

Ruth Nettles

From: Matt Costa [mcosta@tecoenergy.com]
Sent: Wednesday, November 28, 2007 5:04 PM
To: Filings@psc.state.fl.us
Cc: aw@macfar.com; Daniel Lee; Robin Faxas; Ed Elliott; Kandi Floyd; Paula Brown
Subject: Docket No. 070003-GU
Attachments: Flex Filing - November 2007.pdf

- a. Matthew R. Costa
 TECO Energy, Inc.
 P.O. Box 111
 Tampa, Florida 33601

 Phone: (813) 228-4938
 Fax: (813) 228-1328
 E-mail: mcosta@tecoenergy.com
- b. Docket No. 070003-GU - Purchased Gas Adjustment (PGA) - Notice of Factors
- c. Peoples Gas System
- d. Total of five (5) pages
- e. The attached document consists of a cover letter and Peoples Gas System's notice of PGA factors (or "flex") for the month of November in the above docket.

Matt Costa
Corporate Counsel
TECO ENERGY, INC.
813.228.4938
fax 813.228.1328
mcosta@tecoenergy.com

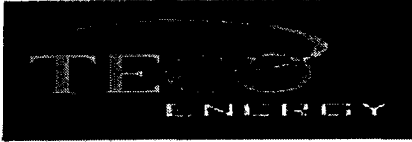
CONFIDENTIALITY NOTICE

This message and any attachments contain confidential information belonging to the sender. This information is intended only for the use of the addressee(s). If you are not the intended recipient, you are hereby notified that any disclosure, copying, distribution or use of the contents of this message and the attachments is prohibited and may violate both state and federal civil and criminal laws. If you have received this message in error, please notify the sender by telephone at (813) 228-4938 immediately and remove all copies of this message and any attachments.

DOCUMENT NUMBER-DATE

10575 NOV 29 5

FPSC-COMMISSION CLERK



November 28, 2007

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 070003-GU-- Purchased Gas Adjustment (PGA)
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective November 29, 2007, for the month of December 2007, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

Matthew R. Costa
Corporate Counsel

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Mr. W. Edward Elliott (via e-mail)

G:\Matt\Notice PGA ltr. 11.28.07.doc

DOCUMENT NUMBER-DATE
10575 NOV 29 06
FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

Docket No. 070003-GU

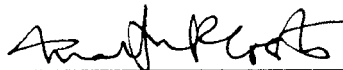
Submitted for Filing: 11-28-07

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Peoples Gas System, by its undersigned attorney and pursuant to Commission Orders Nos. 24463 and 24463-A, hereby notifies the Commission that, effective November 29, 2007, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-06-0995-FOF-GU to \$1.02033 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$1.00075 per therm for commercial (non-residential) rate class for the month of December 2007. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for December 2007 has been submitted.

Dated this 28th day of November, 2007.

Respectfully submitted,



Matthew R. Costa, Esq.
Corporate Counsel
TECO Energy, Inc.
P.O. Box 111, Tampa, Florida 33601
(813) 228-4938
Attorney for Peoples Gas System

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07				
CURRENT MONTH: DECEMBER 2007				
(A)	(B)	(C)	(D)	
	ORIGINAL PROJECTION	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$75,894	\$108,989	\$33,095
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$51,406	\$51,406	\$0
3	SWING SERVICE	\$3,488,193	\$0	(\$3,488,193)
4	COMMODITY Other (THIRD PARTY)	\$13,664,542	\$10,165,071	(\$3,499,471)
5	DEMAND	\$5,367,802	\$5,252,853	(\$114,949)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$285,000	\$400,000	\$115,000
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$15,110	\$39,241	\$24,131
8	DEMAND	\$950,351	\$537,575	(\$412,776)
9	OTHER	\$203,848	\$212,151	\$8,303
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$21,763,528	\$15,189,352	(\$6,574,176)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$21,763,528	\$15,189,352	(\$6,574,176)
THERMS PURCHASED				
15	COMMODITY Pipeline	38,228,960	35,473,316	(2,755,644)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	10,385,000	10,385,000	0
17	SWING SERVICE	2,842,640	0	(2,842,640)
18	COMMODITY Other (THIRD PARTY)	11,776,840	14,619,480	2,842,640
19	DEMAND	109,106,360	112,339,240	3,232,880
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	23,609,480	13,257,086	(10,352,394)
22	DEMAND	24,029,090	13,257,086	(10,772,004)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	14,619,480	14,619,480	0
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	14,619,480	14,619,480	0
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00199	0.00307	0.00109
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.22710	0.00000	(1.22710)
31	COMM. Other (THIRD PARTY) (4/18)	1.16029	0.69531	(0.46498)
32	DEMAND (5/19)	0.04920	0.04676	(0.00244)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00064	0.00296	0.00232
35	DEMAND (8/22)	0.03955	0.04055	0.00100
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.48867	1.03898	(0.44969)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.48867	1.03898	(0.44969)
41	TRUE-UP (E-4)	(0.03229)	(0.03229)	0.00000
42	TOTAL COST OF GAS (40+41)	1.45638	1.00669	(0.44969)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.46371	1.01175	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	146.371	101.175	0.000

DOCUMENT NUMBER - DATE
10575 NOV 29 06
FPSC-COMMISSION CLERK

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07				
CURRENT MONTH: DECEMBER 2007				
(A)	(B)	(C)	(D)	
	ORIGINAL	FLEX DOWN	DIFFERENCE	
	PROJECTION	ESTIMATE	AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$42,637	\$61,230	\$18,593
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$29,790	\$29,672	(\$118)
3	SWING SERVICE	\$1,959,667	\$0	(\$1,959,667)
4	COMMODITY Other (THIRD PARTY)	\$7,676,740	\$5,710,737	(\$1,966,003)
5	DEMAND	\$3,110,641	\$3,031,947	(\$78,694)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$160,113	\$224,720	\$64,607
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$8,489	\$22,046	\$13,557
8	DEMAND	\$550,728	\$310,288	(\$240,440)
9	OTHER	\$118,130	\$122,454	\$4,324
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$12,302,241	\$8,603,518	(\$3,698,723)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$12,302,241	\$8,603,518	(\$3,698,723)
THERMS PURCHASED				
15	COMMODITY Pipeline	21,477,030	19,928,909	(1,548,121)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,018,108	5,994,222	(23,886)
17	SWING SERVICE	1,596,995	0	(1,596,995)
18	COMMODITY Other (THIRD PARTY)	6,616,633	8,213,224	1,596,591
19	DEMAND	63,227,136	64,842,209	1,615,073
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	13,263,806	7,447,831	(5,815,975)
22	DEMAND	13,924,858	7,651,990	(6,272,868)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	8,213,628	8,213,224	(404)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	8,213,628	8,213,224	(404)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00199	0.00307	0.00109
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.22710	0.00000	(1.22710)
31	COMM. Other (THIRD PARTY) (4/18)	1.16022	0.69531	(0.46491)
32	DEMAND (5/19)	0.04920	0.04676	(0.00244)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00064	0.00296	0.00232
35	DEMAND (8/22)	0.03955	0.04055	0.00100
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.49778	1.04751	(0.45027)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.49778	1.04751	(0.45027)
41	TRUE-UP (E-4)	(0.03229)	(0.03229)	0.00000
42	TOTAL COST OF GAS (40+41)	1.46550	1.01522	(0.45027)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.47287	1.02033	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	147.287	102.033	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07				
CURRENT MONTH: DECEMBER 2007				
(A)	(B)	(C)	(D)	
	ORIGINAL	FLEX DOWN	DIFFERENCE	
	PROJECTION	ESTIMATE	AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$33,257	\$47,759	\$14,502
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$21,616	\$21,734	\$118
3	SWING SERVICE	\$1,528,526	\$0	(\$1,528,526)
4	COMMODITY Other (THIRD PARTY)	\$5,987,802	\$4,454,334	(\$1,533,468)
5	DEMAND	\$2,257,161	\$2,220,906	(\$36,255)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$124,887	\$175,280	\$50,393
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$6,621	\$17,195	\$10,574
8	DEMAND	\$399,622	\$227,287	(\$172,335)
9	OTHER	\$85,718	\$89,697	\$3,979
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$9,461,287	\$6,585,834	(\$2,875,453)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$9,461,287	\$6,585,834	(\$2,875,453)
THERMS PURCHASED				
15	COMMODITY Pipeline	16,751,930	15,544,407	(1,207,523)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	4,366,893	4,390,778	23,885
17	SWING SERVICE	1,245,645	0	(1,245,645)
18	COMMODITY Other (THIRD PARTY)	5,160,207	6,406,256	1,246,049
19	DEMAND	45,879,224	47,497,031	1,617,807
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	10,345,674	5,809,255	(4,536,419)
22	DEMAND	10,104,232	5,605,096	(4,499,136)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	6,405,852	6,406,256	404
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	6,405,852	6,406,256	404
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00199	0.00307	0.00109
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	(0.00000)
30	SWING SERVICE (3/17)	1.22710	0.00000	(1.22710)
31	COMM. Other (THIRD PARTY) (4/18)	1.16038	0.69531	(0.46507)
32	DEMAND (5/19)	0.04920	0.04676	(0.00244)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00064	0.00296	0.00232
35	DEMAND (8/22)	0.03955	0.04055	0.00100
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.47698	1.02803	(0.44895)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.47698	1.02803	(0.44895)
41	TRUE-UP (E-4)	(0.03229)	(0.03229)	0.00000
42	TOTAL COST OF GAS (40+41)	1.44469	0.99574	(0.44895)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.45196	1.00075	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	145.196	100.075	0.000