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November 19, 2007

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 070001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of October 2007.

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Sincerely,

Damaris Rodriguez per JT Butler

John T. Butler

Copy to: All parties of record

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CERTIFICATE OF SERVICE

Docket No. 070001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 19th day of November, 2007, to the following:

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By: Damaris Rodriguez *for*
John T. Butler *JT Butler*

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: **OCTOBER** **2007**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	564,280,394	524,304,978	39,975,416	7.6	8,863,138	8,816,642	46,496	0.5	6.3666	5.9468	0.4198	7.1
1a Incremental Hedging Implementation Costs	24,572	36,253	(11,681)	(32.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,225,008	1,502,983	(277,975)	(18.5)	1,319,782	1,500,512	(180,730)	(12.0)	0.0928	0.1002	(0.0074)	(7.4)
3 Coal Car Investment	254,505	259,875	(5,370)	(2.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(5,797,633)	(5,883,116)	85,483	(1.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	559,986,846	520,220,973	39,765,873	7.6	8,863,138	8,816,642	46,496	0.5	6.3182	5.9004	0.4178	7.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	31,525,070	24,683,677	6,841,393	27.7	997,389	1,012,270	(14,881)	(1.5)	3.1608	2.4384	0.7224	29.6
7 Energy Cost of Florida Economy/OS Purchases (A9)	4,316,593	3,721,154	595,439	16.0	62,191	47,939	14,252	29.7	6.9409	7.7623	(0.8214)	(10.6)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	4,288,582	7,397,700	(3,109,118)	NA	67,841	108,790	(40,949)	NA	6.3215	6.8000	(0.4785)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	12,535,471	15,323,000	(2,787,529)	(18.2)	401,399	439,710	(38,311)	(8.7)	3.1229	3.4848	(0.3619)	(10.4)
12 TOTAL COST OF PURCHASED POWER	52,665,715	51,125,531	1,540,185	3.0	1,528,820	1,608,709	(79,889)	(5.0)	3.4449	3.1780	0.2669	8.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	612,652,561	571,346,504	41,306,057	7.2	10,391,958	10,425,351	(33,393)	(0.3)	5.8954	5.4804	0.4150	7.6
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,895,641)	(4,921,156)	3,025,515	(61.5)	(31,166)	(58,290)	27,124	(46.5)	6.0824	8.4425	(2.3601)	(28.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(237,910)	(0)	(237,910)	N/A	(45,449)	(0)	(45,449)	N/A	0.5235	0.0000	0.0000	NA
17 Revenues from Off-System Sales (A6)	(331,476)	(526,914)	195,438	(37.1)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,465,027)	(5,448,070)	2,983,043	(54.8)	(76,615)	(58,290)	(18,325)	31.4	3.2174	9.3465	(6.1291)	(65.6)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	610,187,535	565,898,434	44,289,100	7.8	10,315,343	10,367,061	(51,718)	(0.5)	5.9153	5.4586	0.4567	8.4
21 Net Unbilled Sales *	(7,347,572)	(23,370,719)	16,023,147	NA	(124,213)	(428,145)	303,932	NA	(0.0765)	(0.2412)	0.1647	NA
22 Company Use *	687,547	608,352	79,195	NA	11,623	11,145	478	NA	0.0072	0.0063	0.0009	NA
23 T & D Losses *	43,723,209	54,723,109	(10,999,900)	NA	739,155	1,002,512	(263,357)	NA	0.4553	0.5647	(0.1094)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	610,187,535	565,898,434	44,289,100	7.8	9,602,125,737	9,690,394,000	(88,268,263)	(0.9)	6.3547	5.8398	0.5149	8.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	3,070,097	2,640,766	429,332	16.3	48,311,904	45,220,000	3,091,904	6.8	6.3547	5.8398	0.5149	8.8
26 Jurisdictional KWH Sales	607,117,437	563,257,669	43,859,768	7.8	9,553,813,833	9,645,174,000	(91,360,167)	(0.9)	6.3547	5.8398	0.5149	8.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	607,445,280	563,561,829	43,883,451	7.8	9,553,813,833	9,645,174,000	(91,360,167)	(0.9)	6.3581	5.8429	0.5152	8.8
28 TRUE-UP **	(7,583,913)	(7,583,913)	0	NA	9,553,813,833	9,645,174,000	(91,360,167)	(0.9)	(0.0794)	(0.0786)	(0.0008)	1.0
29 TOTAL JURISDICTIONAL FUEL COST	599,861,367	555,977,916	43,883,451	7.9	9,553,813,833	9,645,174,000	(91,360,167)	(0.9)	6.2788	5.7643	0.5145	8.9
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									6.2833	5.7685	0.5148	8.9
32 GPIF **	706,508	706,508	0	NA	9,553,813,833	9,645,174,000	(91,360,167)	(0.9)	0.0074	0.0073	0.0001	1.4
33 Fuel Factor Including GPIF									6.2907	5.7758	0.5149	8.9
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.291	5.776	0.515	8.9

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER - DATE

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**FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2007 THROUGH OCTOBER 2007**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	4,878,633,764	4,730,664,211	147,969,554	3.1	83,620,501	82,813,205	807,296	1.0	5.8343	5.7125	0.1218	2.1
1a Incremental Hedging Implementation Costs	311,987	358,385	(46,398)	(12.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	17,201,248	17,542,542	(341,294)	(1.9)	18,535,475	18,804,069	(268,594)	(1.4)	0.0928	0.0933	(0.0005)	(0.5)
3 Coal Car Investment	2,666,821	2,681,137	(14,316)	(0.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(55,673,164)	(52,907,712)	(2,765,452)	5.2	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	4,843,140,656	4,698,338,562	144,802,094	3.1	83,620,501	82,813,205	807,296	1.0	5.7918	5.6734	0.1184	2.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	251,734,041	234,192,777	17,541,264	7.5	9,992,732	9,913,470	79,262	0.8	2.5192	2.3624	0.1568	6.6
7 Energy Cost of Florida Economy/OS Purchases (A9)	19,557,989	18,678,613	879,376	4.7	310,611	286,771	23,840	8.3	6.2966	6.5134	(0.2168)	(3.3)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	36,679,122	46,869,236	(10,190,114)	(21.7)	589,903	729,620	(139,717)	(19.1)	6.2178	6.4238	(0.2060)	(3.2)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	140,920,166	144,850,663	(3,930,497)	(2.7)	4,595,521	4,663,498	(67,977)	(1.5)	3.0665	3.1061	(0.0396)	(1.3)
12 TOTAL COST OF PURCHASED POWER	448,891,318	444,591,289	4,300,029	1.0	15,488,767	15,593,359	(104,592)	(0.7)	2.8982	2.8512	0.0470	1.6
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	5,292,031,974	5,142,929,851	149,102,123	2.9	99,103,286	98,400,582	702,704	0.7	5.3399	5.2265	0.1134	2.2
14 Fuel Cost of Economy and Other Power Sales (A6)	(59,942,067)	(68,312,685)	8,370,618	(12.3)	(1,238,528)	(1,314,517)	75,989	(5.8)	4.8398	5.1968	(0.3570)	(6.9)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,835,958)	(1,439,284)	(396,674)	27.6	(372,642)	(250,020)	(122,622)	49.0	0.4927	0.5757	(0.0830)	(14.4)
17 Revenues from Off-System Sales (A6)	(15,801,650)	(16,757,901)	956,251	(5.7)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(77,579,675)	(86,509,870)	8,930,195	(10.3)	(1,611,170)	(1,564,537)	(46,633)	3.0	4.8151	5.5294	(0.7143)	(12.9)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	5,214,452,299	5,056,419,978	158,032,321	3.1	97,492,116	96,836,045	656,071	0.7	5.3486	5.2216	0.1270	2.4
21 Net Unbilled Sales *	32,947,323	12,193,461	20,753,862	NA	615,999	233,520	382,479	NA	0.0369	0.0137	0.0232	NA
22 Company Use *	5,813,559	5,742,627	70,932	NA	108,693	109,978	(1,285)	NA	0.0065	0.0064	0.0001	NA
23 T & D Losses *	(1,750,761,962)	(1,711,801,377)	(38,960,585)	NA	(32,733,088)	(32,783,081)	49,993	NA	(1.9603)	(1.9218)	(0.0385)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	5,214,452,299	5,056,419,978	158,032,321	3.1	89,311,748,301	89,071,105,011	240,643,345	0.3	5.8385	5.6768	0.1616	2.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	27,698,909	26,032,918	1,665,991	6.4	475,034,224	458,619,295	16,414,984	3.6	5.8385	5.6768	0.1616	2.8
26 Jurisdictional KWH Sales	5,186,753,390	5,030,387,060	156,366,329	3.1	88,836,714,077	88,612,485,716	224,228,361	0.3	5.8385	5.6768	0.1616	2.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,189,558,919	5,033,107,593	156,451,326	3.1	88,836,714,077	88,612,485,716	224,228,361	0.3	5.8417	5.6799	0.1618	2.8
28 TRUE-UP **	(75,839,132)	(75,839,132)	0	NA	88,836,714,077	88,612,485,716	224,228,361	0.3	(0.0854)	(0.0856)	0.0002	(0.3)
29 TOTAL JURISDICTIONAL FUEL COST	5,113,719,787	4,957,268,461	156,451,326	3.2	88,836,714,077	88,612,485,716	224,228,361	0.3	5.7563	5.5943	0.1620	2.9
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.7605	5.5984	0.1621	2.9
32 GPIF **	7,065,082	7,065,082	0	NA	88,836,714,077	88,612,485,716	224,228,361	0.3	0.0080	0.0080	0.0000	NA
33 Fuel Factor Including GPIF									5.769	5.606	0.1621	2.9
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.769	5.606	0.163	2.9

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: October 2007										
CURRENT MONTH					PERIOD TO DATE					
LINE NO.		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 564,280,394	\$ 524,304,978	\$ 39,975,416	7.6 %	\$ 4,878,633,764	\$ 4,730,664,210	\$ 147,969,554	3.1 %
	b	Incremental Hedging Costs	24,572	36,253	(11,681)	(32.2) %	311,986	358,384	(46,398)	(12.9) %
	c	Nuclear Fuel Disposal Costs	1,225,008	1,502,983	(277,975)	(18.5) %	17,201,247	17,542,542	(341,295)	(1.9) %
	d	Coal Cars Depreciation & Return	254,505	259,875	(5,370)	(2.1) %	2,666,821	2,681,136	(14,315)	(0.5) %
	e	Gas Pipelines Depreciation & Return	0	0	0	N/A	0	0	0	N/A
2	a	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
3	a	Fuel Cost of Power Sold (Per A6)	(2,133,551)	(4,921,156)	2,787,605	(56.6) %	(61,778,027)	(69,751,970)	7,973,943	(11.4) %
	b	Gains from Off-System Sales (Per A6)	(331,476)	(526,914)	195,438	(37.1) %	(15,801,650)	(16,757,901)	956,251	(5.7) %
4	a	Fuel Cost of Purchased Power (Per A7)	31,525,070	24,683,677	6,841,393	27.7 %	251,734,041	234,192,777	17,541,264	7.5 %
	b	Energy Payments to Qualifying Facilities (Per A8)	12,535,471	15,323,000	(2,787,529)	(18.2) %	140,920,166	144,850,663	(3,930,497)	(2.7) %
	c	Blank Line	0	-	0	N/A	0	0	0	N/A
5	a	Energy Cost of Economy Purchases (Per A9)	8,605,174	11,118,854	(2,513,680)	N/A	56,237,110	65,547,848	(9,310,738)	(14.2) %
	b	Total Fuel Costs & Net Power Transactions	\$ 615,985,167	\$ 571,781,550	\$ 44,203,617	7.7 %	\$ 5,270,125,458	\$ 5,109,327,690	\$ 160,797,768	3.1 %
Adjustments to Fuel Cost										
6	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (5,815,735)	(5,883,116)	\$ 67,381	(1.1) %	\$ (54,324,496)	(52,960,129)	\$ (1,364,367)	2.6 %
	b	Reactive and Voltage Control Fuel Revenue	(177,595)	0	(177,595)	N/A	(947,729)	(474,031)	(473,698)	99.9 %
	c	Inventory Adjustments	(13,868)	0	(13,868)	N/A	(795,584)	341,368	(1,136,952)	(333.1) %
	d	Non Recoverable Oil/Tank Bottoms	209,565	0	209,565	N/A	394,647	185,081	209,566	113.2 %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 610,187,534	\$ 565,898,434	\$ 44,289,100	7.8 %	\$ 5,214,452,296	\$ 5,056,419,979	\$ 158,032,317	3.1 %
kWh Sales										
1		Jurisdictional kWh Sales	9,553,813,833	9,645,174,000	(91,360,167)	(0.9) %	88,836,714,077	88,612,485,716	224,228,361	0.3 %
2		Sale for Resale (excluding FKEC & CKW)	48,311,904	45,220,000	3,091,904	6.8 %	475,034,224	458,619,295	16,414,929	3.6 %
3		Sub-Total Sales (excluding FKEC & CKW)	9,602,125,737	9,690,394,000	(88,268,263)	(0.9) %	89,311,748,301	89,071,105,011	240,643,290	0.3 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	86,652,245	91,155,000	(4,502,755)	(4.9) %	841,587,928	821,368,000	20,219,928	2.5 %
5		Total Sales	9,688,777,982	9,781,549,000	(92,771,018)	(0.9) %	90,153,336,229	89,892,473,011	260,863,218	0.3 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.49686 %	99.53335 %	(0.03649) %	0.0 %	99.46812 %	99.48511 %	(0.01699) %	0.0 %
SEE FOOTNOTES ON PAGE 2										

		CALCULATION OF TRUE-UP AND INTEREST PROVISION				CALCULATION OF TRUE-UP AND INTEREST PROVISION			
		Company: Florida Power & Light Company				Company: Florida Power & Light Company			
		Month of: October 2007				Month of:			
		CURRENT MONTH				PERIOD TO DATE			
LINE NO.		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 539,424,883	\$ 543,403,378	\$ (3,978,495)	(0.7) %	\$ 5,045,559,260	\$ 5,021,630,866	\$ 23,928,394	0.5 %
Fuel Adjustment Revenues Not Applicable to Period									
2	a Prior Period True-up (Collected)/Refunded This Period	(7,583,913)	(7,583,913)	0	0.0 %	(75,839,132)	(75,839,132)	0	0.0 %
	b GPIF, Net of Revenue Taxes (b)	(705,999)	(705,999)	0	0.0 %	(7,059,995)	(7,059,995)	(0)	0.0 %
	c Other	0	0	0	N/A	0	0	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 531,134,971	\$ 535,113,465	\$ (3,978,494)	(0.7) %	\$ 4,962,660,133	\$ 4,938,731,739	\$ 23,928,394	0.5 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 610,187,534	\$ 565,898,434	\$ 44,289,100	7.8 %	\$ 5,214,452,296	\$ 5,056,419,979	\$ 158,032,317	3.1 %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	610,187,534	565,898,434	44,289,100	7.8 %	5,214,452,296	5,056,419,979	158,032,317	3.1 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.49686 %	99.53335 %	(0.03649) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00054) +(Lines C4b,c,d)	\$ 607,445,280	\$ 563,561,829	\$ 43,883,451	7.8 %	\$ 5,189,558,920	\$ 5,033,107,591	\$ 156,451,329	3.1 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (76,310,309)	\$ (28,448,364)	\$ (47,861,945)	168.2 %	\$ (226,898,787)	\$ (94,375,852)	\$ (132,522,935)	140.4 %
8	Interest Provision for the Month (Line D10)	(1,071,813)	(672,992)	(398,821)	59.3 %	(2,916,859)	(1,935,998)	(980,861)	50.7 %
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(175,185,263)	(89,942,234)	(85,243,029)	94.8 %	(91,006,958)	(91,006,958)	0	0.0 %
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(53,744,558)	(53,744,558)	0	0.0 %	(53,744,558)	(53,744,558)	0	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	7,583,913	7,583,913	(0)	0.0 %	75,839,132	75,839,132	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (298,728,030)	\$ (165,224,234)	\$ (133,503,796)	80.8 %	\$ (298,728,030)	\$ (165,224,234)	\$ (133,503,796)	80.8 %
D Interest Provision									
1	Beginning True-up Amount (Lines C9a+ C9b)	\$ (228,929,821)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Int. (C7+C9a+C9b+C10)	\$ (297,656,217)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (526,586,038)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (263,293,019)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.05000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	4.72000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	9.77000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	4.88500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.40708 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (1,071,813)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES (a) Per filing made September 4, 2007.									
(B) Generation Performance Incentive Factor is ((\$8,478,098) x 99.9280%) - See Order No. PSC-06-1057-FOF-EL.									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: OCTOBER 2007

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	103,516,890	51,494,065	52,022,825	101.0	892,602,708	695,233,252	197,369,456	28.4
2	* LIGHT OIL	1,822,733	131,000	1,691,733	NA	4,958,328	1,887,752	3,070,575	NA
3	COAL	12,442,828	14,409,000	(1,966,172)	(13.6)	123,918,680	128,834,213	(4,915,533)	(3.8)
4	** GAS	440,195,823	451,972,913	(11,777,090)	(2.6)	3,780,551,892	3,829,229,834	(48,677,942)	(1.3)
5	NUCLEAR	6,302,119	6,298,000	4,119	0.1	76,602,155	75,479,159	1,122,996	1.5
6	TOTAL (\$)	564,280,393	524,304,978	39,975,415	7.6	4,878,633,762	4,730,664,210	147,969,553	3.1
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	1,078,528	566,088	512,440	90.5	9,358,647	7,287,464	2,071,183	28.4
8	LIGHT OIL	9,054	645	8,409	NA	25,678	9,134	16,544	NA
9	COAL	567,112	646,867	(79,755)	(12.3)	5,703,059	5,865,493	(162,434)	(2.8)
10	GAS	5,888,662	6,102,530	(213,868)	(3.5)	49,997,644	50,847,047	(849,403)	(1.7)
11	NUCLEAR	1,319,782	1,500,512	(180,730)	(12.0)	18,535,475	18,804,069	(268,594)	(1.4)
12	TOTAL (MWH)	8,863,138	8,816,642	46,496	0.5	83,620,501	82,813,205	807,296	1.0
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	1,715,666	861,714	853,952	99.1	15,076,792	11,656,987	3,419,805	29.3
14	* LIGHT OIL (Bbl)	23,260	1,429	21,831	NA	62,998	23,285	39,712	NA
15	** COAL (TON)	68,928	73,831	(4,903)	(6.6)	669,725	685,178	(15,453)	(2.3)
16	** GAS (MCF)	46,108,088	48,798,014	(2,689,926)	(5.5)	378,092,973	391,872,198	(13,779,225)	(3.5)
17	NUCLEAR (MMBTU)	14,563,684	16,792,872	(2,229,188)	(13.3)	203,820,082	206,920,406	(3,100,324)	(1.5)
18	TOTAL (MMBTU)	78,892,206	77,621,398	1,270,808	1.6	748,772,581	740,577,660	8,194,922	1.1
BTU BURNED (MMBTU)									
19	HEAVY OIL	10,992,854	5,514,973	5,477,881	99.3	96,153,568	74,221,358	21,932,210	29.5
20	LIGHT OIL	132,304	8,329	123,975	NA	343,318	118,282	225,036	NA
21	COAL	5,826,715	6,507,210	(680,495)	(10.5)	58,521,940	59,828,808	(1,306,868)	(2.2)
22	GAS	47,376,649	48,798,014	(1,421,365)	(2.9)	389,933,673	399,488,806	(9,555,133)	(2.4)
23	NUCLEAR	14,563,684	16,792,872	(2,229,188)	(13.3)	203,820,082	206,920,406	(3,100,324)	(1.5)
24	TOTAL (MMBTU)	78,892,206	77,621,398	1,270,808	1.6	748,772,581	740,577,660	8,194,922	1.1
GENERATION MIX (%MWH)									
25	HEAVY OIL	12.17	6.42	5.75	89.6	11.19	8.80	2.39	27.2
26	LIGHT OIL	0.10	0.01	0.09	NA	0.03	0.01	0.02	NA
27	COAL	6.40	7.34	(0.94)	(12.8)	6.82	7.08	(0.26)	(3.7)
28	GAS	66.44	69.22	(2.78)	(4.0)	59.79	61.40	(1.61)	(2.6)
29	NUCLEAR	14.89	17.02	(2.13)	(12.5)	22.17	22.71	(0.54)	(2.4)
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
31	* HEAVY OIL (\$/Bbl)	60.3363	59.7577	0.5786	1.0	59.2038	59.6409	(0.4371)	(0.7)
32	* LIGHT OIL (\$/Bbl)	78.3620	91.6725	(13.3105)	NA	78.7063	81.0700	(2.3637)	NA
33	** COAL (\$/TON)	52.5927	56.5752	(3.9824)	(7.0)	52.1396	28.8702	23.2694	80.6
34	** GAS (\$/MCF)	9.5470	9.2621	0.2849	3.1	9.9990	9.7716	0.2274	2.3
35	NUCLEAR (\$/MMBTU)	0.4327	0.3750	0.0577	15.4	0.3758	0.3648	0.0111	3.0
FUEL COST PER MMBTU (\$/MMBTU)									
36	* HEAVY OIL	9.4167	9.3371	0.0796	0.9	9.2831	9.3670	(0.0839)	(0.9)
37	* LIGHT OIL	13.7769	15.7282	(1.9513)	NA	14.4424	15.9598	(1.5174)	NA
38	COAL	2.1355	2.2143	(0.0788)	(3.6)	2.1175	2.1534	(0.0359)	(1.7)
39	** GAS	9.2914	9.2621	0.0293	0.3	9.6954	9.5853	0.1100	1.1
40	NUCLEAR	0.4327	0.3750	0.0577	15.4	0.3758	0.3648	0.0111	3.0
41	TOTAL (\$/MMBTU)	7.1525	6.7546	0.3979	5.9	6.5155	6.3878	0.1277	2.0
BTU BURNED PER KWH (BTU/KWH)									
42	HEAVY OIL	10,192	9,742	450	4.6	10,274	10,185	90	0.9
43	LIGHT OIL	14,813	12,913	1,700	NA	13,370	12,950	420	NA
44	COAL	10,274	10,060	215	2.1	10,262	10,200	61	0.6
45	GAS	8,045	7,996	49	0.6	7,799	7,857	(58)	(0.7)
46	NUCLEAR	11,035	11,191	(157)	(1.4)	10,996	11,004	(8)	(0.1)
47	TOTAL (BTU/KWH)	8,901	8,804	97	1.1	8,954	8,943	12	0.1
GENERATED FUEL COST PER KWH (#/KWH)									
48	* HEAVY OIL	9.5980	9.0965	0.5015	5.5	9.5377	9.5401	(0.0024)	(0.0)
49	* LIGHT OIL	20.1325	20.3101	(0.1776)	NA	19.3098	20.6684	(1.3587)	NA
50	COAL	2.1941	2.2275	(0.0334)	(1.5)	2.1728	2.1965	(0.0236)	(1.1)
51	** GAS	7.4753	7.4063	0.0690	0.9	7.5615	7.5309	0.0306	0.4
52	NUCLEAR	0.4775	0.4197	0.0578	13.8	0.4133	0.4014	0.0119	3.0
53	TOTAL (#/KWH)	6.3666	5.9468	0.4198	7.1	5.8343	5.7125	0.1218	2.1

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: Oct 2007

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	386	41,519	51.8	100.0	64.8	11,010	#6 OIL	63,975 BBLs	6.394	409,056	3,870,602	9.3225	60.50
2	# 1		91,352					GAS	1,023,179 MCF	1.030	1,053,874	9,791,974	10.7189	9.57
3	# 2	387	42,762	47.1	97.3	61.1	10,954	#6 OIL	65,845 BBLs	6.394	421,013	3,983,678	9.3159	60.50
4	# 2		87,872					GAS	980,562 MCF	1.030	1,009,979	9,384,128	10.6793	9.57
5	FT. MYERS # 2	1423	909,353	90.9	99.7	90.9	7,396	GAS	6,568,147 MCF	1.024	6,725,783	62,492,001	6.8721	9.51
6	#3A	320	25,134	22.0	99.6	88.1	10,607	GAS	260,411 MCF	1.024	266,661	2,477,656	9.8578	9.51
7	#3A		248					#2 OIL	452 BBLs	5.679	2,567	34,753	14.0135	76.89
8	#3B	320	23,322	20.3	99.9	85.3	10,654	GAS	242,668 MCF	1.024	248,492	2,308,841	9.8998	9.51
9	#3B		57					#2 OIL	103 BBLs	5.679	585	7,919	13.8938	76.89
10	LAUDERDALE # 4	432	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
11	# 4		271,180	89.0	100.0	89.0	8,190	GAS	2,154,301 MCF	1.031	2,221,084	20,637,000	7.6101	9.58
12	# 5	442	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13	# 5		214,636	68.9	80.2	81.7	8,987	GAS	1,871,016 MCF	1.031	1,929,017	17,923,286	8.3505	9.58
14	MANATEE # 1	791	187,524	49.7	99.8	49.7	10,058	#6 OIL	287,342 BBLs	6.379	1,832,955	16,905,011	9.0149	58.83
15	# 1		95,499					GAS	998,728 MCF	1.015	1,013,709	9,418,785	9.8627	9.43
16	# 2	775	60,160	18.6	43.9	42.5	10,956	#6 OIL	97,234 BBLs	6.379	620,256	5,720,507	9.5088	58.83
17	# 2		42,263					GAS	494,482 MCF	1.015	501,899	4,663,349	11.0341	9.43
18	# 3	1087	0					#2 OIL	0 BBLs	0.001	0	0	0.0000	0.00
19	# 3		681,740	88.9	96.6	88.9	7,059	GAS	4,741,591 MCF	1.015	4,812,715	44,716,903	6.5592	9.43
20	MARTIN # 1	803	139,763	51.7	100.0	51.7	10,768	#6 OIL	223,918 BBLs	6.433	1,440,464	13,442,087	9.6178	60.03
21	# 1		158,872					GAS	1,721,833 MCF	1.031	1,775,210	16,494,202	10.3821	9.58
22	# 2	780	72,942	24.8	45.9	55.6	9,734	#6 OIL	116,642 BBLs	6.433	750,358	7,002,170	9.5996	60.03
23	# 2		66,581					GAS	589,501 MCF	1.031	607,776	5,647,095	8.4815	9.58
24	# 3		0					#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
24	# 3	450	256,030	83.3	88.6	93.3	7,574	GAS	1,880,870 MCF	1.031	1,939,177	18,017,687	7.0373	9.58
22	# 4		0				0	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
25	# 4	450	295,547	96.1	100.0	96.2	7,484	GAS	2,145,377 MCF	1.031	2,211,884	20,551,519	6.9537	9.58
26	# 8		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
27	# 8	1088	441,666	57.5	77.8	75.4	6,464	GAS	2,769,180 MCF	1.031	2,855,025	26,527,205	6.0062	9.58

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: Oct 2007

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1	PT EVERGLADES	# 1	204	28,556	23.3	100.0	48.2	13,505	#6 OIL	58,261	BBLS	6.420	374,036	3,547,647	12.4235	60.89
2		# 1		5,590					GAS	84,477	MCF	1.031	87,096	809,245	14.4766	9.58
3		# 2	205	-150	0.0	0.0	0.0	0	#6 OIL	0	BBLS	6.420	0	0	0.0000	0.00
4		# 2		-150					GAS	0	MCF	1.031	0	0	0.0000	0.00
5		# 3	348	98,550	64.5	99.8	69.6	10,741	#6 OIL	153,137	BBLS	6.420	983,140	9,324,866	9.4621	60.89
6		# 3		72,254					GAS	825,889	MCF	1.031	851,492	7,911,560	10.9497	9.58
7		# 4	378	90,163	54.3	99.7	67.2	10,706	#6 OIL	141,233	BBLS	6.420	906,716	8,600,004	9.5383	60.89
8		# 4		53,669					GAS	614,167	MCF	1.031	633,206	5,883,376	10.9623	9.58
9	RIVIERA	# 3	268	67,132	48.1	92.6	59.3	10,423	#6 OIL	108,238	BBLS	6.421	694,996	6,731,561	10.0274	62.19
10		# 3		25,677					GAS	264,121	MCF	1.031	272,309	2,530,134	9.8537	9.58
11		# 4	279	48,615	54.2	84.6	64.3	10,880	#6 OIL	76,417	BBLS	6.421	490,674	4,752,542	9.7759	62.19
12		# 4		60,328					GAS	673,705	MCF	1.031	694,590	6,453,720	10.6977	9.58
13	SANFORD	# 3	138	12,680	13.8	100.0	37.8	13,286	#6 OIL	24,939	BBLS	6.371	158,886	1,277,174	10.0724	51.21
14		# 3		1,035					GAS	22,648	MCF	1.030	23,327	216,741	20.9411	9.57
16		# 4	944	605,034	91.3	98.7	91.3	7,439	GAS	4,369,748	MCF	1.030	4,500,840	41,819,145	6.9119	9.57
17		# 5	940	561,362	85.1	93.4	85.1	7,535	GAS	4,106,470	MCF	1.030	4,229,664	39,299,538	7.0007	9.57
		**	*	**			*				*					
18	TURKEY POINT	# 1	385	78,592	34.7	87.2	46.7	10,685	#6 OIL	128,979	BBLS	6.400	825,466	7,933,165	10.0941	61.51
19		# 1		17,480					GAS	195,031	MCF	1.031	201,077	1,868,289	10.6882	9.58
		**	*	**			*				*					
20		# 2	377	109,720	49.7	100.0	57.3	9,622	#6 OIL	169,506	BBLS	6.400	1,084,838	10,425,876	9.5023	61.51
21		# 2		21,499					GAS	172,359	MCF	1.031	177,702	1,651,102	7.6799	9.58
23		# 5	1080	0	86.1	91.6	86.1	7,315	#2 OIL	0	BBLS	5.774	0	0	0.0000	0.00
24		#5		656,051					GAS	4,654,928	MCF	1.031	4,799,231	44,591,618	6.7970	9.58
22	CUTLER	# 5	64	8,716	18.9	98.9	77.9	14,241	GAS	120,391	MCF	1.031	124,123	1,153,278	13.2317	9.58
23		# 6	109	24,829	31.6	100.0	66.5	12,579	GAS	302,933	MCF	1.031	312,324	2,901,930	11.6877	9.58
24	FT MYERS	1-12	552	4,639	1.2	92.8	42.7	14,247	#2 OIL	11,387	BBLS	5.804	66,090	875,526	18.8732	76.89
25	LAUDERDALE	1-12	342	992					#2 OIL	2,934	BBLS	5.537	16,246	232,870	23.4748	79.37
26		1-12		4,862	2.4	96.6	44.0	17,096	GAS	81,311	MCF	1.031	83,832	778,917	16.0205	9.58
27		13-24	342	1,825					#2 OIL	5,464	BBLS	5.537	30,254	433,675	23.7630	79.37
28		13-24		6,385	3.3	98.4	61.8	17,217	GAS	107,754	MCF	1.031	111,094	1,032,220	16.1663	9.58
28	EVERGLADES	1-12	342	380					#2 OIL	1,321	BBLS	5.537	7,314	88,536	23.2990	67.02
30		1-12		1,942	0.9	99.2	44.9	20,239	GAS	38,489	MCF	1.031	39,682	368,702	18.9857	9.58

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: Oct 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		37,816	22.3	88.0	65.5	10,611	GAS	389,590 MCF	1.030	401,278	3,728,438	9.8594	9.57
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		63,236	37.2	99.4	83.4	10,461	GAS	642,230 MCF	1.030	661,497	6,146,239	9.7195	9.57
5 ST JOHNS (1) # 1	(A) 125	(B) 81,761	88.4	92.5	95.4	(B) 9,991	PET COKE / COAL	34,480 TONS	23.692	816,900	1,808,428	2.2118	52.45
6 # 1							COAL ONLY	34,480 TONS	22.896	789,454	1,808,428		52.45
7 # 1		362					#2 OIL	627 BBLs	5.763	3,613	59,178	16.3656	94.40
8 # 2	(A) 120	(B) 75,774	85.1	87.3	96.7	(B) 10,028	PET COKE / COAL	34,448 TONS	22.058	759,854	1,816,683	2.3975	52.74
9 # 2		241					COAL ONLY	34,448 TONS	22.896	788,721	1,806,718		52.45
10 # 2							#2 OIL	420 BBLs	5.763	2,418	39,607	16.4277	94.40
10 SCHERER (1) # 4	(A) 622	(B) 409,577	90.7	93.4	97.2	10,376	COAL	(C) 4,249,961 (2) MMBTU	---	4,249,961	8,817,717	2.1529	2.07
11 # 4		310					#2 OIL	553 BBLs	5.817	3,217	50,668	16.3446	91.62
12 TURKEY POINT # 3	693	178,918	35.9	36.2	89.8	11,578	NUCLEAR	2,071,488 MMBTU	---	2,071,488	1,015,038	0.5673	0.49
13 # 4	693	512,684	102.8	100.0	102.8	11,007	NUCLEAR	5,642,885 MMBTU	---	5,642,885	1,917,923	0.3741	0.34
14 ST LUCIE # 1	839	607,716	100.6	99.5	100.6	10,840	NUCLEAR	6,587,366 MMBTU	---	6,587,366	2,425,184	0.3991	0.37
15 # 2	693	20,464	4.1	4.6	82.6	12,800	NUCLEAR	261,945 MMBTU	---	261,945	943,974	4.6129	3.60
16													
17													
18 SYSTEM TOTALS	21,494	8,863,138	----	----	----	8,901	----	1,738,927 BBLs	----	78,892,206	564,280,393	6.3666	----
19								46,108,088 MCF					
20 *** EXCLUDES PARTICIPANTS								4,249,961 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								68,928 TONS	COAL (C)				
22													
23								14,563,684 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 05 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

MONTH OF OCT 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,307,325	4,704,840	(1,397,515)	(30)	42,060,723	48,034,037	(5,973,314)	(12)
45 U. COST (\$/MMBTU)	2.1339	2.1748	(0.0409)	(1.9000)	2.0688	2.0279	0.0409	2.0000
46 AMOUNT (\$)	7,057,666	10,232,000	(3,174,334)	(31)	87,013,371	97,410,000	(10,396,629)	(11)
47 BURNED								
48 UNITS (MMBTU)	4,249,961	4,704,840	(454,879)	(10)	42,828,464	43,404,622	(576,158)	(1)
49 U. COST (\$/MMBTU)	2.0383	2.1748	(0.1365)	(6.3000)	2.0409	2.0063	0.0346	1.7000
50 AMOUNT (\$)	8,662,729	10,232,000	(1,569,271)	(15)	87,406,916	87,082,000	324,916	0
51 ENDING INVENTORY								
52 UNITS (MMBTU)	8,742,755	4,629,450	4,113,305	89	8,742,755	4,629,450	4,113,305	89
53 U. COST (\$/MMBTU)	2.0384	2.2309	(0.1925)	(8.6000)	2.0384	2.2309	(0.1925)	(8.6000)
54 AMOUNT (\$)	17,821,133	10,328,000	7,493,133	73	17,821,133	10,328,000	7,493,133	73
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	47,290,279	-	47,290,279	100	390,498,337	-	390,498,337	100
59 U. COST (\$/MMBTU)	9.2946	-	9.2946	100.0000	9.6963	-	9.6963	100.0000
60 AMOUNT (\$)	439,541,915	-	439,541,915	100	3,786,402,919	-	786,402,919	100
61 BURNED								
62 UNITS (MMBTU)	47,376,649	48,798,021	(1,421,372)	(3)	390,470,188	407,383,180	(16,912,992)	(4)
63 U. COST (\$/MMBTU)	9.2914	9.2621	0.0293	0.3000	9.6961	10.0809	(0.3848)	(3.8000)
64 AMOUNT (\$)	440,195,823	451,972,913	(11,777,090)	(3)	3,786,057,367	4,106,786,392	(320,729,025)	(8)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	850,000	-	850,000	100	850,000	-	850,000	100
67 U. COST (\$/MMBTU)	7.5595	-	7.5595	100.0000	7.5595	-	7.5595	100.0000
68 AMOUNT (\$)	6,425,613	-	6,425,613	100	6,425,613	-	6,425,613	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	14,563,684	16,792,871	(2,229,187)	(13)	203,820,082	214,875,292	(11,055,210)	(5)
73 U. COST (\$/MMBTU)	0.4327	0.3750	0.0577	15.4000	0.3758	0.3548	0.0210	5.9000
74 AMOUNT (\$)	6,302,119	6,298,000	4,119	0	76,602,155	76,229,000	373,155	1
75 BURNED	PROPANE							
76 UNITS (GAL)	2,767	100	2,667	>100.0	27,882	1,000	26,882	>100.0
77 UNIT COST (\$/GAL)	2.5988	1.0000	1.5988	159.9000	2.2228	1.0000	1.2228	122.3000
78 AMOUNT (\$)	7,191	100	7,091	>100.0	61,976	1,000	60,976	>100.0
LINES 9 & 23 EXCLUDE	3,527	BARRELS,	\$ 209,565.45	CURRENT MONTH AND	3,537	BARRELS,	\$ 394,647	PERIOD-TO-DATE.
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$ 1,225,008	CURRENT MONTH AND	\$ 17,201,247	PERIOD-TO-DATE.				

SCHEDULE A - NOTES

Oct-07

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(15)	(\$768.16)	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
30	\$1,536.31	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
(117)	(\$7,078.64)	
(102)	(6,310.49)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ 198,621.01	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS) NORMALIZED ADJUSTMENT CTGT #2 OIL (BBL)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
Date of Survey	-	-	2/28/2007	-	-	-
Tons per survey	-	-	325,948.40	-	-	-
Tons per books	-	-	315,149.65	-	-	-
Tons Difference	-	-	10,798.75	-	-	-
Adjustment tons exceeding 3% of survey	-	-	0.3130%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ (10,639.48)	-	-	-

NOTE: MAR-07 Adjustment revised to reflect impact on fuel burned.

SJRPP - COAL

Adjusted Month	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Date of Survey	-	-	8/30/2007	-		
Tons per survey	-	-	619,899.90	-		
Tons per books	-	-	638,190.59	-		
Tons Difference	-	-	(18,290.69)	-		
Adjustment tons exceeding 3% of survey	-	-	0.0000%	-		
Adjustment \$ (20% ownership)	-	-	-	-		

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-07	(137,828)	(292,976.74)
Feb-07	-	-
Mar-07	-	-
Apr-07	247,723	506,313.71
May-07	-	-
Jun-07	-	-
Jul-07	(98,076)	(\$198,019.94)
Aug-07	-	-
Sep-07	-	-
Oct-07	(237,503)	(481,234.98)
Nov-07		
Dec-07		

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
Date of Survey	-	-	2/28/2007	-	-	-
Tons per survey	-	-	112,141.40	-	-	-
Tons per books	-	-	95,717.26	-	-	-
Tons Difference	-	-	16,424.14	-	-	-
Adjustment tons exceeding 3% of survey	-	-	11.6459%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ (107,744.18)	-	-	-

NOTE: MAR-07 Adjustment revised to reflect impact on fuel burned.

SJRPP - PET COKE

Adjusted Month	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Date of Survey	-	-	8/30/2007	-		
Tons per survey	-	-	-	-		
Tons per books	-	-	-	-		
Tons Difference	-	-	-	-		
Adjustment tons exceeding 3% of survey	-	-	-	-		
Adjustment \$ (20% ownership)	-	-	-	-		

Petcoke is no longer being burned at the plant.

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER 2007

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
ST. LUCIE RELIABILITY	OS	58,290	0	58,290	8.443	9.560	4,921,156	5,572,485	526,914	
TOTAL		58,290	0	58,290	8.443	9.560	4,921,156	5,572,485	526,914	
ACTUAL:										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		26,869	0	26,869	0.534	0.534	143,594	143,594	0	
OUC (SL 1)		18,580	0	18,580	0.508	0.508	94,316	94,316	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		627	0	627	6.941	6.941	43,521	43,521	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	200	0	200	4.902	6.175	9,804	12,350	2,547	
CARGILL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	0	0	(346)	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	585	0	585	6.770	8.051	39,607	47,100	7,222	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY AUTHORITY, THE	OS	2,653	0	2,653	6.116	7.524	162,248	199,613	31,178	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	2,450	0	2,450	9.601	10.935	235,217	267,900	32,683	
FLORIDA POWER CORPORATION	OS	4,105	0	4,105	7.035	8.667	288,777	355,760	51,210	
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	682	0	682	4.695	6.064	32,020	41,359	8,133	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	95	0	95	5.325	6.760	5,059	6,422	1,191	
OGLETHORPE POWER CORPORATION	OS	2,225	0	2,225	5.538	6.743	123,220	150,025	25,415	
ORLANDO UTILITIES COMMISSION	OS	300	0	300	7.595	9.000	22,784	27,000	3,178	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	6,552	0	6,552	4.885	6.571	320,049	430,559	65,810	
SEMINOLE ELECTRIC COOPERATIVE, INC.	DF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	(11,088)	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	72	0	72	16.999	37.893	12,239	27,139	(0)	
TAMPA ELECTRIC COMPANY	OS	8,435	0	8,435	5.870	7.089	495,131	597,935	83,952	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	2,055	0	2,055	4.814	6.232	98,926	128,074	28,781	
WILLIAMS ENERGY MARKETING & TRADING	OS	130	0	130	5.416	6.654	7,041	8,650	1,609	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		45,449	0	45,449	0.000	0.000	237,910	237,910	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		31,166	0	31,166	6.082	7.519	1,895,641	2,343,407	331,476	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
SUBTOTAL		76,615	0	76,615	2.785	3.369	2,133,551	2,581,317	331,476	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
TOTAL		76,615	0	76,615	2.785	3.369	2,133,551	2,581,317	331,476	
2007 3-Yr Average Threshold									14,672,897	
YTD Difference of Threshold vs Actual									(3,871,247)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		18,325	0	18,325	(5.658)	(6.191)	(2,787,605)	(2,991,168)	(195,438)	
DIFFERENCE (%)		31.4	0.0	31.4	(67.0)	(64.8)	(56.6)	(53.7)	(37.1)	
PERIOD TO DATE:										
ACTUAL		1,611,170	0	1,611,170	3.837	5.015	61,823,444	80,795,672	15,801,650	
ESTIMATED		1,564,537	0	1,564,537	4.519	5.780	70,698,091	90,432,288	16,577,866	
DIFFERENCE		46,633	0	46,633	(0.682)	(0.765)	(8,874,648)	(9,636,615)	(776,217)	
DIFFERENCE (%)		3.0	0.0	3.0	(15.1)	(13.2)	(12.6)	(10.7)	(4.7)	
* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.										
** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =		\$	-							

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER 2007

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	GAIN ON ECONOMY ENERGY SALES
			\$		cents/KWH		
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
<hr/>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 2007

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		691,915	0	0	691,915	2.182	15,097,000
ST. LUCIE RELIABILITY		74	0	0	74	0.000	0
SJRPP		277,762	0	0	277,762	2.258	6,273,000
PPAs		42,519	0	0	42,519	7.793	3,313,677
TOTAL		1,012,270	0	0	1,012,270	2.438	24,683,677
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	689,687	0	0	689,687	2.139	14,751,026
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0		(277,175)
		689,687	0	0	689,687	2.099	14,473,851
FMPA (SL2)		1,180	0	0	1,180	0.525	6,192
PRIOR MONTH ADJUSTMENT		46	0	0	46		74
		1,226	0	0	1,226	0.511	6,266
OUC (SL2)		816	0	0	816	0.493	4,024
PRIOR MONTH ADJUSTMENT		32	0	0	32		1,041
		848	0	0	848	0.597	5,065
JACKSONVILLE ELECTRIC AUTHORITY	UPS	223,383	0	0	223,383	2.696	6,023,002
PRIOR MONTH ADJUSTMENT		(26,584)	0	0	(26,584)		(362,298)
		196,799	0	0	196,799	2.876	5,660,704
CONSTELLATION ENERGY		2,304	0	0	2,304	8.488	195,574
RELIANT - INDIAN RIVER		55,038	0	0	55,038	13.753	7,569,458
RELIANT - SHADY HILLS		0	0	0	0	0.000	0
SOUTHERN COMPANY - DESOTO		0	0	0	0	0.000	0
SOUTHERN COMPANY - OLEANDER		22,655	0	0	22,655	7.932	1,797,076
WILLIAMS POWER		28,832	0	0	28,832	6.302	1,817,076
ST. LUCIE PARTICIPATION SUB-TOTAL		2,074	0	0	2,074	0.546	11,331
TOTAL		997,389	0	0	997,389	3.161	31,525,070
<u>CURRENT MONTH</u>							
DIFFERENCE		(14,881)	0	0	(14,881)	0.722	6,841,393
DIFFERENCE%		(1.5)	0.0	0.0	(1.5)	29.6	27.7
<u>PERIOD TO DATE:</u>							
ACTUAL		9,992,732	0	0	9,992,732	2.519	251,734,042
ESTIMATED		9,913,470	0	0	9,913,470	2.362	234,192,778
DIFFERENCE		79,262	0	0	79,262	0.157	17,541,264
DIFFERENCE%		0.8	0.0	0.0	0.8	6.6	7.5

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER 2007

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		439,710	0	0	439,710	3.485	3.485	15,323,000
TOTAL		439,710	0	0	439,710	3.485	3.485	15,323,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		37,633	0	0	37,633	2.420	2.420	910,723
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		37,837	0	0	37,837	2.435	2.435	921,348
CEDAR BAY GENERATING COMPANY		139,939	0	0	139,939	2.265	2.265	3,169,334
ELLIOTT ENERGY SYSTEMS, INC.		17	0	0	17	8.682	8.682	1,476
GEORGIA PACIFIC CORPORATION		71	0	0	71	7.273	7.273	5,164
INDIANTOWN COGENERATION LP.		135,695	0	0	135,695	3.811	3.811	5,171,857
MM TOMOKA FARMS		2,241	0	0	2,241	6.652	6.652	149,067
OKEELANTA POWER LIMITED PARTNERSHIP		21,907	0	0	21,907	6.904	6.904	1,512,559
SOLID WASTE AUTHORITY OF PALM BEACH		24,294	0	0	24,294	2.198	2.198	534,075
TROPICANA PRODUCTS		1,765	0	0	1,765	9.058	9.058	159,868
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
TOTAL		401,399	0	0	401,399	3.123	3.123	12,535,471
<u>CURRENT MONTH</u>								
DIFFERENCE		(38,311)	0	0	(38,311)	(0.362)	(0.362)	(2,787,530)
DIFFERENCE%		(8.7)	0.0	0.0	(8.7)	(10.4)	-10.4	(18.2)
<u>PERIOD TO DATE:</u>								
ACTUAL		4,595,521	0	0	4,595,521	3.067	3.067	140,920,166
ESTIMATED		4,663,498	0	0	4,663,498	3.106	3.106	144,850,664
DIFFERENCE		(67,977)	0	0	(67,977)	(0.040)	(0.040)	(3,930,498)
DIFFERENCE%		(1.5)	0.0	0.0	(1.5)	(1.3)	(1.3)	(2.7)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER 2007

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	47,939	7.762	3,721,154	9.635	4,618,952	897,798
NON-FLORIDA	OS	108,790	6.800	7,397,700	9.322	10,140,910	2,743,210
TOTAL		156,729	7.094	11,118,854	9.417	14,759,862	3,641,008
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	55,260	6.981	3,857,915	9.039	4,995,140	1,137,225
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	325	13.500	43,874	16.978	55,179	11,305
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	5,166	6.043	312,164	8.033	414,986	102,822
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	1,440	7.128	102,640	8.674	124,898	22,258
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	19,400	6.778	1,314,997	9.388	1,821,218	506,221
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	7,913	6.635	525,006	9.560	756,458	231,452
CONOCO PHILLIPS CO.	OS	53	2.000	1,060	4.579	2,427	1,367
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	6,070	6.839	415,154	8.708	528,563	113,409
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	34,100	5.917	2,017,641	9.351	3,188,599	1,170,958
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	305	4.828	14,724	6.349	19,364	4,639
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		62,191	6.941	4,316,593	8.989	5,590,203	1,273,610
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		67,841	6.322	4,288,582	9.311	6,316,628	2,028,046
TOTAL		130,032	6.618	8,605,174	9.157	11,906,831	3,301,656
<u>CURRENT MONTH:</u>							
DIFFERENCE		(26,697)	(0.477)	(2,513,680)	(0.261)	(2,853,031)	(339,352)
DIFFERENCE (%)		(17.0)	(6.7)	(22.6)	(2.8)	(19.3)	(9.3)
<u>PERIOD TO DATE:</u>							
ACTUAL		900,514	6.245	56,237,110	7.559	68,071,100	11,833,987
ESTIMATED		1,016,391	6.497	66,032,419	7.733	78,594,707	12,562,289
DIFFERENCE		(115,877)	(0.252)	(9,795,309)	(0.174)	(10,523,607)	(728,302)
DIFFERENCE (%)		(11.4)	(3.9)	(14.8)	(2.2)	(13.4)	(5.8)

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of **Oct-07**

Contract	Capacity MW	Term Start	End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	931	7/20/1988	5/31/2010	UPS
JEA - SJRPP	375	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility
 UPS= Unit Power Sales Agreement with Southern Company
 JEA = SJRPP Purchased Power Agreements

2007 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	9,713,891	9,365,000	9,712,500	9,712,500	9,712,500	9,712,500	9,712,500	9,712,500	9,712,500	9,712,500			96,778,891
ICL	10,866,232	10,856,041	10,917,904	10,886,973	10,892,127	10,892,127	10,892,127	10,892,127	10,892,127	10,933,357			108,921,143
SWAPBC	1,990,369	1,889,550	1,890,323	1,889,550	1,991,675	1,991,675	1,991,675	1,991,675	1,991,675	1,991,675			19,609,842
BN-SOC	1,838,925	1,746,000	1,746,000	1,746,000	1,840,050	1,840,050	1,840,050	1,840,050	1,840,050	1,840,050			18,117,225
BN-NEG	280,351	281,930	281,930	281,930	260,855	237,898	267,776	239,842	240,815	241,765			2,615,093
BS-SOC	2,067,719	1,963,078	1,963,078	1,963,078	2,069,085	2,069,085	2,069,085	2,069,085	2,069,085	2,069,085			20,371,459
BS-NEG	85,935	85,245	84,622	83,999	83,376	72,615	71,483	66,295	64,947	77,852			776,367
SoCo	10,974,495	11,190,127	10,629,438	10,513,753	8,475,562	10,123,096	10,185,632	10,431,451	9,758,922	10,295,620			102,578,096
SJRPP	5,409,261	5,828,256	6,401,513	6,209,042	5,339,752	5,754,411	5,694,717	5,842,462	5,594,682	5,779,278			57,853,373
Total	43,227,178	43,205,227	43,627,307	43,286,824	40,664,982	42,693,457	42,725,045	43,085,487	42,164,802	42,941,181	0	0	427,621,489

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Oct-07

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
4	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
5	Williams Power Company, Inc.	Other Entity	March 3, 2006	December 31, 2009
6	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2007 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	372	372	372	320	320	-	-	-	-	-	-	-
2	469	469	-	-	-	-	-	-	-	-	-	-
3	155	155	155	155	155	155	155	155	155	155	-	-
4	566	566	566	566	566	566	566	566	566	567	-	-
5	106	106	106	106	106	106	106	106	106	106	-	-
6	105	105	105	105	105	105	48	48	55	48	-	-
Total	1,773	1,773	1,304	1,252	1,252	932	875	875	882	876	-	-

2007 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	7,021,345	7,021,345	4,249,275	4,152,555	4,350,955	4,475,730	4,318,980	4,318,980	4,338,230	3,382,380	0	0