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November 26, 2007

HAND DELIVERED

RECEIVED-FPSC  
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COMMISSION  
CLERK

Ms. Ann Cole, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 070001-EI

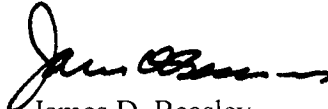
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of October 2007.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

CMP \_\_\_\_\_  
COM \_\_\_\_\_  
CTR \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL 2 \_\_\_\_\_  
OPC \_\_\_\_\_  
RCA 1 \_\_\_\_\_  
SCR \_\_\_\_\_  
SGA \_\_\_\_\_  
SEC \_\_\_\_\_  
OTH \_\_\_\_\_

JDB/pp  
Enclosure

cc: All Parties of Record (w/enc.)  
Bernie Windham (w/cd -Schedules A1-A9)

DOCUMENT NUMBER-DATE

10509 NOV 26 07

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (\*) on this 26<sup>th</sup> day of November 2007 to the following:

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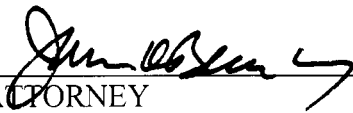
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November 26, 2007  
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\_\_\_\_\_  
ATTORNEY



TAMPA ELECTRIC COMPANY  
DOCKET NO. 070001-EI

**TAMPA ELECTRIC COMPANY  
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1. Schedule A1 - A9 & A12

OCTOBER 2007

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2007

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	74,455,020	69,396,540	5,058,480	7.3%	1,646,875	1,649,180	(2,305)	-0.1%	4.52099	4.20794	0.31305	7.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(10,955)	(8,288)	(2,667)	32.2%	1,646,875	(a) 1,649,180	(a) (2,305)	-0.1%	(0.00067)	(0.00050)	(0.00016)	32.4%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,646,875	(a) 1,649,180	(a) (2,305)	-0.1%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,646,875	(a) 1,649,180	(a) (2,305)	-0.1%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>74,444,065</b>	<b>69,388,252</b>	<b>5,055,813</b>	<b>7.3%</b>	<b>1,646,875</b>	<b>1,649,180</b>	<b>(2,305)</b>	<b>-0.1%</b>	<b>4.52032</b>	<b>4.20744</b>	<b>0.31288</b>	<b>7.4%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	6,889,548	792,700	6,096,848	769.1%	116,468	9,123	107,345	1176.6%	5.91540	8.68903	(2.77363)	-31.9%
7. Energy Cost of Sch. C.X Econ. Purch. (Broker) (A9)	11,257,128	11,558,200	(301,072)	-2.6%	124,033	175,267	(51,234)	-29.2%	9.07591	6.59462	2.48129	37.6%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,514,764	1,738,100	(223,336)	-12.8%	45,778	45,499	279	0.6%	3.30893	3.82008	(0.51115)	-13.4%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>19,661,440</b>	<b>14,089,000</b>	<b>5,572,440</b>	<b>39.6%</b>	<b>286,279</b>	<b>229,889</b>	<b>56,390</b>	<b>24.5%</b>	<b>6.86793</b>	<b>6.12861</b>	<b>0.73932</b>	<b>12.1%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,933,154</b>	<b>1,879,069</b>	<b>54,085</b>	<b>2.9%</b>	<b>0</b>			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	37,195	21,400	15,795	73.8%	1,072	1,079	(7)	-0.7%	3.47001	1.98332	1.48669	75.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	313,917	313,100	817	0.3%	7,440	7,440	0	0.0%	4.21931	4.20833	0.01098	0.3%
17. Fuel Cost of Market Base Sales (A6)	178,427	105,600	72,827	69.0%	4,230	1,673	2,557	152.8%	4.21813	6.31201	(2.09388)	-33.2%
18. Gains on Market Based Sales	108,487	20,400	88,087	431.8%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)</b>	<b>638,026</b>	<b>460,500</b>	<b>177,526</b>	<b>38.6%</b>	<b>12,742</b>	<b>10,192</b>	<b>2,550</b>	<b>25.0%</b>	<b>5.00727</b>	<b>4.51825</b>	<b>0.48902</b>	<b>10.8%</b>
20. Net Inadvertent Interchange					130	0	130	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					4,389	0	4,389	0.0%				
22. Interchange and Wheeling Losses					3,054	300	2,754	918.0%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)</b>	<b>93,467,479</b>	<b>83,016,752</b>	<b>10,450,727</b>	<b>12.6%</b>	<b>1,921,877</b>	<b>1,868,577</b>	<b>53,300</b>	<b>2.9%</b>	<b>4.86334</b>	<b>4.44278</b>	<b>0.42056</b>	<b>9.5%</b>
24. Net Unbilled	(555,297) (a)	(1,737,393) (a)	1,182,096	-68.0%	(11,416)	(39,106)	27,688	-70.8%	4.86335	4.44278	0.42057	9.5%
25. Company Use	147,602 (a)	133,283 (a)	14,319	10.7%	3,035	3,000	35	1.2%	4.86333	4.44277	0.42056	9.5%
26. T & D Losses	3,961,582 (a)	3,049,613 (a)	911,969	29.9%	81,458	68,642	12,816	18.7%	4.86334	4.44278	0.42056	9.5%
27. System KWH Sales	93,467,479	83,016,752	10,450,727	12.6%	1,848,802	1,836,041	12,761	0.7%	5.05557	4.52151	0.53406	11.8%
28. Wholesale KWH Sales	(4,145,311)	(2,789,272)	(1,356,039)	48.6%	(81,995)	(61,689)	(20,306)	32.9%	5.05557	4.52151	0.53406	11.8%
29. Jurisdictional KWH Sales	89,322,168	80,227,480	9,094,688	11.3%	1,766,807	1,774,352	(7,545)	-0.4%	5.05557	4.52151	0.53406	11.8%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	89,399,878	80,297,655	9,102,223	11.3%	1,766,807	1,774,352	(7,545)	-0.4%	5.05997	4.52546	0.53450	11.8%
32. Other	0	0	0	0.0%	1,766,807	1,774,352	(7,545)	-0.4%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,428,574)	(1,276,282)	(152,292)	11.9%	1,766,807	1,774,352	(7,545)	-0.4%	(0.08086)	(0.07193)	(0.00893)	12.4%
34. Other	0	0	0	0.0%	1,766,807	1,774,352	(7,545)	-0.4%	0.00000	0.00000	0.00000	0.0%
35. True-up *	13,148,082	13,148,082	0	0.0%	1,766,807	1,774,352	(7,545)	-0.4%	0.74417	0.74101	0.00316	0.4%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	101,119,386	92,169,455	8,949,931	9.7%	1,766,807	1,774,352	(7,545)	-0.4%	5.72328	5.19454	0.52874	10.2%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	101,192,192	92,235,817	8,956,375	9.7%	1,766,807	1,774,352	(7,545)	-0.4%	5.72740	5.19828	0.52912	10.2%
39. GPIF * (Already Adjusted for Taxes)	(8,316)	(8,316)	0	0.0%	1,766,807	1,774,352	(7,545)	-0.4%	(0.00047)	(0.00047)	(0.00000)	0.4%
<b>40. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>101,183,876</b>	<b>92,227,501</b>	<b>8,956,375</b>	<b>9.7%</b>	<b>1,766,807</b>	<b>1,774,352</b>	<b>(7,545)</b>	<b>-0.4%</b>	<b>5.72693</b>	<b>5.19781</b>	<b>0.52912</b>	<b>10.2%</b>
<b>41. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>5.727</b>	<b>5.198</b>	<b>0.529</b>	<b>10.2%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: OCTOBER 2007

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	735,220,355	754,734,754	(19,514,399)	-2.6%	15,552,978	15,962,468	(409,490)	-2.6%	4.72720	4.72818	(0.00098)	0.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(103,265)	(82,880)	(20,385)	24.6%	15,552,978	(a) 15,962,468	(a) (409,490)	-2.6%	(0.00066)	(0.00052)	(0.00014)	27.9%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	15,552,978	(a) 15,962,468	(a) (409,490)	-2.6%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	15,552,978	(a) 15,962,468	(a) (409,490)	-2.6%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>735,117,090</b>	<b>754,651,874</b>	<b>(19,534,784)</b>	<b>-2.6%</b>	<b>15,552,978</b>	<b>15,962,468</b>	<b>(409,490)</b>	<b>-2.6%</b>	<b>4.72654</b>	<b>4.72766</b>	<b>(0.00113)</b>	<b>0.0%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	56,544,326	14,352,000	42,192,326	294.0%	910,449	193,842	716,607	369.7%	6.21060	7.40397	(1.19337)	-16.1%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	90,890,554	133,197,100	(42,306,546)	-31.8%	1,336,002	2,001,476	(665,474)	-33.2%	6.80317	6.65494	0.14823	2.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	18,600,198	16,516,400	2,083,798	12.6%	506,351	440,409	65,942	15.0%	3.67338	3.75024	(0.07686)	-2.0%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>166,035,078</b>	<b>164,065,500</b>	<b>1,969,578</b>	<b>1.2%</b>	<b>2,752,802</b>	<b>2,635,727</b>	<b>117,075</b>	<b>4.4%</b>	<b>6.03149</b>	<b>6.22468</b>	<b>(0.19318)</b>	<b>-3.1%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>18,305,780</b>	<b>18,598,195</b>	<b>(292,415)</b>	<b>-1.6%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	647,486	289,500	357,986	123.7%	17,317	13,461	3,856	28.6%	3.73904	2.15066	1.58838	73.9%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	3,605,369	3,459,600	145,769	4.2%	72,922	72,960	(38)	-0.1%	4.94414	4.74178	0.20237	4.3%
17. Fuel Cost of Market Base Sales (A6)	2,222,713	1,581,600	641,113	40.5%	45,292	25,806	19,486	75.5%	4.90752	6.12881	(1.22129)	-19.9%
18. Gains on Market Based Sales	498,852	521,500	(22,648)	-4.3%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)</b>	<b>6,974,420</b>	<b>5,852,200</b>	<b>1,122,220</b>	<b>19.2%</b>	<b>135,531</b>	<b>112,227</b>	<b>23,304</b>	<b>20.8%</b>	<b>5.14600</b>	<b>5.21461</b>	<b>(0.06861)</b>	<b>-1.3%</b>
20. Net Inadvertent Interchange					563	0	563	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					32,777	0	32,777	0.0%				
22. Interchange and Wheeling Losses					35,446	4,500	30,946	687.7%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)</b>	<b>894,177,748</b>	<b>912,865,174</b>	<b>(18,687,426)</b>	<b>-2.0%</b>	<b>18,168,143</b>	<b>18,481,468</b>	<b>(313,325)</b>	<b>-1.7%</b>	<b>4.92168</b>	<b>4.93935</b>	<b>(0.01767)</b>	<b>-0.4%</b>
24. Net Unbilled	8,096,834 (a)	3,609,987 (a)	4,486,847	124.3%	138,325	56,076	82,249	146.7%	5.85349	6.43767	(0.58418)	-9.1%
25. Company Use	1,553,189 (a)	1,482,178 (a)	71,011	4.8%	31,589	30,000	1,589	5.3%	4.91687	4.94059	(0.02373)	-0.5%
26. T & D Losses	38,415,591 (a)	45,478,500 (a)	(7,062,909)	-15.5%	776,711	923,035	(146,324)	-15.9%	4.94593	4.92706	0.01887	0.4%
27. System KWH Sales	894,177,748	912,865,174	(18,687,426)	-2.0%	17,221,516	17,472,357	(250,841)	-1.4%	5.19221	5.22463	(0.03241)	-0.6%
28. Wholesale KWH Sales	(33,030,174)	(28,155,231)	(4,874,943)	17.3%	(629,772)	(539,067)	(90,705)	16.8%	5.24478	5.22296	0.02183	0.4%
29. Jurisdictional KWH Sales	861,147,574	884,709,943	(23,562,369)	-2.7%	16,591,744	16,933,290	(341,546)	-2.0%	5.19022	5.22468	(0.03446)	-0.7%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	861,896,772	885,483,802	(23,587,030)	-2.7%	16,591,744	16,933,290	(341,546)	-2.0%	5.19473	5.22925	(0.03452)	-0.7%
32. Other	0	0	0	0.0%	16,591,744	16,933,290	(341,546)	-2.0%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(12,889,641)	(12,762,820)	(126,821)	1.0%	16,591,744	16,933,290	(341,546)	-2.0%	(0.07769)	(0.07537)	(0.00232)	3.1%
34. Other	0	0	0	0.0%	16,591,744	16,933,290	(341,546)	-2.0%	0.00000	0.00000	0.00000	0.0%
35. True-up *	131,480,820	131,480,820	0	0.0%	16,591,744	16,933,290	(341,546)	-2.0%	0.79245	0.77646	0.01598	2.1%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	980,487,951	1,004,201,802	(23,713,851)	-2.4%	16,591,744	16,933,290	(341,546)	-2.0%	5.90949	5.93034	(0.02085)	-0.4%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	981,193,901	1,004,924,827	(23,730,926)	-2.4%	16,591,744	16,933,290	(341,546)	-2.0%	5.91375	5.93461	(0.02086)	-0.4%
39. GPIF * (Already Adjusted for Taxes)	(83,160)	(83,160)	0	0.0%	16,591,744	16,933,290	(341,546)	-2.0%	(0.00050)	(0.00049)	(0.00001)	2.1%
<b>40. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>981,110,741</b>	<b>1,004,841,667</b>	<b>(23,730,926)</b>	<b>-2.4%</b>	<b>16,591,744</b>	<b>16,933,290</b>	<b>(341,546)</b>	<b>-2.0%</b>	<b>5.91325</b>	<b>5.93412</b>	<b>(0.02087)</b>	<b>-0.4%</b>
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.913	5.934	(0.021)	-0.4%

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	74,455,020	69,396,540	5,058,480	7.3%	735,220,355	754,734,754	(19,514,399)	-2.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	529,539	440,100	89,439	20.3%	6,475,567	5,330,700	1,144,867	21.5%
2a. GAINS FROM MARKET BASED SALES	108,487	20,400	88,087	431.8%	498,853	521,500	(22,647)	-4.3%
3. FUEL COST OF PURCHASED POWER	6,889,548	792,700	6,096,848	769.1%	56,544,326	14,352,000	42,192,326	294.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,514,764	1,738,100	(223,336)	-12.8%	18,600,198	16,516,400	2,083,798	12.6%
4. ENERGY COST OF ECONOMY PURCHASES	11,257,128	11,558,200	(301,072)	-2.6%	90,890,554	133,197,100	(42,306,546)	-31.8%
5. TOTAL FUEL & NET POWER TRANSACTION	93,478,434	83,025,040	10,453,394	12.6%	894,281,013	912,948,054	(18,667,041)	-2.0%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(10,955)	(8,288)	(2,667)	32.2%	(103,265)	(82,880)	(20,385)	24.6%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	93,467,479	83,016,752	10,450,727	12.6%	894,177,748	912,865,174	(18,687,426)	-2.0%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,766,807	1,774,352	(7,545)	-0.4%	16,591,744	16,933,290	(341,546)	-2.0%
2. NONJURISDICTIONAL SALES	81,995	61,689	20,306	32.9%	629,772	539,067	90,705	16.8%
3. TOTAL SALES	1,848,802	1,836,041	12,761	0.7%	17,221,516	17,472,357	(250,841)	-1.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9556497	0.9664011	(0.0107514)	-1.1%	0.9634311	0.9691474	(0.0057163)	-0.6%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	103,563,726	104,564,713	(1,000,987)	-1.0%	970,743,595	997,850,548	(27,106,953)	-2.7%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(13,148,082)	(13,148,082)	0	0.0%	(131,480,820)	(131,480,820)	0	0.0%
2b. INCENTIVE PROVISION	8,316	8,316	0	0.0%	83,160	83,160	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,428,574	1,276,282	152,292	11.9%	12,889,641	12,762,820	126,821	1.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	91,852,534	92,701,229	(848,695)	-0.9%	852,235,576	879,215,708	(26,980,132)	-3.1%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	93,467,479	83,016,752	10,450,727	12.6%	894,177,748	912,865,174	(18,687,426)	-2.0%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9556497	0.9664011	(0.0107514)	-1.1%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	89,322,168	80,227,480	9,094,688	11.3%	861,147,574	884,709,943	(23,562,369)	-2.7%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	(0.00000)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	89,399,878	80,297,655	9,102,223	11.3%	861,896,772	885,483,802	(23,587,030)	-2.7%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	(90,328)	0	(90,328)	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS: C6b+C6d+C6e+C6f)	89,399,878	80,297,655	9,102,223	11.3%	861,896,772	885,483,802	(23,587,030)	-2.7%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	2,452,656	12,403,574	(9,950,918)	-80.2%	(9,661,196)	(6,268,094)	(3,393,102)	54.1%
8. INTEREST PROVISION FOR THE MONTH	(205,046)	(251,650)	46,604	-18.5%	(4,567,589)	(5,241,665)	674,076	-12.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(58,180,152)	(63,105,924)	4,925,772	-7.8%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	13,148,082	13,148,082	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(42,784,460)	(37,805,918)	(4,978,542)	13.2%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2007

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>D. INTEREST PROVISION</b>									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(58,180,152)	(63,105,924)	4,925,772	-7.8%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(42,579,414)	(37,554,268)	(5,025,146)	13.4%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(100,759,566)	(100,660,192)	(99,374)	0.1%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(50,379,783)	(50,330,096)	(49,687)	0.1%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.050	6.000	(0.950)	-15.8%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.720	6.000	(1.280)	-21.3%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	9.770	12.000	(2.230)	-18.6%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	4.885	6.000	(1.115)	-18.6%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.407	0.500	(0.093)	-18.6%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	(205,046)	(251,650)	46,604	-18.5%	NOT APPLICABLE				

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	365,112	128,817	236,295	183.4%	3,349,154	1,089,917	2,259,237	207.3%
2 LIGHT OIL	378,034	549,418	(171,384)	-31.2%	5,202,847	6,376,263	(1,173,416)	-18.4%
3 COAL	26,651,960	27,451,975	(800,015)	-2.9%	234,422,428	246,616,473	(12,194,045)	-4.9%
4 NATURAL GAS	47,059,914	41,266,330	5,793,584	14.0%	492,245,926	500,652,101	(8,406,175)	-1.7%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	74,455,020	69,396,540	5,058,480	7.3%	735,220,355	754,734,754	(19,514,399)	-2.6%
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	3,189	1,363	1,826	134.0%	32,034	11,567	20,467	176.9%
9 LIGHT OIL	2,609	3,798	(1,189)	-31.3%	32,318	43,012	(10,694)	-24.9%
10 COAL	975,872	1,011,608	(35,736)	-3.5%	8,548,574	9,023,786	(475,212)	-5.3%
11 NATURAL GAS	665,205	632,411	32,794	5.2%	6,940,052	6,884,103	55,949	0.8%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,646,875	1,649,180	(2,305)	-0.1%	15,552,978	15,962,468	(409,490)	-2.6%
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	5,189	2,116	3,073	145.2%	51,196	17,945	33,251	185.3%
16 LIGHT OIL (BBL)	4,178	10,164	(5,986)	-58.9%	59,926	107,715	(47,789)	-44.4%
17 COAL (TON)	441,818	453,247	(11,429)	-2.5%	3,907,574	4,052,317	(144,743)	-3.6%
18 NATURAL GAS (MCF)	5,056,615	4,580,195	476,420	10.4%	50,535,035	50,501,395	33,640	0.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	32,551	13,290	19,261	144.9%	321,178	112,692	208,486	185.0%
22 LIGHT OIL	24,304	40,299	(15,995)	-39.7%	331,891	462,904	(131,013)	-28.3%
23 COAL	10,443,568	10,804,486	(360,918)	-3.3%	92,297,956	96,740,417	(4,442,461)	-4.6%
24 NATURAL GAS	5,203,258	4,708,592	494,666	10.5%	52,167,048	51,915,150	251,898	0.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,703,681	15,566,667	137,014	0.9%	145,118,073	149,231,163	(4,113,090)	-2.8%
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	0.19%	0.08%	-	0.1%	0.21%	0.07%	-	0.1%
29 LIGHT OIL	0.16%	0.23%	-	-0.1%	0.21%	0.27%	-	-0.1%
30 COAL	59.26%	61.34%	-	-2.1%	54.96%	56.53%	-	-1.6%
31 NATURAL GAS	40.39%	38.35%	-	2.0%	44.62%	43.13%	-	1.5%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	70.36	60.88	9.49	15.6%	65.42	60.74	4.68	7.7%
36 LIGHT OIL (\$/BBL)	90.48	54.06	36.43	67.4%	86.82	59.20	27.63	46.7%
37 COAL (\$/TON)	60.32	60.57	(0.24)	-0.4%	59.99	60.86	(0.87)	-1.4%
38 NATURAL GAS (\$/MCF)	9.31	9.01	0.30	3.3%	9.74	9.91	(0.17)	-1.7%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	11.22	9.69	1.52	15.7%	10.43	9.67	0.76	7.8%
42 LIGHT OIL	15.55	13.63	1.92	14.1%	15.68	13.77	1.90	13.8%
43 COAL	2.55	2.54	0.01	0.4%	2.54	2.55	(0.01)	-0.4%
44 NATURAL GAS	9.04	8.76	0.28	3.2%	9.44	9.64	(0.21)	-2.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.74	4.46	0.28	6.4%	5.07	5.06	0.01	0.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,207	9,751	456	4.7%	10,026	9,743	283	2.9%
49 LIGHT OIL	9,315	10,611	(1,296)	-12.2%	10,270	10,762	(492)	-4.6%
50 COAL	10,702	10,681	21	0.2%	10,797	10,721	76	0.7%
51 NATURAL GAS	7,822	7,445	377	5.1%	7,517	7,541	(24)	-0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,535	9,439	96	1.0%	9,331	9,349	(18)	-0.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	11.45	9.45	2.00	21.2%	10.45	9.42	1.03	10.9%
56 LIGHT OIL	14.49	14.47	0.02	0.1%	16.10	14.82	1.28	8.6%
57 COAL	2.73	2.71	0.02	0.7%	2.74	2.73	0.01	0.4%
58 NATURAL GAS	7.07	6.53	0.54	8.3%	7.09	7.27	(0.18)	-2.5%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.52	4.21	0.31	7.4%	4.73	4.73	0.00	0.0%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2007

SCHEDULE A4  
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>2</sup>	AS BURNED FUEL COST (\$) <sup>1</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	391	195,226	67.0	68.5	92.0	10,681	COAL	89,998	23,169,400	2,085,199.7	5,237,427	2.68	58.19
B.B.#2	391	268,579	92.2	95.5	92.2	10,411	COAL	119,724	23,355,160	2,796,173.2	6,967,330	2.59	58.19
B.B.#3	414	151,649	49.2	61.0	63.0	10,849	COAL	70,315	23,398,940	1,645,296.5	4,091,976	2.70	58.19
B.B.#4	447	207,494	62.3	67.7	78.2	11,066	COAL	98,899	23,217,460	2,296,183.6	5,755,420	2.77	58.19
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	5,360	5,785,367	31,007.4	477,807	-	89.14
<b>B.B. STATION</b>	<b>1,643</b>	<b>822,948</b>	<b>67.2</b>	<b>72.8</b>	<b>81.0</b>	<b>10,721</b>	-	-	-	-	<b>22,529,960</b>	<b>2.74</b>	-
SEB-PHIL.#1(HVY OIL)	17	1,593	12.6	100.0	81.3	10,207	HVY.OIL	2,592	6,273,540	16,261.7	160,656	10.09	61.98
SEB-PHIL.#2(HVY OIL)	17	1,596	12.6	100.0	81.4	10,207	HVY.OIL	2,597	6,273,540	16,289.2	160,965	10.09	61.98
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	279	5,785,367	1,613.3	43,491	-	155.88
<b>SEB-PHILLIPS TOTAL</b>	<b>34</b>	<b>3,189</b>	<b>12.6</b>	<b>100.0</b>	<b>81.4</b>	<b>10,207</b>	-	-	-	-	<b>365,112</b>	<b>11.45</b>	-
POLK #1 GASIFIER	255	152,924	-	-	-	10,598	COAL	62,882	25,774,000	1,620,715.3	4,122,000	2.70	65.55
POLK #1 CT (OIL)	225	2,512	-	-	-	8,907	LGT.OIL	3,845	5,819,886	22,377.8	348,322	13.87	90.59
<b>POLK #1 TOTAL</b>	<b>255</b>	<b>155,436</b>	<b>81.8</b>	<b>86.3</b>	<b>90.6</b>	<b>10,571</b>	-	-	-	<b>1,643,093.1</b>	<b>4,470,322</b>	<b>2.88</b>	-
POLK #2 CT (GAS)	150	17,740	-	-	-	10,987	GAS	189,421	1,029,000	194,914.0	1,572,976	8.87	8.30
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>155</b>	<b>17,740</b>	<b>15.4</b>	<b>87.9</b>	<b>79.6</b>	<b>10,987</b>	-	-	-	<b>194,914.0</b>	<b>1,572,976</b>	<b>8.87</b>	-
POLK #3 CT (GAS)	150	12,955	-	-	-	11,574	GAS	145,709	1,029,000	149,935.0	1,228,343	9.48	8.43
POLK #3 CT (OIL)	165	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>158</b>	<b>12,955</b>	<b>11.0</b>	<b>85.8</b>	<b>76.5</b>	<b>11,574</b>	-	-	-	<b>149,935.0</b>	<b>1,228,343</b>	<b>9.48</b>	-
<b>POLK #4 (GAS)</b>	<b>150</b>	<b>21,214</b>	<b>19.0</b>	<b>97.2</b>	<b>77.3</b>	<b>12,331</b>	<b>GAS</b>	<b>254,210</b>	<b>1,029,000</b>	<b>261,582.0</b>	<b>2,174,627</b>	<b>10.25</b>	<b>8.55</b>
<b>POLK #5 (GAS)</b>	<b>150</b>	<b>20,702</b>	<b>18.5</b>	<b>80.8</b>	<b>76.1</b>	<b>12,090</b>	<b>GAS</b>	<b>243,236</b>	<b>1,029,000</b>	<b>250,290.0</b>	<b>2,051,333</b>	<b>9.91</b>	<b>8.43</b>
<b>POLK STATION TOTAL</b>	<b>868</b>	<b>228,047</b>	<b>35.3</b>	<b>87.4</b>	<b>81.3</b>	<b>10,962</b>	-	-	-	<b>2,499,814.1</b>	<b>11,497,601</b>	<b>5.04</b>	-
B.B.C.T.#1	12	0	0.0	30.1	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	60	33	0.1	100.0	55.0	21,767	LGT.OIL	124	5,780,943	718.3	11,064	33.53	89.23
B.B.C.T.#3	45	64	0.2	100.0	71.1	18,881	LGT.OIL	209	5,780,941	1,208.4	18,648	29.14	89.22
<b>C.T. TOTAL</b>	<b>117</b>	<b>97</b>	<b>0.1</b>	<b>92.8</b>	<b>61.9</b>	<b>19,863</b>	<b>LGT.OIL</b>	<b>333</b>	<b>5,780,852</b>	<b>1,926.7</b>	<b>29,712</b>	<b>30.63</b>	<b>89.23</b>
COT 1	3	300	13.4	100.0	86.6	10,578	GAS	3,086	1,029,000	3,175.6	25,939	8.65	8.41
COT 2	3	341	15.2	100.0	92.8	10,578	GAS	3,503	1,029,000	3,604.9	29,444	8.63	8.41
<b>CITY OF TAMPA TOTAL</b>	<b>6</b>	<b>641</b>	<b>14.3</b>	<b>100.0</b>	<b>89.7</b>	<b>10,578</b>	<b>GAS</b>	<b>6,589</b>	<b>1,029,000</b>	<b>6,780.5</b>	<b>55,383</b>	<b>8.64</b>	<b>8.41</b>
BAYSIDE ST 1	234	39,089	22.4	38.5	58.2	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	37,066	31.9	38.5	82.7	11,198	GAS	403,381	1,029,000	415,079.0	3,941,227	10.63	9.77
BAYSIDE CT1B	156	11,736	10.1	15.8	88.7	11,306	GAS	128,950	1,029,000	132,690.0	1,259,904	10.74	9.77
BAYSIDE CT1C	156	27,164	23.4	33.9	87.1	10,776	GAS	284,476	1,029,000	292,726.0	2,779,468	10.23	9.77
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>702</b>	<b>115,055</b>	<b>22.0</b>	<b>32.5</b>	<b>76.9</b>	<b>7,305</b>	<b>GAS</b>	<b>816,807</b>	<b>1,029,000</b>	<b>840,495.0</b>	<b>7,980,599</b>	<b>6.94</b>	<b>9.77</b>
BAYSIDE ST 2	306	166,318	73.0	100.0	73.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	80,022	68.9	100.0	84.9	11,147	GAS	866,891	1,029,000	892,031.0	8,156,578	10.19	9.41
BAYSIDE CT2B	156	91,239	78.5	100.0	83.3	11,406	GAS	1,011,379	1,029,000	1,040,709.0	9,516,066	10.43	9.41
BAYSIDE CT2C	156	72,090	62.0	97.5	87.3	11,267	GAS	789,326	1,029,000	812,216.0	7,426,769	10.30	9.41
BAYSIDE CT2D	156	67,229	57.8	88.8	89.1	11,220	GAS	733,047	1,029,000	754,305.0	6,897,240	10.26	9.41
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>930</b>	<b>476,898</b>	<b>68.8</b>	<b>97.7</b>	<b>81.8</b>	<b>7,338</b>	<b>GAS</b>	<b>3,400,643</b>	<b>1,029,000</b>	<b>3,499,261.0</b>	<b>31,996,653</b>	<b>6.71</b>	<b>9.41</b>
<b>BAYSIDE STATION TOTAL</b>	<b>1,632</b>	<b>591,953</b>	<b>48.7</b>	<b>69.7</b>	<b>79.7</b>	<b>7,331</b>	<b>GAS</b>	<b>4,217,450</b>	<b>1,029,000</b>	<b>4,339,756.0</b>	<b>39,977,252</b>	<b>6.75</b>	<b>9.48</b>
<b>SYSTEM</b>	<b>4,300</b>	<b>1,646,875</b>	<b>51.4</b>	<b>75.4</b>	<b>83.3</b>	<b>9,535</b>	-	-	-	<b>15,703,681.2</b>	<b>74,455,020</b>	<b>4.52</b>	-

Footnotes:

<sup>1</sup> As burned fuel cost system total includes ignition oil.

<sup>2</sup> Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS  
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2007

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	0	2,116	(2,116)	-100.0%	47,351	17,945	29,406	163.9%
3 UNIT COST (\$/BBL)	0.00	53.64	(53.64)	-100.0%	62.63	55.30	7.33	13.3%
4 AMOUNT (\$)	49,350	113,505	(64,155)	-56.5%	2,965,481	992,287	1,973,194	198.9%
5 BURNED:								
6 UNITS (BBL)	5,189	2,116	3,073	145.2%	51,196	17,945	33,251	185.3%
7 UNIT COST (\$/BBL)	70.36	60.88	9.49	15.6%	65.42	60.74	4.68	7.7%
8 AMOUNT (\$)	365,112	128,817	236,295	183.4%	3,349,154	1,089,917	2,259,237	207.3%
9 ENDING INVENTORY:								
10 UNITS (BBL)	10,163	17,570	(7,407)	-42.2%	10,163	17,570	(7,407)	-42.2%
11 UNIT COST (\$/BBL)	67.70	56.61	11.09	19.6%	67.70	56.61	11.09	19.6%
12 AMOUNT (\$)	688,052	994,668	(306,616)	-30.8%	688,052	994,668	(306,616)	-30.8%
13								
14 DAYS SUPPLY:	63	108	(45)	-40.0%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	1,452	10,164	(8,712)	-85.7%	131,141	107,715	23,426	21.7%
17 UNIT COST (\$/BBL)	108.96	79.21	29.75	37.6%	90.04	79.31	10.74	13.5%
18 AMOUNT (\$)	158,205	805,041	(646,836)	-80.3%	11,808,436	8,542,437	3,265,999	38.2%
19 BURNED:								
20 UNITS (BBL)	4,178	10,164	(5,986)	-58.9%	59,926	107,715	(47,789)	-44.4%
21 UNIT COST (\$/BBL)	90.48	54.06	36.43	67.4%	86.82	59.20	27.63	46.7%
22 AMOUNT (\$)	378,034	549,418	(171,384)	-31.2%	5,202,847	6,376,263	(1,173,416)	-18.4%
23 ENDING INVENTORY:								
24 UNITS (BBL)	97,283	104,852	(7,569)	-7.2%	97,283	104,852	(7,569)	-7.2%
25 UNIT COST (\$/BBL)	89.85	80.50	9.36	11.6%	89.85	80.50	9.36	11.6%
26 AMOUNT (\$)	8,741,298	8,440,453	300,845	3.6%	8,741,298	8,440,453	300,845	3.6%
27								
28 DAYS SUPPLY: NORMAL	251	271	(20)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	15	(1)	-7.2%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	485,655	451,000	34,655	7.7%	4,100,594	4,081,700	18,894	0.5%
32 UNIT COST (\$/TON)	58.15	59.94	(1.79)	-3.0%	58.30	59.96	(1.65)	-2.8%
33 AMOUNT (\$)	28,240,675	27,031,818	1,208,857	4.5%	239,084,109	244,732,818	(5,648,709)	-2.3%
34 BURNED:								
35 UNITS (TONS)	441,818	453,247	(11,429)	-2.5%	3,907,574	4,052,317	(144,743)	-3.6%
36 UNIT COST (\$/TON)	60.32	60.57	(0.24)	-0.4%	59.99	60.86	(0.87)	-1.4%
37 AMOUNT (\$)	26,651,960	27,451,975	(800,015)	-2.9%	234,422,428	246,616,473	(12,194,045)	-4.9%
38 ENDING INVENTORY:								
39 UNITS (TONS)	598,978	685,847	(86,869)	-12.7%	598,978	685,847	(86,869)	-12.7%
40 UNIT COST (\$/TON)	57.41	59.49	(2.08)	-3.5%	57.41	59.49	(2.08)	-3.5%
41 AMOUNT (\$)	34,385,248	40,801,623	(6,416,375)	-15.7%	34,385,248	40,801,623	(6,416,375)	-15.7%
42								
43 DAYS SUPPLY:	46	52	(6)	-10.0%	-	-	-	-
<b>NATURAL GAS</b>								
44 PURCHASES:								
45 UNITS (MCF)	5,062,530	4,580,195	482,335	10.5%	50,527,899	50,305,795	222,104	0.4%
46 UNIT COST (\$/MCF)	9.31	9.01	0.30	3.4%	9.74	9.92	(0.18)	-1.8%
47 AMOUNT (\$)	47,148,124	41,266,330	5,881,794	14.3%	492,095,353	498,802,099	(6,706,746)	-1.3%
48 BURNED:								
49 UNITS (MCF)	5,056,615	4,580,195	476,420	10.4%	50,535,035	50,501,395	33,640	0.1%
50 UNIT COST (\$/MCF)	9.31	9.01	0.30	3.3%	9.74	9.91	(0.17)	-1.7%
51 AMOUNT (\$)	47,059,914	41,266,330	5,793,584	14.0%	492,245,926	500,652,101	(8,406,175)	-1.7%
52 ENDING INVENTORY:								
53 UNITS (MCF)	169,529	0	169,529	0.0%	169,529	0	169,529	0.0%
54 UNIT COST (\$/MCF)	7.30	0.00	7.30	0.0%	7.30	0.00	7.30	0.0%
55 AMOUNT (\$)	1,236,789	0	1,236,789	0.0%	1,236,789	0	1,236,789	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2007

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>OTHER</b>								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

**(1) RECONCILIATION - HEAVY OIL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	28,368
LUBE OIL	0
FUEL ANALYSIS	0
<b>TOTAL</b>	<b>28,368</b>

**(2) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(5,638)	(506,175)
OTHER USAGE	(372)	(33,440)
<b>TOTAL</b>	<b>(6,010)</b>	<b>(539,615)</b>

**(3) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	47,980
IGNITION #2 OIL	477,807
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	889,865
ADDITIVES	98,746
GREEN FUEL	0
<b>TOTAL</b>	<b>1,514,398</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2007

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (B)(6A)	(8) TOTAL \$ FOR TOTAL COST (B)(6B)	(9) GAINS ON MARKET BASED SALES
<b>ESTIMATED:</b>									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,079.0	0.0	1,079.0	1.983	2.530	21,400.00	27,300.00	
VARIOUS	JURISDIC. SCH. - MB	1,673.0	0.0	1,673.0	6.312	7.531	105,600.00	126,000.00	
NEW SMYRNA BEACH	SEP. SCH. - D	7,440.0	0.0	7,440.0	4.208	4.968	313,100.00	369,600.00	
<b>TOTAL</b>		<b>10,192.0</b>	<b>0.0</b>	<b>10,192.0</b>	<b>4.318</b>	<b>5.130</b>	<b>440,100.00</b>	<b>522,900.00</b>	<b>20,400.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,071.6	0.0	1,071.6	3.470	3.816	37,189.72	40,908.69	1,488.44
PROGRESS ENERGY FLORIDA	SCH. - MA	1,335.0	0.0	1,335.0	4.153	8.133	55,436.47	108,576.31	49,069.59
FLA. PWR. & LIGHT	SCH. - MA	1,440.0	0.0	1,440.0	4.007	6.793	57,701.97	97,819.97	35,588.65
CITY OF LAKE LAND	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	1,330.0	0.0	1,330.0	4.337	6.193	57,680.75	82,373.20	21,291.70
THE ENERGY AUTHORITY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - MA	75.0	0.0	75.0	7.068	8.760	5,301.00	6,570.27	1,269.27
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(174.40)	(174.40)
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE TO SEMINOLE ELEC. CO-OP *	SCH. - MA	50.0	0.0	50.0	4.614	4.979	2,307.00	2,489.30	173.80
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	7,440.0	0.0	7,440.0	4.757	5.357	353,920.80	398,560.80	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
SEMINOLE ELEC. HARDEE	SEPT. 2007 SCH. - D	(1,391.4)	0.0	(1,391.4)	3.363	3.699	(46,789.72)	(51,468.69)	(2,032.00)
SEMINOLE ELEC. HARDEE	SEPT. 2007 SCH. - D	1,391.7	0.0	1,391.7	3.362	3.699	46,794.97	51,474.47	2,032.53
NEW SMYRNA BEACH	SEPT. 2007 SCH. - MA	(156.0)	0.0	(156.0)	6.611	8.018	(10,313.16)	(12,508.13)	(1,749.59)
NEW SMYRNA BEACH	SEPT. 2007 SCH. - MA	156.0	0.0	156.0	6.611	7.877	10,313.16	12,287.34	1,528.80
NEW SMYRNA BEACH	SEPT. 2007 SCH. - D	(7,182.0)	0.0	(7,182.0)	5.314	5.914	(381,651.48)	(424,743.48)	
NEW SMYRNA BEACH	SEPT. 2007 SCH. - D	7,182.0	0.0	7,182.0	4.757	5.357	341,647.74	384,739.74	
SUB-TOTAL SCHEDULE D POWER SALES		7,440.0	0.0	7,440.0	4.219	4.819	313,917.06	358,557.06	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,071.9	0.0	1,071.9	3.470	3.817	37,194.97	40,914.47	1,488.97
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		4,230.0	0.0	4,230.0	4.218	7.032	178,427.19	297,433.86	106,997.82
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
<b>TOTAL</b>		<b>12,741.9</b>	<b>0.0</b>	<b>12,741.9</b>	<b>4.156</b>	<b>5.469</b>	<b>529,539.22</b>	<b>696,905.39</b>	<b>108,486.79</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		2,549.9	0.0	2,549.9	(0.162)	0.339	89,439.22	174,005.39	88,086.79
DIFFERENCE %		25.0%	0.0%	25.0%	-3.8%	6.6%	20.3%	33.3%	431.8%
<b>PERIOD TO DATE:</b>									
ACTUAL		135,535.8	4.9	135,530.9	4.778	5.566	6,475,565.63	7,543,671.21	498,853.61
ESTIMATED		112,227.0	0.0	112,227.0	4.750	5.791	5,330,700.00	6,499,400.00	521,500.00
DIFFERENCE		23,308.8	4.9	23,303.9	0.028	(0.225)	1,144,865.63	1,044,271.21	(22,646.39)
DIFFERENCE %		20.8%	0.0%	20.8%	0.6%	-3.9%	21.5%	16.1%	-4.3%

\* SEC 60% PROFIT OR \$260.70 HAS BEEN EXCLUDED.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2007

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)(X)7A)	
						(A) FUEL COST	(B) TOTAL COST		
<b>ESTIMATED:</b>									
HARDEE POWER PARTNERS	IPP	9,087.0	0.0	0.0	9,087.0	8.682	8.682	788,900.00	
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	36.0	0.0	0.0	36.0	10.556	10.556	3,800.00	
OTHER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
<b>TOTAL</b>		<b>9,123.0</b>	<b>0.0</b>	<b>0.0</b>	<b>9,123.0</b>	<b>8.689</b>	<b>8.689</b>	<b>792,700.00</b>	
<b>ACTUAL:</b>									
HARDEE PWR. PART.-NATIVE	IPP	53,496.0	0.0	0.0	53,496.0	7.638	7.638	4,085,944.90	
HARDEE PWR. PART.-OTHERS	IPP	50.0	0.0	0.0	50.0	4.631	4.631	2,315.50	
PROGRESS ENERGY FLORIDA	SCH. - D	52,275.0	0.0	0.0	52,275.0	3.748	3.748	1,959,267.00	
CALPINE	SCH. - D	9,694.0	0.0	0.0	9,694.0	10.071	10.071	976,307.44	
CALPINE	OATT	1,174.0	0.0	0.0	1,174.0	4.175	4.175	49,020.20	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
HARDEE PWR. PART.-NATIVE	SEPT. 2007	IPP	(55,902.0)	0.0	0.0	(55,902.0)	6.791	6.791	(3,796,280.82)
HARDEE PWR. PART.-NATIVE	SEPT. 2007	IPP	55,681.0	0.0	0.0	55,681.0	6.755	6.755	3,761,365.43
PROGRESS ENERGY FLORIDA	SEPT. 2007	SCH. - D	(51,525.0)	0.0	0.0	(51,525.0)	4.036	4.036	(2,079,549.00)
PROGRESS ENERGY FLORIDA	SEPT. 2007	SCH. - D	51,525.0	0.0	0.0	51,525.0	3.748	3.748	1,931,157.00
<b>SUB-TOTAL OF ADJUSTMENTS:</b>			<b>(221.0)</b>	<b>0.0</b>	<b>0.0</b>	<b>(221.0)</b>	<b>82.945</b>	<b>82.945</b>	<b>(183,307.39)</b>
<b>TOTAL</b>		<b>116,468.0</b>	<b>0.0</b>	<b>0.0</b>	<b>116,468.0</b>	<b>5.915</b>	<b>5.915</b>	<b>6,889,547.65</b>	
<b>CURRENT MONTH:</b>									
DIFFERENCE		107,345.0	0.0	0.0	107,345.0	(2.774)	(2.774)	6,096,847.65	
DIFFERENCE %		1176.6%	0.0%	0.0%	1176.6%	-31.9%	-31.9%	769.1%	
<b>PERIOD TO DATE:</b>									
ACTUAL		910,449.0	0.0	0.0	910,449.0	6.211	6.211	56,544,323.70	
ESTIMATED		193,842.0	0.0	0.0	193,842.0	7.404	7.404	14,352,000.00	
DIFFERENCE		716,607.0	0.0	0.0	716,607.0	(1.193)	(1.193)	42,192,323.70	
DIFFERENCE %		369.7%	0.0%	0.0%	369.7%	-16.1%	-16.1%	294.0%	



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	45,499.0	0.0	0.0	45,499.0	3.820	3.820	1,738,100.00
TOTAL		<u>45,499.0</u>	<u>0.0</u>	<u>0.0</u>	<u>45,499.0</u>	<u>3.820</u>	<u>3.820</u>	<u>1,738,100.00</u>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN.	16,484.0	0.0	0.0	16,484.0	2.688	2.688	443,136.10
McKAY BAY REFUSE	COGEN.	13,885.0	0.0	0.0	13,885.0	3.453	3.453	479,389.53
ORANGE COGENERATION L.P.	COGEN.	7,084.0	0.0	0.0	7,084.0	2.473	2.473	175,198.71
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	299.0	0.0	0.0	299.0	3.945	3.945	11,794.80
CF INDUSTRIES INC.	COGEN.	1,242.0	0.0	0.0	1,242.0	5.847	5.847	72,617.64
IMC-AGRICO-NEW WALES	COGEN.	2,649.0	0.0	0.0	2,649.0	5.366	5.366	142,146.43
IMC-AGRICO-S. PIERCE	COGEN.	3,393.0	0.0	0.0	3,393.0	5.671	5.671	192,407.26
AUBURNDALE POWER PARTNERS	COGEN.	741.0	0.0	0.0	741.0	5.336	5.336	39,536.53
CUTRALE CITRUS	COGEN.	1.0	0.0	0.0	1.0	2.834	2.834	28.34
<b>SUBTOTAL FOR OCTOBER 2007</b>		<u>45,778.0</u>	<u>0.0</u>	<u>0.0</u>	<u>45,778.0</u>	<u>3.400</u>	<u>3.400</u>	<u>1,556,255.34</u>
<b>ADJUSTMENTS FOR THE MONTH OF: SEPTEMBER 2007</b>								
HILLSBOROUGH COUNTY	COGEN.	(13,880.0)	0.0	0.0	(13,880.0)	2.796	2.796	(388,062.48)
		13,880.0	0.0	0.0	13,880.0	2.663	2.663	369,686.71
McKAY BAY REFUSE	COGEN.	(13,054.0)	0.0	0.0	(13,054.0)	3.389	3.389	(442,343.15)
		13,054.0	0.0	0.0	13,054.0	3.287	3.287	429,046.10
ORANGE COGENERATION L.P.	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	2.604	2.604	(197,608.81)
		7,590.0	0.0	0.0	7,590.0	2.474	2.474	187,790.22
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUBTOTAL FOR SEPTEMBER 2007</b>		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>(41,491.41)</u>
<b>TOTAL</b>		<u>45,778.0</u>	<u>0.0</u>	<u>0.0</u>	<u>45,778.0</u>	<u>3.309</u>	<u>3.309</u>	<u>1,514,763.93</u>
<b>CURRENT MONTH:</b>								
DIFFERENCE		279.0	0.0	0.0	279.0	(0.511)	(0.511)	(223,336.07)
DIFFERENCE %		0.6%	0.0%	0.0%	0.6%	-13.4%	-13.4%	-12.8%
<b>PERIOD TO DATE:</b>								
ACTUAL		506,351.0	0.0	0.0	506,351.0	3.673	3.673	18,600,196.77
ESTIMATED		440,409.0	0.0	0.0	440,409.0	3.750	3.750	16,516,400.00
DIFFERENCE		65,942.0	0.0	0.0	65,942.0	(0.077)	(0.077)	2,083,796.77
DIFFERENCE %		15.0%	0.0%	0.0%	15.0%	-2.0%	-2.0%	12.6%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (\$ X \$)	(A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (\$)-4
<b>ESTIMATED:</b>									
VARIOUS	SCH. - J / MB	175,460.0	193.0	175,267.0	6.587	11,558,200.00	6.587	11,558,200.00	0.00
<b>TOTAL</b>		<b>175,460.0</b>	<b>193.0</b>	<b>175,267.0</b>	<b>6.587</b>	<b>11,558,200.00</b>	<b>6.587</b>	<b>11,558,200.00</b>	<b>0.00</b>
<b>ACTUAL:</b>									
PROGRESS ENERGY FLORIDA	SCH. - J	435.0	0.0	435.0	4.383	19,065.00	5.471	23,798.10	4,733.10
FLA. POWER & LIGHT	SCH. - J	8,435.0	0.0	8,435.0	7.089	597,935.00	8.640	728,768.55	130,833.55
CITY OF LAKELAND	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - J	4,051.0	0.0	4,051.0	6.018	243,772.00	7.464	302,363.70	58,591.70
THE ENERGY AUTHORITY	SCH. - J	22,890.0	0.0	22,890.0	7.253	1,660,146.00	8.725	1,997,113.32	336,967.32
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - J	6,615.0	0.0	6,615.0	7.019	464,308.00	8.649	572,102.67	107,794.67
CARGILL ALLIANT	SCH. - J	34,390.0	0.0	34,390.0	6.948	2,389,440.00	7.876	2,708,436.99	318,996.99
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - J	42,977.0	328.0	42,649.0	12.238	5,259,371.00	13.145	5,649,512.24	390,141.24
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	3,458.0	0.0	3,458.0	10.672	369,051.00	11.417	394,795.31	25,744.31
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SOUTHERN COMPANY	SCH. - J	1,110.0	0.0	1,110.0	22.886	254,040.00	22.886	254,040.00	0.00
<b>SUBTOTAL</b>		<b>124,361.0</b>	<b>328.0</b>	<b>124,033.0</b>	<b>9.052</b>	<b>11,257,128.00</b>	<b>10.157</b>	<b>12,630,930.88</b>	<b>1,373,802.88</b>
<b>NO PRIOR MONTH ADJUSTMENTS</b>									
<b>TOTAL</b>		<b>124,361.0</b>	<b>328.0</b>	<b>124,033.0</b>	<b>9.052</b>	<b>11,257,128.00</b>	<b>10.157</b>	<b>12,630,930.88</b>	<b>1,373,802.88</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(51,099.0)	135.0	(51,234.0)	2.465	(301,072.00)	3.569	1,072,730.88	1,373,802.88
DIFFERENCE %		-29.1%	69.9%	-29.2%	37.4%	-2.6%	54.2%	9.3%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		1,336,989.0	987.2	1,336,001.8	6.798	90,890,554.23	8.064	107,820,451.39	16,929,897.16
ESTIMATED		2,002,818.0	1,342.0	2,001,476.0	6.650	133,197,100.00	6.650	133,197,100.00	0.00
DIFFERENCE		(665,829.0)	(354.8)	(665,474.2)	0.148	(42,306,545.77)	1.414	(25,376,648.61)	16,929,897.16
DIFFERENCE %		-33.2%	-26.4%	-33.2%	2.2%	-31.8%	21.3%	-19.1%	0.0%

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2007

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	1/1/2006	11/30/2007	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	2/1/2007	8/31/2007	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
SEMINOLE ELECTRIC	6.0	5.1	5.9	6.1	6.1	5.8	6.0	5.8	5.8	4.4		
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0		

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	277,660	277,660	277,660	277,660	276,593	277,660	276,415	268,770	283,860	282,438			2,776,376
HILLSBOROUGH COUNTY	892,170	892,170	892,170	892,170	988,770	940,470	940,470	940,470	940,470	940,470			9,259,800
ORANGE COGEN LP	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960			7,709,600
<b>TOTAL COGENERATION</b>	<b>\$ 1,940,790</b>	<b>\$ 1,940,790</b>	<b>\$ 1,940,790</b>	<b>\$ 1,940,790</b>	<b>\$ 2,036,323</b>	<b>\$ 1,989,090</b>	<b>\$ 1,987,845</b>	<b>\$ 1,980,200</b>	<b>\$ 1,995,290</b>	<b>\$ 1,993,868</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 19,745,776</b>
<b>TOTAL PURCHASES AND (SALES)</b>	<b>\$ 3,667,136</b>	<b>\$ 4,450,496</b>	<b>\$ 4,312,682</b>	<b>\$ 4,405,234</b>	<b>\$ 4,546,425</b>	<b>\$ 5,080,361</b>	<b>\$ 5,224,587</b>	<b>\$ 5,260,648</b>	<b>\$ 3,849,538</b>	<b>\$ 3,910,893</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 44,707,998</b>
<b>TOTAL CAPACITY</b>	<b>\$ 5,607,926</b>	<b>\$ 6,391,286</b>	<b>\$ 6,253,472</b>	<b>\$ 6,346,024</b>	<b>\$ 6,582,748</b>	<b>\$ 7,069,451</b>	<b>\$ 7,212,432</b>	<b>\$ 7,240,848</b>	<b>\$ 5,844,828</b>	<b>\$ 5,904,760</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 64,453,774</b>

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