264.15	09 - 11	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	12,073	676.09	01 - 11	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	1,777	99.51	05 - 07	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	639	35.78	11 - 11	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	412	23.07	06 - 06	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	450	25.20	01 - 30	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	420	23.52	01 - 06	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	525	29.40	07 - 13	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	COI
				Contact Name:	WANDA COLEMAN
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2007	Invoice Total Amount:	17,303.28
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000308085
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	10/19/2007
Begin Transaction Date:	September 01, 2007	End Transaction Date:	September 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	486	27.22	14 - 19	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	425	23.80	20 - 24	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	120	6.72	25 - 26	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	0.0215	0.0000	0.0560	80	4.48	27 - 27	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	6,210	347.76	01 - 30	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	2,226	124.66	01 - 07	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	1,029	57.62	08 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 10/19/2007
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: SION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2007	Invoice Total Amount: 37,303.28
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000308085
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 10/19/2007

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	293	16.41	11 - 11	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	310	17.36	12 - 12	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	368	20.61	13 - 13	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	2,090	117.04	14 - 18	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	518	29.01	19 - 19	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	618	34.61	20 - 20	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	4,008	224.45	21 - 26	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	662	37.07	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	SSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2007	Invoice Total Amount: 72303.28	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000308085	
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 10/09/2007	
Begin Transaction Date:	September 01, 2007	End Transaction Date:	September 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	577	32.31	28 - 28	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0345	0.0215	0.0000	0.0560	1,136	63.62	29 - 30	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	1,894	106.06	19 - 19	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	1,324	74.14	27 - 27	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	690	38.64	01 - 30	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	133	7.45	01 - 19	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	20	1.12	20 - 21	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	48	2.69	22 - 25	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 10/08/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	V COI
	Contact Name: MARION COLLINS	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: October 10, 2007	Invoice Total Amount: 57,303.28
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000308085
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 10/19/2007

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01			0		3044		16194	FORT MEADE			COT	0.0345	0.0215	0.0000	0.0560	75	4.20	26 - 30	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3076		16135	MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	8,850	495.60	01 - 30	
	Transportation Commodity																		
01			0		3076		16135	MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	320	17.92	01 - 04	
	Transportation Commodity																		
01			0		3076		16135	MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	55	3.08	05 - 05	
	Transportation Commodity																		
01			0		3076		16135	MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	80	4.48	06 - 06	
	Transportation Commodity																		
01			0		3076		16135	MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	540	30.24	07 - 12	
	Transportation Commodity																		
01			0		3076		16135	MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	760	42.56	13 - 20	
	Transportation Commodity																		
01			0		3076		16135	MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	420	23.52	21 - 24	

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130

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:
	Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:
	Payee: 006924518	Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: SION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: 57,833.28
Invoice Identifier: 000308085
Account Number: 52002364
Net Due Date: 10/19/2007

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	110	6.16	25 - 26	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	0.0215	0.0000	0.0560	10	0.56	27 - 28	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	930	52.08	01 - 30	
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	76	4.26	01 - 04	
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	32	1.79	05 - 06	
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	66	3.70	07 - 12	
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	210	11.76	13 - 26	
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	0.0215	0.0000	0.0560	76	4.26	27 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: ISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2007	Invoice Total Amount: 57,303.23 Invoice Identifier: 000308085 Account Number: 52002364 Net Due Date: 10/19/2007
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: September 01, 2007	End Transaction Date: September 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	972	54.43	01 - 04	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	195	10.92	05 - 05	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	205	11.48	06 - 06	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	3,010	168.56	07 - 20	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	1,350	75.60	21 - 26	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	222	12.43	27 - 27	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	250	14.00	28 - 28	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0215	0.0000	0.0560	480	26.88	29 - 30	

142 1509

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 09/28/07 10:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: MISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: October 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: 7303.28
Invoice Identifier: 000308085
Account Number: 52002364
Net Due Date: 10/19/2007

Begin Transaction Date: September 01, 2007
End Transaction Date: September 30, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0215	0.0000	0.0560	1,875	105.00	01 - 25	
				Transportation Commodity															
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0215	0.0000	0.0560	500	28.00	26 - 30	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	480	26.88	01 - 30	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	8	0.45	11 - 12	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	34	1.90	13 - 13	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	49	2.74	14 - 14	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	36	2.02	15 - 18	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	34	1.90	19 - 19	

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1355

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	SSION COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2007	Invoice Total Amount:	57,303.28
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000308085
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	10/19/2007

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	59	3.30	20 - 20	
	Transportation Commodity																		
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	504	28.22	21 - 26	
	Transportation Commodity																		
01		0			3253	16129		CITY OF JAY			COT	0.0345	0.0215	0.0000	0.0560	736	41.22	27 - 30	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	2	0.11	28 - 28	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	4,495	251.72	01 - 30	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	380	21.28	01 - 04	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	181	10.14	05 - 05	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	121	6.78	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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327

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 10/09/2007 10:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: ION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: October 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: \$7,303.28
Invoice Identifier: 000308085
Account Number: 52002364
Net Due Date: 10/19/2007

Begin Transaction Date: September 01, 2007
End Transaction Date: September 30, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3264		16140	LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	101	5.66		07 - 07
				Transportation Commodity															
01			0		3264		16140	LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	78	4.37		08 - 10
				Transportation Commodity															
01			0		3264		16140	LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	77	4.31		11 - 11
				Transportation Commodity															
01			0		3264		16140	LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	120	6.72		12 - 13
				Transportation Commodity															
01			0		3264		16140	LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	110	6.16		14 - 14
				Transportation Commodity															
01			0		3264		16140	LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	30	1.68		15 - 17
				Transportation Commodity															
01			0		3264		16140	LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	182	10.19		18 - 19
				Transportation Commodity															
01			0		3264		16140	LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	202	11.31		20 - 21

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135

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 10/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: ON COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: October 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: 77,303.28
Invoice Identifier: 000308085
Account Number: 52002364
Net Due Date: 10/19/2007

Begin Transaction Date: September 01, 2007
End Transaction Date: September 30, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	208	11.65	22 - 25	
	Transportation Commodity																		
01		0			3264	16140		LIVE OAK			COT	0.0345	0.0215	0.0000	0.0560	620	34.72	26 - 30	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	2,159	120.90	01 - 30	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	20	1.12	06 - 07	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	250	14.00	08 - 12	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	468	26.21	13 - 18	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	97	5.43	27 - 27	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	0.0215	0.0000	0.0560	378	21.17	28 - 30	

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136

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name: COI	
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	
Payee: 006924518	Houston TX 77216-3142	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	37,303.28
Invoice Identifier:	000308085
Account Number:	52002364
Net Due Date:	10/29/2007

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	810	45.36	01 - 30	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	252	14.11	01 - 04	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	53	2.97	05 - 05	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	290	16.24	06 - 10	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	504	28.22	11 - 18	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	584	32.70	19 - 26	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	0.0215	0.0000	0.0560	332	18.59	27 - 30	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	763	42.73	21 - 21	

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1/17

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 10/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: SION COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: October 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	7,303.28
Invoice Identifier:	000308085
Account Number:	52002364
Net Due Date:	10/19/2007

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	297	16.63	21 - 21	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	605	33.88	21 - 21	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	3,336	186.82	12 - 14	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	4,543	254.41	18 - 21	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	1,033	57.85	20 - 20	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	7,378	413.17	18 - 21	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	1,191	66.70	18 - 19	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	447	25.03	19 - 19	

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FSA

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 10/08/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
Payee: Houston TX 77216-3142	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	COI
	Contact Name:	
	Contact Phone:	713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$7,335.28
Invoice Identifier:	000308085
Account Number:	52002364
Net Due Date:	10/09/2007

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	445	24.92	21 - 21	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	1,158	64.85	22 - 24	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	2,439	136.58	22 - 24	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0215	0.0000	0.0560	5,403	302.57	22 - 24	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	292526	78138		MIDULLA GENERATIO			COT	0.0345	0.0215	0.0000	0.0560	2,289	128.18	22 - 24	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	292526	78138		MIDULLA GENERATIO			COT	0.0345	0.0215	0.0000	0.0560	870	48.72	22 - 24	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	292526	78138		MIDULLA GENERATIO			COT	0.0345	0.0215	0.0000	0.0560	657	36.79	22 - 24	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	292526	78138		MIDULLA GENERATIO			COT	0.0345	0.0215	0.0000	0.0560	1,227	68.71	24 - 24	

11/19
133

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Strmt D/T: 10/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: October 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: 7,303.28
Invoice Identifier: 000308085
Account Number: 52002364
Net Due Date: 10/19/2007

Begin Transaction Date: September 01, 2007
End Transaction Date: September 30, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	30 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	27 - 27	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	28 - 28	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	01 - 24	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	25 - 25	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0016	0.0000	0.0361	0	0.00	26 - 30	
Transportation Commodity																			

Invoice Total Amount: 130,416 7,303.28

✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

111
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: MISSION COI

Contact Name: MARION COLLINS

Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Invoice Date: October 10, 2007

Svc Req: 006922736
Sup Doc Ind: IMBL

Svc Req K: 105988
Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1
Prev Inv ID:

Invoice Total Amount: 713.748

Invoice Identifier: 01-90-00-23202-000 000308283

Account Number: 52002364

Net Due Date: 10/19/2007

Begin Transaction Date: September 01, 2007
End Transaction Date: September 30, 2007
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	27	1.51	05 - 05	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	89	4.98	05 - 05	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	2,152	120.51	08 - 10	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	2981	16482		FP&L-PORT EVERGLA			COT	0.0345	0.0215	0.0000	0.0560	805	45.08	01 - 05	
				Transportation Commodity															
01	9903	10114		TRANSCO-ST. HELEN.	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	112	6.27	21 - 21	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	277	15.51	19 - 19	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	5,024	281.34	01 - 07	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	1,444	80.86	11 - 12	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	722	40.43	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:	
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	MISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2007	Invoice Total Amount:	\$1,317.45
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000308283
Svc Req K:	105988	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	10/19/2007

Begin Transaction Date:	September 01, 2007	End Transaction Date:	September 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	9,386	525.62	18 - 30	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	3005	16119		PGS-MIAMI			COT	0.0345	0.0215	0.0000	0.0560	278	15.57	16 - 16	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0215	0.0000	0.0560	161	9.02	27 - 27	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	722	40.43	13 - 13	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	2,166	121.30	15 - 17	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0215	0.0000	0.0560	161	9.02	18 - 18	
	Transportation Commodity																		

Invoice Total Amount: 23,526 1,317.45

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

153
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Please note - This is a credit

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/06/2007 12:00 AM	Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:		Contact Name:		Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2007	Invoice Total Amount:		Invoice Identifier:		Account Number:		Net Due Date:							
Svc Req:	006922736	Sup Doc Ind:	IMBL			01-90-000-232-02-000		52002364		10/19/2007							
Svc Req K:	5064	Charge Indicator:	BILL ON DELIVERY														
Svc CD:	DPOA	Prev Inv ID:															

ION COI
[Signature]

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	0.0215	0.0000	0.0560	(224,332)	-12,562.59	01 - 01	
Transportation Commodity																			

Invoice Total Amount: (224,332) -12,562.59

COPY

153
143

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
DEE WILKERSON
P.O. BOX 3285
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 10/08/2007 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: ON COI

Contact Name: MARION COLLINS

Contact Phone: 713-989-2094

COPY



Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: October 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	254,813.44
Invoice Identifier: 01-90-000-23302-000	000308398
Account Number:	52002364
Net Due Date:	10/08/2007

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	11224	10095		SNG-FRANKLINTON F	716	25309		CS #11 MOUNT VERNI			COT	0.0070	0.0016	0.0000	0.0086	20,685	177.89	01 - 07	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	716	25309		CS #11 MOUNT VERNI			COT	0.0070	0.0016	0.0000	0.0086	59,100	508.26	11 - 30	
				Transportation Commodity															
01		716	25309	CS #11 MOUNT VERNI	2939	16240		GAINESVILLE-DEERH,			COT	0.0070	0.0215	0.0000	0.0285	4,436	126.43	25 - 25	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	2939	16240		GAINESVILLE-DEERH,			COT	0.0070	0.0016	0.0000	0.0086	3,564	30.65	25 - 25	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH,			COT	0.0070	0.0215	0.0000	0.0285	2,000	57.00	25 - 25	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH,			COT	0.0070	0.0215	0.0000	0.0285	1,753	49.96	27 - 27	
				Transportation Commodity															
01		716	25309	CS #11 MOUNT VERNI	2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0215	0.0000	0.0285	18,060	514.71	07 - 10	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0215	0.0000	0.0285	8,685	247.52	08 - 10	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0016	0.0000	0.0086	29,550	254.13	08 - 10	

154
144

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/08/2007 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2007	Payee's Bank Account Number:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-2	Prev Inv ID:		Payee's Name:	J COI
Begin Transaction Date:	September 01, 2007	End Transaction Date:	September 30, 2007	Contact Name:	MARION COLETTI
				Contact Phone:	713-989-2094

Invoice Total Amount:	26,431.94
Invoice Identifier:	000308398
Account Number:	52002364
Net Due Date:	10/19/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0215	0.0000	0.0285	24,108	687.08	01 - 04	
				Transportation Commodity															
01			0		2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0215	0.0000	0.0285	9,222	262.83	05 - 05	
				Transportation Commodity															
01			0		2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0215	0.0000	0.0285	21,789	620.99	06 - 06	
				Transportation Commodity															
01			0		2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0215	0.0000	0.0285	9,542	271.95	07 - 07	
				Transportation Commodity															
01			0		2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0215	0.0000	0.0285	26,334	750.52	08 - 10	
				Transportation Commodity															
01			0		2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0215	0.0000	0.0285	18,910	538.94	11 - 11	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	11,958	340.80	16 - 16	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0215	0.0000	0.0285	665	18.95	26 - 26	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

1575
HHS

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/08/2007 12:00 AM								
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:									
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:									
	P.O. BOX 3285			Payee's Bank:									
			Houston TX 77216-3142	Payee's Name:	.ION COI								
	TAMPA FL 33601	Payee:	006924518	Contact Name:									
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2007	Contact Phone:	713-989-2094								
Svc Req:	006922736	Sup Doc Ind:	IMBL	<table border="1"> <tr> <td>Invoice Total/Amount:</td> <td>328,134.94</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000308398</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>10/19/2007</td> </tr> </table>		Invoice Total/Amount:	328,134.94	Invoice Identifier:	000308398	Account Number:	52002364	Net Due Date:	10/19/2007
Invoice Total/Amount:	328,134.94												
Invoice Identifier:	000308398												
Account Number:	52002364												
Net Due Date:	10/19/2007												
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY										
Svc CD:	FTS-2	Prev Inv ID:											
Begin Transaction Date:	September 01, 2007	End Transaction Date:	September 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3005	16119		PGS-MIAMI			COT	0.0070	0.0215	0.0000	0.0285	37,753	1,075.96	01 - 06	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3005	16119		PGS-MIAMI			COT	0.0070	0.0215	0.0000	0.0285	6,654	189.64	11 - 11	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3005	16119		PGS-MIAMI			COT	0.0070	0.0215	0.0000	0.0285	8,080	230.28	20 - 21	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3005	16119		PGS-MIAMI			COT	0.0070	0.0215	0.0000	0.0285	23,192	660.97	25 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0215	0.0000	0.0285	6,855	195.37	27 - 27	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0016	0.0000	0.0086	69,825	600.50	01 - 07	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0016	0.0000	0.0086	9,975	85.79	11 - 11	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0016	0.0000	0.0086	108,554	933.56	18 - 30	

1576
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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	10/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	JION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	October 10, 2007	Invoice Total Amount:	\$26,484.94
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000308398
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	10/19/2007

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0215	0.0000	0.0285	15,000	427.50	05 - 05	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0215	0.0000	0.0285	15,000	427.50	08 - 10	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0215	0.0000	0.0285	4,000	114.00	12 - 12	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0215	0.0000	0.0285	10,000	285.00	13 - 14	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0215	0.0000	0.0285	5,406	154.07	15 - 16	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0215	0.0000	0.0285	901	25.68	17 - 17	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0215	0.0000	0.0285	5,000	142.50	21 - 21	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0215	0.0000	0.0285	3,000	85.50	26 - 26	

ESH
EPA

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	'SSION COI
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2007	Invoice Total Amount:									
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:									000308398
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:									52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:									10/19/2007
Begin Transaction Date:	September 01, 2007	End Transaction Date:	September 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	4,874	138.91	01 - 01	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	5,413	154.27	02 - 02	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	4,501	128.28	03 - 03	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	4,883	139.17	04 - 04	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	8,665	246.95	05 - 05	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	6,754	192.49	06 - 06	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	7,966	227.03	07 - 07	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	6,666	189.98	08 - 08	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

158
HSS

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 10/08/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: JN COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: October 10, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: 526,484.94 Invoice Identifier: 000308398 Account Number: 52002364 Net Due Date: 10/19/2007
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Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	14,772	421.00	09 - 10	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	6,336	180.58	11 - 11	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	1,282	36.54	12 - 12	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	1,710	48.74	13 - 13	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	677	19.30	14 - 14	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	1,794	51.13	15 - 17	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	4,361	124.29	18 - 18	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	2,651	75.55	19 - 19	

150
677

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	DI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2007	Invoice Total Amount:	525,284.34
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000308398
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	10/19/2007

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	145	4.13	20 - 20	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	3,517	100.24	21 - 21	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	1,111	31.66	22 - 22	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	1,108	31.58	23 - 23	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	3,001	85.53	24 - 24	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	1,042	29.70	25 - 25	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	258	7.35	26 - 26	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	877	25.00	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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09

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/08/2007 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2007	Payee's Bank Account Number:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-2	Prev Inv ID:		Payee's Name:	ON COI
Begin Transaction Date:	September 01, 2007	End Transaction Date:	September 30, 2007	Contact Name:	
				Contact Phone:	713-989-2094

Invoice Total Amount:	526,481.94
Invoice Identifier:	000308398
Account Number:	52002364
Net Due Date:	10/19/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	8,778	250.17	28 - 28	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0215	0.0000	0.0285	3,000	85.50	29 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	3232	16525		FP&L-PUTNAM			COT	0.0070	0.0215	0.0000	0.0285	6,654	189.64	12 - 12	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	3232	16525		FP&L-PUTNAM			COT	0.0070	0.0215	0.0000	0.0285	1,425	40.61	20 - 20	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	3232	16525		FP&L-PUTNAM			COT	0.0070	0.0215	0.0000	0.0285	19,962	568.92	22 - 24	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	3232	16525		FP&L-PUTNAM			COT	0.0070	0.0016	0.0000	0.0086	4,988	42.90	20 - 20	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	3232	16525		FP&L-PUTNAM			COT	0.0070	0.0016	0.0000	0.0086	10,038	86.33	22 - 24	
				Transportation Commodity															
01		0			3232	16525		FP&L-PUTNAM			COT	0.0070	0.0215	0.0000	0.0285	36,364	1,036.37	01 - 04	

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157

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: N COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2007	Invoice Total Amount: Invoice Identifier: 000308398 Account Number: 52002364 Net Due Date: 10/19/2007
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-2	Prev Inv ID:	

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3232	16525		FP&L-PUTNAM			COT	0.0070	0.0215	0.0000	0.0285	3,346	95.36	12 - 12	
Transportation Commodity																			
01		0			3232	16525		FP&L-PUTNAM			COT	0.0070	0.0215	0.0000	0.0285	10,000	285.00	21 - 21	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0215	0.0000	0.0285	44,447	1,266.74	13 - 20	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0215	0.0000	0.0285	2,852	81.28	27 - 27	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0215	0.0000	0.0285	9,444	269.15	29 - 30	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0016	0.0000	0.0086	61,600	529.76	12 - 18	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0215	0.0000	0.0285	2,851	81.25	12 - 12	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0215	0.0000	0.0285	9,536	271.78	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 10/08/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: Contact Phone: 713-989-2094								
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: October 10, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>526,484.94</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000308398</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>10/19/2007</td> </tr> </table>	Invoice Total Amount:	526,484.94	Invoice Identifier:	000308398	Account Number:	52002364	Net Due Date:	10/19/2007
Invoice Total Amount:	526,484.94									
Invoice Identifier:	000308398									
Account Number:	52002364									
Net Due Date:	10/19/2007									
Begin Transaction Date: September 01, 2007	End Transaction Date: September 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0215	0.0000	0.0285	14,292	407.32	14 - 14	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0215	0.0000	0.0285	28,341	807.72	15 - 17	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0215	0.0000	0.0285	23,499	669.72	18 - 18	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0215	0.0000	0.0285	24,144	688.10	19 - 19	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0215	0.0000	0.0285	18,416	524.86	20 - 20	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0215	0.0000	0.0285	6,148	175.22	27 - 27	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0215	0.0000	0.0285	14,556	414.85	29 - 30	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	0.0215	0.0000	0.0285	1,802	51.36	17 - 17	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/08/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	ION COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	October 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	
Begin Transaction Date:	September 01, 2007	End Transaction Date:	September 30, 2007

Invoice Total Amount:	\$28,492.34
Invoice Identifier:	000308398
Account Number:	52002364
Net Due Date:	10/19/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	292526	78138		MIDULLA GENERATIO			COT	0.0070	0.0215	0.0000	0.0285	5,000	142.50	26 - 26	
	Transportation Commodity																		
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0070	0.0215	0.0000	0.0285	6,000	171.00	21 - 21	
	Transportation Commodity																		
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0070	0.0215	0.0000	0.0285	48,744	1,389.20	22 - 24	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	310450	78277		OLEANDER POWER C			COT	0.0070	0.0215	0.0000	0.0285	9,475	270.04	26 - 26	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	310450	78277		OLEANDER POWER C			COT	0.0070	0.0215	0.0000	0.0285	12,525	356.96	26 - 27	
	Transportation Commodity																		
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	0.0215	0.0000	0.0285	38,000	1,083.00	01 - 04	
	Transportation Commodity																		
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	0.0215	0.0000	0.0285	9,000	256.50	22 - 24	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	0.0215	0.0000	0.0285	4,000	114.00	26 - 26	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

154

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 10/08/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ON COI Contact Name: Contact Phone: 713-989-2094
--	---	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: October 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	26,484.94
Invoice Identifier:	000308398
Account Number:	52002364
Net Due Date:	10/09/2007

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	14 - 14	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	15 - 23	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	24 - 24	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	25 - 25	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	26 - 26	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0016	0.0000	0.0086	0	0.00	27 - 30	
	Transportation Commodity																		

Invoice Total Amount: 1,193,147 26,484.94

✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

1605
FSS

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 10/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: JN COI
Contact Name:
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: October 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:
Invoice Identifier: 01-90-000-23202-000000308128
Account Number: 52002364
Net Due Date: 10/19/2007

Begin Transaction Date: September 01, 2007 **End Transaction Date:** September 30, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0215	0.0000	0.0285	2,141	61.02	02 - 05	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	2981	16482		FP&L-PORT EVERGLA			COT	0.0070	0.0215	0.0000	0.0285	9,357	266.68	01 - 06	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3004	16121		PGS-MIAMI BEACH			COT	0.0070	0.0215	0.0000	0.0285	2,000	57.00	16 - 16	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	3005	16119		PGS-MIAMI			COT	0.0070	0.0215	0.0000	0.0285	2,000	57.00	19 - 19	
				Transportation Commodity															

Invoice Total Amount: 15,498 441.70

✓

1601

154

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT PIPELINE
IN DTH'S
FOR September 2007**

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2007.xls]Sept07Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(18,262)	\$5.73356	(\$104,706.26)
2		ACTUAL	(12,090)	\$5.48000	(\$66,253.20)
3		DIFFERENCE	6,172		\$38,453.06
4	COMMODITY-PIPELINE	ACCRUED	813,591	\$0.07402	\$60,218.45
5		ACTUAL	813,591	\$0.07402	\$60,218.08
6		DIFFERENCE	0		(\$0.37)
7	DEMAND	ACCRUED	1,079,769	\$0.36466	\$393,752.48
8		ACTUAL	1,079,769	\$0.36466	\$393,752.48
9		DIFFERENCE	0		\$0.00
10	IMBALANCE PENALTY	ACCRUED	0	#DIV/0!	\$0.00
	SWING SERVICE				
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,875,098		\$349,264.67
14		ACTUAL	1,881,270		\$387,717.36
15		DIFFERENCE	6,172		\$38,452.69

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BILLING AGENT SUMMARY

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2007
Billing Month : SEP

Summary

Customer Name	Customer ID	Amount (\$)
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	006922736	387,717.36
TOTAL		387,717.36

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

COPY

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS TATE
PHONE NUMBER :2053253846

Wire 10/22/07
COMPANY

006922736-02-000

[Handwritten signature]

169/

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULE:INV4004

Version: 1.2.1.5

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : SEP.
Billing Year : 2007

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
Less :				
Net FT Reservation Charges				\$393,752.48
TOTAL CUSTOMER				\$393,752.48

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : SEP.
Billing Year : 2007
Service Type : MAINTENANCE CAPITAL SURCHARGE
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Pathed</u>			
MAINTENANCE CAPITAL SURCHARGE	813,591	0.01500	12,203.87
Total Surcharges			<u>12,203.87</u>
Total Commodity & Surcharges			<u>12,203.87</u>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : SEP.
Customer ID. : 006922736	Billing Year : 2007
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : OVERRUN
Contract ID. : FSNG87	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
1	3	2,010	0.32400	651.24
2	3	446	0.30000	133.80
Total Deliveries		<u>2,456</u>		<u>785.04</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	2,456	0.00000	0.00
ACA	2,456	0.00160	3.93
Total Surcharges			<u>3.93</u>
Total Commodity & Surcharges			<u>788.97</u>

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : SEP.
Billing Year : 2007
Service Type : SGA TRANSITION SURCHARGE
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SOUTH GEORGIA TRANSITION	642,220	0.02500	16,055.50
Total Surcharges			<u>16,055.50</u>
Total Commodity & Surcharges			<u>16,055.50</u>

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : SEP.
 Billing Year : 2007
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	0	171,371	0.01600	2,741.94
0	3	486,744	0.04600	22,390.22
1	3	152,251	0.03100	4,719.78
2	3	769	0.02600	19.99
Total Deliveries		<u>811,135</u>		<u>29,871.93</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	811,135	0.00000	0.00
ACA	811,135	0.00160	1,297.81
Total Surcharges			<u>1,297.81</u>
Total Commodity & Surcharges			<u>31,169.74</u>

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Customer ID. : 006922736

Billing Year : 2007
Billing Month : SEP

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	825,681	813,591	0	0	0	12,090	1.48601	0
ESTIMATED IMBALANCE	802,084	807,854	0	0	0	(5,770)	0.71938	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier		A	B	C	D	
Tier	Factor	Cashout Qty	Applicable Price Index	Cash Out Percent	Cash Out Price	Cash Out Amount
>0-2	1.00000	12,090	5.480	100.000	(5.48)	(66,253.20)
Total	1.00000	12,090				(66,253.20) <i>61101</i>

C.Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	825,681	813,591	12,090	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		825,681	813,591		0	0
Less Pool Transaction		0	0			
Net		825,681	813,591	12,090		

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OTHER ADJUSTMENT DETAILS

Customer ID. : 006922736

Billing Month : SEP.

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2007

Transaction	Serv.	Description	Original	Rec Zone	Del Zone	Adjustment	Original	Original	Revised	Revised
Description	PPA	Type	Month-Year.	C/O Tolerance	C/O Tolerance	Amount	Quantity	Rate	Quantity	Rate
CASHOUT	Y	to reverse invalid cash out ppa	AUG-07	0	0	38,464.02	6,174	(6.2300)	0	(6.2300)
Total						38,464.02	6,174		0	

↑ In + out

175

**ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S**

FOR September 2007

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2007.xls\Sep06Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(8,824)	8.70842	(\$76,843.10)
2		ACTUAL	2,961	3.00919	\$8,910.21
3		DIFFERENCE	11,785		\$85,753.31
4	COMM.-P/L-FT	ACCRUED	458,472	0.02153	\$9,872.47
5		ACTUAL	458,604	0.02179	\$9,995.23
6		DIFFERENCE	132		\$122.76
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	458,472		\$9,872.47
14		ACTUAL	458,604		\$9,995.23
15		DIFFERENCE	132		\$122.76
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,080,000	0.55740	\$601,995.00
20		ACTUAL	1,080,000	0.55740	\$601,995.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,529,648		\$535,024.37
23		ACTUAL	1,541,565		\$620,900.44
24		DIFFERENCE	11,917		\$85,876.07

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Gulfstream Natural Gas System, LLC
Invoice Summary Statement

1
LINE

Invoice Identifier: 65761
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Sep, 2007
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 10/10/2007
 Net Due Date: 10/22/2007
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$595,040.20 <i>804-05</i>
2	9053606	FT / FTS - FIRM TRANSPORTATION 6%	\$16,950.03 ↓
3	9000386	OT / CLC	(\$76,843.10) <i>801-01</i>
4	9000028	OB / OBA - OBA FGTCITY GATE INDEX	\$85,753.31
Invoice Total Amount			<u>\$620,900.44</u>

Please make wire transfer payments
 on Net Due Date: 10/22/2007 By Noon Central Standard Time
 Gulfstream Natural Gas System L.L.C.

10/2/07

COPY

2-02-000

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
FINE

Invoice Identifier: 65761
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: Sep, 2007
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 10/10/2007
 Net Due Date: 10/22/2007
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205164	9000541	IMBAL.GAS			09/01/2007	41	0.02160	0.88
		DIGP 20" - Rock Road	Peoples - Vandolah				09/04/2007			
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175	9000040	SEQUENT CALL 4051			09/01/2007	19,736	0.02160	426.28
		Destin	Peoples - S. Hills				09/04/2007			
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175	8205219	CONS BASE 40053			09/01/2007	190	0.02160	4.18
		Destin	CFG - Baseball City				09/19/2007			
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175	9000020	CONS BASE 40053			09/01/2007	20,900	0.02160	451.44
		Destin	Peoples - Reunion				09/19/2007			
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175	9000040	CONS BASE 40053			09/01/2007	72,409	0.02160	1,564.08
		Destin	Peoples - S. Hills				09/19/2007			

SE



Gulfstream Natural Gas System, LLC Invoice Detail Statement - Final

1
LINE

Accounting Period: Sep, 2007

Invoice Identifier: 65761

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00006	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175	9000041	CONS BASE 40053			09/01/2007	19,000	0.02160	410.40
	26822 22314 (Price Tier: 1)	Destin	Peoples - Combee Road				09/19/2007			
1.00007	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175	9001744	CONOCO 46462 TO F			09/05/2007	5,200	0.02160	112.32
	26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				09/05/2007			
1.00008	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175	9001744	ENBRIDGE 46463 TO			09/05/2007	1,480	0.02160	31.97
	26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				09/05/2007			
1.00009	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175	9001744	SEQ 40512 TO FPL 4			09/05/2007	4,849	0.02160	104.74
	26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				09/05/2007			
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	9000040	9001744	IMB TO FPL			09/05/2007	8,387	0.02160	181.16
	26822 22314 (Price Tier: 1)	Peoples - S. Hills	FP&L Martin Plant				09/05/2007			
1.00011	1 Current Business (Transportation)	9000040	9001744	IMB TO FPL 46400			09/05/2007	9,001	0.02160	194.42

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
FINE

Invoice Identifier: 65761 Accounting Period: Sep, 2007
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Peoples - S. Hills	FP&L Martin Plant				09/05/2007			
1.00012	1 Current Business (Transportation)	8205175	9000040	CHEVRON 46482			09/06/2007	558	0.02160	12.05
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				09/06/2007			
1.00013	1 Current Business (Transportation)	8205175	9000040	SEQUENT 40512			09/06/2007	4,934	0.02160	106.57
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				09/06/2007			
1.00014	1 Current Business (Transportation)	8205175	9001744	CHEVRON 46482			09/06/2007	5,066	0.02160	109.43
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				09/06/2007			
1.00015	1 Current Business (Transportation)	8205175	9001744	CORAL 46489			09/06/2007	4,934	0.02160	106.57
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				09/06/2007			
1.00016	1 Current Business (Transportation)	8205164	9000541	IMBAL.GAS			09/06/2007	30	0.02160	0.65
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				09/14/2007			
		GZN1/1	GZN1/1							

10/8/07



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	LD 46503			09/07/2007 09/07/2007	5,067	0.02160	109.45
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	SEQUENT 40512			09/07/2007 09/11/2007	24,670	0.02160	532.86
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	MAC COOK 46514			09/08/2007 09/10/2007	15,198	0.02160	328.29
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	CHEVRON 46529			09/11/2007 09/11/2007	5,067	0.02160	109.45
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT 40512			09/13/2007 09/14/2007	1,708	0.02160	36.90
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	8205175 Destin	9001744 FP&L Martin Plant	SEQUENT 46554			09/13/2007 09/14/2007	11,840	0.02160	255.74

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Sep, 2007

Invoice Identifier: 65761

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	SEQUENT 40512			09/13/2007 09/17/2007	19,431	0.02160	419.70
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	CORAL			09/15/2007 09/17/2007	11,058	0.02160	238.86
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	SEQUENT SPOT			09/15/2007 09/17/2007	5,520	0.02160	119.22
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	SEQUENT SPOT			09/15/2007 09/17/2007	15,201	0.02160	328.35
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	CORAL 46593			09/18/2007 09/18/2007	2,468	0.02160	53.31
1.00028	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	CORAL 46593 TO FPI			09/18/2007 09/18/2007	5,066	0.02160	109.43

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Sep, 2007

Invoice Identifier: 65761

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00029	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175	9001744	SEQUENT 40512 TO			09/18/2007	9,624	0.02160	207.87
		Destin	FP&L Martin Plant				09/19/2007			
1.00030	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205164	9000541	IMBAL.GAS			09/18/2007	69	0.02160	1.49
		DIGP 20" - Rock Road	Peoples - Vandolah				09/21/2007			
1.00031	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175	9000040	CHEVRON 46615			09/19/2007	823	0.02160	17.78
		Destin	Peoples - S. Hills				09/19/2007			
1.00032	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175	9001744	LD 46609 TO FPL 464			09/19/2007	5,066	0.02160	109.43
		Destin	FP&L Martin Plant				09/19/2007			
1.00033	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175	9000040	SEQUENT 46646			09/20/2007	549	0.02160	11.86
		Destin	Peoples - S. Hills				09/20/2007			
1.00034	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175	9001744	SEQUENT 40512 / FP			09/20/2007	365	0.02160	7.88

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

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LINE

Accounting Period: Sep, 2007
 Invoice Identifier: 65761 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				09/20/2007			
1.00035	1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9001744	NOBLE 46635/ FPL 4			09/20/2007	2,237	0.02160	48.32
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	FP&L Martin Plant				09/20/2007			
1.00036	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	ENBRIDGE 46656			09/21/2007	1,973	0.02160	42.62
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				09/21/2007			
1.00037	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205219	SEQUENT 40512			09/21/2007	40	0.02160	0.88
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	CFG - Baseball City				09/24/2007			
1.00038	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000020	SEQUENT 40512			09/21/2007	4,395	0.02160	94.93
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	Peoples - Reunion				09/24/2007			
1.00039	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	SEQUENT 40512			09/21/2007	11,283	0.02160	243.72
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				09/24/2007			
	(Price Tier: 1)	GZN1/1	GZN1/1							

10/8/07



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

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LINE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00040	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000041 Peoples - Combee Road GZN1/1	SEQUENT 40512			09/24/2007 09/24/2007	3,995	0.02160	86.29
1.00041	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CONS BASE 40053			09/22/2007 09/30/2007	35,091	0.02160	757.98
1.00042	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			09/23/2007 09/26/2007	13	0.02160	0.28
1.00043	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	SEQUENT 40512			09/25/2007 09/25/2007	4,934	0.02160	106.57
1.00044	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9001744 FP&L Martin Plant GZN1/1	NOBLE 46703			09/25/2007 09/25/2007	1,776	0.02160	38.36
1.00045	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	8205175 Destin	8205219 CFG - Baseball City	CONS BASE 40053			09/25/2007 09/30/2007	60	0.02160	1.32

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Sep, 2007

Invoice Identifier: 65761

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00046	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000020 Peoples - Reunion	CONS BASE 40053			09/25/2007 09/30/2007	6,600	0.02160	142.56
1.00047	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000041 Peoples - Combee Road	CONS BASE 40053			09/25/2007 09/30/2007	6,000	0.02160	129.60
1.00048	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	SEQUENT 40512			09/26/2007 09/26/2007	987	0.02160	21.32
1.00049	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	NOBLE 46709			09/26/2007 09/26/2007	1,495	0.02160	32.29
1.00050	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	NOBLE 46709			09/26/2007 09/26/2007	10,000	0.02160	216.00
1.00051	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	SEQUENT 46724			09/27/2007 09/27/2007	1,613	0.02160	34.84

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Sep, 2007
 Invoice Identifier: 65761
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00052	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205179	9000040	NOBLE 46723			09/27/2007	952	0.02160	20.56
	26822 22314 (Price Tier: 1)	DEFS Mobile Bay	Peoples - S. Hills				09/27/2007			
1.00053	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205179	9001744	NOBLE 46723			09/27/2007	10,000	0.02160	216.00
	26822 22314 (Price Tier: 1)	DEFS Mobile Bay	FP&L Martin Plant				09/27/2007			
1.00054	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205164	9000541	IMBAL.GAS			09/28/2007	3	0.02160	0.06
	26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				09/30/2007			
1.00055	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175	9000040	SEQUENT 40512			09/28/2007	7,404	0.02160	159.93
	26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				09/30/2007			
1.00056	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00160)	8205175	9001744	SEQUENT 40512			09/28/2007	1,878	0.02160	40.56
	26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				09/30/2007			
1.00057	1 Current Business (Transportation)	8205179	9001744	NOBLE 46757			09/28/2007	28,122	0.02160	607.44

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

LINE

Invoice Identifier: 65761
 Accounting Period: Sep, 2007
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	FP&L Martin Plant				09/30/2007			
1.00058	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)	GZN1/1	GZN1/1		9000541		09/30/2007	132	0.93000	122.76 ✓
1.00059	828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)		Peoples - Vandolah GZN1/1 9000020 Peoples - Reunion GZN1/1				09/01/2007 09/30/2007	1,050,000	0.55720	585,060.00 ✓
Contract Total Amount:								1,506,488Dth		<u>\$595,040.20</u> ✓

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 65761
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: FT
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Accounting Period: Sep, 2007
 Service Requester Contract Number: 9053606
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 10/10/2007
 Net Due Date: 10/22/2007
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00160) (Price Tier: 1)	9000040	9003540	SUSPENSE CLAIM			08/29/2007	47	0.00710	0.34
		Peoples - S. Hills	Peoples Port Manatee				08/29/2007			
		GZN1/1	GZN1/1							
2.00002	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00160) (Price Tier: 1)	9000040	9001744	IMB TO FPL 46400			09/05/2007	1,000	0.00710	7.10
		Peoples - S. Hills	FP&L Martin Plant				09/05/2007			
		GZN1/1	GZN1/1							
2.00003	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00160) (Price Tier: 1)	9000040	9003540	SUSPENSE CLAIM			09/13/2007	1,069	0.00710	7.59
		Peoples - S. Hills	Peoples Port Manatee				09/30/2007			
		GZN1/1	GZN1/1							
2.00004	828 Reservation (RES 0.56450) (Price Tier: 1)		8205219		109253901		09/01/2007	30,000	0.56450	16,935.00
			CFG - Baseball City		9000107/CENTRAL FLORIDA		09/30/2007			
			GZN1/1							
Contract Total Amount:								32,116Dth		<u>\$16,950.03</u> ✓

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 65761
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Sep, 2007
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 10/10/2007
 Net Due Date: 10/22/2007
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	825 Cashout Sell (BCS 8.76984) (Price Tier: 1)		GZN1/1				08/01/2007 08/31/2007	47	8.76984	412.18
4.00002	825 Cashout Sell (BCS 7.27050) (Price Tier: 1)		GZN1/1				09/01/2007 09/30/2007	11,738	7.27050	85,341.13
Contract Total Amount:								11,785Dth		<u>\$85,753.31</u> ✓

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 65761
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: OT
 Rate Schedule Description: CLC

Accounting Period: Sep, 2007
 Service Requester Contract Number: 9000386
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 10/10/2007
 Net Due Date: 10/22/2007
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	822 Cashout Majority BUY (MJB 8.70842) (Price Tier: 1)		GZN1/1				08/31/2007 08/31/2007	(8,824)	8.70842	(76,843.10)
Contract Total Amount:								(8,824)Dth		<u>(\$76,843.10)</u> ✓

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 [Handwritten signature]



PEOPLES GAS

INVOICE

COPY

Sent by FAX Only
Attention: Ed McCluskey
(919) 546-2922

Invoice Date: 24-Sep-07
Due Date: 04-Oct-07

Florida Power Corporation d/b/a Progress Energy Florida, Inc.
P. O. Box 1551
Raleigh, NC 27602

Production Month : August 2007

	In Dts VOLUME	X	RATE	=	AMOUNT
CAPACITY SALES:					
TOTAL	465,000		\$0.5500		\$255,750.00
LESS CAPACITY RELEASE-GULFSTREAM PIPELINE	(465,000)		\$0.5396		-\$250,914.00
BALANCE DUE	465,000		\$0.0104		<u>\$4,836.00</u>
			<i>Adjustment: Credit to Expense</i>		
AMOUNT DUE PEOPLES GAS SYSTEM					<u><u>\$4,836.00</u></u>

For Payment by Check:
Peoples Gas System
P. O. Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting Services
Plaza 7

For further information, please call Ed Elliott at (813)228-4149, FAX # (813)228-4194.

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PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR September 2007
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN October 2007

24-Oct-07

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	1,443,001.7	0.01014	\$14,632.04

193

PEOPLES GAS SYSTEM
UNBUNDLED CAPACITY SALES
IN THERMS
FOR October 2007

07-Nov-07

H:\GAS_ACCT\PGA\Unbundled Capacity Sales,2007.xls]Oct'07

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
1 Interconn	620,000.0	0.05500	\$34,100.00
2 Totals	620,000.0		\$34,100.00

181

PEOPLES GAS SYSTEM
 OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION
 FOR September 2007
 IN DTH'S

13-Nov-07

H:\GAS_ACCT\PGA\[Okaloosa Gas Costs Payable-for Calendar Year 2007.xls]Sept07act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Sept'07	22,500	1.40000	\$31,500.00
2	OKALOOSA	ACTUAL	Sept'07	22,500	1.40000	\$31,500.00
3	GRAND TOTAL	ACCRUAL	Sept'07	22,500		\$31,500.00
4	GRAND TOTAL	ACTUAL	Sept'07	22,500		\$31,500.00
5	GRAND TOTAL	DIFFERENCE	Sept'07	0		\$0.00

185



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Billing Date: 10/10/07

Invoice #: 177

Service Period: THROUGH SEPTEMBER 30, 2007

Due Date: 10/25/07

COPY

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	30	<u>\$ 31,500.00</u>

CE

01-90-000-804-02-00-0

ok To Pay
Ed Elliott

CE 10/16/07

COPY

186

PEOPLES GAS SYSTEM
 PARK AND LOAN FEES PAYABLE-RECONCILIATION
 FOR September 2007
 IN DTH'S

15-Nov-07

H:\GAS_ACCT\PGA\[Bay Gas Storage Fees Payable-for Calendar Year 2007.xls]Oct'07est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	ACCRUAL	Sept'07	0	0.25000	\$0.00
2	BAY GAS STORAGE	ACTUAL	Sept'07	14,170	0.25000	\$3,542.50
3	GRAND TOTAL	ACCRUAL	Sept'07	0		\$0.00
4	GRAND TOTAL	ACTUAL	Sept'07	14,170		\$3,542.50
5	GRAND TOTAL	DIFFERENCE	Sept'07	14,170		\$3,542.50

196-A

BAY GAS STORAGE CO., LTD.
16945 Northchase Drive, Suite 1910
Houston, Texas 77060

TELEPHONE: 281-423-2700
FAX: 281-875-0705

SEPTEMBER 17, 2007

TECO PEOPLES GAS *SYSTEM*
ATTN: ED ELLIOTT
P. O. BOX 2562
TAMPA, FL 33601

INVOICE NUMBER:
TEC 200709

CUSTOMER NUMBER BGSC - 0035
DETAIL OF BILLING FOR THE MONTH OF SEPTEMBER 2007

	DATE	<i>Delivery</i> MMBTU	RATE	BILLING
INTERRUPTIBLE STORAGE	9/9/07	14,170	0.250	\$ 3,542.50
TOTAL CURRENT BILLING				\$ 3,542.50
PAST DUE				0.00
TOTAL DUE				\$ 3,542.50 ✓

COPY

	PAL MMBTU
BEGINNING INVENTORY	529
PLUS:	
GAS SENT FOR INJECTION	14,170
LESS:	
FUEL CHARGE ON INJECTION	0
GAS WITHDRAWN	0
ENDING INVENTORY	<u>14,699</u>

By Check to:
Bay Gas Storage Co., Ltd
Attention: Lorna Hodges
P. O. Box 1368
Mobile, Alabama 36633

By Wire Transfer to: *wire*
10/26/07

01-90-000-232-02-00-0
[Signature]

PAYMENT IS DUE IN OUR OFFICE NO LATER THAN SEPTEMBER 28, 2007.
PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.

196-B

PEOPLES GAS SYSTEM
 MARLIN TRANSPORT COSTS PAYABLE-RECONCILIATION
 FOR September 2007
 IN DTH'S

07-Nov-07

H:\GAS_ACCT\PGA\[Marlin Transport Gas Costs Payable-for Calendar Year 2007.xls]Sept07act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	Sept'07			\$282,162.81
2		ACTUAL	Sept'07			\$282,162.81
3	GRAND TOTAL	ACCRUAL	Sept'07			\$282,162.81
4	GRAND TOTAL	ACTUAL	Sept'07			\$282,162.81
5	GRAND TOTAL	DIFFERENCE	Sept'07			\$0.00

197
~~187~~

invoice

Martin Gas Transport, Inc
MARLIN CNG SERVICES
 2328 DESTINY WAY SUITE A100
 ODESSA, FL 33556

INVOICE NUMBER: 8/20 - 9/20

Voice: 727-375-5007
 Fax: 727-375-1228

PAGE: 4

SOLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

COPY

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	9/20/07	9/30/07

DESCRIPTION	AMOUNT
Jacksonville & St. Augustine Bi-weekly 422 miles x 2 x \$1.75 per mile	1,477.00
Citrus Park 52 miles x 2 x \$1.75	182.00
Ocala Villages & Eustis 254 miles x 4 x \$1.75 per mile	1,778.00
Trailer Change Out see attached Project Trip Log	73,070.50

Subtotal	282,162.81
Sales Tax	
Total Invoice Amount	\$282,162.81
Payment/Credit Applied	
TOTAL DUE	\$282,162.81
Check/Credit Memo No:	

188

Marlin Gas Transport, Inc

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

invoice

INVOICE NUMBER: 8/20 - 9/20

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

COPY

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	9/20/07	9/30/07

DESCRIPTION	AMOUNT
Jumbo Tube Trailers	
(2) Jumbo Tube Trailers (Celebration)	15,400.00
(2) Jumbo Tube Trailers (Ocala-Villages)	15,400.00
(2) Portable Regulation Units with Remote Monitoring \$550 each/month + \$120 each/month	1,340.00
(1) Safety Regulation Unit \$725 per month + \$120 per month	845.00
1mmcf/day Compression and Drying	6,930.00
Compressor Operator filled 38 loads x 1.25 hours x \$110	5,225.00
(1) CNG Operator and Vehicle	6,538.00
Administrative Costs	220.00
Additional Trailer Costs	
(2) Jumbo Tube Trailers (Eustis) \$2,200 per week for 4 weeks	17,600.00
(2) Jumbo Tube Trailers (Don Garlits - Ocala) \$2,200 per week for 4 weeks	17,600.00

RECEIVED
 SEP 24 2007
 ACCOUNTS PAYABLE

01-90-000-804-03-00-0
 SP 60704-00
RHJ

Subtotal
 Sales Tax
 Total Invoice Amount
 Payment/Credit Applied
TOTAL DUE

Continued
 Continued
 Continued
Continued

Check/Credit Memo No:

invoice

Marlin Gas Transport, Inc

MARLIN CNG SERVICES

2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: 8/20 - 9/20

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

COPY

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	9/20/07	9/30/07

DESCRIPTION	AMOUNT
(4) Jumbo Tube Trailers (Ocala Villages) \$314.29 per day for 1 day each	1,257.16
(4) Jumbo Tube Trailers (Flagler Hospital - St. Augustine) \$2,200 per week for 1 week	8,800.00
(3) Jumbo Tube Trailers (Restaurant - St. Augustine) \$2,200 per week for 1 week	6,600.00
(1) Jumbo Tube Trailer (Duvall Jacksonville) \$2,200 per week for 4 weeks	8,800.00
(2) Jumbo Tube Trailers (Citrus Park - Tampa) \$314.29 per day for 16 days	10,057.28
(4) Jumbo Tube Trailers (Summer Glenn) \$2,200 per week for 3 weeks and 4 days	31,428.64
Project Change Out Shuttles	
(1) Change Out Shuttle in Eustis and Don Garlits \$2,200 per week for 4 weeks	8,800.00
(3) Change Out Shuttles in St. Augustine - Flager Hospital \$2,200 per week for 1 week	6,600.00
(1) Change Out Shuttle in St. Augustine - Restaurant \$2,200 per week for 1 week	2,200.00
(1) Change Out Shuttle in Citrus Park - Tampa & Celebration \$2,200 per week for 4 weeks	8,800.00
(1) Change Out Shuttle in Duvall - Jacksonville \$2,200 per week for 4 weeks	8,800.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	TOTAL DUE
	Continued

200 1912

Marlin Gas Transport, Inc

MARLIN CNG SERVICES

2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

invoice

INVOICE NUMBER:

8/20 - 9/20

Voice: 727-375-5007

Fax: 727-375-1228

PAGE:

3

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

COPY

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	9/20/07	9/30/07

DESCRIPTION	AMOUNT
(1) Change Out Shuttle in Summer Glenn \$2,200 per week for 3 weeks and 4 days Additional Project Safety Regulation Units with Remote Monitoring	7,857.16
(1) Eustis, FL 1,025 per month	1,025.00
(2) Ocala Villages \$1,025 per month (1) at \$36.61 for 1 day	1,061.61
(1) Don Garlits \$1,025 per month	1,025.00
(1) St. Augustine - Flagler Hospital \$256.25 per week for 1 week	1,025.00
(1) St. Augustine - Restaurant \$256.25 per week for 1 week	1,025.00
(1) Duvalle - Jacksonville \$1,025 per month	1,025.00
(1) Citrus Park - Tampa \$33.06 per day x 16 days	528.96
(1) Summer Glenn \$33.06 per day for 25 days	826.50
Safety Checks	
Summer Glenn & Don Garlits 145 miles x 4 x \$1.75 per mile	1,015.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	TOTAL DUE
	Continued

Handwritten signature and date: 7/27/07



8504 Jade Acres Rd.
Pensacola, Florida 32526
Office 850-944-3863
Fax 850-944-9512

COPY

Invoice

Peoples Gas System
Attn: Fran McGurk
702 Franklin Street
Tampa, Fl. 31602

Date 9/28/07
Invoice # 870906

SP 73163-10

Re: Odorant Delivery on 9/25/07 to Jacksonville properties.

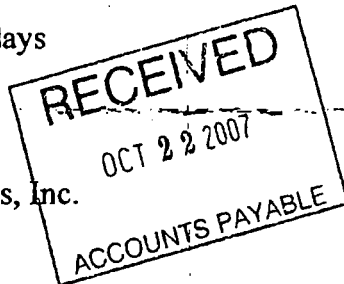
Palatka Gate	910.6 lbs.
Main Gate	2,243.8 lbs.
McClenny Gate	338.0 lbs.
Baldwin Gate	<u>8,300.0 lbs.</u>
Total Pounds	11,792.4 lbs.
	<u>X \$3.85 per pound</u>
Total this Invoice	\$45,400.74

Mercaptans, mixture, liquid, Flammable, N.O.S.
(Butyl Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336
PGII, Flash Point <0 F, Marine Pollutant
Gas Odorant, ERG 2000 Guide #130
In case of emergency call ChemTrek 800-424-9300

Terms: Net Due 30 days

Remit to:

Odorization Solutions, Inc.
8504 Jade Acres Rd.
Pensacola, Fl. 32526
850-944-3863 office



0150-000804-03-00-0

MFa

202 192



8504 Jade Acres Rd.
Pensacola, Florida 32526
Office 850-944-3863
Fax 850-944-9512

Invoice

Peoples Gas System
Attn: Fran McGurk
702 Franklin Street
Tampa, Fl. 31602

Date 9/23/07
Invoice # 870905

SP 73163-10

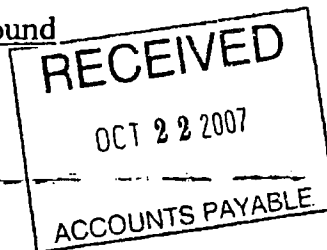
Re: Odorant Deliveries 9/17 & 9/18/07

Ft. Myers Gate	1,853.8 lbs.
Bradenton 63 rd St.	1,412.3 lbs.
Lockwood Ranch	1,239.1 lbs.
Port Manatee	1,011.7 lbs.
Manatee	2,044.2 lbs.
S.W. Gate	922.5 lbs.
Westchase (New Gate Sta.)	1,103.7 lbs.
North Gate	1,201.2 lbs.
Brandon	880.1 lbs.
Total Odorant Delivered	11,668.6 lbs.

X \$3.85 per pound

Total this Invoice \$44,924.11

Mercaptans, mixture, liquid, Flammable, N.O.S.
(Butyl Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336
PGII, Flash Point <0 F, Marine Pollutant
Gas Odorant, ERG 2000 Guide #130
In case of emergency call ChemTrek 800-424-9300



Terms: Net Due 30 days

Remit to:

Odorization Solutions, Inc.
8504 Jade Acres Rd.
Pensacola, Fl. 32526
850-944-3863 office

01-90.000-804-03-00-0
MF

193
202

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S

10-Oct-07

FOR September 2007

H:\GAS_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2007..xls]Sept07Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Aug'07	ACCRUED-Comm.	(411,801)	6.13800	(2,527,634.53)
2	Aug'07	ACTUAL-Comm.	(411,801)	6.13800	(\$2,527,634.53)
3	Sept'07	ACCRUED-Comm.	(242,248)	5.86200	(1,420,057.78)
4	Sept'07	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(654,049)		(3,947,692.31)
6	GRAND TOTAL	ACTUAL-Comm.	(411,801)		(\$2,527,634.53)
7	GRAND TOTAL	DIFF.-Comm.	242,248		\$1,420,057.78

~~10/20/07~~ 204

FLORIDA GAS TRANSMISSION COMPANY, LLC
A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 10/04/2007 08:16:48 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-989-2094	
Acct Month: 092007	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(120,040)	5,604	1,948	(118,092)	5,604	6,089,714	3,645,989	9,856,078	(112,488)	0	1.00	
NO NOTICE	(299,313)	0	0	(299,313)	0	0	0	0	(299,313)	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT Market	(112,488)	1.00	6.1380	0.0000	0.0000	(690,451.34)	
CASH-IN-CASH-OUT No Notice	(299,313)	1.00	6.1380	0.0000	0.0000	(1,837,183.19)	
Total Amount:						(2,527,634.53)	

105-205



Florida Gas
Transmission Company
5444 Westheimer Road
Houston, TX 77056-5306

PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELEC
ATTN: ED ELLIOTT P-7
PO BOX 2562
TAMPA, FL 33601-2562

VENDOR NO.	CHECK NO.	DATE
		10/04/2007

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
	09/10/2007		\$2,527,634.53	\$0.00	\$2,527,634.53
		TOTAL:	\$2,527,634.53	\$0.00	\$2,527,634.53

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK



Florida Gas
Transmission Company
5444 Westheimer Road
Houston, TX 77056-5306

PAY IN U.S. DOLLARS

*****2,527,634 AND 53/100 DOLLARS*****

TO THE ORDER OF

PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELEC
ATTN: ED ELLIOTT P-7
PO BOX 2562
TAMPA, FL 33601-2562

CHECK DATE
10/04/2007

CHECK AMOUNT
\$2,527,634.53



AUTHORIZED SIGNATURE
VOID AFTER 60 DAYS

196 206

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR August 2007
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN September 2007

06-Nov-07

H:\GAS_ACCT\PGA\[Cashouts,ITS for Calendar Year 2007.xls]Sept07_August07Act

(A) <u>Description</u>	(C) Imbalance Volumes <u>After Bookouts</u>	(D) Average <u>Rate</u>	(E) Amount Due <u>ITS Customers</u>
ITS Customers	696,239.7	0.55081	\$383,492.58

197 207

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR September 2006
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN October 2007

30-Oct-07

H:\GAS_ACCT\PGA\[Cashouts,NCTS for Calendar Year 2007.xls]Oct_Sep07Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	11,790.4	0.60000	\$7,074.24
2 Infinite Energy	112,225.3	0.60000	\$67,335.18
3 interconn	74,167.3	0.60000	\$44,500.38
4 Mirabito	11,304.9	0.60000	\$6,782.94
5 Peninisula Energy	7,151.1	0.60000	\$4,290.66
6 Spark Energy	132.7	0.60000	\$79.62
7 Southstar	0.1	0.60000	\$0.06
8 TOTAL	216,771.8		\$130,063.08

198208