



November 26, 2007

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

07 NOV 28 AM 9:11  
RECEIVED-FPSC  
COMMISSION CLERK

Re: Docket No. 070001-EI

**REDACTED**

Dear Ms. Cole:

Enclosed for filing on behalf of Progress Energy Florida, Inc. are an original plus ten (10) copies of FPSC 423 forms for the month of September 2007. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment, which includes an unedited copy of the 423 forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

  
John Burnett  
Associate General Counsel

- CMP \_\_\_\_\_
  - COM \_\_\_\_\_
  - CTR \_\_\_\_\_
  - ECR** \_\_\_\_\_
  - GCL 2 \_\_\_\_\_
  - OPC \_\_\_\_\_
  - RCA \_\_\_\_\_
  - SCR \_\_\_\_\_
  - SGA \_\_\_\_\_
  - SEC \_\_\_\_\_
  - OTH \_\_\_\_\_
- JB/sc  
Enclosures  
cc: Parties of record

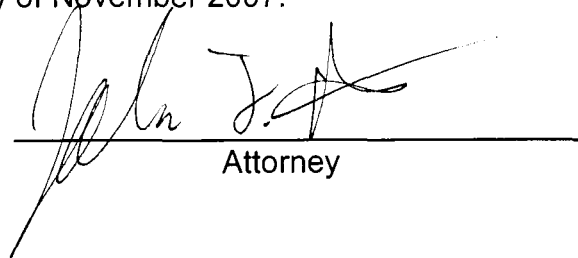
DOCUMENT NUMBER DATE  
10548 NOV 28 08  
FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 070001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the month of September 2007 have been furnished to the following individuals by regular U.S. Mail this 26th day of November 2007.



Attorney

James W. Brew  
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Florida Industrial Power Users Group  
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Tampa, FL 33602

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Florida Public Utilities Company  
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West Palm Beach, FL 33402-3395

Florida Power & Light Co.  
Bill Walker  
215 S. Mondroe Street, Suite 810  
Tallahassee, Florida 32301

Florida Power & Light Co.  
R. Wade Litchfield  
John T. Butler  
700 Universe Blvd.  
Juno Beach, FL 33408-0420

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 09/2007  
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: JILL ALYSON, SR. BUS. FIN. ANALYST (919) 546-7949

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: JOE RUTLEDGE  
LEAD BUS. FIN. ANALYST

5. DATE COMPLETED: 11/13/2007

**REDACTED**

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	09/2007	FO2	0.44	136,759	691	\$(12.3875)
2	Bartow Steam Plant	RIO Energy International Inc.	Houston, TX	MTC	FOB TERMINAL	09/2007	FO6	1.41	157,054	686,898	\$53.5012
3	Crystal River	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	09/2007	FO2	0.44	136,759	3,601	\$(6.9381)
4	DeBary Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	09/2007	FO2	0.44	136,759	176	\$(322.5144)
5	Intersession City Peakers	BP Products North America Inc	Central Florida Pipeline, FL	MTC	FOB PLANT	09/2007	FO2	0.00	138,935	15,281	\$100.6712
6	Suwannee Steam Plant	RIO Energy International Inc.	St. Marks, FL	MTC	FOB PLANT	09/2007	FO6	0.94	158,300	23,005	\$65.1785
7	Suwannee Steam Plant	TexPar Energy LLC	Bainbridge, GA	S	FOB PLANT	09/2007	FO5	0.75	144,072	3,094	\$42.6320
8	Suwannee Steam Plant	Western Fuels & Asphalt Supply	Toledo, OH	MTC	FOB PLANT	09/2007	FO6	0.53	155,000	23,532	\$64.5508
9	Turner Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	09/2007	FO2	0.44	136,759	7,936	\$1.9931

DOCUMENT NUMBER-DATE  
10548 NOV 28 5  
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED**

**CONFIDENTIAL**

1. REPORTING MONTH: 09/2007  
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: DAPHNE INGRAM, SR. BUS. FIN. ANALYST (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Joel Rutledge*  
JOEL RUTLEDGE  
LEAD BUS. FIN. ANALYST

5. DATE COMPLETED: 11/13/2007

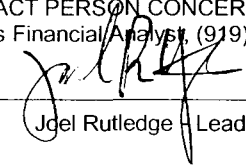
LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbls)	INVOICE PRICE (\$/Bbls)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbls)	QUALITY ADJUST (\$/Bbls)	EFFECTIVE PURCHASE PRICE		TO TERMINAL (\$/Bbls)	ADDITIONAL TRANSPORT CHARGES (\$/Bbls)	OTHER CHARGES (\$/Bbls)	DELIVERED PRICE (\$/Bbls)
													(\$/Bbls)	(\$/Bbls)				
1	Anclote	Transfer Facility	FOB PLANT	09/2007	FO2	691										\$2.70		\$(12.39)
2	Bartow Steam Plant	RIO Energy International Inc.	FOB TERMINAL	09/2007	FO6	686,898										\$0.00		\$53.50
3	Crystal River	Transfer Facility	FOB PLANT	09/2007	FO2	3,601										\$3.91		\$(6.94)
4	DeBary Peakers	Transfer Facility	FOB PLANT	09/2007	FO2	176										\$3.54		\$(322.51)
5	Intersession City Peakers	BP Products North America Inc	FOB PLANT	09/2007	FO2	15,281										\$0.00		\$100.67
6	Suwannee Steam Plant	RIO Energy International Inc.	FOB PLANT	09/2007	FO6	23,005										\$0.00		\$65.18
7	Suwannee Steam Plant	TexPar Energy LLC	FOB PLANT	09/2007	FO5	3,094										\$0.00		\$42.63
8	Suwannee Steam Plant	Western Fuels & Asphalt Supply	FOB PLANT	09/2007	FO6	23,532										\$0.00		\$64.55
9	Turner Peakers	Transfer Facility	FOB PLANT	09/2007	FO2	7,936										\$3.44		\$1.99

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 09/2007  
 2. Reporting Company: Florida Power Corporation  
 3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report :   
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 11/13/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	B&W Resources Inc	8, KY, 51	MTC	UR	22,768			\$78.37	0.93	12,116	11.34	6.50
2	CAM Mining LLC	8, KY, 195	MTC	UR	11,094			\$84.60	0.97	12,520	9.97	5.84
3	Consol Energy Sales Company	8, KY, 119	MTC	UR	21,788			\$81.55	1.09	12,602	8.80	6.56
4	Constellation Energy Commodities Group Inc.	8, WV, 5	MTC	UR	10,242			\$82.25	0.84	12,510	11.11	5.90
5	ICG LLC	8, KY, 119	MTC	UR	11,522			\$75.17	1.24	12,426	11.69	5.08
6	Massey Utility Sales Company	8, KY, 195	MTC	UR	10,653			\$79.48	0.87	12,054	9.82	8.26
7	Trinity Coal Marketing LLC	8, KY, 193	LTC	UR	10,715			\$78.78	1.17	12,307	11.69	5.81

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 09/2007  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

*Joel Rutledge*  
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 11/13/2007

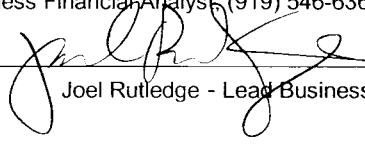
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	B&W Resources Inc	8, KY, 51	MTC	22,768		N/A		\$0.00			
2	CAM Mining LLC	8, KY, 195	MTC	11,094		N/A		\$0.00			
3	Consol Energy Sales Company	8, KY, 119	MTC	21,788		N/A		\$0.00			
4	Constellation Energy Commodities Group Inc.	8, WV, 5	MTC	10,242		N/A		\$0.00			
5	ICG LLC	8, KY, 119	MTC	11,522		N/A		\$0.00			
6	Massey Utility Sales Company	8, KY, 195	MTC	10,653		N/A		\$0.00			
7	Trinity Coal Marketing LLC	8, KY, 193	LTC	10,715		N/A		\$0.00			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
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1. Report for: Mo. 09/2007  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :   
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 11/13/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	B&W Resources Inc	8, KY, 51	Resource, KY	UR	22,768		N/A			N/A	N/A	N/A	N/A	N/A		\$78.37
2	CAM Mining LLC	8, KY, 195	Damron Fork, KY	UR	11,094		N/A			N/A	N/A	N/A	N/A	N/A		\$84.60
3	Consol Energy Sales Company	8, KY, 119	Mousie, KY	UR	21,788		N/A			N/A	N/A	N/A	N/A	N/A		\$81.55
4	Constellation Energy Commodities Group	8, WV, 5	Kohlsaas, WV	UR	10,242		N/A			N/A	N/A	N/A	N/A	N/A		\$82.25
5	ICG LLC	8, KY, 119	Supreme/ Bates	UR	11,522		N/A			N/A	N/A	N/A	N/A	N/A		\$75.17
6	Massey Utility Sales Company	8, KY, 195	Goff, KY	UR	10,653		N/A			N/A	N/A	N/A	N/A	N/A		\$79.48
7	Trinity Coal Marketing LLC	8, KY, 193	Banner, KY	UR	10,715		N/A			N/A	N/A	N/A	N/A	N/A		\$78.78



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
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1. Report for: Mo. 9/2007  
 2. Reporting Company: Florida Power Corporation  
 3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

*Joel Rutledge*  
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 11/13/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	7/07	Crystal River 1&2		B&W Resources Inc	1	33,525	2B	(i) Rail Rate			\$76.81	Revision to Rate
2	7/07	Crystal River 1&2		CAM Mining LLC	2	33,697	2B	(i) Rail Rate			\$84.00	Revision to Rate
3	7/07	Crystal River 1&2		Consol Energy Sales Company	3	22,006	2B	(i) Rail Rate			\$82.44	Revision to Rate
4	7/07	Crystal River 1&2		Massey Utility Sales Company	5	42,598	2B	(i) Rail Rate			\$77.30	Revision to Rate
5	8/07	Crystal River 1&2		B&W Resources Inc	1	33,798	2B	(i) Rail Rate			\$79.22	Revision to Rate
6	8/07	Crystal River 1&2		CAM Mining LLC	2	32,765	2B	(i) Rail Rate			\$81.97	Revision to Rate
7	8/07	Crystal River 1&2		Consol Energy Sales Company	3	43,797	2B	(i) Rail Rate			\$79.27	Revision to Rate
8	8/07	Crystal River 1&2		Consol Energy Sales Company	3	43,797	2B	(j) Other Rail Charges			\$79.27	Revision to Rate
9	8/07	Crystal River 1&2		Constellation Energy Commodities Group Inc	4	34,261	2B	(i) Rail Rate			\$79.11	Revision to Rate
10	8/07	Crystal River 1&2		ICG LLC	5	10,831	2B	(i) Rail Rate			\$73.81	Revision to Rate
11	8/07	Crystal River 1&2		Massey Utility Sales Company	6	32,528	2B	(i) Rail Rate			\$76.50	Revision to Rate
12	8/07	Crystal River 1&2		Transfer Facility	7	2,191	2B	(n) Other Water Charges			\$77.44	Revision to Rate
13	8/07	Crystal River 1&2		Trinity Coal Marketing LLC	8	22,099	2B	(i) Rail Rate			\$78.18	Revision to Rate
14	8/07	Crystal River 1&2		Trinity Coal Marketing LLC	8	22,099	2B	(j) Other Rail Charges			\$78.18	Revision to Rate

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 09/2007  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :   
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 11/13/2007

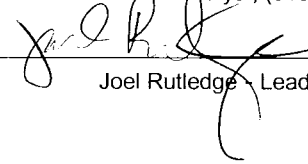
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Massey Utility Sales Company	8, WV, 5	MTC	UR	67,109			\$91.40	0.71	12,618	11.34	5.84
2	MC Mining LLC	8, KY, 195	MTC	UR	43,565			\$89.53	0.59	12,618	9.01	6.61
3	Transfer Facility	N/A	N/A	GB	96,558			\$72.48	0.60	12,050	6.63	10.14
4	Transfer Facility	N/A	N/A	GB	32,893			\$68.76	0.61	11,454	5.44	12.70
5	Transfer Facility	N/A	N/A	GB	97,749			\$84.49	0.65	12,018	9.98	9.10

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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3. Plant Name: Crystal River 4 & 5

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5. Signature of Official Submitting Report :   
Joel Rutledge, Lead Business Financial Analyst

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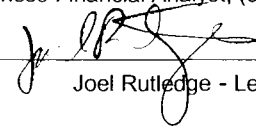
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Massey Utility Sales Company	8, WV, 5	MTC	67,109		N/A		\$0.00			
2	MC Mining LLC	8, KY, 195	MTC	43,565		N/A		\$0.00			
3	Transfer Facility	N/A	N/A	96,558		N/A		\$0.00		N/A	
4	Transfer Facility	N/A	N/A	32,893		N/A		\$0.00		N/A	
5	Transfer Facility	N/A	N/A	97,749		N/A		\$0.00		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
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2. Reporting Company: Florida Power Corporation  
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :   
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 11/13/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	67,109	██████████	N/A	██████████	██████████	N/A	N/A	N/A	N/A	N/A	██████████	\$91.40
2	MC Mining LLC	8, KY, 195	Scotts Branch,	UR	43,565	██████████	N/A	██████████	██████████	N/A	N/A	N/A	N/A	N/A	██████████	\$89.53
3	Transfer Facility	N/A	Davant, La	GB	96,558	██████████	N/A	N/A	N/A	N/A	██████████	██████████	██████████	N/A	██████████	\$72.48
4	Transfer Facility	N/A	Mobile, Al	GB	32,893	██████████	N/A	N/A	N/A	N/A	N/A	██████████	██████████	N/A	██████████	\$68.76
5	Transfer Facility	N/A	Myrtle Grove, La	GB	97,749	██████████	N/A	N/A	N/A	N/A	N/A	██████████	██████████	N/A	██████████	\$84.49

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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5. Signature of Official Submitting Report:

*Joel Rutledge*  
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 11/13/2007

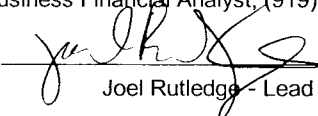
Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	7/07	Crystal River 4&5		Massey Utility Sales Company	1	56,168	2B	(i) Rail Rate			\$92.54	Revision to Rate
2	7/07	Crystal River 4&5		MC Mining LLC	2	53,882	2B	(i) Rail Rate			\$89.86	Revision to Rate
3	7/07	Crystal River 4&5		SSM Coal Americas LLC	3	10,344	2B	(i) Rail Rate			\$69.48	Revision to Rate
4	8/07	Crystal River 4&5		Massey Utility Sales Company	1	44,402	2B	(i) Rail Rate			\$88.31	Revision to Rate
5	8/07	Crystal River 4&5		Massey Utility Sales Company	1	44,402	2B	(i) Rail Rate			\$93.44	Revision to Rate
6	8/07	Crystal River 4&5		Massey Utility Sales Company	1	44,402	2B	(j) Other Rail Charges			\$93.44	Revision to Rate
6	8/07	Crystal River 4&5		MC Mining LLC	2	21,580	2B	(i) Rail Rate			\$91.06	Revision to Rate
7	8/07	Crystal River 4&5		SSM Coal Americas LLC	3	10,315	2B	(i) Rail Rate			\$72.20	Revision to Rate
8	8/07	Crystal River 4&5		SSM Coal Americas LLC	3	10,315	2B	(j) Other Rail Charges			\$72.20	Revision to Rate
9	4/07	Crystal River 4&5		Transfer Facility	3	16,534	2B	(n) Other Water Charges			\$76.74	Revision to Rate
10	4/07	Crystal River 4&5		Transfer Facility	4	110,344	2B	(n) Other Water Charges			\$81.46	Revision to Rate
11	5/07	Crystal River 4&5		Transfer Facility	3	64,289	2B	(n) Other Water Charges			\$75.79	Revision to Rate
12	5/07	Crystal River 4&5		Transfer Facility	4	48,134	2B	(n) Other Water Charges			\$66.80	Revision to Rate
13	5/07	Crystal River 4&5		Transfer Facility	5	164,060	2B	(n) Other Water Charges			\$80.55	Revision to Rate
14	6/07	Crystal River 4&5		Transfer Facility	4	15,986	2B	(n) Other Water Charges			\$81.40	Revision to Rate
15	6/07	Crystal River 4&5		Transfer Facility	5	79,743	2B	(n) Other Water Charges			\$65.44	Revision to Rate
16	6/07	Crystal River 4&5		Transfer Facility	6	128,410	2B	(n) Other Water Charges			\$81.84	Revision to Rate
17	7/07	Crystal River 4&5		Transfer Facility	4	63,145	2B	(n) Other Water Charges			\$71.13	Revision to Rate
18	7/07	Crystal River 4&5		Transfer Facility	5	65,300	2B	(n) Other Water Charges			\$62.35	Revision to Rate
19	7/07	Crystal River 4&5		Transfer Facility	6	113,486	2B	(n) Other Water Charges			\$79.99	Revision to Rate
20	8/07	Crystal River 4&5		Transfer Facility	5	128,801	2B	(n) Other Water Charges			\$70.46	Revision to Rate
21	8/07	Crystal River 4&5		Transfer Facility	7	112,902	2B	(n) Other Water Charges			\$75.48	Revision to Rate

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 09/2007  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :   
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 11/13/2007

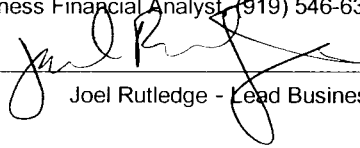
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	26,704			\$76.98	0.70	12,430	11.65	6.00
2	Keystone Industries LLC	8, WV, 39	MTC	B	25,376			\$77.50	0.70	12,430	10.75	6.21

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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Joel Rutledge - Lead Business Financial Analyst

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	26,704		N/A		\$0.00			
2	Keystone Industries LLC	8, WV, 39	MTC	25,376		N/A		\$0.00			

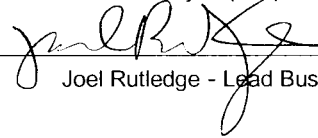
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

  
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 11/13/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B.
																Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock,	B	26,704	██████████	N/A	N/A	N/A	██████████	██████████	N/A	██████████	N/A	██████████	\$76.98
2	Keystone Industries LLC	8, WV, 39	Marmet Dock,	B	25,376	██████████	N/A	N/A	N/A	██████████	██████████	N/A	N/A	N/A	██████████	\$77.50



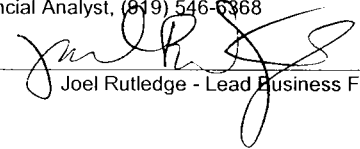
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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1. Report for: Mo. 9/2007  
 2. Reporting Company: Florida Power Corporation  
 3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
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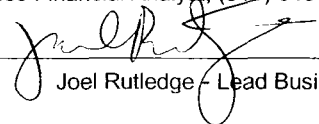
Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	5/07	Transfer Facility - IMT	Guasare Coal International NV		2	47,823	2B	(n) Other Water Charges			\$68.70	Revision to Rate

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 09/2007  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Transfer Facility - Mobile

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :   
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 11/13/2007

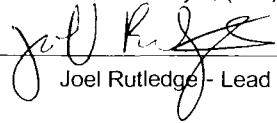
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Interocean Coal Sales	999, IM, 45	MTC	OB	16,027			\$53.68	0.60	11,451	5.78	12.40

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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CONFIDENTIAL**

1. Report for: Mo. 09/2007  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Transfer Facility - Mobile

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :   
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 11/13/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales	999, IM, 45	MTC	16,027		N/A		\$0.00			

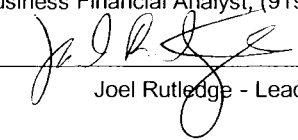
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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CONFIDENTIAL**

1. Report for: Mo. 09/2007  
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3. Plant Name: Transfer Facility - Mobile

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Joel Rutledge - Lead Business Financial Analyst

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales	999, IM, 45	Cartagena, S.A.	OB	16,027		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$53.68

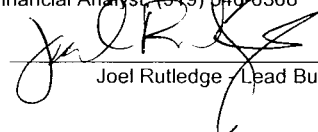
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
 CONFIDENTIAL**

1. Report for: Mo. 9/2007  
 2. Reporting Company: Florida Power Corporation  
 3. Plant Name: Transfer Facility - Mobile

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-5368

5. Signature of Official Submitting Report:

  
 Joel Rutledge, Lead Business Financial Analyst

6. DATE COMPLETED: 11/13/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

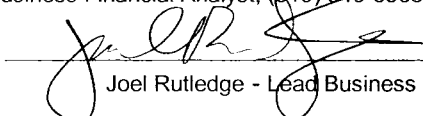
NONE

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 09/2007  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Transfer Facility - TECO

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (819) 546-6368

5. Signature of Official Submitting Report :   
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 11/13/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Glencore Ltd.	999, IM, 45	MTC	OB	78,834			\$61.69	0.60	12,292	5.69	9.45
2	Guasare Coal International NV	999, IM, 50	MTC	OB	45,046			\$69.68	0.65	12,780	7.40	7.17

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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CONFIDENTIAL**

1. Report for: Mo. 09/2007  
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 3. Plant Name: Transfer Facility - TECO

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 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge  
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 11/13/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Glencore Ltd.	999, IM, 45	MTC	78,834		N/A		\$0.00			
2	Guasare Coal International NV	999, IM, 50	MTC	45,046		N/A		\$0.00			

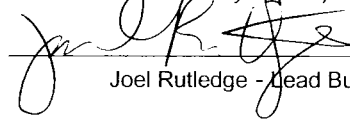
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Glencore Ltd.	999, IM, 45	La Jagua, S.A.	OB	78,834	██████████	N/A	N/A	N/A	N/A	██████████	N/A	██████████	N/A	██████████	\$61.69
2	Guasare Coal International NV	999, IM, 50	Paso Diablo, S.A.	OB	45,046	██████████	N/A	N/A	N/A	N/A	██████████	N/A	██████████	N/A	██████████	\$69.68



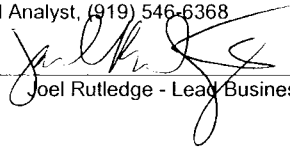
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6. DATE COMPLETED: 11/13/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	07/07	Transfer Facility - TECO	Coal Marketing Company Ltd		1	81,937	2B	(n) Other Water Charges			\$53.92	Revision to Rate