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COMMISSION
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JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

November 26, 2007

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

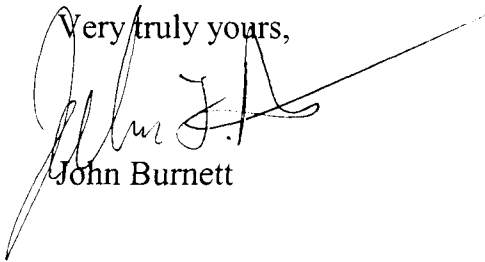
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COMMISSION CLERK

Re: Docket No. 070001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of October 2007.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

John Burnett

- CMP _____
- COM _____
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- GCL 2 cc: Parties of record
- OPC _____
- RCA 1
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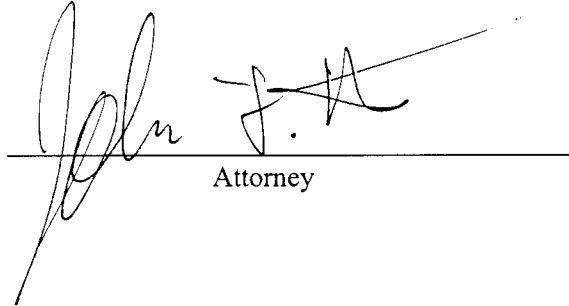
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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 070001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of October 2007 have been furnished to the following individuals by regular U.S. Mail this 26th day of November 2007.



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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

OCTOBER 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	144,668,562	170,344,809	(25,676,247)	(15.1)	3,660,509	3,098,527	(38,018)	(1.2)	4.7269	5.4976	(0.7707)	(14.0)
2 SPENT NUCLEAR FUEL DISPOSAL COST	539,753	533,630	6,123	1.2	570,806	567,691	3,115	0.6	0.0946	0.0940	0.0006	0.6
3 COAL CAR INVESTMENT	62,126	229,441	(167,315)	(72.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NJCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	2,889,599	3,274,146	(384,547)	(11.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	148,180,040	174,382,025	(26,221,986)	(15.0)	3,660,509	3,098,527	(38,018)	(1.2)	4.8410	5.6279	(0.7869)	(14.0)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	34,317,782	25,165,913	9,151,869	36.4	616,682	497,617	119,065	23.9	5.5649	5.0573	0.5076	10.0
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	16,355,926	3,175,744	13,180,182	415.0	208,952	38,705	170,247	439.9	7.8276	8.2050	(0.3774)	(4.6)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,278,613	13,243,481	35,132	0.3	348,231	378,379	(30,148)	(8.0)	3.8132	3.5001	0.3131	3.0
12 TOTAL COST OF PURCHASED POWER	63,952,321	41,585,138	22,367,183	53.8	1,173,866	914,701	259,165	28.3	5.4480	4.5463	0.9017	19.8
13 TOTAL AVAILABLE MWH					4,234,375	4,013,228	221,147	5.5				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(197,547)	(2,260,972)	2,063,425	(91.3)	(2,947)	(41,703)	38,756	(92.9)	6.7024	5.4216	1.2808	23.6
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	14,090	(251,219)	265,309	(105.6)	(2,947)	(41,703)	38,756	(92.9)	(0.4781)	0.6024	(1.0805)	(173.4)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(24,866,209)	(19,982,958)	4,883,252	24.4	(396,589)	(307,430)	(89,159)	29.0	6.2700	6.5000	(0.2300)	(3.5)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(25,049,666)	(22,495,149)	(2,554,517)	11.4	(399,536)	(349,133)	(50,403)	14.4	6.2697	6.4431	(0.1734)	(2.7)
19 NET INADVERTENT AND WHEELED INTERCHANGE					10,738	0	10,738					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	187,062,695	193,472,015	(6,409,320)	(3.3)	3,845,577	3,664,095	181,482	5.0	4.8644	5.2802	(0.4158)	(7.9)
21 NET UNBILLED	(7,023,941)	(15,484,982)	8,461,041	(54.6)	144,396	293,264	(148,868)	(50.8)	(0.1860)	(0.4161)	0.2301	(55.3)
22 COMPANY USE	836,805	633,626	203,179	32.1	(17,203)	(12,000)	(5,203)	43.4	0.0222	0.0170	0.0052	30.6
23 T & D LOSSES	9,563,915	11,803,301	(2,239,386)	(19.0)	(196,612)	(223,538)	26,926	(12.1)	0.2533	0.3171	(0.0638)	(20.1)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	187,062,695	193,472,015	(6,409,320)	(3.3)	3,776,158	3,721,821	54,337	1.5	4.9538	5.1983	(0.2445)	(4.7)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(7,426,389)	(6,889,588)	(536,801)	7.8	(149,875)	(132,535)	(17,340)	13.1	4.9551	5.1983	(0.2432)	(4.7)
26 JURISDICTIONAL KWH SALES	179,636,306	186,582,427	(6,946,121)	(3.7)	3,626,283	3,589,286	36,997	1.0	4.9537	5.1983	(0.2446)	(4.7)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00154	179,912,946	187,295,172	(7,382,226)	(3.9)	3,626,283	3,589,286	36,997	1.0	4.9614	5.2182	(0.2568)	(4.9)
28 PRIOR PERIOD TRUE-UP	(3,873,355)	(3,873,355)	0	0.0	3,626,283	3,589,286	36,997	1.0	(0.1068)	(0.1078)	0.0011	(1.0)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,626,283	3,589,286	36,997	1.0	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,626,283	3,589,286	36,997	1.0	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	176,039,591	183,421,817	(7,382,226)	(4.0)	3,626,283	3,589,286	36,997	1.0	4.8546	5.1103	(0.2557)	(5.0)
33 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.8581	5.1140	(0.2559)	(5.0)
32 GPIF	(128,921)	(128,921)			3,626,283	3,589,286			(0.0036)	(0.0036)	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.855	5.110	(0.255)	(5.0)

DOCUMENT NUMBER - DATE

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - OCTOBER 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,456,433,583	1,600,333,749	(143,897,166)	(9.0)	31,789,727	31,954,338	(164,611)	(0.5)	4.5815	5.0082	(0.4267)	(8.5)
2 SPENT NUCLEAR FUEL DISPOSAL COST	5,321,428	5,150,129	171,299	3.3	5,631,883	5,478,661	153,022	2.8	0.0945	0.0940	0.0005	0.5
3 COAL CAR INVESTMENT	689,420	2,321,281	(1,632,851)	(70.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	60,593	0	60,593	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	31,129,714	33,356,141	(2,226,427)	(6.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,493,635,739	1,641,161,301	(147,524,562)	(9.0)	31,789,727	31,954,338	(164,611)	(0.5)	4.6985	5.1360	(0.4375)	(8.5)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	225,444,073	225,171,277	272,796	0.1	5,184,986	5,028,666	156,120	3.1	4.3480	4.4776	(0.1296)	(2.9)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	53,423,431	45,895,752	7,527,679	16.4	731,775	510,342	221,433	43.4	7.3005	8.9931	(1.6926)	(18.8)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	130,725,699	131,564,039	(838,340)	(0.6)	3,489,497	3,767,066	(277,569)	(7.4)	3.7463	3.4925	0.2538	7.3
12 TOTAL COST OF PURCHASED POWER	409,593,204	402,631,068	6,962,136	1.7	9,406,258	9,306,274	99,984	1.1	4.3545	4.3264	0.0281	0.7
13 TOTAL AVAILABLE MWH					41,195,985	41,260,612	(64,627)	(0.2)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(12,824,391)	(18,006,879)	5,182,488	(28.8)	(298,261)	(325,142)	26,881	(8.3)	4.2997	5.5382	(1.2385)	(22.4)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,394,201)	(2,000,764)	(393,437)	19.7	(298,261)	(325,142)	26,881	(8.3)	0.8027	0.6154	0.1873	30.4
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(171,864,368)	(141,186,772)	(30,677,596)	21.7	(3,396,785)	(2,570,403)	(826,382)	32.2	5.0596	5.4928	(0.4332)	(7.9)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(187,082,960)	(161,194,415)	(25,888,545)	16.1	(3,695,047)	(2,895,545)	(799,502)	27.6	5.0631	5.5670	(0.5039)	(9.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					34,204	0	34,204					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,716,145,982	1,882,597,953	(166,450,971)	(8.8)	37,535,142	38,365,067	(829,925)	(2.2)	4.5721	4.9071	(0.3350)	(6.8)
21 NET UNBILLED	35,383,630	13,204,119	22,179,511	168.0	(773,902)	(236,317)	(537,585)	227.5	0.1027	0.0370	0.0657	177.6
22 COMPANY USE	5,367,486	5,822,572	(455,086)	(7.8)	(117,396)	(120,000)	2,604	(2.2)	0.0156	0.0163	(0.0007)	(4.3)
23 T & D LOSSES	100,284,486	112,682,762	(12,398,276)	(11.0)	(2,193,397)	(2,295,629)	102,431	(4.5)	0.2911	0.3155	(0.0244)	(7.7)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,716,145,982	1,882,597,953	(166,450,971)	(8.8)	34,450,446	35,712,521	(1,262,475)	(3.5)	4.9815	5.2715	(0.2900)	(5.5)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(61,411,520)	(60,776,159)	(635,361)	1.1	(1,224,212)	(1,154,402)	(69,810)	6.1	5.0164	5.2647	(0.2483)	(4.7)
26 JURISDICTIONAL KWH SALES	1,654,735,463	1,821,821,794	(167,086,332)	(9.2)	33,226,235	34,558,519	(1,332,284)	(3.9)	4.9802	5.2717	(0.2915)	(5.5)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00154	1,657,535,138	1,828,781,154	(171,245,016)	(9.4)	33,226,235	34,558,519	(1,332,284)	(3.9)	4.9886	5.2918	(0.3032)	(5.7)
28 PRIOR PERIOD TRUE-UP	(38,733,548)	(38,733,550)	3	0.0	33,226,235	34,558,519	(1,332,284)	(3.9)	(0.1166)	(0.1121)	(0.0045)	4.0
23a MARKET PRICE TRUE-UP	0	0	0	0.0	33,226,235	34,558,519	(1,332,284)	(3.9)	0.0000	0.0000	0.0000	0.0
23b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	33,226,235	34,558,519	(1,332,284)	(3.9)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,618,802,590	1,790,047,604	(171,245,013)	(9.6)	33,226,235	34,558,519	(1,332,284)	(3.9)	4.8720	5.1797	(0.3077)	(5.9)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.8755	5.1834	(0.3079)	(5.9)
32 GPIF	(1,289,207)	(1,289,210)	3	0.0	33,226,235	34,558,519	(1,332,284)	(3.9)	(0.0039)	(0.0037)	(0.0002)	94.9
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.872	5.180	(0.308)	(6.0)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
OCTOBER 2007

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$144,663,562	170,344,809	(\$25,676,247)	(15.1)	\$1,456,436,583	\$1,600,333,749	(\$143,897,166)	(9.0)
1a. NUCLEAR FUEL DISPOSAL COST	533,753	533,630	6,123	1.2	5,321,428	5,150,129	171,299	3.3
1b. NUCLEAR DECCM & DECON	-	0	0	100.0	60,593	0	60,593	100.0
1c. COAL CAR INVESTMENT	62,126	229,441	(167,315)	(72.9)	688,420	2,321,281	(1,632,861)	(70.3)
2. FUEL COST OF POWER SOLD	(197,547)	(2,260,972)	2,063,425	(91.3)	(12,824,391)	(18,006,679)	5,182,488	(28.8)
2a. GAIN ON POWER SALES	14,090	(251,219)	265,309	(105.6)	(2,394,201)	2,000,764	(393,437)	19.7
3. FUEL COST OF PURCHASED POWER	34,317,782	25,165,913	9,151,869	36.4	225,444,073	225,171,277	272,796	0.1
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	13,273,613	13,243,481	35,132	0.3	130,725,699	131,564,039	(838,340)	(0.6)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	16,355,926	3,175,744	13,180,182	415.0	53,423,431	45,895,752	7,527,679	16.4
5. TOTAL FUEL & NET POWER TRANSACTIONS	209,039,306	210,180,826	(1,141,521)	(0.5)	1,856,881,636	1,990,428,585	(133,546,949)	(6.7)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(24,865,209)	(19,982,958)	(4,883,252)	24.4	(171,864,368)	(141,186,772)	(30,677,596)	21.7
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	2,883,599	3,274,146	(384,547)	(11.7)	31,129,714	33,356,141	(2,226,427)	(6.7)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$187,062,695	\$193,472,015	(\$6,409,320)	(3.3)	\$1,716,146,982	\$1,882,597,553	(\$166,450,971)	(8.8)

FOOTNOTE - DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$3,546	\$0	\$3,546		\$32,376	\$0	\$32,376	
INEFFICIENT USE OF HINES 4	(405,502)	0	(405,502)		(1,173,431)	0	(1,173,431)	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,970	0	3,970		35,050	0	35,050	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		(60,593)	0	(60,593)	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		312,934	0	312,934	
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0		0	0	0	
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	293,439	277,000	13,439		3,477,079	2,769,775	707,304	
HINES 2 (DEPREC & RETURN)	2,997,146	2,997,146	0		30,586,366	30,586,366	0	
Rail Car Sale Gain	0	0	0		(1,615,000)	0	(1,615,000)	
DOE CRUDE OIL REFUND	0	0	0		(465,067)	0	(465,067)	
OTHER	0	0	0		0	0	0	
OTHER	0	0	0		0	0	0	
OTHER	0	0	0		0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE	\$2,883,599	\$3,274,146	(\$384,547)		\$31,129,714	\$33,356,141	(\$2,226,427)	

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$29,193,290 Avg tons: 424,301

B. KWH SALES

1. JURISDICTIONAL SALES	3,626,283,071	3,589,286,000	36,997,071	1.0	33,226,408,377	34,568,519,000	(1,332,110,623)	(3.9)
2. NON JURISDICTIONAL (WHOLESALE) SALES	149,874,871	132,535,000	17,339,871	13.1	1,224,211,578	1,154,402,000	69,809,578	6.1
3. TOTAL SALES	3,776,157,942	3,721,821,000	54,336,942	1.5	34,450,619,955	35,712,921,000	(1,262,301,045)	(3.5)
4. JURISDICTIONAL SALES % OF TOTAL SALES	36.03	96.44	(0.41)	(0.4)	96.45	96.77	(0.32)	(0.3)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
OCTOBER 2007

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$185,924,425	\$184,060,457	\$1,863,967	1.0	\$1,688,522,088	\$1,772,178,873	(\$83,656,785)	(4.7)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	3,873,355	3,873,355	(0)	0.0	38,733,548	38,733,550	(3)	0.0
2b. INCENTIVE PROVISION	123,921	128,921	(0)	0.0	1,289,207	1,289,210	(3)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	189,925,700	188,062,735	1,863,967	1.0	1,728,544,842	1,812,201,633	(83,656,791)	(4.6)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	187,062,695	193,472,015	(6,409,320)	(3.3)	1,716,146,982	1,882,597,553	(166,450,971)	(8.8)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.03	96.44	(0.41)	(0.4)	96.45	96.77	(0.32)	(0.3)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00154 LOSS MULTIPLIER)	179,912,946	187,295,172	(7,382,226)	(3.9)	1,657,536,138	1,828,781,154	(171,245,016)	(9.4)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	10,013,754	767,562	9,246,133	1,204.6	71,008,704	(16,579,521)	87,588,225	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	445,879	(21,176)	467,055	(2,205.6)	5,448,522	2,435,654	3,013,468	123.8
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	106,482,273	(3,270,791)	109,753,053	(3,355.6)	75,344,873	(6,480,257)	28,864,615	62.1
10. TRUE UP COLLECTED (REFUNDED)	(3,873,355)	(3,873,355)	0	0.0	(38,733,548)	(38,733,550)	3	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	113,063,551	(6,397,760)	119,466,311	(1,867.3)	113,068,551	(6,397,760)	119,466,311	(1,867.3)
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$113,063,551	(6,397,760)	119,466,311	(1,867.3)	\$113,068,551	(6,397,760)	119,466,311	(1,867.3)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	\$106,482,273	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	112,622,672	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	219,104,945	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	109,552,473	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.050	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.720	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	3.770	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	4.885	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.407	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$445,879	N/A	--	--				

NOT

APPLICABLE

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2007 to 10/1/2007

Run Date: 11/8/2007 1:44:58PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	40,812,056	26,017,503	14,794,553	56.9%
2 - LIGHT OIL	12,752,283	29,699,178	(16,946,895)	(57.1%)
3 - COAL	38,071,670	43,929,749	(5,858,079)	(13.3%)
4 - GAS	50,891,278	68,563,475	(17,672,197)	(25.8%)
5 - NUCLEAR	2,141,275	2,134,905	6,370	0.3%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	144,668,562	170,344,810	(25,676,248)	(15.1%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	464,331	286,919	177,412	61.8%
10 - LIGHT OIL	61,439	105,118	(43,679)	(41.6%)
11 - COAL	1,152,008	1,358,973	(206,965)	(15.2%)
12 - GAS	811,926	779,826	32,100	4.1%
13 - NUCLEAR	570,806	567,691	3,115	0.5%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,060,509	3,098,527	(38,018)	(1.2%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	742,546	477,120	265,426	55.6%
18 - LIGHT OIL (BBL)	143,147	284,793	(141,646)	-49.7%
19 - COAL (TON)	468,273	544,064	(75,791)	-13.9%
20 - GAS (MCF)	7,751,445	6,340,148	1,411,297	22.3%
21 - NUCLEAR (MMBTU)	5,835,778	5,881,279	(45,501)	-0.8%
22	0	0	0	0.0%
23	0	0	0	0.0%

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2007 to 10/1/2007

Run Date: 11/8/2007 1:44:58PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	4,882,865	3,106,049	1,776,816	57.2%
25 - LIGHT OIL	831,718	1,650,660	(818,942)	(49.6%)
26 - COAL	11,448,199	13,306,110	(1,857,911)	(14.0%)
27 - GAS	7,936,488	6,340,148	1,596,340	25.2%
28 - NUCLEAR	5,835,778	5,881,279	(45,501)	(0.8%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	30,935,049	30,284,245	650,803	2.1%
GENERATION MIX (% MWH)				
32 - HEAVY OIL	15.2	9.26	5.9	63.8%
33 - LIGHT OIL	2.0	3.39	(1.4)	(40.8%)
34 - COAL	37.6	43.85	(6.2)	(14.2%)
35 - GAS	26.5	25.17	1.4	5.4%
36 - NUCLEAR	18.7	18.32	0.3	1.8%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	54.96	54.53	0.43	0.8%
41 - LIGHT OIL (\$/BBL)	89.09	104.28	(15.20)	(14.6%)
42 - COAL (\$/TON)	81.30	80.74	0.56	0.7%
43 - GAS (\$/MCF)	6.57	10.81	(4.25)	(39.3%)
44 - NUCLEAR (\$/MBTU)	0.37	0.36	0.00	1.1%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2007 to 10/1/2007
Run Date: 11/8/2007 1:44:58PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	8.36	8.38	(0.02)	(0.2%)
48 - LIGHT OIL	15.33	17.99	(2.66)	(14.8%)
49 - COAL	3.33	3.30	0.02	0.7%
50 - GAS	6.41	10.81	(4.40)	(40.7%)
51 - NUCLEAR	0.37	0.36	0.00	1.1%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	4.68	5.62	(0.95)	(16.9%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	10,516	10,826	(310)	(2.9%)
56 - LIGHT OIL	13,537	15,703	(2,166)	(13.8%)
57 - COAL	9,938	9,791	146	1.5%
58 - GAS	9,775	8,130	1,645	20.2%
59 - NUCLEAR	10,224	10,360	(136)	(1.3%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	10,108	9,774	334	3.4%
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	8.79	9.07	(0.28)	(3.1%)
64 - LIGHT OIL	20.76	28.25	(7.50)	(26.5%)
65 - COAL	3.30	3.23	0.07	2.2%
66 - GAS	6.27	8.79	(2.52)	(28.7%)
67 - NUCLEAR	0.38	0.38	0.00	(0.2%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.73	5.50	(0.77)	(14.0%)

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

10-2007
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	498	120,921.00	33			10,558				1,276,725	9,923,632	8.207	
		87,859.84					#6	140,818	6.573	925,561	7,656,495	8.714	54.372
		33,061.16					GS	336,181	1.036	348,284	2,227,478	6.737	6.626
		0					#2	497	5.795	2,880	39,659	0.000	79.797
UNIT 2	507	236,001.00	63			10,069				2,376,252	18,624,750	7.892	
		182,402.08					#6	278,436	6.588	1,834,428	15,139,002	8.300	54.372
		53,598.92					GS	520,316	1.036	539,047	3,447,526	6.432	6.626
		0					#2	479	5.795	2,776	38,222	0.000	79.795
Bartow													
UNIT 1	121	55,494.00	62			11,099				615,933	5,145,740	9.273	
		55,494.00					#6	93,435	6.587	615,483	5,138,816	9.260	54.999
		0					#2	77	5.850	450	6,924	0.000	89.922
UNIT 2	119	27,667.00	31			11,544				319,397	2,666,729	9.639	
		27,667.00					#6	48,487	6.587	319,397	2,666,729	9.639	54.999
UNIT 3	204	97,100.00	64			10,224				992,762	8,288,820	8.536	
		97,100.00					#6	150,709	6.587	992,762	8,288,820	8.536	54.999
Crystal River 1 & 2													
UNIT 1	379	240,927.00	85			10,129				2,440,362	8,054,612	3.343	
		0					#2	374	5.853	2,189	33,952	0.000	90.781
		240,927.00					CA	100,081	24.362	2,438,173	8,020,660	3.329	80.142
UNIT 2	491	299,728.00	82			9,800				2,937,277	9,694,890	3.235	
		0					#2	451	5.779	2,606	40,943	0.000	90.783
		299,728.00					CA	120,461	24.362	2,934,671	9,653,947	3.221	80.142

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

10-2007
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL CCST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	722	394,677.00	73			9,992				3,943,626	13,333,629	3.378	
		0					#2	1,506	5.859	8,824	123,140	0.000	81.766
		394,677.00					CA	160,447	24.524	3,934,802	13,210,489	3.347	82.336
UNIT 5	721	219,389.00	41			9,817				2,153,788	7,378,152	3.363	
		0					#2	2,343	5.649	13,236	191,578	0.000	81.766
		219,389.00					CA	87,284	24.524	2,140,553	7,186,574	3.276	82.336
Suwannee Plant													
UNIT 1	30	15,212.00	68			13,289				202,154	545,559	3.586	
		15,212.00					GS	195,886	1.032	202,154	545,559	3.586	2.785
UNIT 2	31	14,247.00	62			13,693				195,083	1,920,712	13.482	
		14,247.00					#6	29,804	6.546	195,083	1,920,712	13.482	64.445
UNIT 3	80	40,702.00	68			11,505				468,286	1,264,853	3.108	
		13.09					#6	23	6.546	151	1,482	11.322	64.435
		40,688.91					GS	453,620	1.032	468,136	1,263,370	3.105	2.785
TOTAL	3,903	1,762,065.00				10,171				17,921,647	86,842,077	4.928	
Nuclear													
Crystal River 3													
UNIT 3	794	570,806.00	97			10,224				5,835,916	2,142,391	0.375	
		0					NF	5,835,778	1.000	5,835,778	2,141,275	0.000	0.367
		0					#2	24	5.764	138	1,116	0.000	46.500
TOTAL	794	570,806.00				10,224				5,835,916	2,142,391	0.375	
Gas Turbine													
Avon Park Peaker													
	50	3,337.00	9			18,316				61,121	581,373	17.422	
		908.24					#2	2,847	5.843	16,635	249,785	27.502	87.736
		2,428.76					GS	42,940	1.036	44,486	331,589	13.653	7.722
Barlow Peaker	133	15,727.00	16			14,914				234,560	1,911,191	12.152	

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

10-2007
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
		2,331.33					#2	5,935	5.859	34,771	533,649	22.890	89.916
		13,395.67					GS	192,847	1.036	199,789	1,377,541	10.283	7.143
Bayboro Peaker	177	19,050.00	14			13,615				259,366	4,034,840	21.180	
		19,050.00					#2	44,478	5.831	259,366	4,034,840	21.180	90.715
Debary Peaker	643	33,557.00	7			14,286				479,411	4,727,015	14.087	
		12,965.92					#2	31,634	5.846	185,237	2,678,959	20.662	84.552
		20,591.08					GS	284,226	1.035	294,174	2,048,056	9.946	7.206
Higgins Peaker	82	10,683.00	18			17,375				185,620	1,368,125	12.807	
		101.76					#2	397	5.759	1,768	14,572	14.320	47.466
		10,581.24					GS	177,463	1.036	183,852	1,353,553	12.792	7.627
Hines Energy	2,202	457,710.00	28			7,756				3,549,814	24,109,052	5.267	
		457,710.00					GS	3,487,047	1.018	3,549,814	24,109,052	5.267	6.914
Intercession City Peaker	992	144,291.00	20			12,971				1,871,603	16,220,396	11.241	
		13,725.79					#2	30,631	5.812	178,038	2,845,612	20.732	92.900
		130,565.21					GS	1,661,988	1.019	1,693,556	13,374,785	10.244	8.047
Rio Pinar Peaker	13	207.00	2			17,474				3,617	55,184	26.659	
		207.00					#2	619	5.844	3,617	55,184	26.659	89.150
Suwannee Peaker	157	15,675.00	13			14,270				223,696	493,157	3.146	
		3,067.02					#2	7,943	5.510	43,757	724,191	23.612	91.173
		12,607.98					GS	173,332	1.038	179,919	-231,034	-1.332	-1.333
Tiger Bay Cogen	203	-360.00	0			-198				71	-196,028	54.452	
		-360.00					GS	70	1.018	71	-196,028	54.452	-2,800.400
Turner Peaker	139	5,066.00	5			14,887				75,419	1,139,958	22.502	
		5,066.00					#2	12,951	5.823	75,419	1,139,958	22.502	88.021
Univ o' Florida Cogen	47	22,695.00	65			10,275				233,197	1,239,831	5.463	
		22,695.00					GS	225,529	1.034	233,197	1,239,831	5.463	5.497
TOTAL	4,838	727,638.00				9,864				7,177,486	55,684,094	7.653	
SYSTEM TOTAL	9,535	3,060,509.00				10,108				30,935,049	144,668,562	4.727	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2007 to 10/1/2007
Run Date: 11/8/2007 1:45:36PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	537,236	477,120	60,116	12.6%
3 - UNIT COST (\$/BBL)	53.99	54.53	(0.54)	(1.0%)
4 - AMOUNT (\$)	29,003,196	26,017,503	2,985,693	11.5%
5 - BURNED				
6 - UNITS (BBL)	742,546	477,120	265,426	55.6%
7 - UNIT COST (\$/BBL)	54.96	54.53	0.43	0.8%
8 - AMOUNT (\$)	40,812,056	26,017,503	14,794,553	56.9%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(1,727)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	867,807	1,100,000	(232,193)	(21.1%)
14 - UNIT COST (\$/BBL)	51.53	54.53	(3.00)	(5.5%)
15 - AMOUNT (\$)	44,717,593	59,983,330	(15,265,737)	(25.4%)
16 -				
17 - DAYS SUPPLY	36	69	(33)	(47.6%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	122,391	284,793	(162,402)	(57.0%)
20 - UNIT COST (\$/BBL)	98.65	104.28	(5.63)	(5.4%)
21 - AMOUNT (\$)	12,074,351	29,699,178	(17,624,827)	(59.3%)
22 - BURNED				
23 - UNITS (BBL)	143,147	284,793	(141,646)	(49.7%)
24 - UNIT COST (\$/BBL)	89.09	104.28	(15.20)	(14.6%)
25 - AMOUNT (\$)	12,752,283	29,699,178	(16,946,895)	(57.1%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	2			
28 - AMOUNT (\$)	(381)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	885,733	883,900	1,833	0.2%
31 - UNIT COST (\$/BBL)	84.26	104.28	(20.02)	(19.2%)
32 - AMOUNT (\$)	74,629,170	92,173,092	(17,543,922)	(19.0%)
33 -				
34 - DAYS SUPPLY	192	93	99	106.0%

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2007 to 10/1/2007

Run Date: 11/8/2007 1:45:36PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	483,639	544,064	(60,425)	(11.1%)
37 - UNIT COST (\$/TON)	94.27	80.74	13.53	16.8%
38 - AMOUNT (\$)	45,594,702	43,929,740	1,664,962	3.8%
39 - BURNED				
40 - UNITS (TON)	468,273	544,064	(75,791)	(13.9%)
41 - UNIT COST (\$/TON)	81.30	80.74	0.56	0.7%
42 - AMOUNT (\$)	38,071,670	43,929,749	(5,858,079)	(13.3%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(1,819)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	760,959	768,000	(7,041)	(0.9%)
48 - UNIT COST (\$/TON)	82.28	80.74	1.54	1.9%
49 - AMOUNT (\$)	62,614,507	62,011,162	603,345	1.0%
50 -				
51 - DAYS SUPPLY	50	42	8	19.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
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61				
62				
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64				
65				

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 10/1/2007 to 10/1/2007

Run Date: 11/8/2007 1:45:36PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	7,751,445	6,340,148	1,411,297	22.3%
68 - UNIT COST (\$/MCF)	6.57	10.81	(4.25)	(39.3%)
69 - AMOUNT (\$)	50,891,278	68,563,475	(17,672,197)	(25.8%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	5,835,778	5,881,279	(45,501)	(0.8%)
72 - UNIT COST (\$/MMBTU)	0.37	0.36	0.00	1.1%
73 - AMOUNT (\$)	2,141,275	2,134,905	6,370	0.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

**ATTACHMENT #1
SCHEDULE A-5**

OCTOBER 2007

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$1,726.96)	Non recoverable expense of fuel additives.
0	(\$1,726.96)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(2)	(\$280.90) (\$99.97)	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
(2)	(\$380.87)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(1,818.63)	Non recoverable expense of inspection reports.
0	(\$1,818.63)	TOTAL

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	348,376,730	404,116,587	-55,739,857	-13.8%
2	LIGHT OIL	56,612,632	120,716,715	-64,104,083	-53.1%
3	COAL	399,561,967	418,934,546	-19,372,579	-4.6%
4	GAS	630,824,162	636,096,780	-5,272,618	-0.8%
5	NUCLEAR	21,061,092	20,469,123	591,969	2.9%
6					
7					
8	TOTAL (\$)	1,456,436,583	1,600,333,751	-143,897,168	-9.0%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	4,116,791	4,513,090	-396,299	-8.8%
10	LIGHT OIL	276,614	453,158	-176,544	-39.0%
11	COAL	12,593,998	13,161,486	-567,488	-4.3%
12	GAS	9,170,440	8,347,743	822,697	9.9%
13	NUCLEAR	5,631,883	5,478,861	153,022	2.8%
14					
15					
16	TOTAL (MWH)	31,789,727	31,954,338	-164,611	-0.5%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	6,611,493	7,303,937	-692,444	-9.5%
18	LIGHT OIL (BBL)	643,875	1,212,967	-569,092	-46.9%
19	COAL (TON)	5,026,272	5,225,708	-199,436	-3.8%
20	GAS (MCF)	72,796,838	65,469,118	7,327,720	11.2%
21	NUCLEAR (MMBTU)	57,779,907	56,388,769	1,391,138	2.5%
22					
23					

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	43,521,385	47,548,597	-4,026,712	-8.5%
25	LIGHT OIL	3,672,780	7,030,382	-3,357,602	-47.8%
26	COAL	122,785,308	128,175,817	-5,390,009	-4.2%
27	GAS	74,528,514	65,469,118	9,059,396	13.8%
28	NUCLEAR	57,779,907	56,388,769	1,391,138	2.5%
29					
30					
31	TOTAL (MILLION BTU)	302,288,393	304,612,683	-2,323,790	-0.8%
GENERATION MIX (% MWH)					
32	HEAVY OIL	13.0	14.12	-1.2	-8.3%
33	LIGHT OIL	0.9	1.42	-0.5	-38.6%
34	COAL	39.6	41.19	-1.6	-3.8%
35	GAS	28.8	26.12	2.7	10.4%
36	NUCLEAR	17.7	17.15	0.6	3.3%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	52.69	55.33	-2.64	-4.8%
41	LIGHT OIL (\$/BBL)	87.92	99.52	-11.60	-11.7%
42	COAL (\$/TON)	73.49	80.17	-0.67	-0.8%
43	GAS (\$/MCF)	8.67	9.72	-1.05	-10.8%
44	NUCLEAR (\$/MBTU)	0.36	0.36	0.00	0.4%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	8.00	8.50	-0.49	-5.8%
48	LIGHT OIL	15.41	17.17	-1.76	-10.2%
49	COAL	3.25	3.27	-0.01	-0.4%
50	GAS	8.46	9.72	-1.25	-12.9%
51	NUCLEAR	0.36	0.36	0.00	0.4%
52					
53					
54	SYSTEM (\$/MBTU)	4.82	5.25	-0.44	-8.3%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,572	10,536	36	0.3%
56	LIGHT OIL	13,278	15,514	-2,237	-14.42%
57	COAL	9,750	9,739	11	0.1%
58	GAS	8,127	7,843	284	3.6%
59	NUCLEAR	10,259	10,292	-33	-0.3%
60					
61					
62	SYSTEM (BTU/KWH)	9,509	9,533	-24	-0.2%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.46	8.95	-0.49	-5.5%
64	LIGHT OIL	20.47	26.64	-6.17	-23.2%
65	COAL	3.17	3.18	-0.01	-0.3%
66	GAS	6.88	7.62	-0.74	-9.7%
67	NUCLEAR	0.37	0.37	0.00	0.1%
68					
69					
70	SYSTEM (CENTS/KWH)	4.58	5.01	-0.43	-8.5%

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

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FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	498	1,459,580.00	40			10,415				15,202,020	120,178,162	8.234	
		1,327,777.22					#6	2,092,488	6.598	13,805,979	108,756,363	8.191	51.975
		131,802.78					GS	1,323,181	1.036	1,370,461	10,987,601	8.336	8.304
		0					#2	4,414	5.795	25,581	434,199	0.000	98.369
UNIT 2	507	1,557,842.00	42			10,333				16,096,726	127,768,432	8.202	
		1,396,119.65					#6	2,181,915	6.601	14,403,347	114,229,030	8.182	52.353
		161,722.35					GS	1,610,842	1.036	1,668,441	13,113,744	8.109	8.141
		0					#2	4,303	5.795	24,938	425,657	0.000	98.921
Bartow													
UNIT 1	121	326,584.00	37			11,338				3,702,912	30,237,029	9.259	
		326,584.00					#6	564,121	6.555	3,697,790	30,158,338	9.234	53.461
		0					#2	877	5.840	5,122	78,691	0.000	89.727
UNIT 2	119	244,370.00	28			11,757				2,873,001	23,283,017	9.528	
		244,370.00					#6	438,481	6.552	2,873,001	23,283,017	9.528	53.099
UNIT 3	204	701,365.00	47			10,265				7,199,816	57,638,052	8.218	
		696,070.91					#6	1,089,350	6.559	7,145,470	57,248,177	8.224	52.553
		5,294.09					GS	52,661	1.032	54,346	389,875	7.364	7.403
Crystal River 1 & 2													
UNIT 1	379	1,757,144.00	64			10,221				17,959,567	58,816,782	3.347	
		0					#2	7,374	5.811	42,852	805,650	0.000	109.255
		1,757,144.00					CA	730,942	24.512	17,916,715	58,011,131	3.301	79.365
UNIT 2	491	2,069,932.00	58			9,889				20,468,527	66,617,575	3.218	
		0					#2	5,344	5.807	31,030	562,543	0.000	105.266
		2,069,932.00					CA	834,478	24.491	20,437,496	66,055,032	3.191	79.157

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
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FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL CCST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	722	4,528,532.00	86			9,659				43,740,132	144,354,939	3.188	
		0					#2	21,833	5.850	127,721	2,143,878	0.000	98.194
		4,528,532.00					CA	1,787,644	24.397	43,612,411	142,211,061	3.140	79.552
UNIT 5	721	4,272,243.00	81			9,594				40,947,246	135,402,186	3.169	
		0					#2	21,970	5.829	128,060	2,117,443	0.000	96.379
		4,272,243.00					CA	1,673,208	24.396	40,819,186	133,284,743	3.120	79.658
Suwannee Plant													
UNIT 1	30	67,417.00	31			12,236				822,889	3,044,940	4.517	
		24,116.94					#6	45,303	6.492	294,116	2,686,015	11.137	59.290
		43,300.06					GS	511,688	1.032	528,062	351,539	0.812	0.687
		0					#2	122	5.830	711	7,386	0.000	60.541
UNIT 2	31	68,977.00	30			13,397				924,099	8,595,248	12.461	
		68,977.00					#6	140,975	6.549	923,311	8,586,517	12.448	60.908
		0					#2	135	5.838	788	8,730	0.000	64.667
UNIT 3	80	162,255.00	28			12,053				1,955,620	12,775,831	7.874	
		31,457.79					#6	58,026	6.529	378,871	3,429,273	10.901	59.099
		130,797.21					GS	1,526,548	1.032	1,575,292	9,329,434	7.133	6.111
		0					#2	250	5.830	1,457	17,124	0.000	68.496
TOTAL	3,903	17,216,241.00				9,984				171,892,556	788,712,194	4.581	
Nuclear													
Crystal River 3													
UNIT 3	794	5,631,883.00	97			10,250				57,781,565	21,085,369	0.374	
		0					NF	57,779,907	1.000	57,779,907	21,061,092	0.000	0.365
		0					#2	285	5.820	1,659	24,278	0.000	85.186
TOTAL	794	5,631,883.00				10,250				57,781,565	21,085,369	0.374	
Gas Turbine													

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

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FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQJIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Avon Park Peaker	48	13,527.00	4			17,707				239,526	2,212,952	16.360	
		2,459.99					#2	7,456	5.842	43,560	641,899	26.094	86.092
		11,067.01					GS	189,305	1.035	195,966	1,571,053	14.196	8.299
Bartow Peaker	175	51,101.00	4			15,503				792,234	7,537,783	14.751	
		10,647.86					#2	28,195	5.855	165,077	2,547,983	23.930	90.370
		40,453.14					GS	605,585	1.036	627,157	4,989,800	12.335	8.240
Bayboro Peaker	179	55,878.00	4			13,122				733,225	11,340,904	20.296	
		55,878.00					#2	125,887	5.824	733,225	11,340,904	20.296	90.088
Debary Peaker	591	163,370.00	4			14,303				2,287,622	22,957,091	14.052	
		53,326.46					#2	128,381	5.816	746,715	10,322,631	19.920	82.743
		110,043.54					GS	1,488,799	1.035	1,540,907	12,334,460	11.209	8.285
Higgins Peaker	105	40,327.00	5			17,643				711,489	5,709,066	14.157	
		627.19					#2	1,921	5.760	11,066	71,642	11.423	37.294
		39,699.81					GS	676,431	1.035	700,424	5,637,424	14.200	8.334
Hines Energy	2,004	6,620,187.00	45			7,185				47,566,213	413,010,454	6.239	
		4,321.40					#2	5,542	5.603	31,049	303,050	7.013	54.682
		6,615,865.60					GS	46,590,404	1.020	47,535,163	412,707,405	6.238	8.858
Intercession City Peaker	926	707,501.00	10			12,300				8,702,587	88,525,094	12.512	
		61,743.24					#2	130,643	5.804	759,470	11,948,743	19.352	91.321
		645,757.76					GS	7,778,313	1.021	7,943,117	76,576,351	11.858	9.845
Rio Pinar Peaker	13	1,002.00	1			17,672				17,707	261,682	26.116	
		1,002.00					#2	3,036	5.832	17,707	261,682	26.116	86.193
Suwannee Peaker	159	114,524.00	10			14,305				1,638,298	12,604,646	11.006	
		13,180.86					#2	32,768	5.754	188,556	2,940,422	22.308	89.735
		101,343.14					GS	1,400,191	1.035	1,449,742	9,664,224	9.536	6.902
Tiger Bay Cogen	204	849,766.00	57			7,739				6,576,682	54,053,926	6.361	
		849,766.00					GS	6,367,494	1.033	6,576,682	54,053,926	6.361	8.489
Turner Peaker	149	39,564.00	4			14,822				586,435	8,681,995	21.944	
		39,564.00					#2	100,180	5.854	586,435	8,681,995	21.944	86.664
Univ of Florida Cogen	46	284,856.00	85			9,699				2,762,753	19,743,427	6.931	
		0.00					#2	0	0.000	0	626,101	0.000	0.000

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		284,856.00					GS	2,675,396	1.033	2,762,753	19,117,325	6.711	7.146
TOTAL	4,600	8,941,603.00				8.121				72,614,772	646,639,020	7.232	
SYSTEM TOTAL	9,297	31,789,727.00				9.509				302,288,893	1,456,436,583	4.581	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
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		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	6,477,167	7,303,937	-826,770	-11.3%
	3 Unit Cost (\$/BBL)	53.52	55.33	-1.81	-3.3%
	4 Amount (\$)	346,647,177	404,116,587	-57,469,410	-14.2%
	5 BURNED				
	6 Units (BBL)	6,611,493	7,303,937	-692,444	-9.5%
	7 Unit Cost (\$/BBL)	52.69	55.33	-2.64	-4.8%
	8 Amount (\$)	348,376,730	404,116,587	-55,739,857	-13.8%
	9 ADJUSTMENTS				
	10 Units (BBL)	0			
	11 Amount (\$)	-18,371			
	12 ENDING INVENTORY				
	13 Units (BBL)	867,806	1,100,000	-232,194	-21.1%
	14 Unit Cost (\$/BBL)	51.53	54.53	-3.00	-5.5%
	15 Amount (\$)	44,717,593	59,983,330	-15,265,737	-25.4%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	589,734	1,212,967	-623,233	-51.4%
	20 Unit Cost (\$/BBL)	94.63	99.52	-4.89	-4.9%
	21 Amount (\$)	55,809,120	120,716,715	-64,907,595	-53.8%
	22 BURNED				
	23 Units (BBL)	643,875	1,212,967	-569,092	-46.9%
	24 Unit Cost (\$/BBL)	87.92	99.52	-11.60	-11.7%
	25 Amount (\$)	56,612,632	120,716,715	-64,104,083	-53.1%
	26 ADJUSTMENTS				
	27 Units (BBL)	-6,014			
	28 Amount (\$)	-834,200			
	29 ENDING INVENTORY				
	30 Units (BBL)	885,734	883,900	1,834	0.2%
	31 Unit Cost (\$/BBL)	84.26	104.28	-20.02	-19.2%
	32 Amount (\$)	74,629,170	92,173,092	-17,543,922	-19.0%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2007 Thru 10-2007
FINAL

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	4,779,752	5,225,708	-445,956	-8.5%
	37 Unit Cost (\$/TON)	79.62	80.17	-0.55	-0.7%
	38 Amount (\$)	380,576,868	418,934,457	-38,357,589	-9.2%
	39 BURNED				
	40 Units (TON)	5,026,272	5,225,708	-199,436	-3.8%
	41 Unit Cost (\$/TON)	79.49	80.17	-0.67	-0.8%
	42 Amount (\$)	399,561,957	418,934,546	-19,372,579	-4.6%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-13,467			
	46 ENDING INVENTORY				
	47 Units (TON)	760,959	768,000	-7,041	-0.9%
	48 Unit Cost (\$/TON)	82.28	80.74	1.54	1.9%
	49 Amount (\$)	62,614,537	62,011,162	603,345	1.0%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2007 Thru 10-2007
FINAL

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	72,796,838	65,469,118	7,327,720	11.2%
	68	Unit Cost (\$/MCF)	8.67	9.72	-1.05	-10.8%
	69	Amount (\$)	630,824,152	636,096,780	-5,272,616	-0.8%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	57,779,937	56,388,769	1,391,138	2.5%
	72	Unit Cost (\$/MM BTU)	0.36	0.36	0.00	0.4%
	73	Amount (\$)	21,061,092	20,469,123	591,969	2.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
October 2007

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		41,703		41,703	5.422	6.024	2,200,972.00	2,512,191.00	251,219.00
ACTUAL									
Cargill Power Markets, LLC	Transmission Purch	420		420	0.000	0.400	0.00	1,680.00	1,680.00
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	9,091.68	9,091.68	0.00
City of Tallahassee, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
Reedy Creek Improvement District	Schedule OS	45		45	11.165	7.358	5,024.40	3,311.25	(1,713.15)
Geminole Electric Cooperative, Inc	CR-1	165		165	6.487	4.750	10,702.75	7,850.85	(2,851.90)
Seminole Electric Cooperative, Inc.	Load Following	1,762		1,762	7.742	7.742	136,451.67	136,451.67	0.00
Tampa Electric Company	CR-1	340		340	6.887	4.154	23,415.35	14,123.80	(9,291.55)
Tampa Electric Company	EEL	95		95	3.228	4.223	3,066.25	4,011.65	945.40
The Energy Authority, Inc.	EEL	120		120	8.162	5.513	9,794.60	6,615.40	(3,179.20)
Seminole Electric Cooperative, Inc	CR-1	0		0	0.000	0.000	0.00	320.00	320.00
Subtotal - Gain on Other Power Sales		2,947		2,947	6.702	6.224	197,546.70	183,456.30	(14,090.40)
CURRENT MONTH TOTAL		2,947		2,947	6.702	6.224	197,546.70	183,456.30	(14,090.40)
DIFFERENCE		(38,756)		(38,756)	1.280	0.200	(2,063,425.30)	(2,328,734.70)	(265,309.40)
DIFFERENCE %		(92.93)		(92.93)	23.62	3.33	(91.26)	(92.70)	(105.61)
CUMULATIVE ACTUAL		298,261		298,261	4.300	5.102	12,824,390.96	15,218,592.01	2,394,201.05
CUMULATIVE ESTIMATED		325,142		325,142	5.538	6.154	18,006,879.00	20,007,643.00	2,000,764.00
DIFFERENCE		(26,881)		(26,881)	(1.238)	(1.052)	(5,182,488.04)	(4,789,050.99)	393,437.05
DIFFERENCE %		(8.27)		(8.27)	(22.35)	(17.09)	(28.78)	(23.94)	19.66

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
OCTOBER, 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		497,617			497,617	5.057	5.057	25,165,913.00	25,165,913.00
ACTUAL									
Central Power & Lime Glades	NonEconomy Firm	14,999			14,999	3.232	3.232	484,767.68	484,767.68
Reliant Energy Florida, LLC	TOLL	53,471			53,471	8.720	8.720	4,662,442.74	4,662,442.74
Shady Hills Power Company, LLC	TOLL	199,517			199,517	9.125	9.125	18,204,971.12	18,204,971.12
Southern Company Services, Inc	Southern UPS	308,015			308,015	2.024	2.024	6,234,243.84	6,234,243.84
Tampa Electric Company	TECO AR1	40,670			40,670	5.742	5.742	2,335,107.30	2,335,107.30
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	1,030.00	1,030.00
Cargill Power Markets, LLC	NonEconomy	0			0	0.000	0.000	5.87	5.87
The Energy Authority, Inc.	NonEconomy	0			0	0.000	0.000	(3,278.00)	(3,278.00)
Reliant Energy Florida, LLC	TOLL	0			0	0.000	0.000	698,288.28	698,288.28
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	1,405,810.63	1,405,810.63
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	293,447.75	293,447.75
CURRENT MONTH TOTAL		616,682			616,682	5.565	5.565	34,317,782.31	34,317,782.31
DIFFERENCE		119,065			119,065	0.508	0.508	9,151,869.31	9,151,869.31
DIFFERENCE %		23.9			23.9	10.0	10.0	36.4	36.4
CUMULATIVE ACTUAL		5,184,986			5,184,986	4.348	4.348	225,444,073.00	225,444,073.00
CUMULATIVE ESTIMATED		5,028,866			5,028,866	4.478	4.478	225,171,277.00	225,171,277.00
DIFFERENCE		156,120			156,120	(0.130)	(0.130)	272,796.00	272,796.00
DIFFERENCE %		3.1			3.1	(2.9)	(2.9)	0.1	0.1

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ENERGY PAYMENT TO QUALIFYING FACILITIES
 PROGRESS ENERGY FLORIDA, INC. FOR THE MONTH OF
 SCHEDULE A8 OCTOBER 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST \$/KWH	(8) TOTAL COST \$/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		378,379	0	0	378,379	3.500	3.500	13,243,481.00
ACTUAL								
Auburndale Power I CO-GEN		3,651			3,651	8.028	8.028	293,000.37
ADJ		0			0			(86,209.66)
Auburndale Power I CO-GEN		4,581			4,581	2.555	2.555	117,045.06
ADJ		0			0			6,893.00
Auburndale Power I CO-GEN		30,768			30,768	4.104	4.104	1,252,732.67
ADJ		0			0			(5,723.35)
Bay County (BAYCO) CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Cargill Fertilizer Inc CO-GEN		1,851			1,851	2.604	2.604	48,200.04
ADJ		0			0			(150,677.25)
Central Power & Lm CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Crews World (CITRI) CO-GEN		6			6	4.616	4.616	228.96
ADJ		5			5			182.01
Jefferson Power LLC CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Lake County (LAKC) CO-GEN		5,551			5,551	2.608	2.608	144,779.06
ADJ		0			0			9,064.91
Lake Cogen Limited CO-GEN		37,259			37,259	4.318	4.318	1,608,843.62
ADJ		0			0			78,706.77
Metro-Dade County CO-GEN		18,225			18,225	4.050	4.050	738,112.50
ADJ		0			0			(112,348.07)
Metro-Dade County CO-GEN		17			17	5.832	5.832	991.44
ADJ		0			0			(2,471.26)
Orange Cogen (OR) CO-GEN		14,220			14,220	5.856	5.856	832,723.20
ADJ		0			0			(67,766.12)
Orange Cogen (OR) CO-GEN		26,522			26,522	3.196	3.196	847,643.12
ADJ		0			0			51,411.55
Orlando Cogen Lm CO-GEN		58,696			58,696	4.235	4.235	2,491,075.60
ADJ		0			0			56,228.71
Orlando Cogen Lm CO-GEN		784			784	7.146	7.146	56,024.64
ADJ		0			0			(3,620.65)
Pasco Cogen Limite CO-GEN		40,969			40,969	3.255	3.255	1,333,540.95
ADJ		0			0			186,141.89
Pasco County Reso CO-GEN		12,095			12,095	2.808	2.808	335,437.60
ADJ		0			0			19,565.62
PCS Phosphate (OI) CO-GEN		9			9	4.706	4.706	428.19
ADJ		-28			-28			(2,292.36)
PCS Phosphate (OI) CO-GEN		82			82	7.407	7.407	6,092.26
ADJ		56			56			3,554.62
Perpetual Energy IF CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Res CO-GEN		38,861			38,861	2.808	2.808	1,093,494.88
ADJ		0			0			46,295.61
Polk Power Partners CO-GEN		30,010			30,010	2.814	2.814	784,450.94
ADJ		0			0			189,061.63
Polk Power Partners CO-GEN		11,070			11,070	2.014	2.014	305,004.26
ADJ		0			0			366,915.17
St Joe Forest Prod CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CG Telepa, LLC (T) CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U S Agri-Chemicals CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Whisperator Ridge CO-GEN		12,247			12,247	4.191	4.191	513,271.77
ADJ		0			0			(35,671.08)
Jefferson Power LLC CO-GEN		0			0	0.000	0.000	0.00
ADJ		0			0			0.00
SI Group Energy, LI CO-GEN		2,125			2,125	5.657	5.657	120,211.25
ADJ		0			0			(37,020.87)
CURRENT MONTH TOTAL		348,231			348,231	3.813	3.813	13,278,612.76
DIFFERENCE		-30,148			-30,148	0.313	0.313	35,131.76
DIFFERENCE %		(8.0)			(8.0)	8.9	8.9	0.3
CUMULATIVE ACTUAL		3,469,696			3,469,696	3.746	3.746	130,725,750.59
CUMULATIVE ESTIMATED		3,767,066			3,767,066	3.492	3.492	131,564,039.00
CUMULATIVE DIFFERENCE		-277,568			-277,568	0.254	0.254	(836,288.41)
CUMULATIVE DIFFERENCE %		(7.4)			(7.4)	7.3	7.3	(0.6)

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
OCTOBER, 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		38,705	8.205	3,175,744.00	12.895	4,991,186.00	1,815,442.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00
Seminole	Load Following	1,220	4.141	50,533.29	4.141	50,533.29	0.00
Calpine Energy Services, LP	EEl	786	7.557	59,400.00	12.087	95,000.70	35,600.70
Cargill Power Markets, LLC	EEl	48,385	7.222	3,494,158.00	13.144	6,359,834.25	2,865,676.25
Cargill Power Markets, LLC	MR1	1,425	10.326	147,150.00	19.687	280,533.75	133,383.75
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Pui	0	0.000	44,670.72	0.000	0.00	(44,670.72)
Cobb Electric Membership Corp.	EEl	58,547	5.267	3,083,748.00	10.745	6,290,770.49	3,207,022.49
Constellation Power Source, Inc	MR1	1,145	5.866	67,168.00	10.023	114,762.44	47,594.44
Constellation Power Source, Inc	InternationalSwag	8,090	5.830	471,631.00	12.389	1,002,236.13	530,605.13
Florida Power & Light Company	Schedule OS	4,105	8.667	355,760.00	12.272	503,777.60	148,017.60
Florida Power & Light Company	Transmission Pui	0	0.000	36,001.25	0.000	0.00	(36,001.25)
Jacksonville Electric Authority	Transmission Pui	0	0.000	247,219.70	0.000	0.00	(247,219.70)
New Hope Power Partnership	Schedule OS	905	12.235	110,722.50	15.992	144,729.75	34,007.25
Orlando Utilities Commission	Schedule OS	459	16.814	77,175.00	19.777	90,777.75	13,602.75
Reedy Creek Improvement District	Schedule OS	9,257	8.767	811,109.00	13.114	1,214,000.23	402,891.23
Reliant Energy Services, Inc.	Schedule OS	2,528	12.000	303,360.00	6.841	172,940.48	(130,419.52)
Seminole Electric Cooperative, Inc	Contract	4,444	9.703	431,205.00	18.955	842,363.85	411,158.85
Seminole Electric Cooperative, Inc	Transmission Pui	0	0.000	160,204.00	0.000	0.00	(160,204.00)
Southern Company Services, Inc	MR1	1,128	5.501	62,052.00	9.533	107,534.17	45,482.17
Tampa Electric Company	EEl	1,335	8.477	113,162.50	10.780	143,909.25	30,746.75
The Energy Authority, Inc.	EEl	10,600	9.585	1,016,055.00	11.140	1,180,870.00	164,815.00
The Energy Authority, Inc.	Contract	54,186	9.568	5,184,691.00	13.800	7,477,715.56	2,293,024.56
Williams Energy Marketing Trading Company	EEl	408	6.399	26,107.00	9.450	38,554.72	12,447.72
ADJUSTMENTS							
Cargill Power Markets, LLC	EEl	0	0.000	(420.00)	0.000	0.00	420.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Jacksonville Electric Authority	Transmission Pui	0	0.000	548.91	0.000	0.00	(548.91)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	1,762.25	0.000	0.00	(1,762.25)
Pennsylvania-New Jersey-Maryland Int.	Transmission Pui	0	0.000	287.89	0.000	0.00	(287.89)
Tampa Electric Company	Transmission Pui	0	0.000	74.01	0.000	0.00	(74.01)
The Energy Authority, Inc.	EEl	-1	(39.000)	390.00	(0.000)	0.00	(390.00)
SubTotal - Energy Purchases (Non-Broker)		208,952	7.828	16,355,925.82	12.496	26,110,844.41	9,754,918.59
CURRENT MONTH TOTAL		208,952	7.828	16,355,925.82	12.496	26,110,844.41	9,754,918.59
DIFFERENCE		170,247	(0.377)	13,180,181.82	(0.399)	21,119,658.41	7,939,476.59
DIFFERENCE %		439.9	(4.6)	415.0	(3.1)	423.1	437.3
CUMULATIVE ACTUAL		731,775	7.301	53,423,431.35	9.987	73,080,828.45	19,657,397.10
CUMULATIVE ESTIMATED		510,342	8.993	45,895,752.00	12.657	64,593,269.00	18,697,517.00
DIFFERENCE		221,433	(1.693)	7,527,679.35	(2.670)	8,487,559.45	959,880.10
DIFFERENCE %		43.4	(18.8)	16.4	(21.1)	13.1	5.13

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2007

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
1 Alburndale Power Partners, L.P. (AUBRDLCF)	QF	17.00	1/1/95 - 12/31/13	535,840	603,640	569,840	569,840	569,840	569,840	569,840	569,840	569,840	569,840	569,840	0	0	5,698,400
2 Alburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,549,234	2,810,603	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	0	0	26,799,284
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	263,780	(263,780)	0	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	528,300	582,000	555,150	555,150	555,150	555,150	555,150	555,150	555,150	555,150	555,150	0	0	5,551,500
5 Jefferson Power L.C. (JEFFPOWR)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	502,478	566,228	534,353	534,353	534,353	534,353	534,353	534,353	534,353	534,353	534,353	0	0	5,343,525
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,664,651	2,934,217	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	0	0	27,994,337
8 Metro-Dade County (METRDADE)	QF	43.00	1/1/91 - 11/30/13	989,860	1,091,340	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	0	0	10,341,465
9 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,276,516	2,502,988	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	0	0	23,897,524
10 Citango Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,032,631	2,241,015	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	0	0	21,368,227
11 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,166,384	3,485,505	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	0	0	33,259,445
12 Pasco County Resource Recovery (FASCOUNT)	QF	23.00	1/1/95 - 12/31/24	906,430	1,021,430	963,930	963,930	963,930	963,930	963,930	963,930	963,930	963,930	963,930	0	0	9,639,300
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,157,698	2,431,448	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	0	0	22,945,725
14 Pclt Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	2,775,626	3,059,028	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	0	0	29,173,272
15 Pclt Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,057,309	1,165,562	1,111,436	1,111,436	1,111,436	1,111,436	1,111,436	1,111,436	1,111,436	1,111,436	1,111,436	0	0	10,002,921
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.80	8/1/94 - 12/31/23	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	756,723	780,922	767,902	0	0	7,952,168
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,889,449	4,989,915	3,202,476	4,684,602	3,720,148	3,559,218	5,451,328	4,649,703	4,357,108	4,588,839	4,588,839	0	0	44,192,783
19 Incremental Security				13,977	72,049	42,116	302,623	109,301	63,713	765,680	20,636	(30,569)	64,648	0	0	1,424,379	
20 TECO Power Purchase (70 mw)	Other	70	3/30/03 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	0	6,597,670
21 Retail Wheeling				(51,197)	(201,993)	(58,718)	(52,917)	(30,001)	(35,237)	(25,493)	(10,307)	(12,621)	(532)	0	0	(479,017)	
SUBTOTAL				28,719,698	30,552,106	27,965,677	27,714,113	28,579,251	28,467,497	30,971,317	29,451,656	27,934,443	29,367,153	0	0	291,702,912	

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		1270.25	8	3,641,769	3,641,350	2,580,133	4,879,793	3,410,675	7,366,073	7,978,581	7,780,559	5,718,093	3,214,312	0	0	49,211,343
TOTAL				32,361,467	34,193,456	30,545,810	34,593,914	31,989,926	36,333,570	38,949,898	37,212,215	33,652,535	32,581,464	0	0	340,914,255